

A. E. King President  
10-10-78 - International Research Development, Inc.  
assumed operations

Phone 322-1103

<b>FILE NOTATIONS</b>	
Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief <u>PMB</u>
Entered On SR Sheet <input type="checkbox"/>	Copy NID to Field Office <u>3962</u>
Location Map Filled <input checked="" type="checkbox"/>	Approval Letter <input type="checkbox"/>
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter <input type="checkbox"/>
ISIR for State or Fee Land <input type="checkbox"/>	
<b>COMPLETION DATA:</b>	
Date Work Completed <u>1968</u>	Location Inspected <input type="checkbox"/>
SW <input type="checkbox"/> NW <input type="checkbox"/> RA <input type="checkbox"/>	Wind released <input type="checkbox"/>
SW <input type="checkbox"/> SE <input checked="" type="checkbox"/> RA <input type="checkbox"/>	State of Fee Land <input type="checkbox"/>
<b>INDEXING</b>	
Miller's Map <u>11-26-68</u>	
Blotter Maps (No. <u>1</u> ) <u>2</u>	
E <input type="checkbox"/> N <input type="checkbox"/> SE <input checked="" type="checkbox"/> SW <input type="checkbox"/> NE <input type="checkbox"/> NW <input type="checkbox"/> Misc. <input type="checkbox"/>	
Map <input type="checkbox"/> Well <input type="checkbox"/> <u>Couplet Comp.</u> <input type="checkbox"/> <u>Spec. Map</u> <input type="checkbox"/> <u>Other</u> <input type="checkbox"/>	

322-1103.

FORM 9-331-C  
(May 1962)  
**RECEIVED**  
BR. OF OIL & GAS OPERATIONS  
FEB 27 1967

SUBMIT **TRIPPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

*New Pool Wildcat*

5. LEASE DESIGNATION AND SERIAL NO.  
**U-016629**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**None**

8. FARM OR LEASE NAME  
**Triumph**

9. WELL NO.  
**Triumph #1 Federal**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T. R. M., OR BLM. AND SURVEY OR AREA  
**SENECA, Sec. 3, T. 6 S., R. 19 E. SLM**

12. COUNTY OR PARISH 13. STATE

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1. TYPE OF WORK  
SALT LAKE CITY, UTAH  
**DRILL**  **DEEPEN**  **PLUG BACK**

2. TYPE OF WELL  
OIL WELL  or GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**TRIUMPH CORPORATION**

3. ADDRESS OF OPERATOR  
**39 Exchange Place - Suite 3, Salt Lake City, Utah**

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.)\*  
At surface **200' West/East Line and 2840' North/South Line of Section 3, Township 6 South, Range 19 East, SLM**  
At proposed prod. zone **SE, SE, NE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**5 Miles Northeast of Fort Duchesne, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
**200 Feet**

16. NO. OF ACRES IN LEASE  
**1186.8**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**160**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Gusher No. 1 Well  
**1 Mile South**

19. PROPOSED DEPTH  
**5700'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS. (Show whether DF, RT, GR, etc.)  
**5353 GR**

22. APPROX. DATE WORK WILL START\*  
**30 days from approval.**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7"	6 1/4"	28#	120'	25 SXS

① Above the hole - Needs to be moved 300' back and 300' West - No topography exception can be observed from maps - PWB

② Need zoning plat

③ Need min. of 150' surface pipe

④ Questionable hole loc.

*API 43-047-20201*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

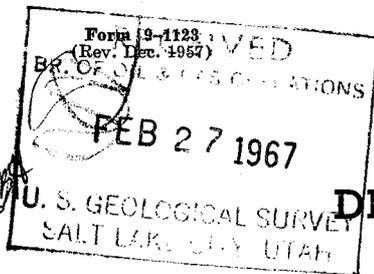
24. TRIUMPH CORPORATION  
SIGNED *[Signature]* TITLE **President** DATE **2/24/67**  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

*P. H. H.*



# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: **UTAH**  
SERIAL NO.: **UTAH 016620**

and hereby designates **TRIUMPH CORPORATION**  
**39 Exchange Place - Suite 3**  
NAME: **Salt Lake City, Utah**  
ADDRESS:

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

**Township 6 South, Range 19 East, 51M**  
**Section 3: Lots 5,6,7,8, S½NE¼; SE¼NW¼; S½;**  
**Section 4: Lot 8, Tract 40**  
**Section 10: Lots 1 to 7, inclusive, NE¼NW¼; N½NE¼;**  
**Section 11: Lots 8, 9, 10 and 11;**  
**Section 13: SW¼NW¼; SW¼SE¼;**  
**Section 14: Lot 1, NE¼NW¼;**  
**Section 15: Lots 3 and 4;**  
**Containing 1186.80 acres, more or less.**

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

**Distribution:**

**Original to Casper**  
**cc: Washington**  
**Salt Lake City**

*Aaron V. Barson*  
\_\_\_\_\_  
**Aaron V. Barson, Clarkston, Utah.**  
*Rudger J. Barson*  
\_\_\_\_\_  
**Rudger J. Barson, Clarkston, Utah**

**ATTEST:**

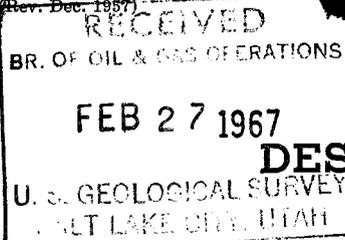
*Matt T. Martensen*  
\_\_\_\_\_  
**Assistant Secretary**  
(Date)

**TRIUMPH CORPORATION** (nature of lessee)  
**BY:** *[Signature]*  
\_\_\_\_\_  
**President, 39 Exchange Place - Suite 3**  
**Salt Lake City, Utah.**  
(Address)

**ATTEST:**

*Edna R. Sedgwick*  
\_\_\_\_\_  
**Secretary.**

U. S. GOVERNMENT **BARELCO MINERALS CORPORATION**  
**BY:** *[Signature]*  
\_\_\_\_\_  
**President, 39 Exchange Place - Suite 3**  
**Salt Lake City, Utah**



# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: **UTAH**  
SERIAL No.: **016536**

and hereby designates

NAME: **TRIUMPH CORPORATION**  
ADDRESS: **39 Exchange Place - Suite 3**  
**Salt Lake City, Utah**

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 6 South, Range 19 East, 51M  
Section 11: Lots 1 through 7, inclusive; NE1/4; NE1/2;  
Section 12: Lots 1 through 9, inclusive, NW1/4; S1/2SE1/4;  
Section 13: NW1/4; SE1/4NW1/4; NE1/4; N1/2SE1/4; SE1/4SE1/4;  
Township 6 South, Range 20 East, 51M  
Section 18: Lots 1,2,3,4, E1/2;  
Section 19: NE1/4NW1/4; NE1/4; NE1/2SE1/4;  
Section 20: SW1/4NW1/4; SW1/2SE1/4;  
Section 29: NE1/4;

**Containing 1,833.47 acres, more or less.**

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

**Distributions:**

Original to Casper  
cc: Washington  
Salt Lake City

Aaron V. Barson  
Aaron V. Barson, Clarkston, Utah.

Rudger J. Barson  
Rudger J. Barson, Clarkston, Utah.

**ATTEST:**

Matt T. Martinson  
Assistant Secretary  
(Date)

(Signature of lessee)  
**TRIUMPH CORPORATION**  
BY: Frank [Signature]  
President, 39 Exchange Place - Suite 3,  
Salt Lake City, Utah

**ATTEST:**

Edda R. Edredge  
Secretary.

