

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned
Card Indexed
IWR for State or Fee Land _____

Checked by Chief PMB
Checked by District Office _____
Approved by Ch. Hunt
D's approval letter _____

COMPLETION DATA

Date Well Completed 3-30-69
OW WW _____ PA _____
GW _____ OS _____ PA _____

Location Reported _____
Borehole _____
Strat. of Fee Land _____

LOGS FILED

Driller's Log 4-7-69
Electric Logs (No.) 3

E _____ EI GR _____ SPN _____ Micro
Lat _____ M _____ S _____ Bond Levent Log

Completed & Water Injection 12-1-69

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **1994' EWL, 617' SNL (NE NW)**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
617'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5250'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4851'

22. APPROX. DATE WORK WILL START*
2-27-67

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	240 sacks
7-7/8"	5-1/2"	14#	5250'	200 sacks

We propose to drill a well to an estimated TD of 5250' to test the Basal Green River Formation.

The API number assigned to this well is 43-047-20200.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 2-28-67 by *[Signature]*
EXECUTIVE DIRECTOR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Lester LaFavour TITLE Area Production Manager DATE 2-27-67

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY :

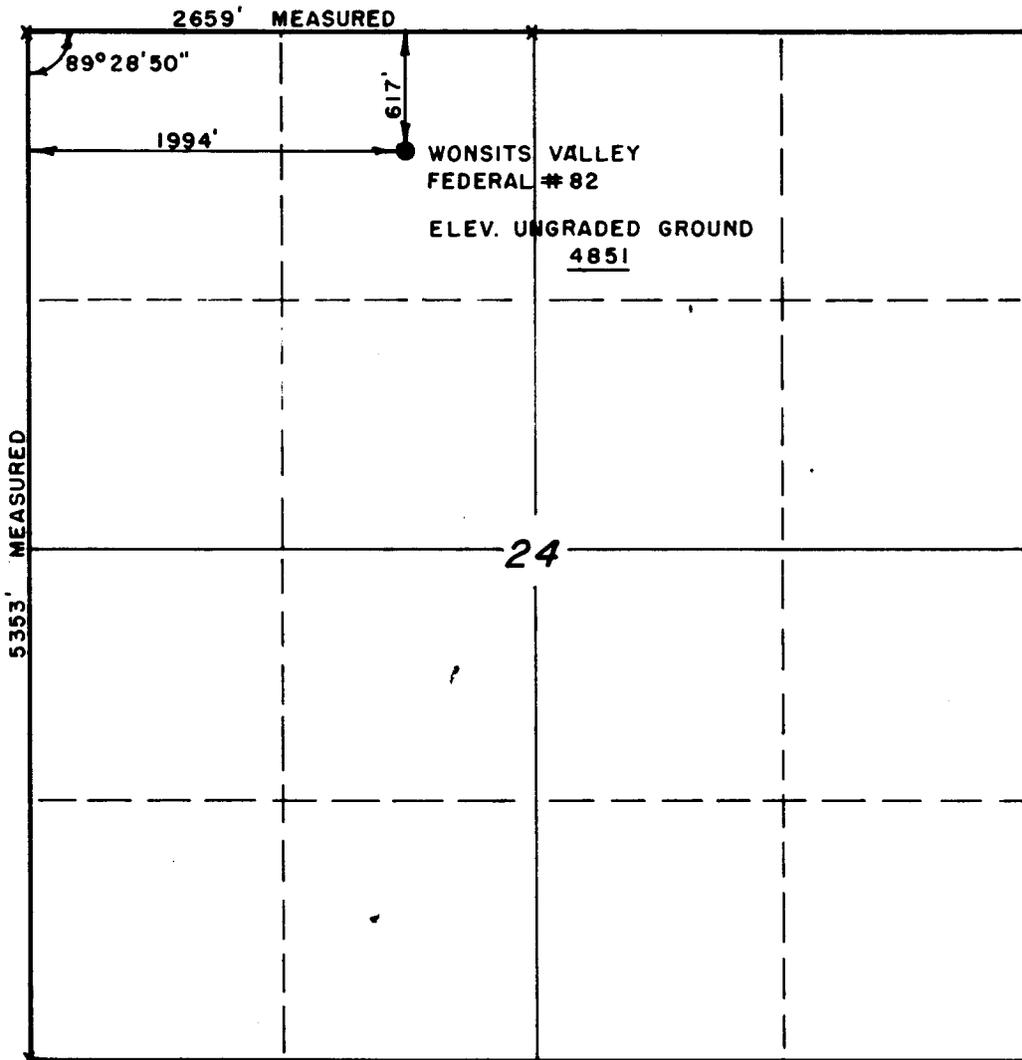
cc: Utah Oil & Gas Conservation Commission (2)

*See Instructions On Reverse Side

T 8 S, R 21 E, S L B & M

PROJECT

GULF OIL CORPORATION
 WELL LOCATION AS SHOWN IN THE
 NE 1/4 - NW 1/4, SEC. 24, T 8 S, R 21 E,
 S L B & M. UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Melroy J. Ford

REGISTERED LAND SURVEYOR
 REGISTRATION # 2454 UTAH

X = CORNERS RE-ESTABLISHED

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	1" = 1000'	24 FEB, 1967
	PARTY	REFERENCES
	G. STEWART - R. COLTHARPE	GLO FIELD NOTES
	WEATHER	FILE
	CLOUDY - COLD	GULF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. U-0810	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR Gulf Oil Corporation						7. UNIT AGREEMENT NAME Wonsits Valley	
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming						8. FARM OR LEASE NAME Wonsits Valley Federal Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1994' EWL, 617' SNL (NE NW) At top prod. interval reported below At total depth						9. WELL NO. 82	
14. PERMIT NO. ---				DATE ISSUED ---		10. FIELD AND POOL, OR WILDCAT Wonsits-Wonsits Valley	
15. DATE SPUDDED 3-1-67		16. DATE T.D. REACHED 3-15-67		17. DATE COMPL. (Ready to prod.) 3-30-67		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA 24-88-21E SLB&M	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 4851'				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5205'		21. PLUG, BACK T.D., MD & TVD 5184'		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5126' to 5136' Basal Green River						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES and Microlog						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		24		303		12-1/4	
5-1/2		14		5205		7-7/8	
				CEMENTING RECORD		AMOUNT PULLED	
				200 sacks		None	
				225 sacks		None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	

30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			

31. PERFORATION RECORD (Interval, size and number) 5126' to 5136' with 4 jets per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5126' - 5136'				471 bbls. gelled formation water,			
				5355 lbs 10-20 Sand			
				6405 lbs 8-12 Beads			
33.* PRODUCTION							
DATE FIRST PRODUCTION 3-22-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-1/4" pump 12 x 100" SPM				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3-30-67		HOURS TESTED 24		CHOKE SIZE ---		PROD'N. FOR TEST PERIOD →	
				OIL—BBL. 100		GAS—MCF. 229	
				WATER—BBL. 17		GAS-OIL RATIO 2290:1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 29.7°	
---		---		100		229	
				17			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Two copies of items listed in item No. 26 above							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
ORIGINAL SIGNED BY J. D. MACKAY		TITLE Area Engineer				DATE 4/5/67	

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Conservation Commission (2)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<u>No Cores or DST's</u>			

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	2150'		
Basal Green River	4233'		
G Sand	5096'		

APR 7 1967

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
WONSITS VALLEY UNIT/STATE-FEDERAL

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1994' EWL & 617' SNL - (NE NW)

5. LEASE DESIGNATION AND SERIAL NO.
U-0810

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Wonsits Valley

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley

9. WELL NO.
82

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
24 - 8S - 21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4863' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Convert to water injection <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to convert from producing oil well to water injection well and inject approximately 700 bwpd into the present G-1 perforations at 5126-36'

Well initially completed 3-20-67 as an oil well.
8-5/8" surface casing set at 303' and cemented to surface.
5-1/2" production casing set at 5205' and cemented with 225 sacks.
TD 5205'; PBD 5184'.

