

REVISIONS

Check M.D. File
 Check Sheet
 Map Filed
 State of Fee Land

Checked by: CMB
 Copy M.D. to Field Office _____
 Approval Letter See Hunt
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 4-17-67
 OV **WW** **TA**
 SW **GS** **FA**

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOSS FILED

Driller's Log 5-18-67
 Electric Log (No. 1-3)

_____ **GR** _____ **GRN** _____ **Miss** _____
 Lpt _____ **M.L.** _____ **Sub** _____ **Other** Cement Bond Log

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Enco Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 240 Big Water, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
2153' FHL & 661' FHL Section 22 NE/4 SE/4
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
Utah 021940

6. FEDERAL INDIAN RESERVE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Stagescoach Unit

9. WELL NO.
0712 Unit No. 11-23

10. LAND STATE, COUNTY OR PARISH, OR VICTOR

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 22, T8N, R21E

12. COUNTY OR PARISH | 13. STATE
Lincoln | Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 42 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
1730.27

16. TOTAL ACRES IN LEASE
3600.00

17. NO. OF DAYS ASSIGNED TO THIS WELL
Rotary

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
3600'

19. PROPOSED DEPTH
3600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4789' Natural Ground

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	36.00#	200'	160 sacks Casig & 3% salt
7-7/8"	5-1/2"	15.50#	3600'	300 sacks Formin/27 gal, 8.4# salt per sack.

Request permission to drill a 3600' Stagescoach Unit Intention Test to the Green River Formation. A 13-3/4" hole will be drilled to approximately 200' and 9-5/8", 36.0#, J-55 casing will be cemented to the surface. A 7-7/8" hole will be drilled to total depth and 5 1/2", 15.50#, J-55 casing will be cemented thru all potential pay zones. Safe equipment and operating procedures will be used.

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION

DATE: 1/30/69 by *Carl A. Burchell*

43-047-50193

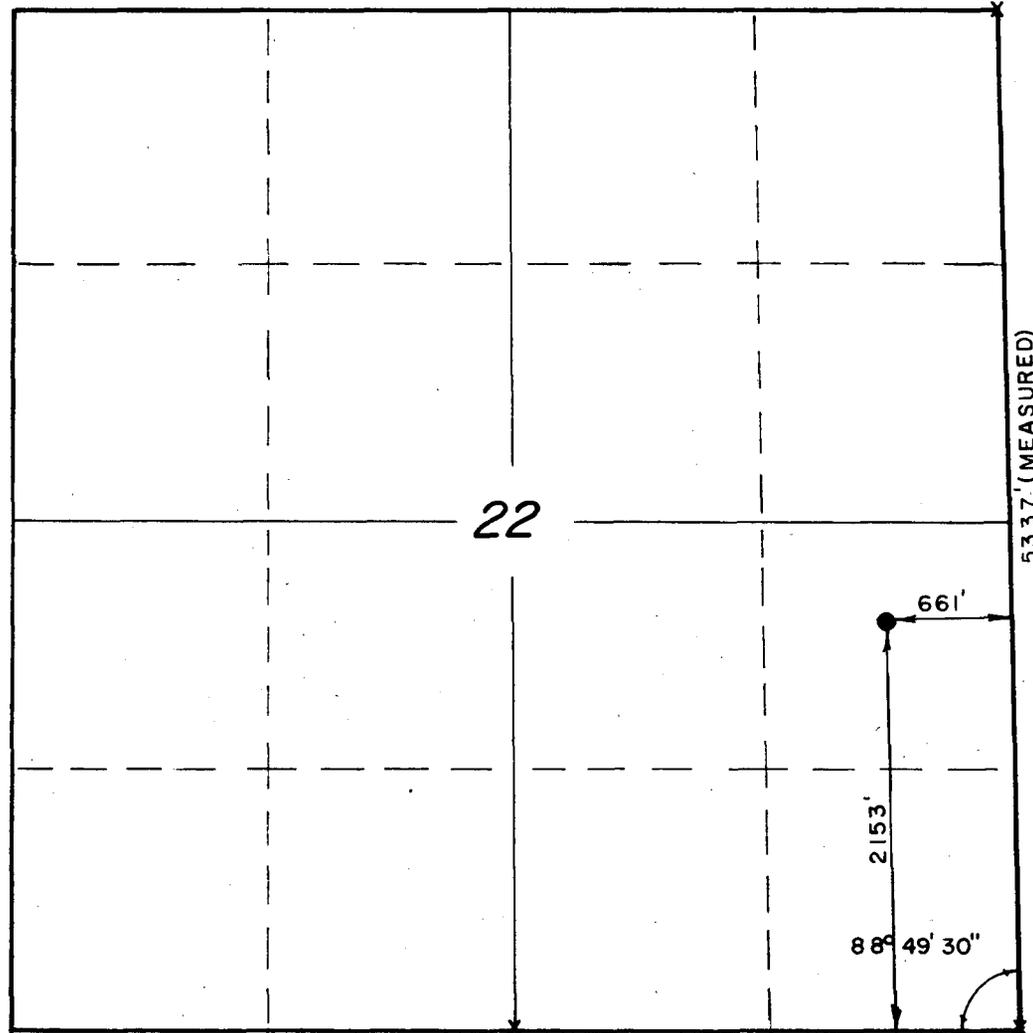
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Henry F. Nugent* TITLE District Manager DATE January 26, 1967
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 8 S, R 21 E, SLB & M



X = Corners Re-established

PROJECT

BELCO PETROLEUM CORPORATION

WELL LOCATION LOCATED AS SHOWN IN THE
NE 1/4 - SE 1/4 SEC. 22, T 8 S, R 21 E, SLB & M,
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

N. J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	1" = 1000'	23 Jan. 1967
	PARTY	REFERENCES GLO Township Plat
	N. J. Marshall - K. Reynolds	FILE
	WEATHER	Belco Pet. Corp
	Cloudy - Cold	

BELCO PETROLEUM
CORPORATION

P. O. BOX 250

BIG PINEY, WYOMING

TELEPHONES: 5121
5131

January 30, 1967

Utah Oil & Gas
Conservation Commission
348 East South Temple
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight
Executive Director

Dear Sir:

Attached are two (2) copies of the surveyor's plat for the
Stagecoach Unit No. 11-22 Well.

Very truly yours,

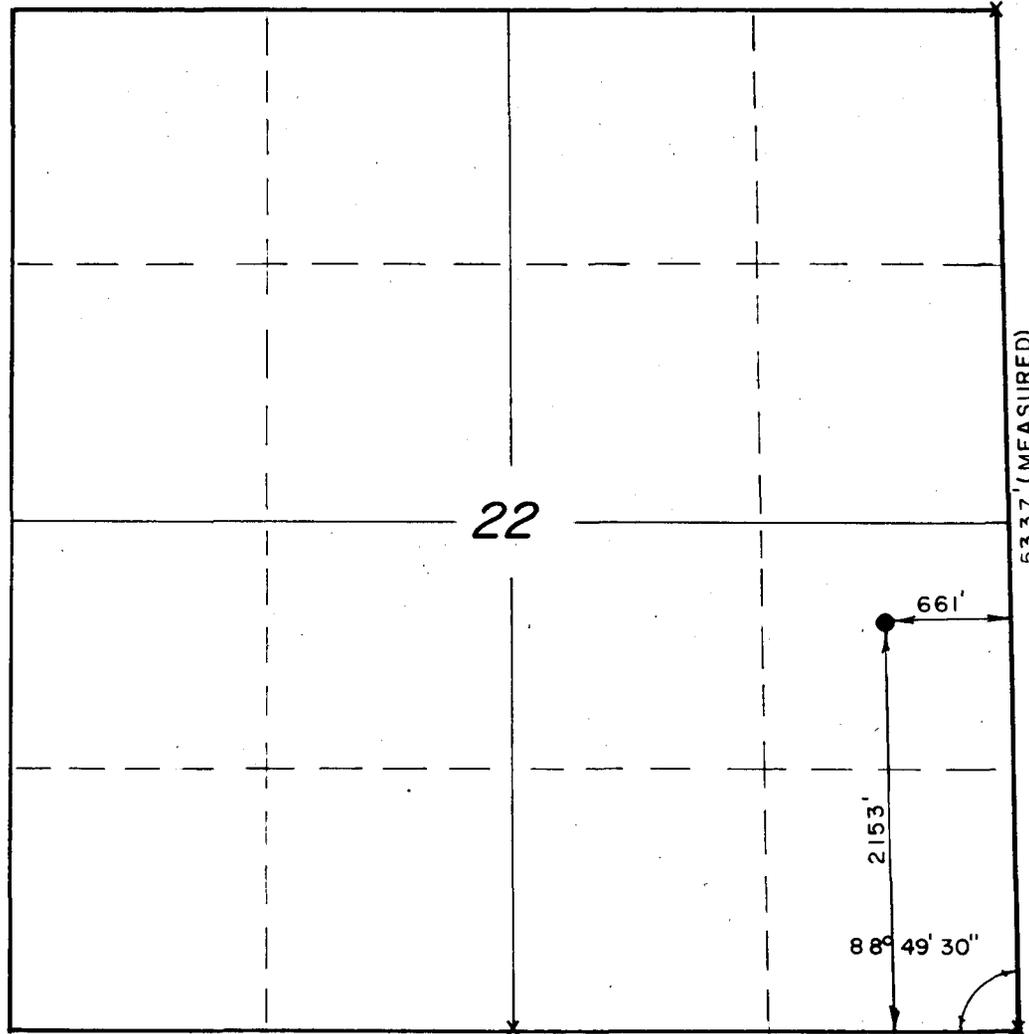
BELCO PETROLEUM CORPORATION

George E. Nugent
George E. Nugent
District Manager

JJK/lcg

Attachments

T 8 S, R 2 1 E, S L B & M



X = Corners Re-established

PROJECT

BELCO PETROLEUM CORPORATION

WELL LOCATION LOCATED AS SHOWN IN THE
NE 1/4 - SE 1/4 SEC. 22, T 8 S, R 2 1 E, S L B & M,
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

N. J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE 1" = 1000'	DATE 23 Jan. 1967
	PARTY N. J. Marshall - K. Reynolds	REFERENCES G L O Township Plat
	WEATHER Cloudy - Cold	FILE Belco Pet. Corp

Utah State

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS STATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. **U-025940**
INDIAN, ALIEN, OR TRIBAL NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
Naico Petroleum Corporation

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.*
See also space 17 below.)
At surface

**2153' FSL & 661' FSL
Section 22, NE/4 SW/4**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

8. **Stagecoach Well**

9. WELL NO.

10. **2153' FSL & 661' FSL**
LAND AND SURFACE ACAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 22, T8S, R11E

12. COUNTY OR PARISH 13. STATE

Blatch Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/26/67 Spudded at 1:00 P.M., March 26, 1967. Ran 7 joints of 8-5/8", 24.0#, J-55 casing to 236' KB. Cemented with 140 sacks Regular Cement.