**BABELCO MINERALS CORPORATION**  
BY: Rudger J. Barson  
President, 39 Exchange Place - Suite 3  
Salt Lake City, Utah

Date: January 26, 1967



Petroleum Information<sup>®</sup>



1640 GRANT STREET DENVER, COLORADO 303 825 - 2181

**ROCKY MOUNTAIN REGION NEWSLETTER EDITION**

Vol 41 No 26  
2-6-68

PUMP TESTS UNDER WAY AT INDICATED UINTAH COUNTY UTAH DISCOVERY

Triumph Corporation, Salt Lake City, has started pump tests at I Federal, ne ne 3-6s-19e, an indicated Green River discovery in Uintah County, Utah. No gauge is reported. Green River is perforated 5114-20 and 5144-48 ft. The well was drilled to a total depth of 5600 ft last year. It is a mile and a quarter south of production from Green River in West Gusher field and is apparently separated from the field by dry holes.

WORK STARTED AT MOFFAT COUNTY COLORADO CARLILE TEST

Woodward Properties Inc, Los Angeles, is drilling below 552 ft at 2 Govt. se se 33-4n-92w, a scheduled 3500 ft Carlile test in Moffat County, Colorado. Woodward is to set surface casing at about 700 ft. The wildcat is a quarter of a mile southeast of a 4026 ft failure, drilled by Tyler F. Woodward, Caswell Silver and J. L. Cramer in 1962, that found oil shows in Niobrara. . . recovered a small amount of oil on a drillstem test 3170-3424 ft. The failure topped Niobrara at 2480 ft. Closest production is in Iles Dome field a mile and a half to the north. Thornburg field is four and a half miles to the southeast.

In western Moffat County, six miles north of Rangely field, Equity Oil and CRA Inc are drilling below 5481 ft at 1 Greene, ne ne 13-3n-103w, a scheduled 6200 ft test to Morrison. Operators called top of Frontier silt at 5285 ft and Frontier sand at 5360 ft. Closest drilling to Equity-CRA wildcat is a Mobil failure a mile and a half to the northwest in nw ne 11-3n-103w. It crossed a fault, topped Weber at 2357 ft, Morgan 3565. . . Shinarump 8626, Park City 9314 and Weber again at 9504 ft. Mobil recovered more than 180 ft of oil on drillstem test of Park City and set pipe but attempts to complete for commercial production were unsuccessful.

BELCO DRILLING BELOW 5300 FT AT SAN JUAN COUNTY UTAH WILDCAT

Belco Petroleum is drilling below 5305 ft at 1-2 Gibson Dome-State, sw ne 2-  
The wildcat, a scheduled 5500 ft Mississippian test, has

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  or GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**TRIUMPH CORPORATION**

3. ADDRESS OF OPERATOR  
**39 Exchange Place - Suite 3, Salt Lake City, Utah**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface **660' West/East Line and 3300' North/South Line of Section 3,**  
 At proposed prod. zone **Township 6 South, Range 19 East, 81M**  
*C SENEK*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**3 Miles Northeast of Fort Duchesne, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**660'**

16. NO. OF ACRES IN LEASE  
**1186.8**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**160**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**1 Mile South Gusher No. 1 Well**

19. PROPOSED DEPTH  
**5700'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5353 GR**

22. APPROX. DATE WORK WILL START\*  
**15 days from approval.**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8"	7"	28#	120'	25 SXS or sufficient cement to sustain pressure and circulate to the surface.

Plan to drill 6 1/2" hole to test oil and gas possibilities of the basal Uinta formation and top of the Green River formation. If commercial quantities of oil or gas are encountered, DST's will be taken to validate shows, after which production casing with sufficient quantities of cement to protect all oil, gas and/or water bearing zones encountered will be set.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **President** DATE **March 6, 1967**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah, 84111

March 7, 1967

Triumph Corporation  
39 Exchange Place - Suite 3  
Salt Lake City, Utah

Gentlemen:

Enclosed are approved copies of the permits to drill your well No. 1, SE $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 3, T. 6 S., R. 19 E., on lease Utah 016620 and well No. 2, NW $\frac{1}{4}$ NW $\frac{1}{4}$  sec. 12, T. 6 S., R. 19 E., on lease Utah 016536, both in Uintah County, Utah.

As our records show that leases Utah 016536 and 016620 are due to expire on March 31, 1967, you are reminded that the right to continue operations on either of these leases subsequent to March 31 is contingent upon completion of a well on the lease that is capable of production in paying quantities prior to March 31, or actual drilling operations being conducted on the lease in accordance with 43 CFR 3127.2 (copy of regulations enclosed) with the advance lease rental timely paid.

As discussed with Mrs. Edda Eldredge, the proposed surface casing and hole size is smaller than is generally used in this area for penetrating the Uinta-Green River sections of comparable depths. Any change from the proposed programs should be discussed with me. Also, we need two copies of the survey plat showing the locations of the wells and they should be submitted as soon as they are available.

If these drilling operations will require any earth work or access road construction on public lands under the administration of the Bureau of Land Management, you are urged to contact the District Manager, Bureau of Land Management, 91 West Main Street, Vernal, Utah, phone number 789-1362, with your plans prior to commencing the work.

If you have any questions on any of the above, please contact me.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith,  
District Engineer

Enclosures

cc: Utah O&G Con. Com.

March 9, 1967

Triumph Corporation  
39 Exchange Place  
Suite 3  
Salt Lake City, Utah

Re: Well No. Triumph Federal #1,  
Sec. 3, T. 6 S., R. 19 E.,  
Well No. Triumph Federal #2,  
Sec. 12, T. 6 S., R. 19 E.,  
Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted. However, this approval is conditional upon licensed surveyor's plats being furnished this office. Also it is recommended that a minimum of 150' of surface casing be set.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if these wells have not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Triumph Corporation

-2-

March 9, 1967

The API numbers to be assigned to these wells are:

Triumph Federal #1 43-047-20201.

Triumph Federal #2 43-047-20202.

(See Bulletin D 12 published by the American Petroleum Institute.)

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:sc

cc: Rodney Smith, District Engineer  
U. S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah

7/24

JK

JK

# TRIUMPH CORPORATION

39 Exchange Place - Suite 3

SALT LAKE CITY, UTAH

March 14, 1967

Re: Triumph No. 1 Federal Well;  
Triumph No. 2 Federal Well;  
Township 6 South, Range 19 East,  
Uintah County, Utah.

Mr. Cleon B. Feight, Executive Director  
Oil & Gas Conservation Commission  
348 East South Temple - Suite #301  
Salt Lake City, Utah

Dear Mr. Feight:

We acknowledge herewith your letter of March 9, 1967, pertaining to the two wells listed above. We have noted the contents and shall exert every effort toward complying with the instructions contained therein.

Enclosed herewith are copies of the surveyor's plats for your files, which we trust will fill your requirements.

Very truly yours,



Edda R. Leverage  
Vice President.