Present Production 15 bopd.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 8-12-69
BY Charles E. Zupke

18. I hereby certify that the foregoing is true and correct

SIGNED M. F. Bearly TITLE Area Engineer DATE August 11, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc - Utah OIL & Gas Commission

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. DATE*
(Other instructions on re-
verse side)

Form approved.
Bureau No. 42-1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1994' EWL & 617' SNL (NE NW)

5. LEASE LOCATION AND SERIAL NO.
U-0816

6. IF INDIAN ALLIANCE OR TRIBE NAME

7. UNIT ACQUISITION NAME
Wonsits Valley

8. FARM OR RANCH NAME
WONSITS VALLEY UNIT, STATE FEDERAL

9. WELL NO.

10. FIELD NO., POOL, OR WELLS
Wonsits Valley

11. SEC., TWP. OR BLM. AREA
20-20

12. COUNTY PARISH OR STATE
Uintah Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4863' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>		
MULTIPLE COMPLETE	<input type="checkbox"/>		
ABANDON*	<input type="checkbox"/>		
CHANGE PLANS	<input type="checkbox"/>		

(Note: Report results of multiple completion or recompletion operations on a well in the Completion or Recompletion Report Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including effective date of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for each wellbore pertinent to this work.)*

Oil well converted to water injection.
Set packer at 5053' in 2-7/8" tubing. Bottom of tubing at 5083'.

Water being injected through 5-1/2" casing perforations at 5126' - 5130' G-1 zone at rate of 847 BWPD on vacuum.

1st water injected 11-10-69

Well initially completed 3-20-67 as a producing oil well.

5205' - TD
5184' - PBD
5205' - 5-1/2" casing set
303' - 8-5/8" casing set

Production prior to conversion - 15 BOPD

18. I hereby certify that the foregoing is correct

SIGNED J. D. Mackay TITLE Area Production Manager DATE November 24, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection

2. NAME OF OPERATOR

Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1994' EWL & 617' SNL (NE NW)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Replace Tbg String

5. LEASE
U-0810

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St Fed

9. WELL NO.
82

10. FIELD OR WILDCAT NAME
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
24-8S-21E

12. COUNTY OR PARISH Uintah 13. STATE Utah

14. API NO.
43-047-20200

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4851' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

RECEIVED
MAY 18 1983

**DIVISION OF
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. F. McHugo TITLE Production Engineer DATE May 9, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DFM

CCH

FIELD WONSITS VALLEY LOCATION SEC 24, T8S, R21E OPER WO
LSE/BLK WONSITS VALLEY ST. FEDERAL COUNTY Uintah STATE UT STAT AC
WELL #82 REFNO DE8835 GWI 100.0000% OPERATOR GULF
RIG CANNON WS #1 ST DATE 04/22/83 SUPERVIS /
AFE 83368 AUTH \$89,000 CUMUL COST \$51,198

DFS: 000 04/22/83 WORKOVER

4-22-83 REPL TBG STRING. API #43-047-20200. PBTD @ 5184'. PERFS/FMT G-
SND 5126'-36' W/4 JSPF. PKR @ 5053'. EOT @ 5085'. SITP=0PSI. MI WRK
STRING. CUT OFF WI-LINE. MIRU CANNON #1. NU WH. NU BOP'S. PULLED
82,000# TO FREE DONUT F/WH. WRKD TBG & FREED AD-1 TENSION PKR. POH, LD
OLD TBG. W/13 JTS LEFT IN HOLE, TBG HUNG UP & PULLED FREE WHILE STILL
PULLING. POH W/160 JTS 2-7/8" TBG, COMB BOX & 4" OF PKR MANDREL (2-3/8").
RU NO-GO ON SINKER BAR & RIH ON SNDLINE. TGD TOF @ 420'. POH. WD TOOLS.
FSH IN HOLE: 1 JT 2-7/8" TBG (31.40'), 1 BKR MDL "AD-1" TENSION PKR W/O TOP
4" OF MANDREL & COMB BOX. (MANDREL LOOKING UP) TOF @ 420'.

DFS: 002 04/24/83 WORKOVER

4-23-83 REPL TBG STRING. API #43-047-20200. PBTD @ 5184'. PERFS/FMT G-
SND 5126'-36' W/4 JSPF. PKR @ 420'. EOT @ 452'. SITP=0PSI. TOF @
420'. RU & RIH W/1.97" OD SPEAR, X-SUB, HYD JARS, BS, X-SUB, 8 - 3-1/2"
DC'S & 2 X-SUBS (251.24') ON 2-7/8" WRK STRING TO 521.60' KB, WHERE FSH WAS
FELT & TGD. ATT TO SPEAR FSH. POH W/TBG, DC'S, BS, JARS & SPEAR. NU FSH.
(FELL DN HOLE) LD TOOLS. PU & RIH W/4-3/4" BIT, 5-1/2" CSG SCRPR & 2-7/8"
WRK STRING TO 5096.35' KB & TBG TOF. SET WT ON FSH, DIDN'T MOVE. PU 3'.
TRIED TO CIR HOLE DN ANN, NO CIR. TRIED DN TBG, DID CIR CLEAN. RD PMP.
POH W/TBG, SCRPR & BIT. FSH IN HOLE: 1 JT 2-7/8" TBG, 1 BKR MDL AD-1
TENSION PKR W/O TOP 4" OF MANDREL & COMB BOX (MANDREL LOOKING UP). TOF @
5096.35'. BTM OF FSH @ 5130.85'.
4-24-83 SDFS.

DFS: 003 04/25/83 WORKOVER

4-25-83 REPL TBG STRING. API #43-047-20200. PBTD @ 5184'. PERFS/FMT G-
SND 5126'-36' W/4 JSPF. PKR @ 5096'. EOT @ 5096'. TOF @ 5096'. PU & RIH
W/1.97" OD SPEAR, X-SUB, JARS, BS, X-SUB, 8 - 3-1/2" DC'S & 2 X-SUBS
(251.24') ON 2-7/8" WRK STRING TO TOF AT 5096'. TGD & SPEARED FSH. PU
20,000# OVER ST. WT. JARRED LOOSE SHOWING 10,000# DRAG. RIH 20' PAST
ORIGINAL POSITION OF FSH, SLOWLY TAKING WT. PUH 600' W/5-10,000# DRAG,
WHEN FSH HUNG. PULLED 90,000#. JARRED LOOSE & SHOWED DRAG AT EACH CSG
CPLG NEXT 300'. POH, W/SLIGHT DRAG, W/TBG, SUBS, DC'S, BS, JARS & SPEAR W/
REST OF FSH. (AD-1 PKR ONLY) PKR SHOWED NO SIGN OF EVERY HAVING TAIL JT.
BELOW, LRG AMT OF SCALE IN BTM CPLG. ENTIRE FSH REC. HOLE CLEAN. LD
TOOLS. PU & RIH W/4-3/4" BIT & 5-1/2" CSG SCRPR TO 2400'. SION.

DFS: 004 04/26/83 WORKOVER

4-26-83 REPL TBG STRING. API #43-047-20200. PBTD @ 5181'. PERFS/FMT G-
SND 5126'-36' W/4 JSPF. EOT @ 2400'. SITP=0PSI. CONT RIH W/BIT & SCRPR
ON 2-7/8" WRK STRING TO 5136' (BTM OF PERFS). RU PWR SWIVEL & PMP. EST
CIR DN TBG & UP ANN. CLEANED OUT TO PBTD AT 5181'. RD SWIVEL. POH W/TBG,
SCRPR & BIT. PU & RIH W/BKR MDL "R-3" PKR ON TBG TO 5108' & SET PKR. PRESS
TSTD ANN TO 1000PSI, HELD 15 MINS W/NO BLEED OFF. REL PRESS. POH W/TBG TO
2500'. SION.

DFS: 005 04/27/83 WORKOVER

~~4-27-83 REPL TBG STRING. API #43-047-20200. PBTD @ 5184'. PERFS/FMT G-
SND 5126'-36' W/4 JSPF. PKR @ 2500'. EOT @ 2500'. CONT POH & LD 2-7/8"
WRK ST & MDL "R-3" PKR. PU & RIH W/BKR MDL "A-3" LOK-SET PKR SIZE 45-B ON
2-7/8", TK-69 COATED, J-55, 6.5# TBG TO 5041.86' KB. LOADED ANN W/PKR
FLUID. NO BOP. NU WH. SET PKR @ 5042' KB W/16,000# CUMP. PRESS TSTD ANN
TO 1000PSI & HELD W/NO BLEED OFF. REL PRESS. SION.~~

DFS: 006 04/28/83 WORKOVER

~~4-28-83 REPL TBG STRING. API #43-047-20200. PBTD @ 5184'. PERFS/FMT G-
SND 5126'-36' W/4 JSPF. PKR @ 2500'. EOT @ 2500'. RDMO CANNON WS #1.
REPAIRED INJ LINES & HOOK-UP FOR INJ.~~

