

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Filled

Card Indexed

I.W.R. for State or Fee Land

Checked by Chief

PMB

Copy NID to Field Office

Approval Letter

enlist

Disapproval Letter

COMPLETION DATA:

Date Well Completed 2-19-67

OW WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 3-13-67

Electric Logs (No. 1)

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Cement Bond Log - casing collar logs
Perforated Record

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

C-12

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Gulf Oil Corporation

3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At 660' SWL, 660' WELL (NE NE)

At proposed prod. zone C NE NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1367' S, 1380' W

19. PROPOSED DEPTH 5300'

20. ROBERTS' MEASURABLE POOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4875' GA

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 4 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH. Includes rows for 12-1/4" and 7-7/8" hole sizes.

We propose to drill a well to an estimated TD of 5300' to reach the Sand Creek River G-1 Formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone, and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured one true vertical depth. Give blowout preventer program, if any.

24. Original Signed By LESTER LaFAVOUR Area Production Manager SIGNED Luster LaFavour TITLE

(This space for Federal or State office use)

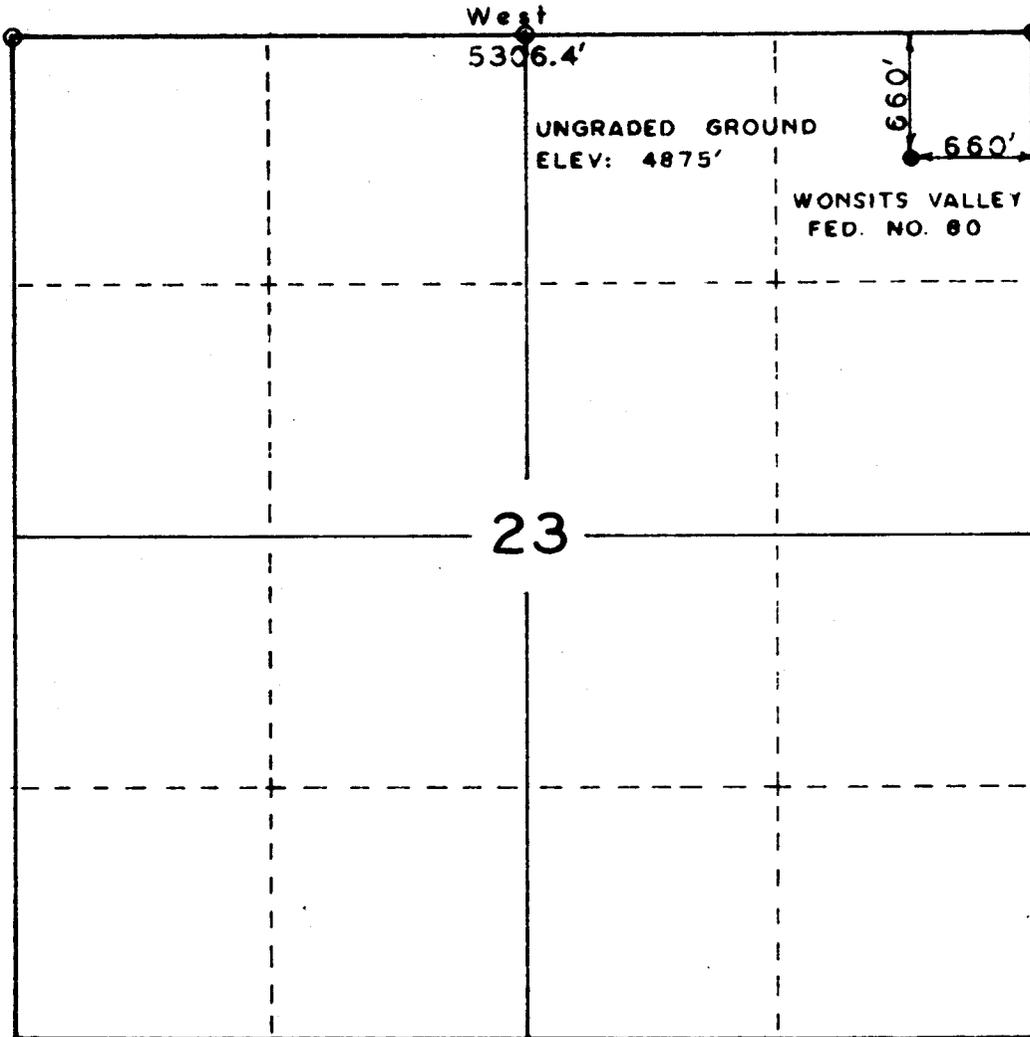
PERMIT NO. APPROVAL DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

cc: Utah Oil & Gas Conservation Commission (2)