Encs. (2)

Bath  
#14  
2

{ size of No 6 =  $13\frac{3}{4}$ "  
{ running  $10\frac{3}{4}$ " surface pipe  
{ to 750 ft. / 150 sp

Trumph

Edda

Edrige

PMB

3/24/67

\* need st man  
need to run

300' North  
300' West

no objection apparent on  
Topog. Map

Triumph - La Clusik (Lou Wells)

min. of 150'  
Comet Circulator

← Triumph # 1 Gul

200' F EL

2840' F SL 5 700'

↑  
Greenie Net  
1' hole  
6" diam / 120'  
25' x 25'

2 x 40  
2600  
200

SE, SENE

see 3 TGS R19E

②  
see 12  
5 700'

NW, NW 660' FWH  
660' FWH

no survey plat

\* also will need  
survey Plat

Eppher

End of 31 31/67

see

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-016620**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**None**

8. FARM OR LEASE NAME

**Triumph**

9. WELLS NO.

**Triumph #1 Federal**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

**C-SHINE of Sec. 3**

**T. 6 S., R. 19 E., S1M**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. **OF**  
OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**TRIUMPH CORPORATION**

3. ADDRESS OF OPERATOR  
**39 Exchange Place - Suite 3, Salt Lake City, Utah**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**660' West/East Line and 3300' North/South Line of Section 3, Township 6 South, Range 19 East, S1M**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5353 GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Drillin new well**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Well spudded in March 30, 1967, with 248' of 10-3/4" casing (J-55). Used 150 bags of cement. Drilling ahead this date at 3122'. Baroid gas detectors moving on.**

**Drilling 8-3/4" hole below surface casing.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*Lada K. Reddick*

TITLE

**Vice President**

DATE

**4/10/67**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE **Utah**  
LEASE NUMBER **U-016620**  
UNIT **Wildcat**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State **Utah** County **Utah** Field **Wildcat**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **April**, 19**67**,

Agent's address **P.O. Box 48** Company **Triumph Corporation**

**Vernal, Utah 84078** Signed *[Signature]*

Phone **789 - 3233** Agent's title **Geologist**

SEC. AND 1/4 OF 34	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>SE 1/4 - NE 1/4 Section 3</b>	<b>6S</b>	<b>19E</b>	<b>1</b>	<b>--</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>Drilled 13-3/4 inch hole to 268 feet. Set 248 ft., of 10-3/4", J-55 casing, cemented with 125 sacks. Drilled 8-3/4" hole to 340 feet.</b>

Note.—There were **no** runs or sales of oil; **no** M cu. ft. of gas sold;

**no** runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company Triumph Oil Corporation Date April 19, 1967

Name of Drilling Contractor Willard Pease Drilling Company

Well Name and Number Federal #1 Rig No 4 Field West Gusher  
Area

Section 3 Township 6 S Range 19 E

County Uintah Driller Gay-----

Number Present four Toolpusher Lee Pease

Date of last lost-time accident Two weeks

Items causing lost-time accidents that have been corrected, or which need to be corrected.

Tong slipped and hit driller on knee

Accidents or near accidents that have recently occurred on rig.

None

Any new employees in crew No Have instructions been given the new crew members Yes  
(All had experience)

	(Good) <u>yes</u>	(Poor) <u>no</u>
Escape Line and Slide-----	<u>X</u>	
Ladders, Side Rails, Steps-----		<u>X (1)</u>
Walk-Around Floor and Railing-----	<u>X</u>	
Engines Guarded-----	<u>X</u>	
Rotary Drive Guard-----	<u>X</u>	
All High Pressure Fittings in High Pressure Lines-----	<u>X Working @ 700 psi</u>	
Fire Control Available-----	<u>X</u>	
General Housekeeping-----	<u>X</u>	
Hard Hats-----	<u>X</u>	
First Aid Kit-----	<u>X Will soon need replenishing</u>	
Blowout Preventer-----	<u>X (2)</u>	
Cellar Clean, No Debris-----	<u>X</u>	
Cathead-----	<u>X</u>	
Safety belts available-----	<u>X</u>	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job. None visible

Drillers, Toolpushers or Drilling Superintendents reactions Very cooperative

Remarks (1) Landing on doghouse needs a rail. One will be put up this date.

(2) Both pipe and blind rams tested and found satisfactory (4-13-67)

NOTE: Driller stated he had no complaints with rig or associated equipment.

Deputy Inspector PAUL W. BURCHELL - UTAH OIL & GAS CONSERVATION COMMISSION

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

LAND OFFICE Utah  
LEASE NUMBER U-016620  
UNIT Wildcat

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Utah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 47.

Agent's address P. O. Drawer AB Company Triumph Corporation  
Vernal, Utah 84078 Signed R. B. Long

Phone 789-3233 Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>SE - NE Section 3</b>	<b>6S</b>	<b>19E</b>	<b>1</b>	<b>--</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<p><b>Drilled from 3440 feet to T.D. 5590 feet. Ran Schlumberger Sonic-Gamma Ray-Caliper and Induction Logs to T.D.</b></p> <p><b>Ran 5-1/2", 15.34 casing set at 5388 feet, cemented with 175 sacks.</b></p> <p><b>Filled casing with 19 bbl 15% HCl, with water on top. Perforated interval 5516.5 to 5519.5 feet and 5492.5 to 5496.5' with 4 jet shots per foot.</b></p> <p><b>Displaced acid at 11 bbls/minute with max., 900#, shut in, waiting on completion rig.</b></p>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN **COMPLICATE\***  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-016620**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Government**

9. WELL NO.

**No. 1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec. 3, T6S - R19E**

1.

OIL WELL  GAS WELL  OTHER **Completion**

2. NAME OF OPERATOR

**Triumph Corporation**

3. ADDRESS OF OPERATOR

**c/o Caldwell & Covington, P.O. Box AB, Vernal, Utah 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**SE 1/4 - NE 1/4, Section 3**

14. PERMIT NO.

**U-016620**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5365' K.B.**

12. COUNTY OR PARISH

**Utah**

13. STATE

**Utah**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

**Completion Work**

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Plan to set cast iron bridge plug at 5400 feet, K.B. Verbal approval received June 5, 1967, from Rodney Smith, USGS Engineer. Plan to perforate upper Green River sand, Zone II, 5422 - 5426', 5438 - 5442', 5448 - 5452' with 4 jets/foot. Propose to fill casing with 500 gallons of mud acid and displace with fresh water and perforate and swab test. Zone I was casing swabbed. Recovered acid water and water used for displacement. Zone I now produced slight gas show with small amount of water. Water was from fracture system - not from sands. Water was at rate of 4 barrels per hour.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert E. Livingston*

TITLE

**Partner - Geologist**

DATE

**June 5, 1967**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT APPLICATION\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-016630**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Government**

9. WELL NO.

**No. 1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 3, T4S - R19E**

1.

OIL WELL  GAS WELL  OTHER **Completion**

2. NAME OF OPERATOR

**Triumph Corporation**

3. ADDRESS OF OPERATOR

**c/o Caldwell & Covington, P.O. Drawer AB, Vernal, Utah**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**SE 1/4 NE 1/4, Section 3**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5345' K.B.**

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Filled hole with 12 barrels mud acid at bottom and 120 barrels water on top. Perforated interval 5448 - 5452', 5438 - 5443', and 5423 - 5426' with 3 jets per foot. Displaced acid with Dowell pump truck at rate of 8 barrels per minute at 1000 pounds pressure. Shut well in overnight. Casing pressure -0- pounds at 8:00 A.M. on June 6th. Swabbed, perforated interval. Recovered water in casing and 12 barrels of acid water. Well made 3 barrels per hour of water, with very slight show of gas. Received verbal approval from Rodney A. Smith to set cast iron bridge plug over zone, providing cement was placed on top of plug and plug tested by pressuring up. Set cast iron bridge plug at 5350' K.B. McCullough Tool Company placed 3 sacks of cement on top of plug with dump ball. Let cement set 6 hours. Pressured up to 3000 pounds, plug held. No Leak. Filled casing with water with 12 barrels mud acid on bottom. Perforated interval 5369 - 5371', 5355 - 5357', and 5344 - 5345' with 3 jets per foot. Displaced acid with 25 barrels fresh water. Displacement rate was 8 barrels per minute at 800 pounds. Instantaneous shut in was 500 pounds. Shut well in overnight. At 8:00 A.M. on June 6th, 1967, swabbed well dry. Have 85 barrels still to recover. 108 barrels mud lost in this zone during drilling. Plan to sand-acid free this interval at 8:00 A.M. on June 8, 1967.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. E. Covington*