DFS: 009 05/01/83 WORKOVER

~~4-29-83 REPL TBG STRING. API #43-047-20200. PBTD @ 5184'. PERFS/FMT G-
SND 5126'-36' W/4 JSPF. PKR @ 5042'. EOT @ 5042'. WELL INJ 1021 BWPD IN
24 HRS. TP=425PSI. CP=0PSI. SURF=52PSI. (CORRECTION FOR 4-28-83 REPORT:
PKR AND EOT SHOULD HAVE BEEN 5042')~~
~~4-30-83 WELL INJ. WELL INJ 1268 BFSWPD. TP=560PSI. 5-1/2" CP=5PSI.
S.CSG=50PSI.~~
~~5-01-83 WELL INJ 1516 BFSWPD. TP=550PSI. 5-1/2" CSG=0PSI. S.CSG=50PSI.
DROP.~~

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

* * * * *

Operator: Gulf Well No. Wansets Valley Unit #82
 County: Warton T 85 R 21E Sec. 24 API# 43-049-20200
 New Well Conversion Disposal Well Enhanced Recovery Well

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<u>✓</u>	_____
Plat including Surface Owners, Leaseholders, and wells of available record	<u>✓</u>	_____
Schematic Diagram	<u>✓</u>	_____
Fracture Information	_____	<u>✓</u>
Pressure and Rate Control	<u>✓</u>	_____
Adequate Geologic Information	<u>✓</u>	_____
Fluid Source	<u>Greenwater</u>	_____
Analysis of Injection Fluid	Yes <u>✓</u> No _____	TDS <u>22974 AVG</u>
Analysis of Water in Formation to be injected into	Yes <u>✓</u> No _____	TDS <u>27490 AVG</u>
Known USDW in area	<u>Warton</u>	Depth <u>1345</u>
Number of wells in area of review	<u>4</u> Prod. <u>2</u> P&A <u>0</u>	Water <u>0</u> Inj. <u>2</u>
Aquifer Exemption	Yes <u>NA</u> <u>✓</u>	
Mechanical Integrity Test	Yes <u>✓</u> No _____	
Date	<u>6-28-83</u>	Type <u>Bottomhead</u>

Comments: TOC 4200

Reviewed by: _____

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Gulf Oil Corporation
 ADDRESS P. O. Box 2619
Casper, Wyoming ZIP 82602
 INDIVIDUAL PARTNERSHIP CORPORATION X
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE WVU S/F #82 WELL
 SEC. 24 TWP. 8S RANGE 21E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input checked="" type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule i-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Wonsits Valley</u>	Well No. <u>82</u>	Field <u>Wonsits Valley</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>NE NW</u> Sec. <u>24</u> Twp. <u>8S</u> Rge. <u>21E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>06/28/83</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>None</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What <u>Oil</u>	
Location of Injection Source(s) <u>WVU Produced Water and Fresh Water from Sec. 6-T7S-R21E</u>	Geologic Name(s) <u>Green River Wells 5000'-5700'</u> and Depth of Source(s) <u>Uinta Wells 70'-90'</u>		
Geologic Name of Injection Zone <u>Green River</u>	Depth of Injection Interval <u>5126</u> to <u>5136</u>		
a. Top of the Perforated Interval: <u>5096</u>	b. Base of Fresh Water: <u>1345</u>	c. Intervening Thickness (a minus b) <u>3751</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones			
Injection Rates and Pressures Maximum <u>1300</u> B/D <u>2000</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>BLM</u> <u>BIA</u>			

State of Wyoming
 County of Natrona

D. F. McHugo
 Applicant

Before me, the undersigned authority, on this day personally appeared D. F. McHugo, Production Engineer known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 23rd day of September, 1983

SEAL

My commission expires 03/16/86

Bette P. Hergenroder
 Notary Public
 County of Natrona State of Wyoming
 Notary Public in and for Natrona County, Wyoming
 My Commission Expires March 16, 1986

(OVER)

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	303	200		
Intermediate					
Production	5 1/2"	5205	225	4200	Cement Bond Log
Tubing	2 7/8"	5042	Name - Type - Depth of Tubing Packer		
Total Depth 5205	Geologic Name - Inj. Zone Green River	Depth - Top of Inj. Interval 5126	Depth - Base of Inj. Interval 5136		

(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

API NO. 43-047-20200

640 Acres
N

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY
LEASE NO.

COUNTY Uintah SEC. 24 TWP. 8S RGE. 21E

COMPANY OPERATING Gulf Oil Corporation

OFFICE ADDRESS P. O. Box 2619

TOWN Casper STATE ZIP WY 82602

FARM NAME WVU S/F WELL NO. 82

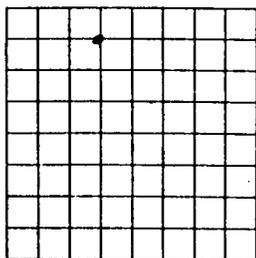
DRILLING STARTED 03/01/67 DRILLING FINISHED 03/10/67

DATE OF FIRST PRODUCTION 03/19/67 COMPLETED 03/30/67

WELL LOCATED C $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$

2033 FT. FROM SL OF $\frac{1}{4}$ SEC. & 1994 FT. FROM WL OF $\frac{1}{4}$ SEC.

ELEVATION DERRICK FLOOR 4863 GROUND 4851



S
Locate Well Correctly
and Outline Lease

TYPE COMPLETION

Single Zone X

Multiple Zone _____

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Green River "G-1"	5096	5136			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8"	24#	J-55	303	1000	200		
5 1/2"	14#	J-55	5205		225		

TOTAL DEPTH 5205

PACKERS SET
DEPTH 5042

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Green River		
SPACING & SPACING ORDER NO.	40 Acre		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	5126-36		
INTERVALS			
ACIDIZED?	Yes		
FRACTURE TREATED?	Yes		

INITIAL TEST DATA

Date	03/30/67		
Oil, bbl./day	100		
Oil Gravity	29.7		
Gas, Cu. Ft./day	229	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	2290		
Water-Bbl./day	17		
Pumping or Flowing	Pumping		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

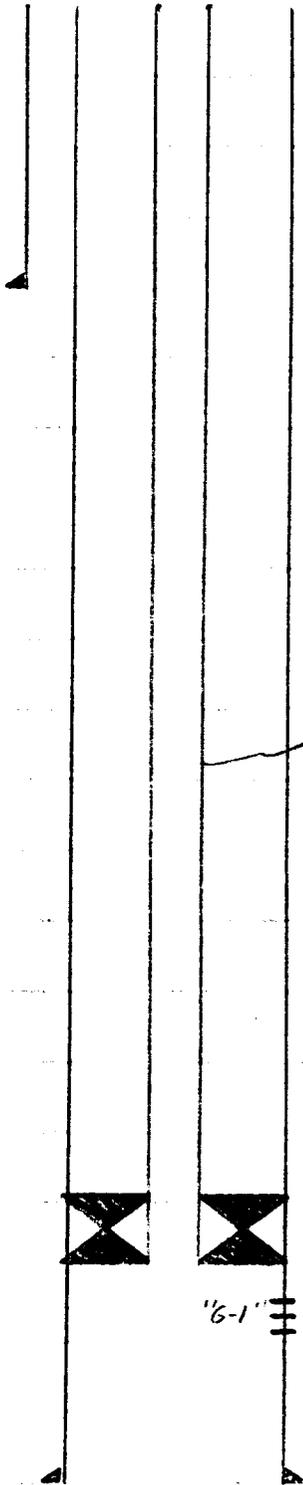
Telephone (307) 235-1311

Name and title of representative of company
D. F. McHugo, Production Engineer

Subscribed and sworn before me this 23rd day of September, 19 83

Wonsits Valley Unit st./Fed # 82
Well Diagram

Well Elevation: 4853' x 4851' GL.