3/27/67 Drilling at 350'.

18. I hereby certify that the foregoing is true and correct

SIGNED *Delbert Strickling*

TITLE **Engineer**

DATE **March 28, 1967**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Utah State

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 025960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Beico Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 250 Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**2153' FSL & 661' FHL
Section 22, NE/4 SE/4**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4789' Natural Ground

7. UNIT AGREEMENT NAME

Stagecoach Unit

8. FARM OR LEASE NAME

9. WELL NO.

STGU No. 11-22

10. FIELD AND POOL, OR WILDCAT

Wonsits Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 22, T8S, R21E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Setting Production Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth - 5185'

**4-5-67 Reached total depth at 6:30 P.M., April 5, 1967
Schlumberger ran IES and Microlog to 5186'.**

4-6-67 Ran 162 Joints of 3-1/2", 15.5#, J-55 ST&C New Armo casing to 5184'. Cemented with 150 sacks 50-50 Fomix "A" with 4% Gel and 5.0#/sack NaCl.

Rig released at 6:00 P.M., April 6, 1967.

18. I hereby certify that the foregoing is true and correct

SIGNED Delbert Strickling

TITLE Engineer

DATE 4-7-67

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R3555.

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Beise Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 230 Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1900' FSL & 1991' FSL - Section 23 2153 FSL 661 FSL**
At top prod. interval reported below **Sec. 22**
At total depth **Same**

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
Utah - 023963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Stagesoch Unit

8. FARM OR LEASE NAME

9. WELL NO.
STU No. 11-22

10. FIELD AND POOL, OR WILDCAT
Wonnite Valley

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
Section 23, T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUNDED **3/26/67** 16. DATE T.D. REACHED **4/5/67** 17. DATE COMPL. (Ready to prod.) **Put on production 4/17/67** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4789' Natural Ground** 19. ELEV. CASINGHEAD **4800' KB**

20. TOTAL DEPTH, MD & TVD **5185'** 21. PLUG, BACK T.D., MD & TVD **5150'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS **0-5185'** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5102' - 5111' Basal Green River Formation

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Run Schlumberger IES & Microlog to 5186'

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.09	236'	11"	140 sacks Reg. 3% CaCl ₂	None
5-1/2"	15.59	5184'	7-7/8"	130 sacks 50-50 Pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5120'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
5102' - 5111' w/4 HPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5102' - 5111'	Fraced with 15,000 gallons water and 4000# 20-40 rounded 10,000# 10-20 sub-angular, and 6000# 8-12 glass beads.

33.* PRODUCTION

DATE FIRST PRODUCTION **Put on production 4/17/67** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 2 1/2" x 1-3/4" x 18'** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **4/20/67** HOURS TESTED **24** CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. **40** GAS—MCF. **44** WATER—BBL. **.5** GAS-OIL RATIO **1100**

FLOW. TUBING PRESS. _____ CASING PRESSURE **40** CALCULATED 24-HOUR RATE _____ OIL—BBL. **40** GAS—MCF. **44** WATER—BBL. **.5** OIL GRAVITY-API (CORR.) **29.3 @ 60°**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented** TEST WITNESSED BY **Al Maxfield**

35. LIST OF ATTACHMENTS
Sample Description

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Delbert Strickling** TITLE **Engineer** DATE **May 15, 1967**

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS STATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 025960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Stagecoach Unit

2. NAME OF OPERATOR

Belco Petroleum Corporation

IN THE FUTURE,
PLEASE PLACE ZIP CODE

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

P.O. Box 250 - Big Piney, Wyoming

IN PROPER PLACE

9. WELL NO.

STGU No. 11-22

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2153' FSL & 661' FEL

Sec. 22 NE1SE4

10. FIELD AND POOL, OR WILDCAT

Wonsite

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T8S, R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4789' Natural Ground

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Conduct Workover**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to squeeze perforations from 5102' - 5111' with 100 sacks type "G" cement. The interval from 5102'-5110' will be reperforated with 4 HFF. These perms. will then be fraced with 20,000 gallons treated formation water, 6,000# 20-40 rd. sand, 15,000# 10-20 Sub-angular sand and 1,000# glass beads.

18. I hereby certify that the foregoing is true and correct

SIGNED Delbert Strickling

TITLE Engineer

DATE July 27, 1967

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Sharon

State Oil and Gas Supervisor

BELCO PETROLEUM CORPORATION
BIG PINEY DISTRICT
APRIL 11, 1967

STAGECOACH UNIT NO. 11-22
2153' FSL & 661' FEL
Section 22, T8S, R21E
Uintah County, Utah

Elevation: 4799' KB

SAMPLE DESCRIPTION

FROM	TO	LITHOLOGY
3400'	3510'	Oil sh, dol, lt brn, sli calc, sli slty, sli fis /ss scat fn-med, fri-cons, calc, no show, ang-sbrd
3510'	3535'	Oil sh AA/sh, scat vari-col: ss, why-gy, /ool, fn-med rd-sbang, sli calc, tr flor & stn, p cut, wet
3535'	3545'	Sh AA/ss, wh, ool, cln, sbang-rd, sli calc, scat lt brn, stn, scat dull yel flor, fr-g cut: gas or oil zone?
3545'	3565'	Oil sh, lt-drk brn, sli calc, doltic, slty, fis: scat ss AA/no flor stn
3565'	3575'	Sh AA/ss, wh-gy, vfn-med, ang-sbrd, cons-fri, calc, tr yel flor, tr stn, p cut, wet
3575'	3585'	Sh AA/ss, wh-gy-gn, vfn-med, ang-sbrd, cons, calc, no flor or stn, possible gas show
3585'	3615'	Oil sh AA/sh & sltst, gn-brn, rd-brn, gy, calc, sli fis /scat ss AA
3615'	3620'	Sh AA/ss gy-wh-gn, vfn-fn, cons, sbrd-rd, calc, no show
3620'	3635'	Sh AA/tr ss AA
3635'	3645'	Sh AA/ss, gy-wh-gn, vfn-med, cons-fri, sbang-sbrd, calc, no show
3645'	3715'	Oil sh AA & sltst & sh, vari-col AA/ss & sltst AA
3715'	3720'	Sh AA/ss, gy-wh, S&P, vf-fn, sbang-sbrd, cons, calc, no show
3720'	3760'	Sh AA/scat ss AA
3760'	3770'	Sh AA/ss lt tan-gy, vfn-fn, sbang-sbrd, cons, calc, scat stn, dull yel flor, p cut, show in 3' (3763'-66')
3770'	3780'	Oil sh & sltst AA/scat ss AA bec ost
3780'	3810'	Oil sh & sltst AA/ss gy-lt tan, vfn-fn, sbang-rd, cons, calc, scat stn, fn cut, dull yel flor, gas show (3800'-03')

3810'	3840'	Oil sh, & sltst, gy-brn, hd, brit, dol, sli dsy, /scat ss AA
3840'	3860'	AA/ss, gy-wh-lt tan, vfn-med, sbang-rd, cons, calc, no show
3860'	3910'	Oil sh, gy-brn, hd, oolitic, sli calc, dns, sli slty; sh & sltst, gy-brn, hd, sli dsy, brit, calc, /scat ss AA
3910'	3960'	Sh & ss AA
3960'	3970'	Sh AA/ss, sh-gy-lt tan, vfn-fn, sbang-rd, cons, calc, no show
3970'	4020'	Sh AA
4020'	4030'	Sh AA/ss, gy-tan, vfn, sbrd, cons, hd, calc, ost, carb. mat
4030'	4120'	Oil sh & sltst AA/oil sh bec p grade @ 4070'
4120'	4150'	Sh, gy-gn-brn, dol, sli calc, hd, brit, /brn, sltst, hd, calc, ost
4150'	4175'	Sh AA/sltst grd-g-ss vf, wh-gy-lt tan, qtzitic, ang-sbrd, cons, hd & tt, calc, yel flor, brn stn, g cut, no por or perm
4175'	4225'	Sh AA/scat sltst & ss AA
4225'	4235'	Sh AA, /ss, brn, vfn-slty, qtzitic, cons, sbang-sbrd, calc, scat stn, dull yel flor, p-no cut
4235'	4265'	Sh & scat ss AA
4265'	4275'	Sh, gy-gn-blk, brn, hd, dns, calc, sli slty; ss, brn-gy-wh, vfn-slty, sbrd-rd, cons, calc, no stn or flor
4275'	4310'	Sh AA/scat ss AA
4310'	4330'	Sh AA/sltst grd-g vfn ss, gy-tan, sbrd, cons, hd, calc
4330'	4370'	Sh AA/sltst AA
4370'	4390'	Sh AA/ss, gy-wh, vfn-fn, sbang-sbrd, cons, calc, hd&tt, no por or perm
4390'	4560'	Sh, gy-blk, gn, brn, hd, dns, dol, lmy in pt, calc, sli slty/sltst, tan, hd, calc
4560'	4630'	Sh AA/scat ss AA bec sltst
4630'	4660'	Sh AA/ss, wh-gy, vfn-fn, sbang-sbrd, cons, sli calc, no show (30-40% ss)
4660'	4690'	Sh AA ss, wh-gy, vfn-sltst, sbang-rd, cons, sli calc, hd&tt no show
4690'	4810'	Sh, gy-blk-gn, scat brn, hd, dns, calc, slty, also sh vari-col
4810'	4860'	Sh AA/ss, wh-lt gy, vfn-slty, sbang-sbrd, cons, calc, hd&tt tr por, no show