TITLE

**Geologist**

DATE

**June 8, 1967**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN THIS STATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-01420**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Completion</b></p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR <b>Triumph Corporation</b></p>	<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR <b>c/o Caldwell &amp; Covington, P.O. Drawer AB, Vernal, Utah</b></p>	<p>8. FARM OR LEASE NAME <b>Government</b></p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>SE 1/4 NE 1/4, Section 3</b></p>	<p>9. WELL NO. <b>No. 1</b></p>
<p>14. PERMIT NO.</p>	<p>10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>3265' K.B.</b></p>	<p>11. SEC., T., R., M., OR BDK. AND SURVEY OR AREA <b>Sec. 3, T4S - R19E</b></p>
<p>12. COUNTY OR PARISH <b>Utah</b></p>	<p>13. STATE <b>Utah</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF :

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log-form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**June 12th, 1967:**

Ran pressure test of lines, held OK. Injected 12 barrels of mud acid at 6 barrels per minute rate. Injected 100 barrels at 9:00 A.M. of 15% hydrochloric acid at 25 barrels per minute rate with 1 1/2 pound per gallon of 10-20 mesh sand. Injection pressure was 1200 pounds. Formation broke down to 900 pounds. Injected 80 barrels HCl at 9:02 A.M. with 1 pound per gallon sand at 27 barrels per minute rate. Dropped 10 nylon ball sealers at 9:03 A.M., 7/8 inch diameter. Injected 20 barrels HCl with WF-20 at 1/2 pound per gallon of 10-20 sand at 27 barrels per minute rate at 1000 pound injection rate. Injected 140 barrels HCl at 9:12 A.M. with WF-20 at 1 pound of 10-20 sand per gallon at 27 barrels per minute rate at 1000 pounds. Injected 140 barrels water at 9:15 A.M. for flush at 25 barrels per minute rate at 1000 pounds. Shut down at 9:15 A.M. Instantaneous shut-in pressure 700 pounds. Total 15% HCl acid was 15,000 gallons. Total mud acid was 500 gallons. Total J-153 slick gel was 200 pounds. Number of nylon ball seals was 10.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

**Well Engineer**

TITLE

DATE

**June 12, 1967**

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-016620**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Government**

9. WELL NO.

**No. 1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 3, T6S - R19E**

12. COUNTY OR PARISH

**Utah**

13. STATE

**Utah**

1. OIL WELL  GAS WELL  OTHER  **Completion**

2. NAME OF OPERATOR

**Triumph Corporation**

3. ADDRESS OF OPERATOR

**c/o Caldwell & Covington, P.O. Drawer AB, Vernal, Utah**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**SE 1/4 NE 1/4, Section 3**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**3365' K.B.**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

**Swabbing**

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- June 9, 1967 - Swabbing perforations.**
- June 10, 1967 - Swabbing perforations.**
- June 11, 1967 - Swabbing perforations.**

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

**Well Engineer**

DATE

**June 13, 1967**

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

November 24, 1967

Triumph Corporation  
500 New House Building  
10 Exchange Place  
Salt Lake City, Utah

Re: Well Nos. Federal #1  
Sec. 3, T. 6 S., R. 19 E.,  
Federal #2, Sec. 12, T. 6 S.,  
R. 19 E., Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned wells for the months of April through October, 1967. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, State of Utah Division of Oil and Gas Conservation, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"); or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

KATHY H. DUGDALE  
SECRETARY

:khd

Enclosures

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

U-016620

5. LEASE DESIGNATION AND SERIAL NO. <del>XXXXXXXX</del> <del>U-016620</del>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME None	
7. UNIT AGREEMENT NAME None	
8. FARM OR LEASE NAME Government	
9. WELL NO. Well #1	
10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T6S, R19E., SLM	
12. COUNTY OR PARISH Uintah	13. STATE Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Triumph Corporation	
3. ADDRESS OF OPERATOR 500 Newhouse Building, Salt Lake City, Utah.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 3: SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Township 6 South, Range 19 East, SLM	
14. PERMIT NO. <del>U-016620</del> <del>XXXXXXXX</del> U-016620	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5365' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Drilling New Well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

March 30, 1967: Spud well at 9:00 P.M. Drilled rat hole. Drilled 13-3/4" surface hole.  
 March 31, 1967: Drilled 13-3/4" surface, depth 268 feet.  
 April 1, 1967: Ran and cemented 9 joints, 10-3/4" casing. Set at 248 feet ground level. cemented with 125 sacks with 2% calcium chloride. Plug down at 6:00 A.M. Release pressure at 12:00 p.m. Nippled up. Drilled plug and cement at 9:00 p.m. Dry up hole with air compressors.  
 April 2, 1967: Drilled 8-3/4" hole from 265 to 625 feet. Drilled with air, soap and water injection.  
 April 21, 1967: Drilled from 4557 to 4640 feet. Circulated for DST. Had drilling break from 4609 to 4619, with 180 unit gas show. Called off DST.  
 April 23, 1967: Drilled from 4801 to 4892 feet. Circulated 2 hours for DST No. 1. Ran DST #1. Drilling ahead.  
 April 26, 1967: Drilled from 5137 to 5178 feet. Ran DST No. 2, Interval 5110-5151 feet.  
 April 27, 1967: Drilled from 5178-5274' Lost partial returns at approximately 5270'. Lost 108 barrels mud.  
 April 28, 1967: Drilled from 5274 to 5315 feet. Ran DST No. 3, Interval 5240-5308'.  
 April 30, 1967: Drilled from 5392-5401'. Diamond core from 5401-5440'.

18. I hereby certify that the foregoing is true and correct

SIGNED Edna R. Leavoy TITLE Vice President DATE 12/6/67

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
U-016220

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

None

2. NAME OF OPERATOR  
Triumph Corporation

8. FARM OR LEASE NAME

Government

3. ADDRESS OF OPERATOR  
500 Newhouse Building, Salt Lake City, Utah

9. WELL NO.

Well #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

Sec. 3, SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Township 6 South, Range 19 East, SLM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T6S, R19 E., SLM

14. PERMIT NO.  
U-016620

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5365'KB

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Drilling new Well

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

May 1, 1967: Drilled from 5440-5487'.

May 2, 1967: Drilled from 5487-5539'. Cored on Core No. 2, 5496-5539'

May 4; 1967: Ran Schlumberger logs. Went in hole with Halliburton to attempt straddle. DST of interval 5510-5550'. Packers failed. Went in with bit and circulated hole, came out, laying down drill pipe.

May 5, 1967: Ran 5 $\frac{1}{2}$ ' casing, 15 $\frac{1}{2}$  pounds TD5590'. Mixed 175 sacks of 50-50 POZ and 10% salt and 1/10th of 1% D65, TIC. Left 10% acid on top plug. Maximum displacement pressure 1250 pounds. Left 32 foot cement in pipe.

May 20, 1967: Spotted 500 gallons HCl acid in casing. Perforated intervals 5493.5 to 5496.5 and 5516.5 to 5519.5' with 4 shots/foot. Formation broke down at 1200 lbs. Pumped away at 800 lbs. Average injection rate was 7 barrels/minute. Shut well in. Waiting on workover rig.

June 3, 1967: Rigged up workover rig. Preparing to casing swab.

June 5, 1967: Set casing bridge plug at 5480 feet KB, with 2 sacks of cement on top of plug. Checked plug by pressuring up to 3000 lbs. Plug held OK. Spotted 12 barrels mud acid on bottom and filled annulus with fresh water. Perf. 2 jet shots per foot from 5448-5452, 5438-5443, 5422-5426'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Edward R. Clevinger*

TITLE

Vice President.