8 1/2" OD surface pipe
set @ 303 w/ 200SX

Top of cement @ 4200 by Bond Cement Log

2 7/8" 6.5# J-55 tubing internally coated w/ TX-69

Baker mdl "A3" Lokset packer @ 5042'

"6-1" Perf 5126'-36' w/ 4 JHPF

5 1/2" OD 14 # casing
set @ 5205 w/ 225SX

TDC 5205'

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

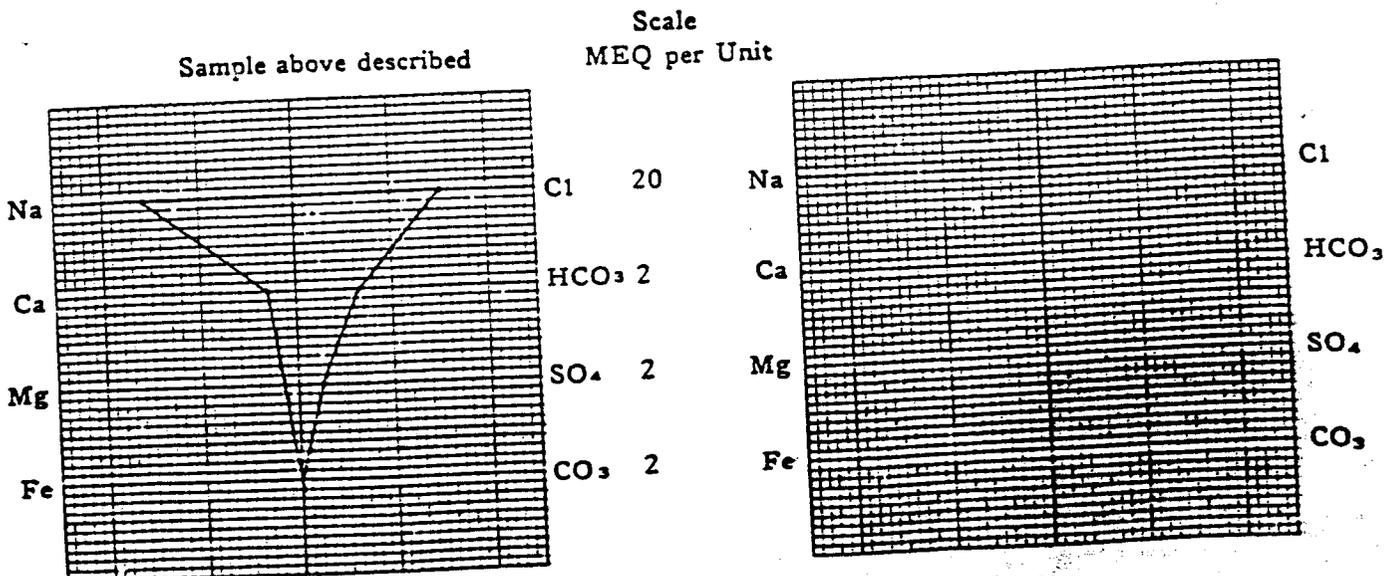
OPERATOR Gulf Oil Expl. & Prod. DATE 9-23-81 LAB NO. 38679-4
 WELL NO. _____ LOCATION _____
 FIELD Wonsits Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM Water injection system-in suction line between charging & injection pumps

REMARKS & CONCLUSIONS:
Scaling tendencies of this water appear to be low.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	7206	313.45	Sulfate	254	5.38
Potassium	29	0.74	Chloride	10800	304.56
Lithium	-	-	Carbonate	0	0.00
Calcium	122	6.09	Bicarbonate	817	13.40
Magnesium	36	2.96	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		323.24	Total Anions		323.24

Total dissolved solids, mg/l	18849	Specific resistance @ 68°F.:	
NaCl equivalent, mg/l	18623	Observed	0.36 ohm-meters
Observed pH	7.9	Calculated	0.36 ohm-meters

WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
 Ca = obtained by Dunlop & Hawthorne calculation from components

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod. DATE 7-17-81 LAB NO. 37986
 WELL NO. Wonsitz Valley Unit LOCATION _____
 FIELD Wonsitz Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM #2 River well (Injection water)
 (4-23-81)

REMARKS & CONCLUSIONS: _____

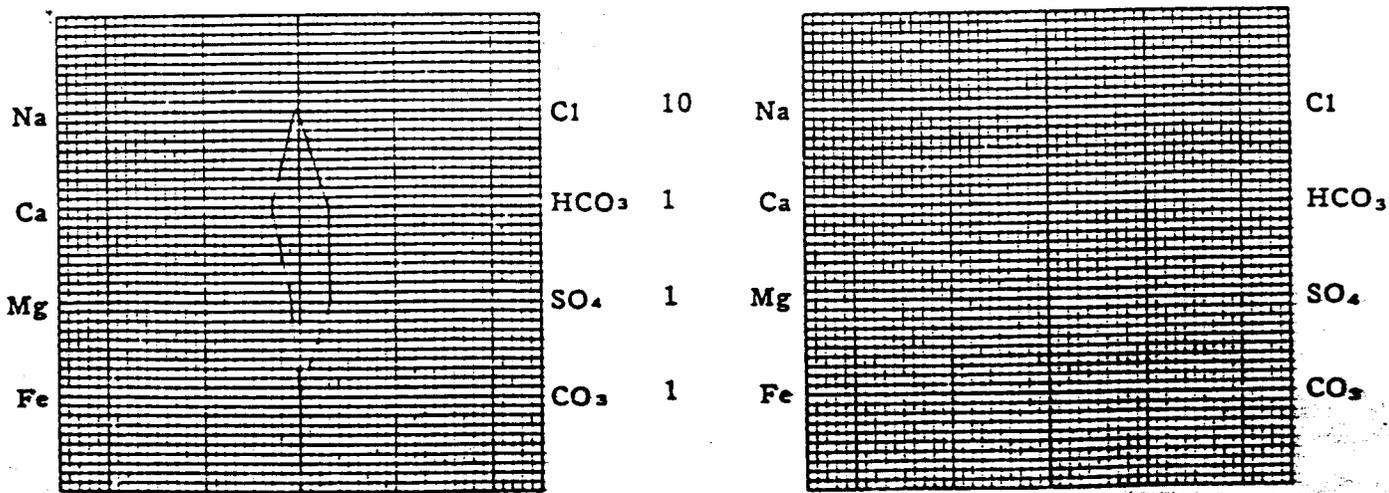
Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	48	2.08	Sulfate	155	3.22
Potassium	2	0.05	Chloride	18	0.51
Lithium	-	-	Carbonate	0	0.00
Calcium	56	2.79	Bicarbonate	188	3.08
Magnesium	23	1.89	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		6.81	Total Anions		6.81

Total dissolved solids, mg/l - - - - - 394
 NaCl equivalent, mg/l - - - - - 329
 Observed pH - - - - - 7.9

Specific resistance @ 68°F.:
 Observed - - - - - 16.0 ohm-meters
 Calculated - - - - - 17.8 ohm-meters

WATER ANALYSIS PATTERN

Scale
MEQ per Unit



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
 Sodium chloride equivalent = by Dunlap & Hawthorne calculation from composition



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

RECEIVED

GULF OIL CORPORATION
CASPER, WYOM. (307) 223-2254

157
ROCK

LABORATORY NUMBER W-6466 P.O. 1-56998
SAMPLE TAKEN 5-1-79
SAMPLE RECEIVED 5-2-79
RESULTS REPORTED 5-7-79

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil Corp. LEASE Wonsit Valley WELL NO. _____
FIELD _____ COUNTY _____ STATE _____
SAMPLE TAKEN FROM Combined Water Sample
PRODUCING FORMATION _____ TOP _____
REMARKS Unit Injection Station

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

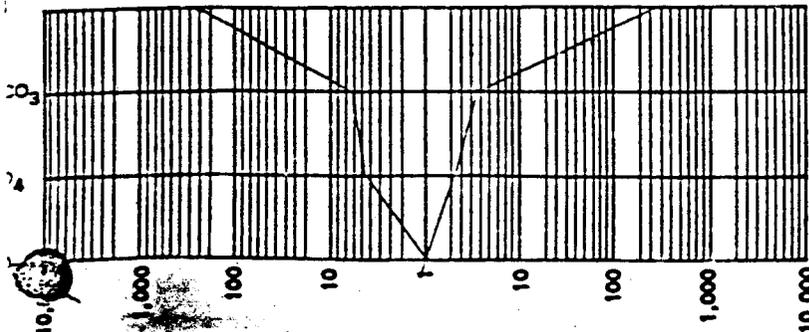
SPECIFIC GRAVITY @60/60° F. 1.0135 pH 8.23 RES. 0.45 OHM METERS @ 77° F

TOTAL HARDNESS 361.77 mg/L as CaCO₃ TOTAL ALKALINITY 740.00 mg/L as CaCO₃

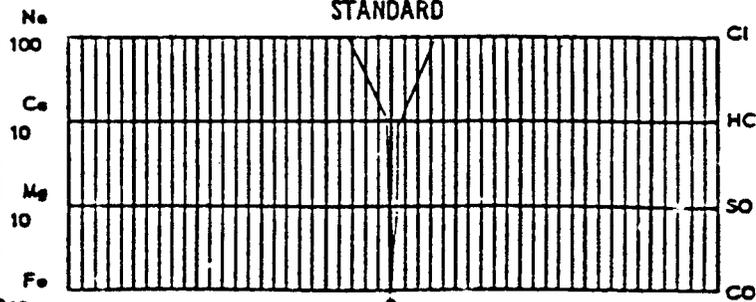
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEC/L		REMARKS
CALCIUM - Ca ++	92.0	4.59		
MAGNESIUM - Mg ++	32.0	2.63		
SODIUM - Na +	8000.0	347.83		
BARIUM (INCL. STRONTIUM) - Ba ++	12.0	0.17		
TOTAL IRON - Fe ++ AND Fe +++	0.2	0.01	355.2	
BICARBONATE - HCO ₃ ⁻	451.5	7.40		
CARBONATE - CO ₃ ⁻⁻	0	0		
SULFATE - SO ₄ ⁻⁻	275.0	5.73		
CHLORIDE - CL ⁻	12245.2	344.94	358.1	
TOTAL DISSOLVED SOLIDS	21640.0			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____