Vertical text on the right side of the page, including '5. LEASE DESIGNATION AND SERIAL NO.', '6. IF INDIAN, ALLOTTEE OR TRIBE NAME', '7. LEASE AGREEMENT NUMBER', '8. NAME OF LEASEE', '9. WELL NO.', '10. FIELD AND POOL, OR LEASE UNIT', '11. SEC., TWP., R. OR BLM. SURVEY OR AREA', '12. COUNTY OR PARISH, STATE', '13. QUANTITY OF OIL IN PLACE', '14. QUANTITY OF GAS IN PLACE', '15. QUANTITY OF WATER IN PLACE', '16. QUANTITY OF OTHER FLUIDS IN PLACE', '17. QUANTITY OF SOLIDS IN PLACE', '18. QUANTITY OF OTHER MATERIALS IN PLACE', '19. QUANTITY OF OTHER MATERIALS IN PLACE', '20. QUANTITY OF OTHER MATERIALS IN PLACE', '21. QUANTITY OF OTHER MATERIALS IN PLACE', '22. QUANTITY OF OTHER MATERIALS IN PLACE', '23. QUANTITY OF OTHER MATERIALS IN PLACE', '24. QUANTITY OF OTHER MATERIALS IN PLACE', '25. QUANTITY OF OTHER MATERIALS IN PLACE', '26. QUANTITY OF OTHER MATERIALS IN PLACE', '27. QUANTITY OF OTHER MATERIALS IN PLACE', '28. QUANTITY OF OTHER MATERIALS IN PLACE', '29. QUANTITY OF OTHER MATERIALS IN PLACE', '30. QUANTITY OF OTHER MATERIALS IN PLACE', '31. QUANTITY OF OTHER MATERIALS IN PLACE', '32. QUANTITY OF OTHER MATERIALS IN PLACE', '33. QUANTITY OF OTHER MATERIALS IN PLACE', '34. QUANTITY OF OTHER MATERIALS IN PLACE', '35. QUANTITY OF OTHER MATERIALS IN PLACE', '36. QUANTITY OF OTHER MATERIALS IN PLACE', '37. QUANTITY OF OTHER MATERIALS IN PLACE', '38. QUANTITY OF OTHER MATERIALS IN PLACE', '39. QUANTITY OF OTHER MATERIALS IN PLACE', '40. QUANTITY OF OTHER MATERIALS IN PLACE', '41. QUANTITY OF OTHER MATERIALS IN PLACE', '42. QUANTITY OF OTHER MATERIALS IN PLACE', '43. QUANTITY OF OTHER MATERIALS IN PLACE', '44. QUANTITY OF OTHER MATERIALS IN PLACE', '45. QUANTITY OF OTHER MATERIALS IN PLACE', '46. QUANTITY OF OTHER MATERIALS IN PLACE', '47. QUANTITY OF OTHER MATERIALS IN PLACE', '48. QUANTITY OF OTHER MATERIALS IN PLACE', '49. QUANTITY OF OTHER MATERIALS IN PLACE', '50. QUANTITY OF OTHER MATERIALS IN PLACE', '51. QUANTITY OF OTHER MATERIALS IN PLACE', '52. QUANTITY OF OTHER MATERIALS IN PLACE', '53. QUANTITY OF OTHER MATERIALS IN PLACE', '54. QUANTITY OF OTHER MATERIALS IN PLACE', '55. QUANTITY OF OTHER MATERIALS IN PLACE', '56. QUANTITY OF OTHER MATERIALS IN PLACE', '57. QUANTITY OF OTHER MATERIALS IN PLACE', '58. QUANTITY OF OTHER MATERIALS IN PLACE', '59. QUANTITY OF OTHER MATERIALS IN PLACE', '60. QUANTITY OF OTHER MATERIALS IN PLACE', '61. QUANTITY OF OTHER MATERIALS IN PLACE', '62. QUANTITY OF OTHER MATERIALS IN PLACE', '63. QUANTITY OF OTHER MATERIALS IN PLACE', '64. QUANTITY OF OTHER MATERIALS IN PLACE', '65. QUANTITY OF OTHER MATERIALS IN PLACE', '66. QUANTITY OF OTHER MATERIALS IN PLACE', '67. QUANTITY OF OTHER MATERIALS IN PLACE', '68. QUANTITY OF OTHER MATERIALS IN PLACE', '69. QUANTITY OF OTHER MATERIALS IN PLACE', '70. QUANTITY OF OTHER MATERIALS IN PLACE', '71. QUANTITY OF OTHER MATERIALS IN PLACE', '72. QUANTITY OF OTHER MATERIALS IN PLACE', '73. QUANTITY OF OTHER MATERIALS IN PLACE', '74. QUANTITY OF OTHER MATERIALS IN PLACE', '75. QUANTITY OF OTHER MATERIALS IN PLACE', '76. QUANTITY OF OTHER MATERIALS IN PLACE', '77. QUANTITY OF OTHER MATERIALS IN PLACE', '78. QUANTITY OF OTHER MATERIALS IN PLACE', '79. QUANTITY OF OTHER MATERIALS IN PLACE', '80. QUANTITY OF OTHER MATERIALS IN PLACE', '81. QUANTITY OF OTHER MATERIALS IN PLACE', '82. QUANTITY OF OTHER MATERIALS IN PLACE', '83. QUANTITY OF OTHER MATERIALS IN PLACE', '84. QUANTITY OF OTHER MATERIALS IN PLACE', '85. QUANTITY OF OTHER MATERIALS IN PLACE', '86. QUANTITY OF OTHER MATERIALS IN PLACE', '87. QUANTITY OF OTHER MATERIALS IN PLACE', '88. QUANTITY OF OTHER MATERIALS IN PLACE', '89. QUANTITY OF OTHER MATERIALS IN PLACE', '90. QUANTITY OF OTHER MATERIALS IN PLACE', '91. QUANTITY OF OTHER MATERIALS IN PLACE', '92. QUANTITY OF OTHER MATERIALS IN PLACE', '93. QUANTITY OF OTHER MATERIALS IN PLACE', '94. QUANTITY OF OTHER MATERIALS IN PLACE', '95. QUANTITY OF OTHER MATERIALS IN PLACE', '96. QUANTITY OF OTHER MATERIALS IN PLACE', '97. QUANTITY OF OTHER MATERIALS IN PLACE', '98. QUANTITY OF OTHER MATERIALS IN PLACE', '99. QUANTITY OF OTHER MATERIALS IN PLACE', '100. QUANTITY OF OTHER MATERIALS IN PLACE'