DATE

12/6/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-016220
<b>2. NAME OF OPERATOR</b> Triumph Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
<b>3. ADDRESS OF OPERATOR</b> 500 Newhouse Building, Salt Lake City, Utah		7. UNIT AGREEMENT NAME None
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 3, SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Township 6 South, Range 19 East, SLM		8. FARM OR LEASE NAME Government
<b>14. PERMIT NO.</b> U-016620		9. WELL NO. Well #1
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 5365'KB		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T6S, R19E, SLM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Drilling and completing new well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

June 11, 1967: Fluid at 3000 feet. Recovered 500 feet of 5% oil cut water. Shut down operations.

June 20, 1967: Laid down rig. Moved off.

October 20, 1967: Moved on completion rig. Waiting on crew.

October 23, 1967: Swabbing at the rate of 300 bbls of oil and 1800 bbls of water per day.

November 23, 1967: Set packer at 5350. Ran Tubing.

November 24, 1967: Squeezed with 150 sacks - 3 hours 45 minutes to run. Squeezed perforations 5243-5272'. Squeezing pressure 2500#.

December 6, 1967: Drilling out cement.

18. I hereby certify that the foregoing is true and correct

SIGNED *Lada R. Leardge* TITLE Vice President. DATE 12/6/67

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Form 9-331  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
**U-016620**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Government**

9. WELL NO.  
**No. 1**

10. FIELD AND POOL, OR WILDCAT  
**WINDY Wildcat**

11. SEC., T., R., M., OR B.M. AND SURVEY OR AREA  
**Sec. 3, T6S., R. 19 E.**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

DEC 8 1967  
SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

U. S. GEOLOGICAL SURVEY  
SALT WATER CITY, CASIN WELL OTHER **Completion**

2. NAME OF OPERATOR  
**Triumph Corporation**

3. ADDRESS OF OPERATOR  
**500 Newhouse Building, Salt Lake City, Utah**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**SENECA, Section 3, Township 6 South, Range 19 East, SLM**

14. PERMIT NO.  
**U-016620**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5365" KB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

SUBSEQUENT REPORT OF :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

**Completion Work**

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

June 20, 1967: Laid down rig and moved off.

Oct. 20, 1967: Moved on completion rig. Waiting on crew.

Oct. 23, 1967: Swabbing at the rate of 300 bbls of oil and 1800 bbls of water per day.

Nov. 23, 1967: Set packer at 5350. RXX Ran tubing.

Nov. 24, 1967: Squeezed with 150 sacks - 3 hours 45 minutes. Squeezed perforations 5243' to 5272'. Squeezing pressure 2500#.

Dec. 6, 1967: Drilling out cement.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward K. Ledge

TITLE Vice President

DATE 12/6/67

(This space for Federal or State office use)

APPROVED BY (ORIG. SCD.) R. A. SMITH  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DISTRICT ENGINEER

DATE DEC 8 1967

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-016620
<b>2. NAME OF OPERATOR</b> Triumph Corporation		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> None
<b>3. ADDRESS OF OPERATOR</b> 500 Newhouse Building, Salt Lake City, Utah		<b>7. UNIT AGREEMENT NAME</b> None
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Sec. 3, SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Township 6 South, Range 19 East, SLM		<b>8. FARM OR LEASE NAME</b> Government
<b>14. PERMIT NO.</b> U-016620		<b>9. WELL NO.</b> Well #1
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 5365'KB		<b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec.3, T6S., R19E,SLM
		<b>12. COUNTY OR PARISH</b>   <b>13. STATE</b> Uintah   Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) Drilling and completing new well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

December 7, 1967: Perforated 5116-5120 with 15 shots. Perforated 5144-5148 with 17 shots. Swabbed 3 $\frac{1}{2}$  hours. Oil in column on third swab trip.

December 8, 9, 10 and 11, 1967: Swabbed approximately 8 hours per day. Oil swabbed at the approximate rate of 150 barrels per day.

Will begin to run completion equipment immediately.

18. I hereby certify that the foregoing is true and correct

SIGNED Lada R. Kennedy TITLE Vice President. DATE 12/11/67

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*Handwritten initials*

U-016620

xx

None

Triumph Corporation

Government

3230 Margie Avenue, Salt Lake City, Utah

No. 1

SE 1/4 NE 1/4, Section 3, Township 6 South, Range 19 East,  
Uintah County, Utah

Wildcat

Sec. 3, T6S., R19E.

U-016620

5365' KB

Uintah

Utah

Completion work

March, 1968: Moved in rig. Ran 1000' of 7/8 plain rods and 5000' of 7/8 scraper rods. Seated Rhalexson pump 2 1/4 x 12 x 16 - 3 ring top hold down at 5100'. Used 5160' of J-55 2-7/8 Tubing.

Pumped 40 barrels of oil, and 40 barrels of water.

Fulled pump and rods and laid them down.

Crew left operation.

President

5/18/68

October 4, 1968

Triumph Corporation  
3230 Margie Ave.  
Salt Lake City, Utah

Re: Well No. Triumph Federal #1,  
Sec. 3, T. 6 S., R. 19 E.,  
Well No. Triumph Federal #2,  
Sec. 12, T. 6 S., R. 19 E.,  
Uintah County, Utah.

Gentlemen:

This letter is to advise you once again that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation in this matter is requested.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

Enclosure: Forms OGC-3

OIL AND GAS PROPERTIES

MINING PROPERTIES

PI  
PI  
OVR  
OVERRIDING ROYALTIES

EDDA R. ELDREDGE

SUITE 610 NEWHOUSE BLDG.

TEN EXCHANGE PLACE

SALT LAKE CITY, UTAH 84111

October 30, 1968

364-3114  
467-7898

Dear Sharon,

I hope the enclosures are what you are looking for.

If I am wrong, please let me know.

Very truly yours,



EDDA R. ELDREDGE

Federal #1

old perforations were @ 5243-45  
5255-57  
5269-74

Schlumberger set plug @ 5265  
water reduced to 50%? and  
rate was 150 B/day total fluid