CHECKED _____



ZITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

4

LABORATORY NUMBER W-3156
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD Wonsits Fed U. COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Federal Unit
 PRODUCING FORMATION _____ TOP _____

REMARKS
Tank Batt. #2 - Treater sample
 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0201 pH 8.35 RES. .18 OHM METERS @ 77°F

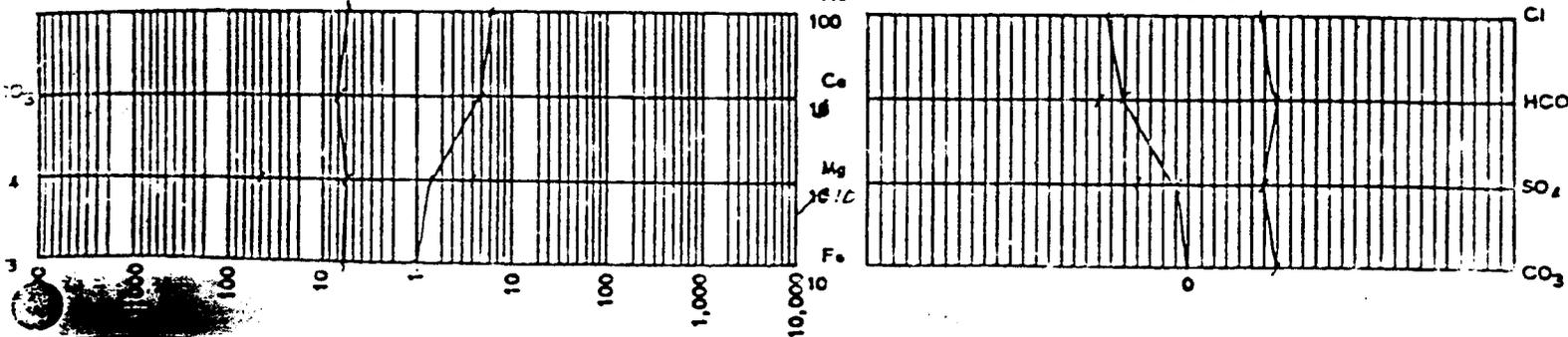
TOTAL HARDNESS 478.5 mg/L as CaCO₃ TOTAL ALKALINITY 1030.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	111.0	5.55		
MAGNESIUM - Mg ++	48.8	4.0		
SODIUM - Na +	14500.0	630.43		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.22	0.01	640.0	
BICARBONATE - HCO ₃ ⁻	484.0	7.94		
CARBONATE - CO ₃ ⁻	236.0	7.87		
SULFATE - SO ₄ ⁻	2980.0	62.08		
CHLORIDE - CL ⁻	19992.	563.15	641.04	
TOTAL DISSOLVED SOLIDS	38,120.			

MILLEQUIVALENTS PER LITER

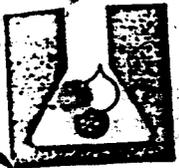
LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3154
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

FIELD NO. _____
 WELL NO. _____

SAMPLE DESCRIPTION
 COMPANY Gulf Oil Company LEASE _____
 FIELD W.V. Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

Tank Batt. #4 - FILKO Sample
 SAMPLE TAKEN BY _____

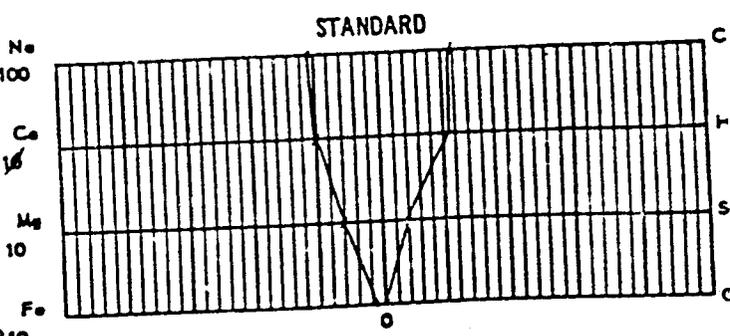
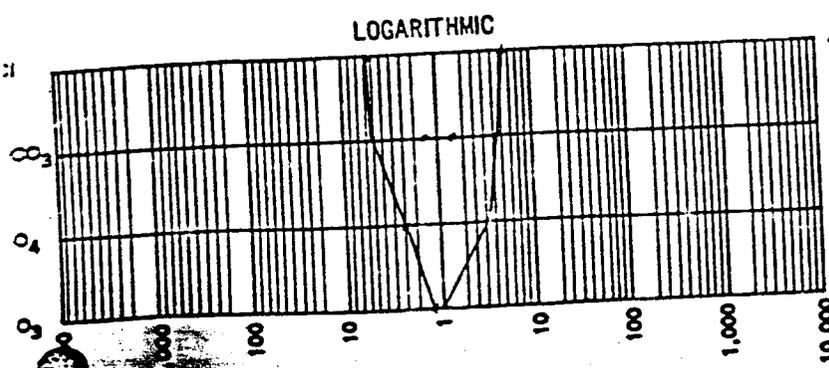
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0206 pH 8.34 RES. .23 OHM METERS @ 77°F

TOTAL HARDNESS 415.62 mg/L as CaCO₃ TOTAL ALKALINITY 570.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/l.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	101.0	5.05		
MAGNESIUM - Mg ++	39.8	3.26		
SODIUM - Na +	13000.0	565.22		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe++ AND Fe+++	0.12	0	573.53	
BICARBONATE - HCO ₃ ⁻	342.7	5.62		
CARBONATE - CO ₃ ⁻⁻	8.0	0.27		
SULFATE - SO ₄ ⁻⁻	91.0	1.90		
CHLORIDE - CL ⁻	19430.0	547.32	555.11	
TOTAL DISSOLVED SOLIDS	29,560.			

MILLEQUIVALENTS PER LITER



ANALYST _____
 CHECKED _____

WATE RESEARCH LABORATORY

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2222

LABORATORY NUMBER W-3157
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD W.V. Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____
 REMARKS Treater Sample
Tank Batt. #5 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

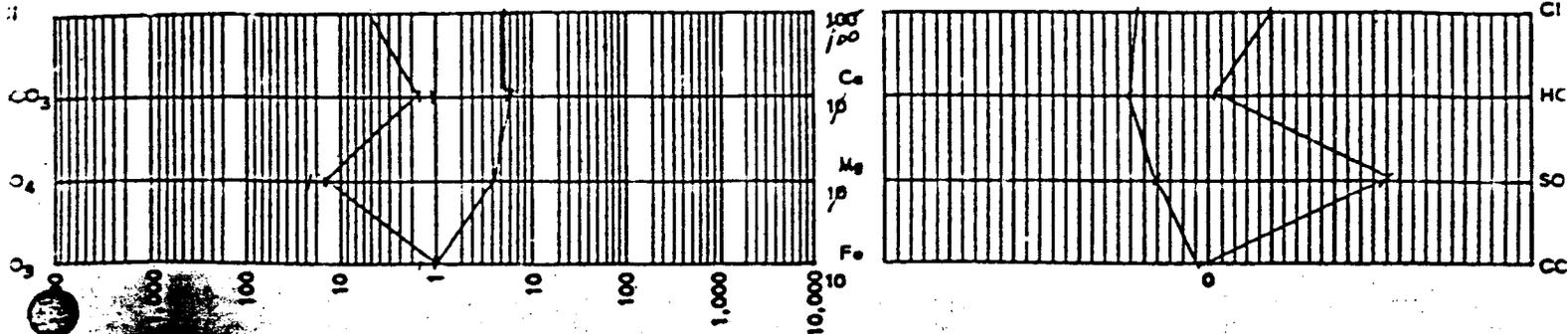
SPECIFIC GRAVITY @60/60° F. 1.0284 pH 8.88 RES. .22 OHM METERS @ 77° F
 TOTAL HARDNESS 511.6 mg/L as CaCO₃ TOTAL ALKALINITY 528.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ⁺⁺	126.0	6.30		
MAGNESIUM - Mg ⁺⁺	47.8	3.92		
SODIUM - Na ⁺	11800.0	513.04		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	0	0		
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	0.15	0.01	523.27	
BICARBONATE - HCO ₃ ⁻	307.50	5.04		
CARBONATE - CO ₃ ⁼⁼	24	0.8		
SULFATE - SO ₄ ⁼⁼	698.0	14.54		
CHLORIDE - CL ⁻	17852.6	502.89	523.27	
TOTAL DISSOLVED SOLIDS	29,280.			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection Well
2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt
3. ADDRESS OF OPERATOR
P. O. Box 2619 Casper, WY 82602-2619
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1994' EWL, 617' SNL (NE NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | | |
|--------------------------|--------------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Alter injection profile by short-term polymer treatment.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED PROCEDURE.