4860'	4940'	Sh & siltst AA, pred sh w/scatt ss AA
4940'	4960'	AA w/o ss
4960'	5020'	Sh AA/gy-brn siltst /ost, calc, hd&tt/scat yel flor & stn, p-no cut
5020'	5100'	Sh & siltst AA/abnt ost, /20% sdy mtx, highly calc, no por or perm, dull yel flor, scat stn, pt cut
5100'	5120'	Ss, wh-lt brn, vfn-fn, sbang-sbrd, cons, calc, bri yel flor, even stn, fr-streaming cut
5120'	5185'	Scat ss AA/sh & siltst AA

TOTAL DEPTH AT 5185'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.
Utah - 025963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Stagecoach Unit

8. FARM OR LEASE NAME

9. WELL NO.
STGU No. 11-22

10. FIELD AND POOL OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 23, T8S, R21E

12. COUNTY OR
Utah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Belco Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 250 Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **2153' FSL & 661' FEL Section 23, T8S, R21E**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED **3-26-67** 16. DATE T.D. REACHED **4-5-67** 17. DATE COMPL. (Ready to prod.) **Workover 8-16-67** 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* **4800' KH** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5185'** 21. PLUG, BACK T.D., MD & TVD **5150'** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **ROTARY BOSS** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **5094' - 5118' Basal Green River** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Schlumberger IKS and Mircolog/Caliper** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	236'	11"	140 Sacks Regular	
5-1/2"	15.5#	5184'	7-7/8"	150 Sacks 50/50 Pozmix	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8" OD	5110'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5102' - 5110' 4 holes per foot	
Previous Perforations: 5102' - 5111' Squeeze cemented with 100 sacks cement.	DEPTH INTERVAL (MD) 5102' - 5110'
	AMOUNT AND KIND OF MATERIAL USED
	Fracture treatment with 20,000 gallons 5% Acid Water, 6000# 20-40 Sand, 15,000# 10-20 Sand and 1000# 8-12 Class Beads

33.* PRODUCTION

DATE FIRST PRODUCTION **Following Workover 8-16-67** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 2-1/2" x 1-3/4" x 16' x 18'** WELL STATUS (Producing or shut in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
9-30-67	24			15	15	1	1000 cB/bbl

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL-GAS RATIO
			15	15	1	2000

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSES **J. N. Starfield**

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records **12-20-67**

SIGNED **[Signature]** TITLE **Petroleum Engineer** DATE **12-20-67**

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 025960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Stagecoach Unit

8. FARM OR LEASE NAME

9. WELL NO.

STGU No. 11-22

10. FIELD AND POOL, OR WILDCAT

Wonnits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 22, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Balco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 250 Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2153' FSL & 661' FEL
Section 22, T8S, R21E in NE1/4SE1/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4800' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Workover

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

August 8, 1967 Moved in and rigged up workover unit.
August 9, 1967 Circulated and pulled rods, pump and tubing. Ran tubing with packer and prepared to squeeze.
August 10, 1967 Squeeze cemented thru perforations 5102'- 5111' with 100 sacks Type "C" Cement. Final pressure 2100#.
August 11, 1967 WOC
August 12, 1967 Drilled out cement from 5024'- 5112', and cleaned hole to 5144'. Pressure tested squeeze to 1600#.
August 13, 1967 Perforated with 4 holes per foot from 5102'- 5110'. Spotted 500 gallons 7-1/2% HCL Acid at perfs and broke down formation at 1700#. Fraced down tubing and casing with 20,000 gallons 5% HCL acid water, 6000# 20-40 Sand, 15,000# 10-20 Sand and 1000 # 8-12 Glass Beads. Average inj rate 33 bpm; avg pressure 3600#, Final pressure 4100#.
August 14, 1967 Swabbed 251 bbls load fluid/8 hours.
August 15, 1967 Swabbed 212 bbls load fluid/11 hours.
August 16, 1967 Swabbed 30 bbls load fluid/4 hours. (30% Crude oil). Landed tubing and installed wellhead. Ran pump and rods. Put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Petroleum Engineer

DATE

December 20, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

CLEON B. FEIGHT
DIRECTOR

PAUL W. BUNNELL
CHIEF PETROLEUM ENGINEER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 West North Temple
Salt Lake City, Utah 84116

328-5771

April 2, 1968

*Gulf Oil Corporation
600 Oklahoma Mortgage Building
Oklahoma City, Oklahoma 73102*

Attention: Mr. J. B. Miller

Dear Mr. Miller:

No objections having been received to the attached Notice of Hearing and Order to Show Cause, the proposed expansion of water injection operations along the Wonsits Valley-Stagecoach Unit boundary by converting Wells No. Wonsits Valley Unit #79, Stagecoach Unit #11-22, and Stagecoach Unit #12-23 to water injection service into the "G" Horizon, Lower Green River Formation is hereby approved.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:cnp

cc: *Mr. L. W. LeFavour
Gulf Oil Corporation
Box 1971
Casper, Wyoming*

*Belco Petroleum Corporation
630 Third Avenue
New York, New York 10017*

*Rodney A. Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah*

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
In and for the STATE OF UTAH

oooooooooooo00000000oooooooooooo

IN THE MATTER OF THE APPLICATION OF GULF
OIL CORPORATION FOR AN ORDER APPROVING THE
EXPANSION OF WATER INJECTION OPERATIONS -
WONSITS VALLEY UNIT, UINTAH COUNTY, UTAH

NOTICE OF HEARING
and
ORDER TO SHOW CAUSE

CAUSE NO. 116-2

oooooooooooo00000000oooooooooooo

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY OWNERS, AND PARTICULARLY ALL PERSONS INTERESTED IN THE WONSITS VALLEY UNIT AND THE STAGECOACH UNIT, WONSITS-WONSITS VALLEY FIELD, UINTAH COUNTY, UTAH.

By Order dated July 20, 1965, in Cause No. 116-1, Gulf Oil Corporation was authorized "to inject water initially into the F-2 sand through Wonsits Valley Unit Well No. 1, located in the NE NE, and through Wonsits Valley Unit Well No. 2, located in the NE NW, both in Section 8, Township 8 South, Range 22 East, SLBM, Uintah County, Utah" and "to inject water thereafter into the F-2 sand and into all other Lower Green River Sand Reservoirs underlying the Wonsits valley unit through said wells or other wells now or hereafter located on the Wonsits Valley Unit." Said Order also authorized Gulf "from time to time, to make such changes in its operations as may be desirable in order to increase the ultimate recovery of oil from the Lower Green River Sand Reservoirs, including without limitation the plugging or redrilling of existing wells, the conversion of producing wells to intake wells or intake wells to producing wells, or the drilling of additional producing or intake wells, but before making such changes, Applicant must obtain the approval of the Commission, which approval may be given without notice or hearing, unless otherwise ordered by the Commission".

By subsequent Administrative Approval, the Commission authorized expansion of these initial facilities to include the drilling of three additional water source wells, the drilling of three water injection wells, and the conversion of four additional producing wells to water injection service.

Notice is hereby given that in order to protect correlative rights and prevent the waste of oil and/or gas, Gulf Oil Corporation is requesting an order approving the expansion of water injection operations along the Wonsits Valley-Stagecoach Units boundary by converting the following wells to water injection service in the "G" horizon, Lower

Green River Formation:

<u>Unit</u>	<u>Well No.</u>	<u>BWPD</u>
Wonsits Valley	79	1000
Stagecoach	11-22	500
Stagecoach	12-23	500

THEREFORE, you, and each of you, having any objection to such an order being issued are requested to notify the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah 84116, in writing on or before the 1st day of April, 1968, and to thereafter appear before the Board of Oil and Gas Conservation, in the Governor's Board Room, 2nd Floor State Capitol Building, Salt Lake City, Utah, at 10:00 A.M. on Wednesday, April 10, 1968, to show cause, if any there be, why said order should not be issued.

DATED this 14th day of March, 1968.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION

Cleon B. Feight
CLEON B. FEIGHT
DIRECTOR and SECRETARY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 025960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Stagescoach Unit

8. FARM OR LEASE NAME

9. WELL NO.

Stagescoach #11-22

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 22, T8S, R21E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Dalco Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 250 - Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2153' FHL & 661' FHL
Section 22, T8S, R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4800' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Convert to WI well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5185' Perforations: 5102'-5110' 4 MPY
PSTD 5150' Status: Shut in oil well.

Propose to convert well to water injection service in the Green River formation for expansion of water injection operations along the Wonsits Valley Unit and Stagescoach Unit boundary line.

Initiative Procedures:

1. Move in and rig up well service unit.
2. Circulate and kill well. Pull rods and pump.
3. Check bottom and pull tubing.
4. Run tubing with packer. Set packer at about 5050' and conduct injectivity test.
5. Install wellhead equipment and rig down service unit. Operation of the well will be assumed by Gulf Oil Corporation and incorporated with their present Wonsits Valley Unit operation.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE May 6, 1968

18. I hereby certify that the foregoing is true and correct.

SIGNED

RJ Futh

TITLE

District Engineer

BY

Clm B. Fugitt

DATE

APR 15, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SLE

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 025960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Stagecoach Unit

8. FARM OR LEASE NAME

9. WELL NO.

Stagecoach Unit #11-22

10. FIELD AND POOL, OR WILDCAT

Wensits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 22, T8N, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Dalco Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 250 - Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2153' PBL & 661' PBL
Section 22, T8N, R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4800' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Converting to WI well

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

TD 5185' Perforations: 5102'-5110' 4 HPF
PHD 5150'

- Moved in and rigged up well service unit.
- Circulated and cleaned well with hot salt water.
- Pulled rods and pump. Checked PHD and pulled tubing.
- Ran tubing with packer. Set packer at 5051' with bottom of tubing at 5053'.
- Installed wellhead equipment and rigged down service unit.