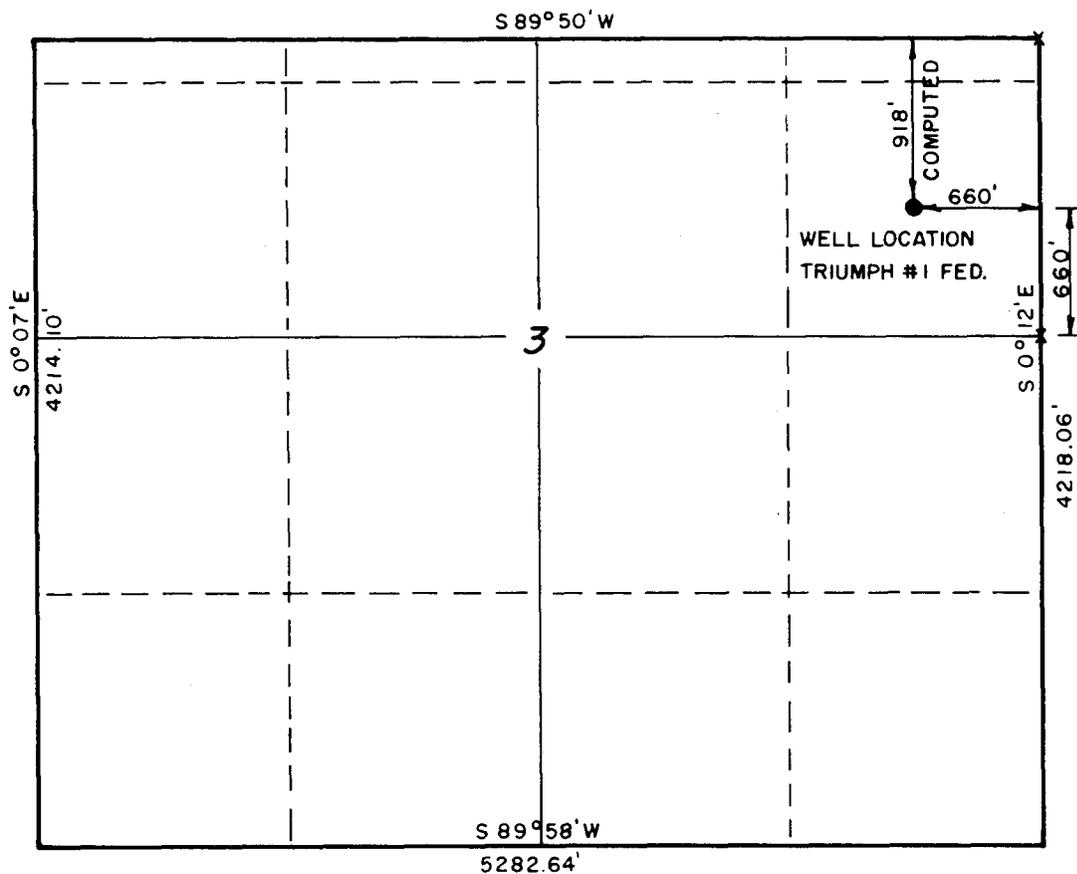
Knocked out plug and squeezed with  
Halliburton - Cement top in  
casing found at  $\pm$  5200? and  
undrillable with cable tool

Schlumber prepared 16 shots 4/foot 5120-5116  
and 16 shots 4/foot 5148-5144

T 6 S, R 19 E, S L B & M

PROJECT

TRIUMPH CORPORATION  
 WELL LOCATION AS SHOWN IN THE SE 1/4-  
 NE 1/4, SEC. 3, T 6 S, R 19 E, S L B & M.  
 UTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

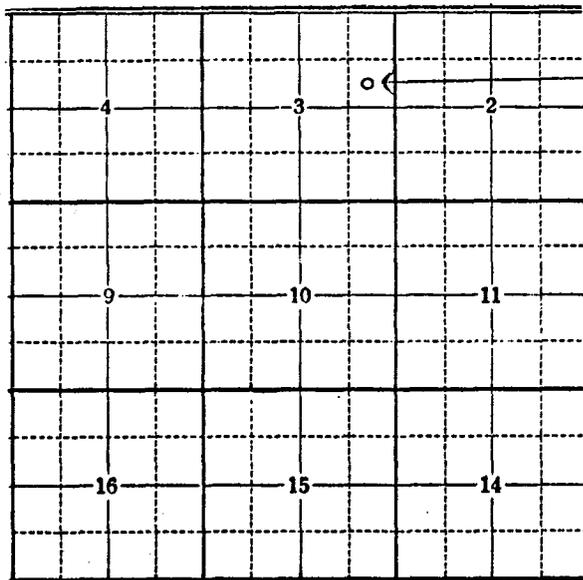
*[Signature]*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454 UTAH

X = CORNERS LOCATED (BRASS CAPS)

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE 1" = 1000'	DATE 11 MARCH, 1967
	PARTY GENE STEWART-L.D. TAYLOR	REFERENCES GLO TOWNSHIP PLAT
	WEATHER COOL-WINDY	FILE TRIUMPH CORP.

PROPOSED LOCATION  
TRIUMPH #1 FEDERAL WELL  
Section 3  
Township 6 South, Range 19 East, SLM



Proposed location 660' East/  
West Line and 3300' North/  
South Line. (C-SENE $\frac{1}{4}$ )

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

8 *[Handwritten initials]*

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Triumph Corporation**

3. ADDRESS OF OPERATOR  
**3230 Margie Avenue, Salt Lake City, Utah**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
  
At top prod. interval reported below  
  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

**U-016220**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

**Government**

8. FARM OR LEASE NAME

**Well #1**

9. WELL NO.

**Wildcat**

10. FIELD AND POOL, OR WILDCAT

**Sec. 3, T. 6S., R. 19 R., SLM**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

14. PERMIT NO. **U-016620** DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DATE SPUDED **March 30, 1967** 16. DATE T.D. REACHED **May 4, 1967** 17. DATE COMPL. (Ready to prod.) \_\_\_\_\_ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **5,363 K.B.** 19. ELEV. CASINGHEAD **5,354'**

20. TOTAL DEPTH, MD & TVD **5,590'** 21. PLUG, BACK T.D., MD & TVD **5,100'** 22. IF MULTIPLE COMPL., HOW MANY\* **No** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **All** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**5,120'-5,116 Upper Green River } Lower Elevator**  
**5,148-5,144 Upper Green River }** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction-Electrical Sonic Log-Gamma Ray** 27. WAS WELL CORRED **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"		260'			
5 1/2"		5,590'			

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED *[Signature]* TITLE **President** DATE **11/26/68**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

January 9, 1969

Triumph Corporation  
3230 Margie Avenue  
Salt Lake City, Utah

Re: Well No. Triumph Fed. #1 & 2  
Sec. 3, T. 16 S, R. 19 E,  
Uintah County, Utah

Formation Tops

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking the information listed, we note that the above information was omitted from this report.

Please submit to this office the information needed as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

STATE OF UTAH  
GEOLOGICAL SURVEY

U-016620

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government

9. WELL NO.

No 1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 3, T6S, R19E, SLM

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

GLOBE INCORPORATED

3. ADDRESS OF OPERATOR

1021 Newhouse Bldg., Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

3300'FSL & 660'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5353 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) \_\_\_\_\_

(Other) Recompletion work

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is planned to recomplete this well for gas production in the Uinta Formation, by pulling rods, tubing and cleaning out well. Squeeze over present perforations and reperforate on a selective basis in the Uinta Formation. Treat Formation with Iso-propyl alcohol.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 5-7-71

BY Clara B. Fajst

18. I hereby certify that the foregoing is true and correct

GLOBE INCORPORATED

SIGNED

Al J. Hays

TITLE

Vice President

DATE 4/51/71

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

May 10, 1971

Mr. Al T. Hayes  
Globe Minerals, Inc.  
1021 Newhouse Building  
Salt Lake City, Utah 84111

Re: Well No. 1 Government  
SE $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 3-6S-19E, S.L.M.  
Uintah County, Utah  
Lease Utah 016620

Dear Mr. Hayes:

Enclosed is your copy of the Notice of Intention to recomplete the referenced well which was approved by this office on May 10, 1971.

Our records show that the referenced lease is in its extended term due to production. Our records also show the referenced well is plugged back to 5200 feet. Our records show the zones open to production in the well are from 5116-5120 and 5144-5148. Ostensibly, production from these zones, presumably Green River formation, established the productivity whereby the lease was extended past its primary term. Your Sundry Notice advises that the existing perforations will be squeezed.

This office interprets your notice as advice that these perforations are no longer capable of production in paying quantities. This office's approval of the notice constitutes concurrence that the well is no longer capable of production in paying quantities from the existing zones. Therefore, this is to advise you that 43 CFR 3107.3-1 allows 60 days to commence reworking or drilling operations to restore paying production. If such operations are not commenced within 60 days and continued with reasonable diligence until paying productivity is restored, or if the workover does not result in paying productivity, this office will consider that the lease expired on May 10, 1971.

Please supply this office the geologic tops of the Uinta and Green River formations.