Subsurface Safety Valve; Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. H. Syed TITLE Dir. Res. Mgnt. DATE 10-5-84

(This space for Federal or State office use)
APPROVED BY Ellen B Feight TITLE Vic Manager DATE 12/10/84
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
U-0810

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St. Fed.

9. WELL NO.
82

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24-8S-21E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.
43-047-20200

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4863 KB 4851 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U 0810
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Gulf Oil Corporation		7. UNIT AGREEMENT NAME WONSITS VALLEY
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		8. FARM OR LEASE NAME FED WONSITS VALLEY UNIT ST
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1994' EWL & 617 SNL NE NW		9. WELL NO. *82
14. PERMIT NO. 43 047 20200		10. FIELD AND POOL, OR WILDCAT WONSITS VALLEY
15. ELEVATIONS (Show whether OF, RT, CR, etc.) 4863 KB 4851 GR		11. SEC., T., R., M., OR S&L, AND SURVEY OR AREA SEC 24 8S 21E
12. COUNTY OR PARISH 13. STATE UTAH UTAH		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> PROFILE MODIFICATION	<input checked="" type="checkbox"/> XX
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENTS.

RECEIVED

MAR 06 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE DIRECTOR RES MANAGEMENT DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DEGOLYER & MACNAUGHTON
1 ENERGY SQUARE
DALLAS, TX 75206

RWH--INFO

DFM

KSA

~~DIV CENTRAL DIVISION~~
~~AREA CASPER~~

~~STRIP LOG REPORT~~
~~RPT-WH231~~

~~01/14/85~~ ~~PAGE 005~~
~~15:00:43~~

~~FIELD WONSITS VALLEY~~
~~LSE/PLK WONSITS VALLEY STATE/FED~~
~~WELL 82 REFNO DER835~~
~~RIS~~

~~LOCATION SEC 24, T8S, R21E~~ ~~OPER PE~~
~~COUNTY DINTAH~~ ~~STATE UT~~ ~~STAT AC~~
~~GWI 100.0000%~~ ~~OPERATOR GULF~~
~~SPUD DATE 01/01/99~~ ~~SUPERVIS PETERSEN~~ ~~76~~
~~AUTH~~ ~~\$0~~ ~~CURRUL COST~~ ~~\$0~~

~~REPORT DATE 01/08/85 AFE 83697 PRODUCING EQUIPMENT~~ ~~SUMMARY NARRATIVE~~

01-08-85. APT #43-047-20200. NR.

~~REPORT DATE 01/09/85 AFE 83697 PRODUCING EQUIPMENT~~ ~~SUMMARY NARRATIVE~~

01-08-85. APT #43-047-20200. G-SAND, 5126-5136'. PKR @ 5042'. FOT @
5042'. 1153 BPD @ 400 PST.
01-09-85. 1666 BPD @ 650 PST. WELL INJECTING. DROP

~~DIV CENTRAL DIVISION~~
~~AREA CASPER~~

~~STRIP LOG REPORT~~
~~RPT-WH231~~

~~01/14/85~~ PAGE ~~005~~
~~15:00:43~~

~~FIELD WONSITS VALLEY~~
~~LSE/BLK WONSITS VALLEY STATE/FED~~
~~WELL 82 REFNO DE8835~~
~~RIG~~

~~LOCATION SEC 24, T8S, R21E~~ OPER ~~PE~~
~~COUNTY Uintah~~ STATE ~~UT~~ STAT ~~AC~~
~~GWI 100.0000%~~ OPERATOR ~~GULF~~
~~SPUD DATE 01/01/99~~ SUPERVIS ~~PETERSEN~~ /~~G~~
~~AUTH~~ \$0 CUMUL ~~COST~~ \$0

~~REPORT DATE 01/04/85 AFE 83697 PRODUCING EQUIPMENT~~ SUMMARY ~~NARRATIVE~~

~~01-01-85. API #43-047-20200. G-SAND, 5126-5136'. PKR @ 5042'. EOT @ 5042'. MIRU PFTZER FOR PROFILE MOD. WELL INJ @ 1924 BPD & 900 PSI. SHUT WELL IN @ 1830 HRS & TIED INTO MIX POLYMER. UNABLE TO MIX DUE TO FRZ OF MANIFOLD & BROKEN PMP COUPLING. SOON.~~

~~01-02-85. PFTZER W/ REPAIRS.~~

~~01-03-85. PFTZER COMPLETED REPAIRS & STARTED POLYMER INJ @ 1730 HRS. POLYMER CONCENTRATION OF 3800 PPM FOR FIRST 258 BBLs OF INJ FOR 350# OF ACTIVE POLYMER INJ CONTINUING.~~

~~01-04-85. PFTZER STOPPED INJ @ 0007 HRS AFTER TTL INJ OF 459 BBLs. LAST 201 BBLs @ 2800 PPM CONCENTRATION. PROCEDURE CALLED FOR 1400# TTL ACTIVE POLYMER INJ, BUT ONLY 551# WAS INJ. INJ STOPPED DUE TO FREEZE UP OF POLYMER TRK. FLUSHED TRK W/30 BBLs FSW. RD & RD PFTZER. WELL SHUT IN.~~

~~01-05-85. WELL SI.~~

~~01-06-85. OPENED WELL TO INJ @ 1100 HRS. @ 548 BPD & VAC FOR PR.~~

~~01-07-85. INJG @ 1270 BPD @ 450 PSIG.~~

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Blanket Sundry

SUBSEQUENT REPORT OF:

5. LEASE	U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsit Valley
8. FARM OR LEASE NAME	Wonsits Valley Unit St/Fed
9. WELL NO.	#82
10. FIELD OR WILDCAT NAME	Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
12. COUNTY OR PARISH	Utah
13. STATE	Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Bocek

TITLE

AREA ENGINEER

DATE

APR 19 1985

J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

AUG 27 1991

5. Lease Designation and Serial No.
U-0810
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
Wonsits Valley Fed.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P. O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1994' FWL, 617' FNL (NE/NW)
Sec. 24, T8S, R21E

8. Well Name and No.
82
9. API Well No.
43-047-20200
10. Field and Pool, or Exploratory Area
Wonsits
11. County or Parish, State
Uintah, Utah

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temp. Abandon</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request approval to set a CIRP and leave a 10 jt. kill string downhole to temporarily abandon the well pending further evaluation.

3-BLM
3-State
1-JRB

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Permit Specialist Date 8/21/91
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #54	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #55	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #56	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #57	Wonsits WV	2	8S	21E	Uintah	UT
Wonsits Valley Unit #58	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #59	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #6	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #60	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #61	Wonsits WV	18	8S	21E	Uintah	UT
Wonsits Valley Unit #62	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #63	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #65	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #66	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #67	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #68	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #69	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #70	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #71	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #72	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #73	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #74	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #75	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #78	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #8	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #80	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #81	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #82	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #83	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #84-2	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #85	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #86	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #87	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #88-2	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #89	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #9	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #92	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #93	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #94	Wonsits WV	11	8S	21E	Uintah	UT

06/27/85
leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other injector

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1994' FWL, 617' FNL (NE¼NW¼)
Section 24, T8S, R21E

RECEIVED
DEC 09 1991
DIVISION OF
OIL, GAS & MINING

5. Lease Designation and Serial No.
U-0810

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed.