Operation of well designated to Gulf Oil Corporation to utilize for a cooperative
water flood program for the G-1 zone in conjunction with their present Wensits
Valley Unit operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. J. Futh

TITLE District Engineer

DATE May 10, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Belco Petroleum Corporation

March 18, 1975

Belco

Mr. C. J. Curtis
Regional Oil & Gas Supervisor
United States Geological Survey
P. O. Box 2859
Casper, Wyoming 82601

RE: Plan of Further Development and
Operation for the Year 1975 and
Annual Plan of Review for 1974
Stagecoach Unit
Uintah County, Utah

Gentlemen:

Belco Petroleum Corporation as Unit Operator under the terms of the Stagecoach Unit Operating Agreement herewith submits a Plan of Development for 1975 and Annual Plan of Review for 1974.

Please be advised that there was no drilling within the Unit Area during 1974 and that at the present time we are not contemplating any drilling during 1975.

The status of the Unit as of December 31, 1974, is as follows:

	PARTICIPATING AREA	
	GREEN RIVER FORM.	WASATCH FORM
Producing Oil	2	
Producing Gas		4
Water Injection	2	
Shut-In	1	1
Cumulative Oil	419,001	
Cumulative Gas (MCF)	201,455	2,615,361
Cumulative Water	295,169	
Cumulative Injection	2,162,901	

We respectfully request that you approve the above Plan of Further Development and Operation for 1975 and Annual Plan of Review for 1974 as submitted.

Very truly yours,

BELCO PETROLEUM CORPORATION

RAS/rgt

cc: WIO's
Utah Oil & Gas Commission
USGS (3)
Houston
Denver
File

ORIGINAL SIGNED BY
GEORGE E. NUGENT
George E. Nugent
District Manager

P.O. Box 250
Big Piney, Wyoming 83113
Telephone (307) 276-3331

7

Belco Petroleum Corporation

April 8, 1975

Belco

Mr. C. J. Curtis
Regional Oil & Gas Supervisor
United States Geological Survey
P. O. Box 2859
Casper, Wyoming 82601

RE: Plan of Further Development &
Operation for 1975 & Annual
Plan of Review for 1974
Stagecoach Unit
Uintah County, Utah

Dear Sir:

Enclosed for your approval is our Plan of Further Development and Operation for 1975 and Annual Plan of Review for 1974 for the Stagecoach Unit, Uintah County, Utah.

This plan has been approved by the working interest owners in the Unit. Copies of these approvals are attached.

Very truly yours,

BELCO PETROLEUM CORPORATION

ORIGINAL SIGNED BY
GEORGE E. NUGENT
George E. Nugent
District Manager

RAS/rgt

Enc.

cc: Utah Oil & Gas Conservation Commission
Houston
File

RECEIVED
NOV 21 1975

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-B-356.5.

LAND OFFICE Utah
LEASE NUMBER 025960
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Monsie Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1975, Belco

Agent's address P. O. Box 2619 Company Salt Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittle

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 22	03	21E	11- 11 22						INJECTION	5,172 Bbls. @ Avg. Inj. Press of <u>1,275</u>
2 - U.S.G.S., Salt Lake City 1 - Belco 2 - Utah O&GCC 2 - File 1 - O.C.										
Stagecoach										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5)

FORM NO. DOGM-UIC-1

IN THE MATTER OF THE APPLICATION OF
BELCO DEVELOPMENT CORPORATION
ADDRESS P.O. BOX X
VERNAL, UTAH ZIP 84078
INDIVIDUAL PARTNERSHIP CORPORATION
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE STAGECOACH 11-22 WELL
SEC. 22 TWP. 8S RANGE 21E
UINTAH COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL
DISPOSAL WELL

APPLICATION

Comes now the applicant and shows the Division the following:

1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

Lease Name STAGECOACH	Well No. 11-22	Field WONSITS VALLEY	County UINTAH
Location of Enhanced Recovery Injection or Disposal Well <u>NE/SE</u> Sec. <u>22</u> Twp. <u>8S</u> Rge. <u>21E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted EXISTING Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input type="checkbox"/> No <input type="checkbox"/> Date _____	
Depth-Base Lowest Known Fresh Water Within $\frac{1}{2}$ Mile <u>100'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within $\frac{1}{2}$ Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What OIL	
Location of Injection Source(s) LEASE PRODUCED WATER		Geologic Name(s) and Depth of Source(s) GREENRIVER +5700'	
Geologic Name of Injection Zone GREENRIVER		Depth of Injection Interval <u>5102</u> to <u>5110'</u>	
a. Top of the Perforated Interval: <u>5102'</u>	b. Base of Fresh Water: <u>100'</u>	c. Intervening Thickness (a minus b) <u>5002'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones SAND AND SHALE			
Injection Rates and Pressures Maximum <u>1250</u> <u>1250</u> B/D <u>400</u> <u>1500</u> PSI			
The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent			
BUREAU OF INDIAN AFFAIRS		FORT DUCHESNE, UTAH	
GULF OIL CORPORATION		VERNAL, UTAH	

State of Utah)
County of Uintah)
_____ Applicant

Before me, the undersigned authority, on this day personally appeared _____
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly
authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 6th day of Oct, 19 83

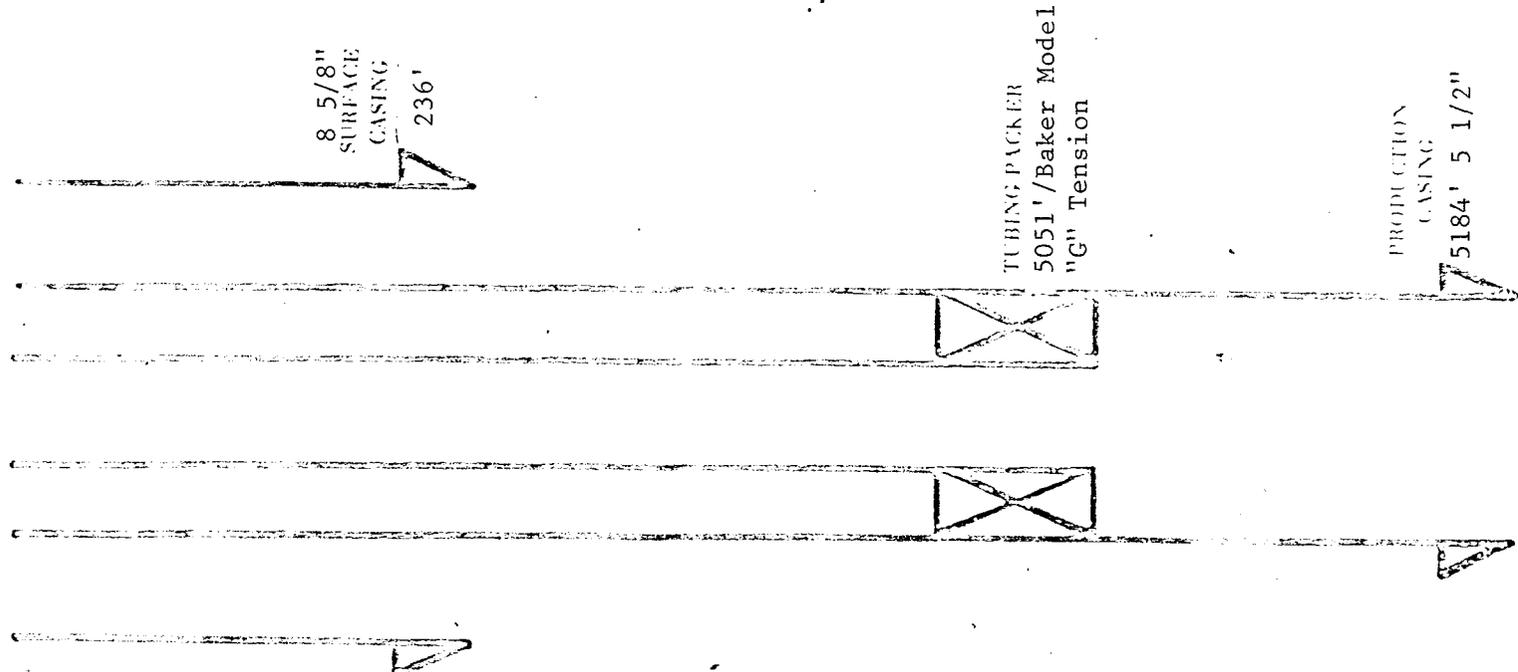
SEAL _____
My commission expires 7-29-85
Notary Public in and for State of Utah

1. Attach qualitative and quantitative analysis of fresh water from one or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within 1/2 mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 2 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within 1/2 mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	236'	140	Surface	Visual
Intermediate					
Production	5 1/2"	5184'	150	4236'	CBL log
Tubing	2 7/8"	5053'	Name - Type - Depth of Tubing Packer BAKER MODEL "G", TENSION @ 5051'		
Total Depth 5185'	Geologic Name - Inj. Zone GREENRIVER		Depth - Top of Inj. Interval 5102'	Depth - Base of Inj. Interval 5110'	

SKETCH - SUB-SURFACE FACILITY



(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY
LEASE NO.