Sincerely yours,

Gerald R. Daniels,  
District Engineer

Enclosure

cc: State of Utah, Divl of O&G Cons.

4  
RI  
Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

June 23, 1971

Mr. Al T. Hays  
Globe Minerals, Inc.  
Suite 1021 Newhouse Bldg.  
Salt Lake City, Utah 84111

Re: Well No. 1 Government  
SE $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 3-6S-19E, S.L.M.  
Uintah County, Utah  
Lease Utah 016620

Dear Mr. Hays:

As a result of your letter of June 17 which changed your work-over plans to squeeze only the lower perforations, I hereby rescind the third paragraph of my letter of May 10 which gave you 60 days to restore production.

Sincerely,

Gerald R. Daniels  
District Engineer

cc: ✓ Utah Div. O&G Cons.

October 18, 1971

Globe Incorporated  
1021 Newhouse Building  
Salt Lake City, Utah

Re: Triumph Federal No. 1  
Sec. 3, T. 6 S, R. 19 E,  
Globe-Monada Gov't. #4  
Sec. 3, T. 6 S, R. 19 E,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the following reports for the above referred to wells are due:

Triumph Federal No. 1:  
Subsequent Report of Recompletion  
in the Uinta Formation, notice of  
intent approved by this office  
on 5/7/71.

Globe-Monada Gov't. #4:  
Monthly Report of Operations for  
the Months of July thru' September,  
1971.

Your prompt attention to the above would be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHLREE DeROSE  
SUPERVISING STENOGRAPHER

isd

November 11, 1971

Globe Incorporated  
1021 Newhouse Building  
Salt Lake City, Utah

Re: Triumph Federal No. 1  
Sec. 3, T. 6 S, R. 19 E,  
Globe-Monada Gov't. #4  
Sec. 3, T. 6 S, R. 19 E,  
Uintah County, Utah

Gentlemen:

With reference to our letter of October 18, 1971, please be advised that we have not yet received the following requested information:

Triumph Federal No. 1:

Subsequent report of recompletion in the Uinta Formation, notice of intent approved by this office on 5/7/71.

Globe-Monada Gov't. #4:

Monthly report of operations for the months of July thru' September, 1971.

Please forward the above reports as soon as possible in order that we may keep our records accurate and complete.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SHEREE DEBOSE  
SUPERVISING STENOGRAPHER

THE STATE OF UTAH  
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

PI

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>Utah 016620</u>
2. NAME OF OPERATOR <u>GLOBE INCORPORATED</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>1501 University Club Bldg., Salt Lake City, Utah</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>3300' FSL and 660' FEL</u>		8. FARM OR LEASE NAME <u>Triumph</u>
14. PERMIT NO.		9. WELL NO. <u>1 Government</u>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>5353 GL</u>		10. FIELD AND POOL, OR WILDCAT <u>Gusher Field</u>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SE 1/4 NE 1/4 Section 3 T6S, R19E, S1M</u>
(Other)		12. COUNTY OR PARISH   13. STATE <u>Uintah   Utah</u>

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well shut-in waiting for pipeline.

18. I hereby certify that the foregoing is true and correct  
 SIGNED E. M. Durrant TITLE Controller DATE 11/17/71

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

December 30, 1971

Globe Incorporated  
1021 Newhouse Building  
Salt Lake City, Utah 84111

Re: Well No. 1 Government  
SE~~1~~NE~~1~~ sec. 3, T. 6 S., R. 19 E., S.L.M.  
Uintah County, Utah  
Lease Utah 016620

Gentlemen:

This office approved a workover of the referenced well on May 10, 1971.

We have heard nothing from you since. What progress has been made on the workover of the well?

Sincerely,

Gerald R. Daniels  
District Engineer

cc: State Div. O&G Cons.

W

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

January 12, 1972

Globe Incorporated  
1501 University Club Bldg.  
Salt Lake City, Utah 84111

Re: Well No. 1 Government  
SE $\frac{1}{4}$  sec. 3, T. 6 S., R. 19 E., S.L.M.  
Uintah County, Utah  
Lease Utah 016620

Gentlemen:

Your letter of January 7, 1972, advised that this well is capped and waiting further testing and evaluation as to what can be done to obtain the best production.

Inasmuch as the Notice of Intention to Workover was approved by this office on May 10, 1971, and no work has been done on the well to date, this is to advise that our approval of the workover is hereby rescinded without prejudice to a future workover. In the event you decide to workover the well in the future it will be necessary for you to file a new Notice of Intention to Workover stating the work to be done.

Sincerely,

Gerald R. Daniels  
District Engineer

cc: State Div. O&G Cons.

*File to well  
files*

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Box F, Vernal, Utah 84078

SERIAL NO.: U-0114161-A, U-016536, U-016620, ML-15691, ML-26988

and hereby designates

NAME: International Research Development, Inc.

ADDRESS: 840 West 1700 So. Suite 12, Salt Lake City, Utah 84104

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

*See attached.-for well number*

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

*Orville V. Burkinshaw*

(Signature of lessee)

Mineral Soils, Inc.

Orville V. Burkinshaw, President

Mezz. 200 Calgary Place, 345 - 4th Ave. S.W.

(Address) Calgary, Alberta,

Canada T2P 0J1

*Oct 10, 1978*

(Date)

Designation of Operator

Attachment

Federal and State of Utah Oil and Gas Leases:

- RESERVE*
- (1) ~~Monada #1~~ and #2 Wells with the applicable spacing units on State of Utah Oil & Gas Lease ML-15691
  - (2) Monada #3 Well with the applicable spacing unit on Federal Oil & Gas Lease U-0114161-A
  - (3) ~~Triumph #1 and Globe #4~~ Wells with the applicable spacing units on Federal Oil & Gas Lease U-016620
  - (4) Triumph #2 Well with the applicable spacing unit on Federal Oil & Gas Lease U-016536

*ARB*

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas well  Other

2. Name of Operator  
 Pennzoil Exploration and Production Company

3. Address and Telephone No.  
 P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SENE SEC. 3, T6S, R19E

5. Lease Designation and Serial No.  
 FED LSE U-68325

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.  
 TRIUMPH FED. NO. 1

9. API Well No.  
 43-047-20201

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
 UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other OPERATORSHIP
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL ASSUMED OPERATORSHIP OF THE SUBJECT WELL AS OF JUNE 3, 1991.

**RECEIVED**  
 AUG 11 1993  
 DIVISION OF  
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Dr. La. Reed Title Petroleum Engineer Date Aug 11, 1993

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-VLC	7-SJ
2-DTE	8-FHE
3-VLC	
4-RJF	
5-LEC	
6-PL	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-3-91)

TO (new operator) PENNZOIL EXPLOR & PROD CO FROM (former operator) UNKNOWN OPERATOR  
 (address) PO BOX 2967 17TH FL (address) \_\_\_\_\_  
HOUSTON, TX 77252-2967 \_\_\_\_\_  
 phone (713) 546-6998 phone ( ) \_\_\_\_\_  
 account no. N 2885 account no. N 0000

Well(s) (attach additional page if needed):

Name: TRIUMPH FED #1/GRRV X API: 43-047-20201 Entity: 11286 Sec 3 Twp 6S Rng 19E Lease Type U-68325  
 Name: TRIUMPH FED #2/GRRV API: 43-047-20202 Entity: 11305 Sec 12 Twp 6S Rng 19E Lease Type U-68326  
 Name: GLOBE-MONADA GOVT #4/GR API: 43-047-30107 Entity: 11304 Sec 3 Twp 6S Rng 19E Lease Type U-68325  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Lease Type: \_\_\_\_\_

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(rec'd 8-11-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-12-93)*
- See 6. Cardex file has been updated for each well listed above. *(8-12-93)*
- See 7. Well file labels have been updated for each well listed above. *(8-12-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-12-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- lec 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: 9-24 1993.