8. Well Name and No.
82

9. API Well No.
43-047-20200

10. Field and Pool, or Exploratory Area
Wonsits

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temp Abandon</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU Gibson Well Service 10/17/91.
 - NDWH, NUBOP, POOH with tubing and packer.
 - Ran 4 3/4" bit and 5 1/2" scraper to 5190', POOH.
 - Ran 5 1/2" cast iron retainer, set retainer at 4980'.
 - Tested casing to 300 psi.
 - Stung out of retainer (valve in retainer not closed), POOH.
 - Ran 5 1/2" packer on injection tubing, set packer @ 4951'.
 - NDBOP, NUWH, RDMO Gibson 10/22/91.
 - MIRU Gibson 11/8/91.
 - Test casing to 300 psi, NDWH, NUBOP.
 - Laid down injection tubing and packer.
 - Ran stinger on work tubing, stung into retainer and closed valve.
 - Tested tubing to 1000 psi, tested casing to 300 psi.
 - Pumped 100 sx Class H cement (16.4 ppg), squeezed 85 sx cement below retainer (65 sx into perfs 5126'-5136', 20 sx inside casing, squeezed pressure 1950 psi when we stung out of CICR).
 - Laid down 136' tubing, reversed out 1/4 bbl cement, TOC @ 4844'.
 - Circulated well with inhibited produced water.
 - Tested casing to 400 psi.
 - Laid down work tubing.
 - Ran 10 joints kill tubing, NDBOP, NUWH.
 - Pumped 100 gallon diesel freeze blanket, SWI.
 - RDMO Gibson Well Service 11/13/91.
- Witnessed by BLM Representative Manuel Myore.
- 3-BLM
 - 3-State
 - 1-EPA
 - 1-DL
 - 1-JTC
 - 1-Well File
 - 1-JLW

14. I hereby certify that the foregoing is true and correct
Signed J.D. Watson Title Permit Specialist Date 12/3/91

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

U. S. ED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-0810

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed

8. Well Name and No.
82

9. API Well No.
43-047-20200

10. Field and Pool, or Exploratory Area
Wonsits-Green River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other Injector

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
617' FNL, 1994' FWL
Section 24, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is TA'd due to high water production in offset producers. Will evaluate Upper Green River potential and recomplete as a producer or P&A.

3-BLM
3-State
1-JTC
1-Well File
1-CLA

FEB 25 1992

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Permit Specialist

Date 2/18/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY 04 1992

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Production Company

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1994' FWL, 617' FNL (NE NW) Sec. 24, T8S, R21E, Uintah County, Utah. Lease #U-0810 API #43-047-20200

5. Lease Designation and Serial No.
U-0810

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FEDERAL UNIT

8. Well Name and No.
WVU #82

9. API Well No.
43-047-20200

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection Dispose Water (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU, ND WELLHEAD, NU & TEST BOPE.
POOH W/ KILL STRING. MAKE BIT & SCRAPER RUN TO +/- 2500'. (TOC @ 4844', CICR @ 4983')
CIRC HOLE CLEAN. TEST CSG TO 500 PSI. DISPLACE CSG W/ 9.2 PPG BRINE.
PERFORATE CSG @ BASE OF OIL SHALE & +/- 350'.
SET CICR 100' ABOVE PERFORATIONS. CMT SQZE W/ 150 SXS, LEAVE 200' MINIMUM PLUG ON CICR.
CIRC CMT TO FILL 5 1/2" CSG & 5 1/2" X 8 5/8" ANNULUS W/ CMT TO PERFORATIONS @ +/- 350'.
CUT OFF WELLHEAD & INSTALL P/A MARKER W/ WELL DATA.
R/D & CLEAN LOCATION.

ACCEPTED BY THE STATE
DEPUTY DIRECTOR OF
OIL AND GAS DIVISION

DATE: 5-5-92
BY: [Signature]

14. I hereby certify that the foregoing is true and correct
Signed J.D. Howard Title Drilling Technologist DATE 04-29-92

(This space for Federal or State office use)

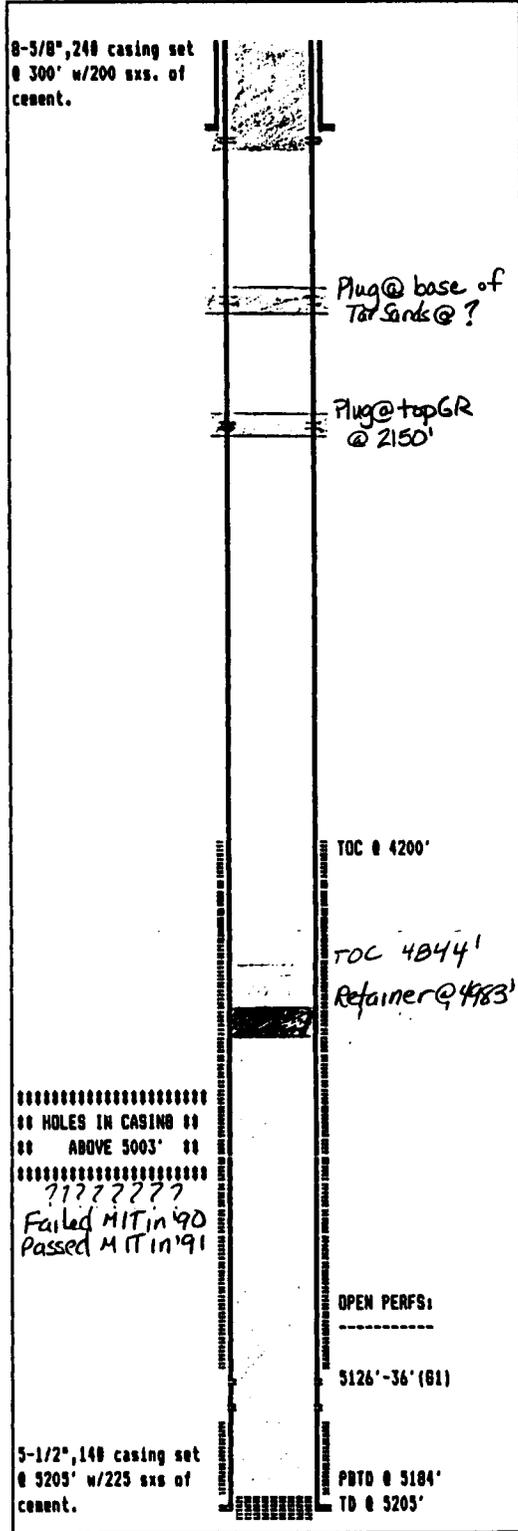
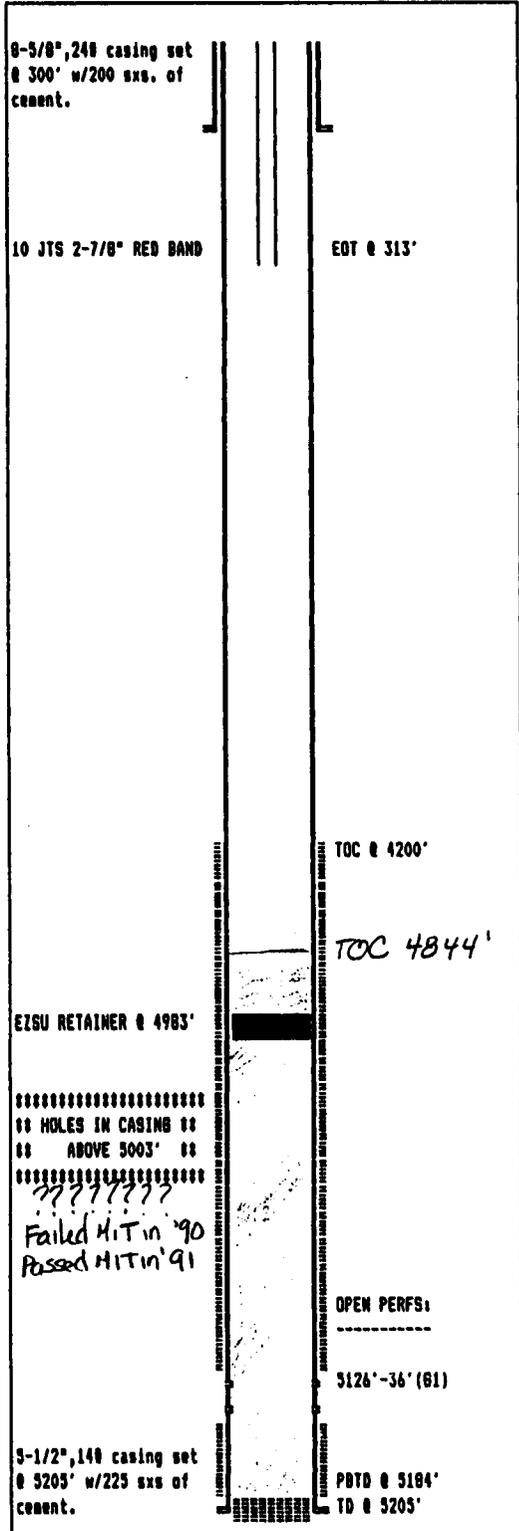
Approved by: _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Field: WONSITS VALLEY UNIT	GL: 4851' KB: 4863'	Current Status: TA'd INJECTOR
Well Name: WYU 082	TD: 5205' PBD: 5184'	Proposed Status: <i>PA</i>
Location: Sec. 24, T-8S, R-21E UINTAH COUNTY, UTAH		