API NO
640 Acres
N

COUNTY UINTAH SEC. 22 TWP. 8S RGE. 21E

COMPANY OPERATING BELCO DEVELOPMENT CORPORATION

OFFICE ADDRESS P.O. BOX X

TOWN VERNAL STATE ZIP UTAH 84078

FARM NAME STAGECOACH WELL NO. 11-22

DRILLING STARTED 3/27 19 67 DRILLING FINISHED 4/7 19 67

DATE OF FIRST PRODUCTION 4/18/67 COMPLETED 4/18/67

WELL LOCATED ¼ NE ¼ SE ¼

833' FT. FROM SW OF ¼ SEC. & 660' FT. FROM WL OF ¼ SEC.

ELEVATION DERRICK FLOOR 4800' K_B GROUND 4789'

Locate Well Correctly
and Outline Lease

TYPE COMPLETION

Single Zone X Order No. _____

Multiple Zone _____ Order No. _____

Comingled _____ Order No. _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
GREENRIVER	5102'	5110'			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8"	24.0#	K-55	236'		140		Surface
5 1/2"	15.5#	K-55	5184'		150	948	4236'

TOTAL DEPTH 5185'

PACKERS SET DEPTH BAKER MODEL "G" 15,000# TENSION @ 5057'

FORMATION	GREENRIVER		
SPACING & SPACING ORDER NO.			
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	INJECTION WELL		
PERFORATED	5102-5110'		
INTERVALS	GREENRIVER		
ACIDIZED?			
FRACTURE TREATED?	15,000 gals 4,000# 20/40 sd 10,000# 10/20 sd 6,000# 8/12 glass beads		
INITIAL TEST DATA			
Date	4/20/67		
Oil. bbl./day	40		
Oil Gravity	29.3		
Gas. Cu. Ft./day	44	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	1,100		
Water-Bbl./day	.5		
Pumping or Flowing	PUMPING		
CHOKE SIZE	-		
FLOW TUBING PRESSURE	-		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

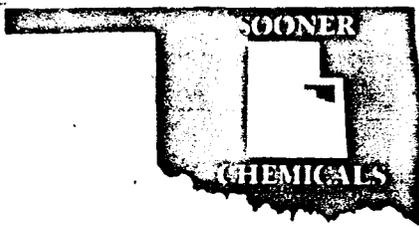
Telephone _____ J. Ball Dist Engineer
Name and title of representative of company

Subscribed and sworn before me this _____ day of _____, 19 _____.

		U. S.	U. S.	State
<p>G-19 0146787 0146788 0146789</p> <p>5</p>	<p>0802</p> <p>4</p>	<p>Gulf Oil Corp. 0801 HBP</p> <p>3</p> <p>U. S.</p>	<p>Gulf Oil Corp. 0802 HBP</p> <p>2</p> <p>Gulf Oil 0802 HBP</p> <p>U. S.</p>	<p>0802</p> <p>1</p> <p>State</p>
<p>0146785 12.1.87</p> <p>8</p>	<p>Gulf Oil Co 0803 HBP</p> <p>9</p> <p>WONSITS</p>	<p>0806</p> <p>10</p> <p>VALLEY</p>	<p>Gulf Oil Corp 0805 HBP</p> <p>11</p> <p>UNIT</p>	<p>0805</p> <p>12</p> <p>AREA</p>
<p>Gulf Oil 0806 HBP</p> <p>17</p>	<p>Gulf Oil Corp 0804 HBP</p> <p>16</p> <p>GULF OIL</p>	<p>Gulf Oil Corp 0807 HBP</p> <p>15</p> <p>CORPORATION</p>	<p>0807</p> <p>14</p> <p>UNIT</p>	<p>0807</p> <p>13</p> <p>OPERATOR</p>
<p>Gulf Oil 0807 HBP</p> <p>20</p>	<p>Gulf Oil Corp 0804 HBP</p> <p>21</p>	<p>0804</p> <p>22</p>	<p>Gulf Oil Corp 0809 HBP</p> <p>23</p>	<p>Gulf Oil Corp 0810 HBP</p> <p>24</p>
<p>Gulf Oil 0808 HBP</p> <p>29</p>	<p>Gulf Oil 0804 HBP</p> <p>28</p> <p>STAGECACH</p> <p>BELOO</p>	<p>0803</p> <p>27</p> <p>UNIT AREA</p> <p>PETROLEUM</p>	<p>0809</p> <p>26</p> <p>COMPANY</p>	<p>0808</p> <p>25</p> <p>OPERATOR</p> <p>Contin 7.22.8 5.4.83 0146785</p>
<p>State</p> <p>32</p>	<p>0809</p> <p>33</p> <p>Indian Land</p>	<p>UNIT</p> <p>0809 (25)</p> <p>34</p> <p>Indian Land</p>	<p>Gulf Oil Corp 0821 HBP</p> <p>35</p> <p>Indian Land</p>	<p>OPERATOR</p> <p>3</p>

R-21-E

U15-8-21 UNIT
SEE MAP U-26



SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

COMPANY Belco Development Inc. ADDRESS Vernal, Utah DATE: 3-10-83
 SOURCE Stagecoach 10-23 DATE SAMPLED 3-9-83 ANALYSIS NO. 910

Analysis	Mg/l (ppm)	*Meq/l
1. PH	8.2	
2. H ₂ S (Qualitative)	0.5 ppm	
3. Specific Gravity	1.0155	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count <u>Initiated Culture</u> C/MI		
7. Methyl Orange Alkalinity (CaCO ₃)	660	
8. Bicarbonate (HCO ₃)	HCO ₃ 805	+61 13 HCO ₃
9. Chlorides (Cl)	Cl 21,750	+35.5 613 Cl
10. Sulfates (SO ₄)	SO ₄ 20	+48 0 SO ₄
11. Calcium (Ca)	Ca 180	+20 9 Ca
12. Magnesium (Mg)	Mg 36	+12.2 3 Mg
13. Total Hardness (CaCO ₃)	600	
14. Total Iron (Fe)	2.0	
15. Barium (Qualitative)	0	
16. Phosphate Residuals	7.9	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		9		729
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		3		220
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		1		84
Na ₂ SO ₄	71.03				
Na Cl	58.46		613		35,735

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS Analysis indicates that a CaCO₃ (calcium carbonate) scaling condition exists in this water.

CLASS II FILE NOTATIONS

DATE FILED: 4/18/85 OPERATOR: Beles WELL NO. 11-22

Sec. 22 T. 9S R. 21E QRT/QRT: NESE COUNTY: Monte

New Well? Conversion? Disposal Enhanced Recovery

SURETY/Bond? Card Indexed? API Number: 43-047-20193

APPLICATION FILE COMPLETION

Completed Form DOGM-UIC-1? yes

Plat identifying location and total depth of the following, Rule I-5(b)(1):

Surface Owner(s): 1 Operators: 2 water well(s) -, abandoned well(s) 3, producing wells or drilling well(s) 0, dry holes 0.

Completed Rule I-5(b)(2)? NR, (i) _____, (ii) _____

Schematic diagram of Well: TD: 5185, PBTD: _____, Depth of Inj/Disp interval: 5102-5110, geologic name of inj/dis interval Greenner, Casing and cement: top 4236, bottom 5184, Size of: casing 8 1/2 at 230, 5 1/2 at 5184, tubing 2 1/8 at 5053, depth of packer: 5051

Assessment of existing cement bond: _____ Location of Bottomhole: NESE, MAXIMUM INJECTION RATE: 250 BWPD, MAXIMUM SURFACE INJECTION PRESSURE: 400 PSI

Proposed Operating Data:

Procedure for controlling injection rates and pressures: switch 7 downfactors Geologic name: Greenner, depth, 2172, location of injection fluid source. Analysis of water to be injected 35,836 tds, water of injection formation 35,836 tds., EXEMPTION REQUIRED? NO

Injection zone and confining zone data: lithologic description Sand 75 hole geologic name Greenner, thickness 5002, depth 5110', lateral extent _____

USDW's that may be affected by injection: geologic name Enclosure River - Monte lateral extent _____, depth to the top and bottom of all known USDW's only water wells in area 100' deep

Contingency plans? _____

Results of formation testing? None Description of mechanical integrity test _____, injection procedure _____

CHECKED BY: UIC ADMINISTRATOR: _____

UIC GEOLOGIST: _____

Application Complete? _____ Notice Published _____, Date: / / DIRECTOR: Approved? _____, approval letter sent _____, Requires hearing _____

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different
GAS & MINING (Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Blanket Sundry

5. LEASE	U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsit Valley
8. FARM OR LEASE NAME	Wonsits Valley Unit St/Fed
9. WELL NO.	Stagecoach #11-22
10. FIELD OR WILDCAT NAME	Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
12. COUNTY OR PARISH	13. STATE
Uintah	Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985

J. R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ENRON
Oil & Gas Company

11-22 Jan 22 TBS R2/E

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

WHITE RIVER UNIT

<u>WELL #</u>	<u>LEASE #</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
"B"	U02510A			
3	UTAH 0629	25	8S	22E
15	UTAH 058	9	8S	22E
16	UTAH 058	9	8S	22E
17X	UTAH 029649	10	8S	22E
19X	UTAH 0971	9	8S	22E
20	UTAH 058	9	8S	22E
24	UTAH 058	10	8S	22E
25	UTAH 0971	9	8S	22E
27	UTAH 029649	10	8S	22E
29X	UTAH 02510A	3	8S	22E
30X	UTAH 02510A	3	8S	22E
31X	UTAH 02510A	4	8S	22E
33X	UTAH 02510A	3	8S	22E
43	ML 22049	16	8S	22E
45	ML 22049	16	8S	22E
46	U 43915	9	8S	22E
47	U 43915	10	8S	22E