FILING

- lec 1. Copies of all attachments to this form have been filed in each well file.
- lec 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930812 Btm/Uernal Operator Pennzoil eff. 6-3-91, new lease numbers assigned.  
 (No approved sundries in file, just documentation, assumed from defunct operator.)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**U-68325**

6. If Indian, Alottee or Tribe Name

**UTE TRIBE**

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil  Well Gas  Well  Other

8. Well Name and No.

**TRIUMPH FEDERAL 1**

2. Name of Operator

**BARRETT RESOURCES CORPORATION**

9. API Well No.

**43-047-20201**

3. Address and Telephone No.

**1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202**

10. Field and Pool, or Exploratory Area

**GUSHER FIELD**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FEL 3300' FSL  
SENE SECTION 3-T6S-R19E**

11. County or Parish, State

**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

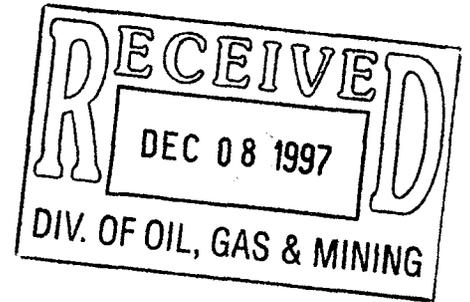
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of intent		<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans
<input type="checkbox"/> Subsequent Report		<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO PLUG AND ABANDON THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed *Greg Davis*

Title **PRODUCTION SERVICES SUPERVISOR**

Date **12/5/97**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

SPUD; 3-30-67

TRIUMPH FED. # 1  
660' FEL, 3300' FSL  
(SE/4 NE/4) Sec. 3, T6S-R19E  
Uintah County, Utah  
Gusher Field  
GL: 5353' KB: 5365'

Lse #: U-16620 (orig)  
U-68325 (current)

API #: 43-047-20201

13 3/4" OH

10 3/4" 155 @ 248' w/ 125 sx  
9 jts TL:

TOC @ ?

(11/67) 502 perfs 5244-71'  
below pkr @ ? w/  
150 sks

CIBP @ 5350'  
w/ 25x cmt

(6/67) CIBP @ 5480'  
w/ 25x cmt

Perfs 5116-20' (15 holes) 5144-48' (17 holes)  
(12/67)

Perfs 5244-45' 5255-57' 5269-71' (2 spf)  
(?)

Perfs 5422-26' 5438-43' 5448-52' (2 spf)  
6/67

Perfs 5493 1/2 - 96 1/2' 5516 1/2 - 19 1/2' (4 spf)  
(5/67)

STIM

6-8-67 15,000 gals 15% HC  
500 gals mud acid

8 3/4" OH

5 1/2" 15.5 # @ 5588' w/ 175 sx 50/50  
Poz

TD: 5590'

42,381 50 SHEETS 5 SQUARE  
42,382 100 SHEETS 5 SQUARE  
42,383 200 SHEETS 5 SQUARE  
42,384 300 SHEETS 5 SQUARE  
42,385 400 SHEETS 5 SQUARE  
42,386 500 SHEETS 5 SQUARE  
42,387 600 SHEETS 5 SQUARE  
42,388 700 SHEETS 5 SQUARE  
42,389 800 SHEETS 5 SQUARE  
42,390 900 SHEETS 5 SQUARE  
42,391 1000 SHEETS 5 SQUARE



Barrett Resources Corporation  
Plugging Procedure

Triumph Federal No. 1  
SENE 3, 6S-19E  
Uintah County, Utah

Prepared: 12/05/1997  
JEC

KB:	5,365'
PBTD:	5,350' (CIBP w/ 2sx cmt on top)
Surface Casing:	10-3/4" 38# set @ 248' GL
Production Casing:	5-1/2" 15.5# set @ 5,588'
Tubing:	NA (Not shown in records)
Open Perforations:	5,116-20' 5,144-48' Uinta Fm.

---

1. MIRU workover rig. NU BOP's. If tbg in hole, PU and POH/ LD tbg.
2. PU 2 7/8" tbg workstring. PU bit & 5 1/2" casing scraper. RIH to PBTD. POH.
3. MIRU Howco. TIH w/ OE tbg. Spot 25 sx cmt plug across perfs in 5 1/2" csg from 5,000-5,200'.
4. POH. Spot 25 sx cmt plug (200') in 5 1/2" csg from 2,400-2,600'.
5. POH. Spot 25 sx cmt plug (200') in 5 1/2" csg from surface to 200'. POH & LD 2 7/8" tbg.
6. PU 100' of 1" tbg. RIH in 5 1/2" x 10 3/4" annulus and spot 30 sx (100') cmt plug.
7. Allow cmt to set for 12-24 hrs. Cut-off all csg 6' below ground level and weld steel plate on top.
8. Install 4"x10' dry hole marker showing well number, legal location, and name of lease. Ensure that marker is securely embedded in cmt and that at least 4' of the marker is above ground level. Permanently seal the top of the marker.
9. Reclaim location as per BLM and/or surface owner specifications.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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U-68325

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UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TRIUMPH FEDERAL 1

9. API Well No.

43-047-20201

10. Field and Pool, or Exploratory Area

GUSHER FIELD

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FEL 3300' FSL  
SENE SECTION 3-T6S-R19E

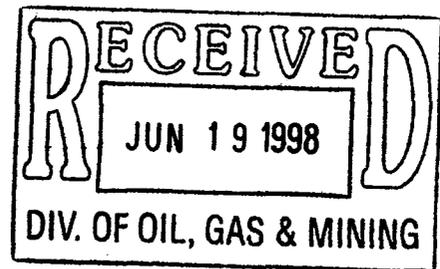
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PU 4 3/4" BIT, 5 1/2" CSG SCRAPER AND 170 JTS 2 3/8" TBG, TAG RETURNS AT 5196', TO TO 5178'  
 ROLLED CASING WITH 150 BBLs HEATED WATER TO WITH TBG  
 TI WITH OPEN END TBG TO 5175', MIXED AND PUMPED 25 SX CMT, SPOT PLUG FROM 4985-5175', TAG TOP OF CMT PLUG AT 4985'  
 PERF 4 HOLES AT 1680' PRESSURED UP ON 5 1/2" CSG TO 500# UNABLE TO ESTABLISH INJECTION RATE, TI WITH WITH TBG TO 1702',  
 MIXED AND PUMPED 30 SX CMT, SPOTTED PLUG 1437-1702', TI WITH PERF GUN UNABLE TO TAG CMT TOP AT 1437'  
 TI WITH PERF GUN, TAG TOP OF CMT PLUG AT 1510'  
 PERF 4 CIR HOLES AT 270', ESTABLISH CIR TO SURFACE, MIXED AND PUMPED 130 SX CMT DOWN 5 1/2" CSG WITH CMT RETURNS TO SURFACE  
 FROM 10 3/4" CSG.  
 WELL PLUGGED ACCORDING TO BLM-WITNESSED BY JERRY BARNES OF BLM  
 DUG OUT CELLAR AND CUT OFF BOTH CSG STRINGS 4' BELOW GROUND LEVEL, WELDED ON DRY HOLE MARKER, BACK FILLED CELLAR AND  
 CLEANED UP LOCATION.  
 WELL P&A 6/13/98



14. I hereby certify that the foregoing is true and correct

Signed Greg Davis TITLE PRODUCTION SERVICES SUPERVISOR Date 6/17/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side