CURRENT

PROPOSED



Prepared By: BILL HANSFIELD

Date Prepared: 3/29/92

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other **WATER INJECTOR**

2. Name of Operator
Chevron U.S.A. Production Company

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1994' FWL, 617' FNL (NE NW) Sec. 24, T8S, R21E,

5. Lease Designation and Serial No.
U-0810

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
**WONSITS VALLEY
FEDERAL UNIT**

8. Well Name and No.
WVFU #82

9. API Well No.
43-047-20200

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU, ND WELLHEAD, NU & TEST BOPE. POOH W\ KILL STRING.
 MAKE BIT & SCRAPER RUN TO 4844'. (TOC @ 4844', CIRC @ 4983')
 TEST CSG TO 500 PSI. CIRC CSG W\ 9.2 PPG BRINE. 4844'-3500'.
 PERF CSG @ 3600'-01' W\ 4JPF. SET 5 1/2" CIRC @ 3494'.
 CMT SQUEEZE PERFS W/ 125 SXS, LEAVE 200' PLUG ON CIRC (25 SXS).
 CIRC 5 1/2" CSG W\ 9.2 PPG BRINE 3284'-1000'.
 PERF CSG @ 1160'-61' W\ 4 JPF. SET CIRC @ 1060'.
 CMT SQUEEZE PERFS W\ 47 SXS, LEAVE 100' PLUG ON CIRC (13 SXS).
 CIRC CSG W\ 9.2 PPG BRINE 960'-SURFACE. PERF CSG @ 340'-41' W\ 4 JPF.
 CIRC 5 1/2" CSG & 5 1/2" X 8 5/8" ANNULUS W\ 125 SXS CMT 340'- SURFACE.
 CUT CSG @ CELLAR FLOOR, WELD ON P & A MARKER W\ WELL DATA, RIG DOWN.
 NOTIFY PRODUCTION DEPARTMENT TO RECLAIM LOCATION.

RECEIVED
JUN 22 1992
 DIVISION OF
 OIL GAS & MINING

RAY ARNOLD \ BLM \ VERNAL, WITNESS TO P & A OPERATIONS.

14. I hereby certify that the foregoing is true and correct.
 Signed J.D. Howard Title Drilling Technologist DATE 06-19-92

(This space for Federal or State office use)

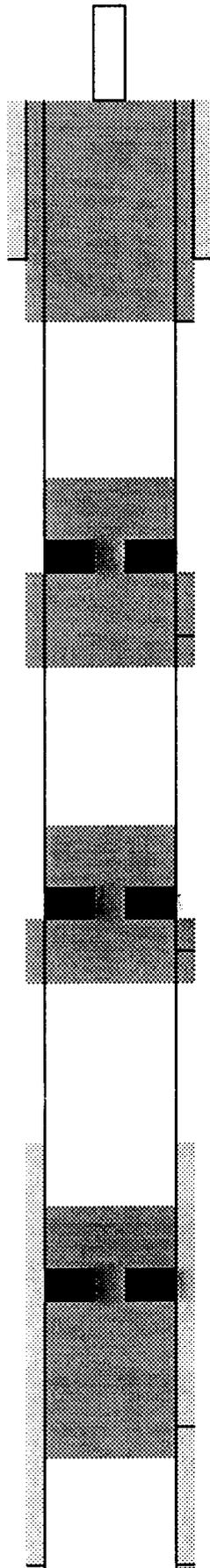
Approved by: _____ Title _____ Date _____
 Conditions of approval, if any:

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CHEVRON U.S.A. PRODUCTION CO.
 WONSITS VALLEY UNIT #82
 P & A SCHEMATIC

SURFACE CSG
 8 5/8" 24# @ 303'
 CMT'D W/ 200 SXS

-  CMT PLUG
-  9.2 PPG BRINE WATER
-  ORIGINAL CMT



PERF @ 340'-41'

CICR @ 1060'

PERF @ 1160'-61''

CICR @ 3494'
 PERF @ 3600-01'

TOC @ 4200'

TOC @ 4844'

CICR @ 4983'

G1: 5126'-36'

PBTD @ 5184'
 T.D. @ +/- 5205'

100 SXS H CMT ABOVE
 & BELOW CICR

PRODUCTION CASING
 5 1/2" 14# @ +/- 5205'
 CMT'D W/ 225 SXS

HALLIBURTON SERVICES
JOB LOG

ELL NO. 52 LEASE 11111111 TICKET NO. 2,1
 CUSTOMER 11111 PAGE NO. 1
 JOB TYPE PTH DATE 5/27/92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (EBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:00							on loc
	13:06					7000		7' + Tubing 200' Plug
	14:02	3.0	⊖			500		Start Pump w/ 1.5 Pul 294'
			10.0					
	14:05	3.0	⊖			500		Start Pump 100' Plug out
			28.3					
	14:13	3.0	⊖			500		Start Dip
	14:18	⊖	16.0					Shut down string out Pull 9 jts
	14:29	3.0	⊖			500		Raise w/ source
	35		15.0					End Source
	14:25	3.0	⊖			200		Start Brine
	15:02		55.0					End Brine
	15:02	3.0	⊖			200		Start Source
	15:09	⊖	20.0			⊖		End Raising Source to 750'
								750' - 3270'
	07:00							5/28/92 2nd
	08:04		⊖			100		Start Pump well
			7.0					
	08:10		⊖			100		Start Work 16.4" Plug 220'
			11.3					
	08:14		⊖			100		Start Dip
	1:16		4.5					End Pumping string out
	1:23	2.5				70		Raise Well w/ 2.14 Brine
								Plug 3.0
	04:11	2.0	28.3			50		M. Pump 150' Down 5 1/2"
								8 1/2"
								360 sks Used in well

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME <i>Sd West Valley Field</i>		COUNTY <i>United</i>	STATE <i>Ut</i>	CITY / OFFSHORE LOCATION <i>West Valley</i>	DATE <i>7/12/92</i>
CHARGE TO <i>Chewon U-H</i>		OWNER <i>Same</i>		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	
ADDRESS		CONTRACTOR <i>Gudac</i>		LOCATION <i>1 Uccinal</i>	
CITY, STATE, ZIP		SHIPPED VIA		LOCATION <i>2</i>	
WELL TYPE <i>01</i>		WELL CATEGORY <i>02</i>		LOCATION <i>3</i>	
WELL PERMIT NO.		DELIVERED TO <i>loc</i>		CODE	
TYPE AND PURPOSE OF JOB <i>115</i>		ORDER NO. <i>B- 877142</i>		REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price list, inclusive payable 15th of the following month after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest on the amount of the delinquent account at the highest market contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only that the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any case of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return in good condition or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117				MILEAGE 50412 7/12/92	40	mi			2.6	104
009-019				Pump Chg 5/28/92	3994	ft	2 7/8	in	1670	1670
000-114				Crew Mileage	40	mi			1.35	54
004-019				Pump chg	1060	ft	2 7/8	in	1370	1370
				Special Discount						1116

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B- 877142**

4242 70

WAS JOB SATISFACTORILY COMPLETED? _____
 WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND/OR SERVICES FURNISHED UNDER THIS CONTRACT.

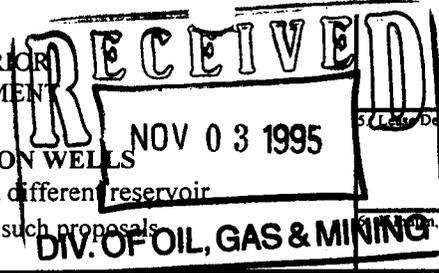

 HALLIBURTON OPERATOR

SUB TOTAL

4242 40

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
57256 Designation and Serial No. U-0810
Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE	
1. Type of Well Oil Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other Injector	7. If Unit or CA, Agreement Designation WONSITS VALLEY FED. UNIT
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	8. Well Name and No. WVFU #82
3. Address and Telephone No. 11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4302	9. API Well No. 43-047-20200
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 617' FNL, 1994' FWL, SEC. 24., T8S/R21E	10. Field and Pool, or Exploratory Area Wonsits Valley-Green River
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
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	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject wellsite was reclaimed per BLM specifications in October, 1992.

14. I hereby certify that the foregoing is true and correct.
Signed *Deanna Hough* Title Field Compliance Specialist Date 11/1/95

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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