STAGECOACH UNIT

1	UTAH ML 3085	32	8S	22E
2	UTAH 0803	28	8S	21E
3	UTAH 0283	8	9S	22E
6	INDIAN 14-20-462-448	20	9S	21E
10-23	UTAH 025963	23	8S	21E
11-22X	UTAH 025960	22	8S	21E
12-23X	UTAH 025963	23	8S	21E
14-34	U 9613	34	8S	21E
15-27	U 0803	27	8S	21E
18-17	PATENTED	17	9S	22E
19-33	U 9613	33	8S	21E
21-8	U 0283	8	9S	22E
23-21 FED	U 025960	21	8S	21E
22-17	INDIAN 14-20-462-448	17	9S	22E

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **WATER INJECTION**

2. NAME OF OPERATOR
ENRON OIL & GAS CO.

3. ADDRESS OF OPERATOR
P. O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side. See also space 17 below.)
At surface
2,153' FSL & 661' FEL

**RECEIVED
JUN 05 1989**

14. PERMIT NO.
43-047-20193

15. ELEVATIONS (Show whether Dr. **DIVISION OF OIL, GAS & MINING**)
4,800'

5. LEASE DESIGNATION AND SERIAL NO.
UTAH 025960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
STAGECOACH

8. FARM OR LEASE NAME

9. WELL NO.
11-22

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA
SEC. 22, T8S, R21E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<input type="checkbox"/> TEST WATER SHUT-OFF	<input type="checkbox"/> FULL OR ALTER CASING
<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> MULTIPLE COMPLETE
<input type="checkbox"/> SHOOT OR ACIDIZE	<input type="checkbox"/> ABANDON*
<input type="checkbox"/> REPAIR WELL	<input type="checkbox"/> CHANGE PLANE
<input type="checkbox"/> (Other)	

<input type="checkbox"/> WATER SHUT-OFF	<input type="checkbox"/> REPAIRING WELL
<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> SHOOTING OR ACIDIZING	<input type="checkbox"/> ABANDONMENT*
<input type="checkbox"/> (Other) <u>RUN PRESSURE TEST</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting all proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAY 22, 1989

1. Hook up hot oil truck to csg. Csg. & tbg. had 625#.
2. Press up tbg. & csg to 1000#. Packer leaking.
3. Release press, unhook hot oil truck.
4. Shut well in. Too high press to inject.
5. State employee witnessed operations.

18. I hereby certify that the foregoing is true and correct

SIGNED *Linda S. Wau* TITLE Sr. Admin. Clerk DATE 6/1/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 4, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: Integrity Test
Stagecoach 11-22
Sec. 22, T8S, R21E
Uintah County, Utah
Lease No. U-025960

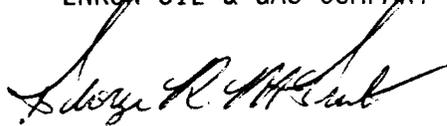
Attn: Ed Forsman

Dear Mr. Forsman:

Attached is a Sundry Notice on subject well stating integrity test information.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Bureau of Indian Affairs
Big Piney Office
File

/lw
Sundry

RECEIVED

JUN 06 1991

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved:
Budget: Bureau No. 1004-0135
Expires August 31, 1985

Wiw

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> Water Injection		5. LEASE DESIGNATION AND SERIAL NO. U-025960	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OF TRIBE NAME UTE TRIBAL SURFACE	
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME STAGECOACH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2153' FSL & 661' FEL		8. FARM OR LEASE NAME STAGECOACH	
14. PERMIT NO. 43-047-20193		9. WELL NO. 11-22	
15. ELEVATIONS (show whether DF, RY, GR, etc.) 4800'		10. FIELD AND POOL OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 22, T8S, R21E	
		12. COUNTY OR PARISH UINTAH	13. STATE UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) INTEGRITY TEST			<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company plans to run an integrity test on the subject well 6/12/91. A representative from the EPA will be on hand to witness test.

RECEIVED

JUN 06 1991

**DIVISION OF
OIL GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED <i>Linda S. Wall</i>	TITLE <i>Sr. Admin. Clerk</i>	DATE <i>6/4/91</i>
-----------------------------	-------------------------------	--------------------

(This space for Federal or State office use)

APPROVED BY	TITLE	DATE
-------------	-------	------

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 12, 1991

RECEIVED

JUN 13 1991

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: SUNDRY NOTICE - INTEGRITY TEST
STAGECOACH 11-22
Sec. 22, T8S, R21E
Uintah County, Utah
Lease No. U-025960

Dear Mr. Forsman:

Attached is a Sundry Notice on subject well for a integrity test. Also attached is a copy of the test.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
United States Environmental Protection Agency
Big Piney Office
File

Sundry
/lw

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
 (Other instruction on reverse side)

Form approved.
 Budget Bureau No. 1004-0135
 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-025960
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBAL SURFACE
 7. UNIT AGREEMENT NAME
STAGECOACH

1. OIL WELL GAS WELL Injection

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
STAGECOACH

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
11-22

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface
2153' FSL & 661' FEL

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 22, T8S, R21E

14. PERMIT NO.
43-047-20193

15. ELEVATIONS (show whether DF, RY, GR, etc.)
4800'

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 (Other)

PULL OR ALTER CASING
 MULTIPLE COMPLETE
 ABANDON*
 CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
 FRACTURE TREATMENT
 SHOOTING OR ACIDIZING
 (OTHER)
 (NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

REPAIRING WELL
 ALTERING CASING
 ABANDONMENT*
INTEGRITY TEST

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company ran an integrity test on the subject well 6/12/91. Test was conducted by Jay Orr and George McBride of Enron. Chuck Williams and Emmett Schmitz with the United States Environmental Protection Agency performed the inspection.

RECEIVED

JUN 13 1991

DIVISION OF
 OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Linda S. White*

TITLE *Sr. Admin. Clerk*

DATE

6/12/91

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
 REGION VIII
 999 18th STREET - SUITE 500
 DENVER, COLORADO 80202-2405

RECEIVED

JUN 13 1991

DIVISION OF
 OIL GAS & MINING
 MECHANICAL INTEGRITY PRESSURE TEST
 CASING/TUBING ANNULUS

Company Name: Enron Oil & Gas Date: 6-12-91
 Well Name: STG 11-22 ^{UT02346} Permit No. 43-047-20193
 Field Name: STAGECOACH County: Vintah
 Well Location: 11-22 Sec 22 T 8S R 21E
 Well Type: SWD ER 2H Other: INJECTION
 Type of Packer: Model 6 BAKER Total Depth: 5785
 Packer Set at (depth): 5048 FT
 Surface Casing Size: 8 5/8 From: 0 FT to 236' FT
 Casing Size: 5 1/2 From: 0 FT to 5184' FT
 Tubing Size: 2 7/8 Tubing Pressure during Test: 960[#] psig
 Time of Day: 10:05 (am) pm

	Test #1	Test #2
0 Min:	<u>960[#]</u> psig	_____ psig
5	<u>960[#]</u> psig	_____ psig
10	<u>960[#]</u> psig	_____ psig
15	<u>960[#]</u> psig	_____ psig
20	<u>960[#]</u> psig	_____ psig
25	<u>950[#]</u> psig	_____ psig
30	<u>950[#]</u> psig	_____ psig
35	<u>950[#]</u> psig	_____ psig
40	<u>950[#]</u> psig	_____ psig
45	<u>950[#]</u> psig	_____ psig
50	_____ psig	_____ psig
55	_____ psig	_____ psig
60	_____ psig	_____ psig

*Passed
 C.E. Williams*

Test Conducted by: JAY ORR George McBride
 Inspected by: Chuck Williams, Emmett Schmitz
 Others Present: Willies Hot Oil

*Allyn Smith
 Jay J. Orr*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> WATER INJECTION		5. LEASE DESIGNATION AND SERIAL NO. U 025960
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBAL SURFACE
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078		7. UNIT AGREEMENT NAME STAGECOACH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2153' FSL & 66' FEL		8. FARM OR LEASE NAME STAGECOACH
14. PERMIT NO. 43 047 20193	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4800'	9. WELL NO. 11-22
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA SEC 22, T8S, R21E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) ANNUAL STATUS REPORT <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

UNECONOMICAL TO PRODUCE

FEB 04 1992
REGISTRATION
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Carol Hatch TITLE PRODUCTION ANALYST DATE 2-3-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 6, 1993

Mr. Ronald J. Firth
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: STAGECOACH 11-22
NESE Sec. 22, T8S, R21E S.L.B.&M
Uintah County, Utah
LEASE NO. U-025963

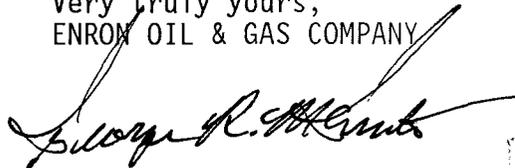
Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find an Annual Status Report Sundry Notice on subject well.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

RECEIVED

JAN 07 1993

DIVISION OF
OIL, GAS & MINING

cc: Bureau of Land Management - Vernal District
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston - EB2369
Diane Cross - Houston - EB2370
File

/lwSundry

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U-025963

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Ute Tribal Surface

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Stagecoach

1. Type of Well: OIL GAS OTHER: Water Injection

8. Well Name and Number:

Stagecoach 11-22

2. Name of Operator:
Enron Oil & Gas Company

9. API Well Number:

43-047-20193

3. Address and Telephone Number:
P.O. Box 1815 Vernal, Utah 801-789-0790

10. Field and Pool, or Wildcat:

4. Location of Well
Footages: 2153' FWL & 661' FEL
QQ, Sec., T., R., M.: NE/SE Sec. 23, T8S, R21E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other ANNUAL STATUS REPORT
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS 12/31/92: SI WATER INJECTION WELL

RECEIVED

JAN 07 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature: *Linda L. Wau*

Title: Sr. Admin. Clerk

Date: 1/6/93

(This space for State use only)

ENRON
Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

RECEIVED

JUN 14 1993

June 10, 1993

DIVISION OF
OIL, GAS & MINING

Mr. Chuck Williams
United States Environmental Protection Agency
Region VIII
999 18th Street, Suite 500
Denver, Colorado 80202-2466

RE: 8WM-DW

RE: *Underground Injection Control*
Stagecoach 11-22 43-047-20193
Section 22, T8S, R21E (NE SE)
Uintah County, Utah
EPA #UT2000-02366

Dear Mr. Williams:

In reference to your letter of June 8, 1993, concerning the status of the Stagecoach 11-22 well, Enron requests a two year extension of the well's temporarily abandoned status. This well has been inactive since the last MIT was conducted and witnessed on June 12, 1991. Although Enron has no plans to return this well to injection status utilizing existing perforations, we would prefer to retain this wellbore for potential water injection into shallower Green River sands in the future. Therefore, we would like to schedule another Mechanical Integrity Test for this well at your convenience.