T 8 S, R 21 E, SLB&M



Scale: 1" = 1000'

0 - Corners Re-established

BY: ROSS CONSTRUCTION COMPANY
VERMIL, UTAH



PARTY R. D. Ross
L. E. Henny

SURVEY
GULF OIL CORPORATION
WONSITS VALLEY FEDERAL UNIT WELL NO. 80
LOCATED AS SHOWN IN THE NE 1/4, NE 1/4 SECTION 23
T8S, R21E, SLB&M, KANE COUNTY, UTAH

DATE 2/21/66
REFERENCES UNCLD
Township Plat

WEATHER Windy--Clear

FILE GULF

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: **Gulf Oil Corporation**

3. ADDRESS OF OPERATOR: **P. O. Box 1971, Casper, Wyoming**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: **660' SNL, 660' WEL (NE NE)**
 At top prod. interval reported below
 At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.: **U - 0802**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: **Monetts Valley**

8. FARM OR LEASE NAME: **Monetts Valley Federal Unit**

9. WELL NO.: **80**

10. FIELD AND POOL, OR WILDCAT: **Monetts-Monetts Valley**

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA: **23-05-21E, SLE & M**

12. COUNTY OR PARISH: **Lincoln** 13. STATE: **Utah**

15. DATE SPUNDED: **1-19-67** 16. DATE T.D. REACHED: **1-31-67** 17. DATE COMPL. (Ready to prod.): **2-19-67** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): **4875' GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: **5237'** 21. PLUG, BACK T.D., MD & TVD: **5285'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY: **ALL** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: **Perforations 5176' to 5186'** 25. WAS DIRECTIONAL SURVEY MADE: **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **IES and Micro Logs** 27. WAS WELL CURED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CURED
4-5/8"	24#	284	12-1/4"	200 sacks Class A cement	None
5-1/2"	14#	5237	7-7/8"	225 sacks Regular cement	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5176'	None

31. PERFORATION RECORD (Interval, size and number)

Perforations 5176' to 5186' with 4 jets per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
PBTB 5225'	Fractured with 575 lbs. gelled salt water, 5405# 10/30 beads, 6405# 8/12 beads

33. PRODUCTION

DATE FIRST PRODUCTION: **2-11-67** PRODUCTION METHOD: **Pumping 2-1/4" bore pump** WELL STATUS: **Producing**

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-19-67	24		150	150	370	0	2470:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)
---	---	---	150	370	0	27.4°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **Sold** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS: **3 copies each of items listed in No. 26 above**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: **LESTER LAVOUR** TITLE: **Area Production Manager** DATE: **3/9/67**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		GEOLOGIC MARKERS	
TOP	BOTTOM	NAME	TOP
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		MEAS. DEPTH	TRUE VERT. DEPTH
NONE		Schlumberger Tops	
		Green River	2190'
		Basal Green River	4278'
		"G" Sand	5144'