If you have any questions or require additional information, please contact Jim Schaefer at Enron's Big Piney office.

Very truly yours,



Curt Parsons
Division Operations Manager

JRS/rgt

cc: D. Weaver - Denver
T. Miller - Denver
G. R. McBride - Vernal
Ed Forsman; BLM - Vernal
Ron Firth; Division of Oil, Gas & Mining
J. R. Schaefer
File

(MARRS7C-11.LTR)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

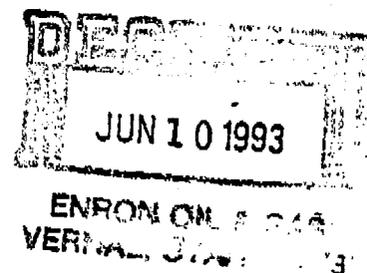
999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2466

JUN 8 1993

Ref: 8WM-DW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. C. C. Parsons
Enron Oil & Gas Company
P.O. Box 250
Big Piney, WY 83113



RE: UNDERGROUND INJECTION CONTROL (UIC)
Temporarily Abandoned >2 years
Stagecoach #11-22
EPA #UT2000-02366
Wonsits Valley Field
Uintah County, Utah

Dear Mr. Parsons:

It has come to our attention, after reviewing the compliance file and a field inspection recently conducted on the afternoon of May 27, 1993, by Mr. Emmett Schmitz and Mr. Chuck Williams of my staff, that this well has been temporarily abandoned (shut-in) for more than two years. As you may be aware, 40 CFR §144.28 (c)(2)(iv) requires that:

"After a cessation of injection operations of two years the owner or operator shall plug and abandon the well in accordance with the plan unless he:

- (A) Provides notice to the Regional Administrator;
- (B) Describe actions or procedures, satisfactory to the Regional Administrator, that the owner or operator will take to ensure that the well will not endanger USDWs during the period of temporary abandonment. These actions and procedures shall include compliance with the technical requirements applicable to active injection wells unless waived by the Regional Administrator."

The technical requirements referred to above are found in Section 144.28 and Sections 146.21-25 and include casing and cementing; mechanical integrity tests (MITs); operating, monitoring, and reporting requirements.

Post-It™ brand fax transmittal memo 7671		# of pages > 2
To <i>Jim Scheffer</i>	From <i>Linda</i>	
Co.	Co.	
Dept.	Phone #	
Fax #	Fax #	

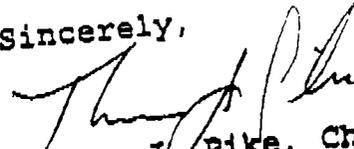
Mr. Parsons
Enron Oil & Gas Company
Page 2

If you intend to request an extension, you must state the reason for the extension in writing to this office within thirty (30) days of receipt of this letter. If warranted, an extension may be granted of up to two (2) years.

The well must be tested for mechanical integrity in order to insure that all underground sources of drinking water are adequately protected during the period of continued inactivity. This test must be completed, and passed, before any extension will be granted. Please contact Mr. Chuck Williams at (303) 293-1550 prior to conducting an MIT so that an authorized representative of the EPA may be present.

Please direct all correspondence, forms and reports to Chuck Williams at the above letterhead address citing MAIL CODE 8WM-DW.

Sincerely,



Thomas J. Pike, Chief
UIC Implementation Section

Enclosure: Mechanical Integrity Test Form

cc: Mr. George McBride
Enron Oil & Gas Company
P.O. Box 1815
Vernal, Utah 84078

ENRON
Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

July 27, 1993

Mr. Chuck Williams.
U.S. Environmental Protection Agency
Region VIII - 8WM-DW
999 18th Street, Suite 500
Denver, Colorado 80202-2466

RE: ANNUAL DISPOSAL/INJECTION WELL
MONITORING REPORT
STAGECOACH UNIT 11-22 43-047-20192
NE/SE, SEC. 22, T8S, R21E
UINTAH, UTAH

Dear Mr. Williams:

Please find attached a copy of the previously submitted Annual Disposal/Injection Well Monitoring and water analysis reports for Natural Buttes Unit 21-20B SWD well and the Annual Disposal/Injection Well Monitoring report for the Stagecoach Unit 11-22 SWD well for 1992.

If additional information is required, please contact Jim Schaefer of this office.

Sincerely,



C.C. Parsons
Division Operations Manager

kc

Attachments

cc: State of Utah - Division of Oil, Gas, & Mining
BLM - Vernal District Office
D. Weaver
J. Tigner - 2043
Vernal Office
File

RECEIVED

JUL 28 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460

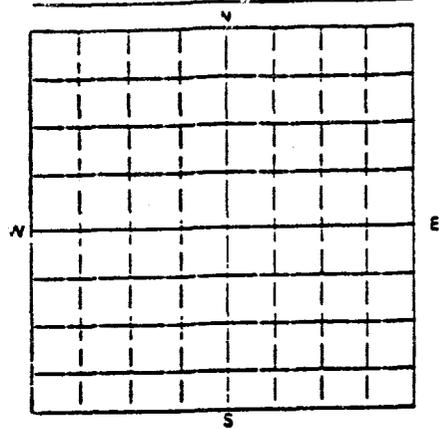


ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

NAME AND ADDRESS OF EXISTING PERMITTEE
ENRON OIL & GAS COMPANY
P.O. BOX 250
BIG PINEY, WYOMING 83113

NAME AND ADDRESS OF SURFACE OWNER

LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT - 640 ACRES



STATE UTAH	COUNTY UINTAH	PERMIT NUMBER UT2000-02366
SURFACE LOCATION DESCRIPTION ¼ OF NE ¼ OF SE ¼ SECTION 22 TOWNSHIP 8S RANGE 21E		
LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT Surface Location <u>2153'</u> FSL - <u>661'</u> FEL ft. from (N/S) _____ Line of quarter section and _____ ft. from (E/W) _____ Line of quarter section		
WELL ACTIVITY <input checked="" type="checkbox"/> Brine Disposal <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Hydrocarbon Storage		TYPE OF PERMIT <input type="checkbox"/> Individual <input type="checkbox"/> Area Number of Wells <u>1</u>
Lease Name <u>STAGECOACH UNIT</u>		Well Number <u>11-22</u>

MONTH	YEAR	INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING - CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
		AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
JAN.	1992	SHUT-IN					
FEB.							
MAR.							
APR.							
MAY							
JUNE							
JULY							
AUG.							
SEPT.							
OCT.							
NOV.							
DEC.							

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)
C.C. Parsons
Division Operations Manager

SIGNATURE

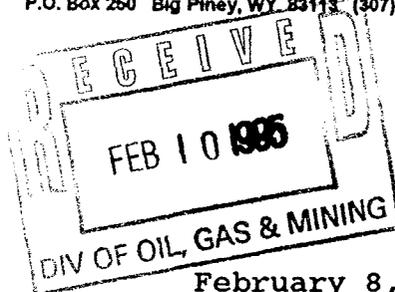
DATE SIGNED

July 27, 1993

43-049-20193

ENRON
Oil & Gas Company

P.O. Box 250 Big Piney, WY 83113 (307) 276-3331



CERTIFIED

February 8, 1995

Mr. Thomas J. Pike, Chief
U.S. Environmental Protection Agency
Region VIII - 8WM-DW/UIC-I
999 18th Street, Suite 500
Denver, Colorado 80202-2466

RE: ANNUAL DISPOSAL/INJECTION WELLS MONITORING REPORT

Dear Mr. Pike:

Please find attached, the Annual Disposal/Injection Well Monitoring and water analysis reports for the Natural Buttes Unit 21-20B SWD well in the NE/NE of Section 20, T9S, R20E, Uintah County, Utah and the Annual Disposal/Injection Well Monitoring report for the Stagecoach Unit 11-22 SWD well in the NE/SE of Section 22, T8S, R21E, Uintah County, Utah, for 1994.

If additional information is required, please contact Jim Schaefer at this office.

Sincerely,

A handwritten signature in cursive script that reads "C.C. Parsons".

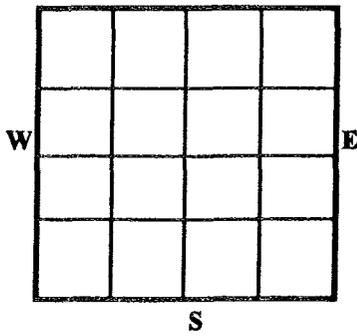
C.C. Parsons
Division Operations Manager

kc

cc: State of Utah - Division of Oil, Gas & Mining
BLM - Vernal District Office
D. Weaver
J. Tigner - 2014
Vernal Office
File

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460

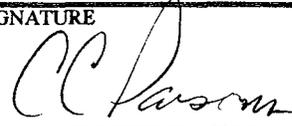
EPA ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

NAME AND ADDRESS OF EXISTING PERMITTEE ENRON OIL & GAS COMPANY P.O. BOX 250, BIG PINEY, WYOMING 83113		NAME AND ADDRESS OF SURFACE OWNER SAME																			
LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT - 640 ACRES <div style="text-align: center;"> N  </div>		STATE UTAH	COUNTY UINTAH	PERMIT NUMBER UT2000-02366																	
SURFACE LOCATION DESCRIPTION SE 1/4 OF NE 1/4 OF SE 1/4, SECTION 22 TOWNSHIP 8S RANGE 21E LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT SURFACE LOCATION 2153 ft. from the South Line of quarter section and 661 ft. from East Line of quarter section.																					
<table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <table style="width:100%; border: none;"> <tr> <td style="border: 1px solid black; width: 15px; height: 15px; text-align: center;"><input checked="" type="checkbox"/></td> <td style="border: none; padding-left: 5px;">BRINE DISPOSAL</td> <td style="border: none; width: 100px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: none; padding-left: 5px;">INDIVIDUAL</td> </tr> <tr> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: none; padding-left: 5px;">ENHANCED RECOVERY</td> <td style="border: none;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: none; padding-left: 5px;">AREA</td> </tr> <tr> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: none; padding-left: 5px;">HYDROCARBON STORAGE</td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none; padding-left: 5px;">NUMBER OF WELLS 1</td> </tr> </table> </td> <td colspan="2" style="border: none; vertical-align: top;"> WELL ACTIVITY TYPE OF PERMIT </td> </tr> </table>				<table style="width:100%; border: none;"> <tr> <td style="border: 1px solid black; width: 15px; height: 15px; text-align: center;"><input checked="" type="checkbox"/></td> <td style="border: none; padding-left: 5px;">BRINE DISPOSAL</td> <td style="border: none; width: 100px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: none; padding-left: 5px;">INDIVIDUAL</td> </tr> <tr> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: none; padding-left: 5px;">ENHANCED RECOVERY</td> <td style="border: none;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: none; padding-left: 5px;">AREA</td> </tr> <tr> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: none; padding-left: 5px;">HYDROCARBON STORAGE</td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none; padding-left: 5px;">NUMBER OF WELLS 1</td> </tr> </table>	<input checked="" type="checkbox"/>	BRINE DISPOSAL			INDIVIDUAL		ENHANCED RECOVERY			AREA		HYDROCARBON STORAGE			NUMBER OF WELLS 1	WELL ACTIVITY TYPE OF PERMIT	
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<input checked="" type="checkbox"/>	BRINE DISPOSAL			INDIVIDUAL																	
	ENHANCED RECOVERY			AREA																	
	HYDROCARBON STORAGE			NUMBER OF WELLS 1																	
LEASE NAME STAGECOACH UNI WELL NUMBER 11-22																					

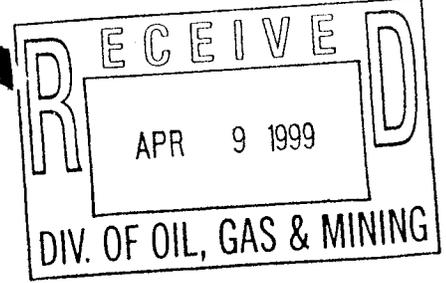
MONTH YEAR	INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING - CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
	AVG. PSIG	MAX. PSIG	BBL	MCF	MIN. PSIG	MAX. PSIG
Jan-95	SHUT-IN					
Feb-95						
Mar-95						
Apr-95						
May-95						
Jun-95						
Jul-95						
Aug-95						
Sep-95						
Oct-95						
Nov-95						
Dec-95						

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print) C.C. PARSONS DIVISION OPERATIONS MANAGER	SIGNATURE 	DATE SIGNED 2-8-95
---	--	----------------------------------

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



ANNUAL FLUID INJECTION REPORT - UIC FORM 4

OPERATOR **ENRON OIL & GAS COMPANY**
ADDRESS **P.O. BOX 250**
BIG PINEY, WYOMING 83113

OPERATIONS PERIOD: 1/01/98-12/31/98

CORRECTED REPORT ()

PURPOSE OF FLUID INJECTION

() Enhanced recovery () LPG storage (X) Disposal
(Complete applicable sections below)

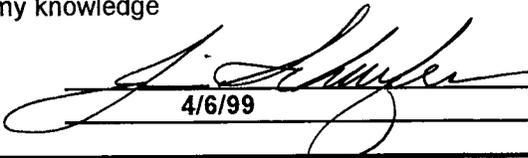
ENHANCED RECOVERY OR LPG STORAGE PROJECT

- Field or Unit name: _____
- Formation and depth: _____
- County (ies): _____
- Nature of injected fluid: () Gas () Fresh water
() LPG () Salt water
() Other _____
- Average daily injection volume (Barrels or MCF): _____
- Number of active injection wells: _____
- Number of shut-in injection wells: _____
- Average well head injection pressure (psig): _____
- If all or part of injected fluid is fresh water, accurately describe source: _____
- Briefly describe any major project changes and/or well testing programs performed during the year. Attach additional pages if necessary.

DISPOSAL WELL

- Well name and number: STAGECOACH UNIT 11-22 API # 43-047-30359 ²⁰¹⁹³
- Well location: QQ NE/SE Section 22 Township 8S Range 21E County UINTAH
- Formation and depth: GREEN RIVER @ 3800'
- Average daily disposal volume (Barrels): SHUT-IN
- Average daily wellhead pressure (psig): SHUT-IN
- Briefly describe any major repair performed on the well during the year. Attach additional pages if necessary.

I certify that this report is true and complete to the best+B30 of my knowledge

Name **Jim R. Schaefer** Signature 
Title **Area Production Manager** Date **4/6/99**
Phone No. (307) 276-3331

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File 43-047-20193
Stagecoach U 11-22
(Loc.) Sec 22 Twp 85 Rng 21E
(API No.) _____

Suspense _____
(Return Date) _____
 Other _____
(To-Initials) _____

1. Date of Phone Call: 4-9-99 Time: 2:30

2. DOGM Employee (name) P. Cordova (Initiated Call)
Talked to:
Name Jim Schaefer (Initiated Call) - Phone No. (307) 276-3331
of (Company/Organization) Enron O&G Co.

3. Topic of Conversation: WW or WDW?

4. Highlights of Conversation:
Conv. to WDW per EPA Permit No. UT 2000-0231/dk
several years ago, Jim not sure exactly when. (1992)
Well never used as WDW, has been shut in
and MIT's have been performed every two years
per EPA requirements.
Intend to PA well in 1999.
* Status chg. 4-16-99 per UIC Admin.

**STATE OF UTAH
DIVISION OF OIL, GAS & MINING**

SUNDRY NOTICES AND REPORTS OF WELLS

Do not use this form for proposals to drill new wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other <input checked="" type="checkbox"/> <i>WD</i>		5. Lease Designation and Serial Number: U 68218
2. Name of Operator: ENRON OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name: UTE TRIBAL SURFACE
3. Address and Telephone Number: P.O. BOX 250 (307) 276-3331 BIG PINEY, WYOMING 83113		7. Unit Agreement Name: STAGECOACH
4. Location of Well Footage's: 2153' FSL - 661' FEL QQ, Sec., T., R., M.,: NE/SE, SECTION 22, T8S, R21E		8. Well Name and Number: STAGECOACH 11-22
		9. API Well Number: 43-047-20193
		10. Field and Pool, or Wildcat: STAGECOACH
		County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans {;as <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple completion <input type="checkbox"/> Other Approximate date work will start _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other Date of work completion _____ COMPLETIONS OR RECOMPLETIONS AND LOG form 8 * Must be accompanied by a cement verification report.

12. Describe proposed or completed operations (Clearly state all details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

EOG Resources, Inc. proposes to permanently plug & abandon the subject well as follows:

- Spot 20 sx cement plug on top of fill in 5-1/2" production casing.
- Perforate 2 squeeze holes @ 2370'.
- With 5-1/2" x 8-5/8" annulus open and 2-7/8" X 5-1/2" annulus closed pump 100 sx Class "G" cement through perforations.
- Perforate 2 squeeze holes @ 336'.
- Pump 120 sx Class "G" cement down 5-1/2" casing and out 8-5/8" x 5-1/2" annulus.
- Cut off casing 3' below ground level and install marker.

13. Name & Signature: *Raty Carlson* Title: *Regulatory Analyst* Date: **01/06/00**

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(See Instructions on Reverse Side)

DIVISION OF OIL, GAS & MINING

**STATE OF UTAH
DIVISION OF OIL, GAS & MINING**

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	7. Unit Agreement Name: STAGECOACH
	8. Well Name and Number: STAGECOACH 11-22

1. Type of Well: Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other <input checked="" type="checkbox"/> <i>WD</i>	9. API Well Number: 43-047-20193
2. Name of Operator: ENRON OIL & GAS COMPANY	
3. Address and Telephone Number: P.O. BOX 250 (307) 276-3331 BIG PINEY, WYOMING 83113	10. Field and Pool, or Wildcat: STAGECOACH

4. Location of Well Footage's: 2153' FSL - 661' FEL QQ, Sec.,T.,R.,M.: NE/SE, SECTION 22, T8S, R21E	County: UINTAH State: UTAH
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EOG Resources, Inc. permanently plugged & abandoned the subject well as follows:

1. Spotted balanced plug w/25 sx Class "G" cement from 4792-5007' in 5-1/2" casing.
2. Perforated 2 squeeze holes @ 2370'.
3. Set cement retainer @ 2160'. Pumped 125 sx Class "G" cement through retainer. Capped retainer with 1 bbl cement(40±).
4. Perforated 4 squeeze holes @ 336'.
5. Pumped 120 sx Class "G" cement down 5-1/2" casing and out 8-5/8" x 5-1/2" annulus.
6. Cut off casing 3' below ground level and installed dry marker 4/07/2000.

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MAY 07 2000

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature: <i>Katy Carlso</i>	Title: <i>Regulatory Analyst</i>	Date: 4/28/2000
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**STATE OF UTAH
DIVISION OF OIL, GAS & MINING**

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APR 12 2000

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature: Rita Carlson Title: Regulatory Analyst Date: 4/12/2000

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