MAR 13 1967

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF GAS & MINING (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

(other) Blanket Sundry

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

5. LEASE
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsit Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St/Fed

9. WELL NO.
#80

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
85. 21 E. 23

12. COUNTY OR PARISH: 13. STATE
Uintah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Bocek TITLE AREA ENGINEER DATE APR 19 1985

J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #54	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #55	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #56	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #57	Wonsits WV	2	8S	21E	Uintah	UT
Wonsits Valley Unit #58	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #59	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #6	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #60	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #61	Wonsits WV	18	8S	21E	Uintah	UT
Wonsits Valley Unit #62	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #63	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #65	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #66	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #67	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #68	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #69	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #70	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #71	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #72	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #73	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #74	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #75	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #78	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #8	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #80	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #81	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #82	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #83	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #84-2	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #85	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #86	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #87	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #88-2	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #89	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #9	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #92	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #93	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #94	Wonsits WV	11	8S	21E	Uintah	UT

06/27/85
leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

080615

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME <u>Wonsits Valley</u>	
2. NAME OF OPERATOR <u>Chevron U.S.A. Inc.</u>		8. FARM OR LEASE NAME <u>Wonsits Valley Fed Unit</u>	
3. ADDRESS OF OPERATOR <u>P. O. Box 599, Denver, CO 80201</u>		9. WELL NO. <u>80</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>660' FNL 660' FEL (NE NE)</u>		10. FIELD AND POOL, OR WILDCAT <u>Wonsits-Wonsits Valley</u>	
14. PERMIT NO. <u>43-047-20181</u>		12. COUNTY OR PARISH <u>Uintah</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4875' GR</u>		13. STATE <u>UT</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Clean out & Pressure Test Casing X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to clean out and pressure test casing as follows: MIRU. Pull rods & pump. NUBOPs. POH w/prod tbg. TIH w/bit & scraper to 5225' PBTD. POH. TIH w/RBP & pkr. Locate and isolate csg leaks. POH. Run csg inspection logs. Further work dependent on evaluation of logs and pressure test information. Details to follow on Sundry.

Work is expected to begin August 15, 1986.

RECEIVED

AUG 04 1986

DIVISION OF OIL
GAS & MINING

- 3 - BLM
- 3 - STATE
- 1 - BJK
- 1 - GDE
- 2 - DRLG
- 1 - FILE

18. I hereby certify that the foregoing is true and correct

SIGNED S. Kirkpatrick/jlv TITLE Associate Environmental Specialist DATE August 1, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8-5-86

BY: [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLIC/
(Other instructions on
verse 14c)

090906

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

U-0809

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL, 660' FEL (NE,NE)

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed Unit

9. WELL NO.

80

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 23 T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. PERMIT NO.
43.047.20181

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4875' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) Cleanout & Pressure Test CSG
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed.

MIR - POOH with pump and rods. N/U BOPE and tested same. P.OO.H with production tubing. -
Cleanout to 5215' -- Ran ret. tools and located holes in casing at 480' and 294'. Ran casing inspection log - RIH with production tubing and packer. Set packer at 5097' - Above all production perfs. Run pump and rods. Hang well on. Additional work to follow after production tests.

RECEIVED
SEP 05 1986

DIVISION OF
OIL, GAS & MINING

3-BLM
3-State
1-BJK
1-GDE
1-JSL
1-Sec. 724-C
2-Drlg
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. S. Watson

Office Assistant -
TITLE Regulatory Affairs

DATE September 3, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC
(Other Instructions o
verse side)

091512

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO. 43-047.20181

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley Federal

8. FARM OR LEASE NAME
Wonsits Valley

9. WELL NO.
80

10. FIELD AND POOL, OR WILDCAT
Wonsits-Wonsits Valley

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec 23, T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Other) Install Powerline

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to install approximately 2126.72' of powerline to WVFU# 80 from an existing powerline. Right of way has been applied for and an archeological survey will be performed on the affected area. Surface disturbance will be kept to a minimum and will be rehabilitated per BLM and BIA requirements.

- 3-BLM
- 3-State
- 1-BIA
- 1-BJK
- 1-GDE
- 1-MEF
- 1-Central File
- 1-JLW

RECEIVED
SEP 12 1986

DIVISION OF
OIL, GAS & MINING

Attachment

18. I hereby certify that the foregoing is true and correct

SIGNED J. S. Watson Office Assistant
TITLE Regulatory Affairs DATE September 8, 1986

(This space for Federal or State office use)

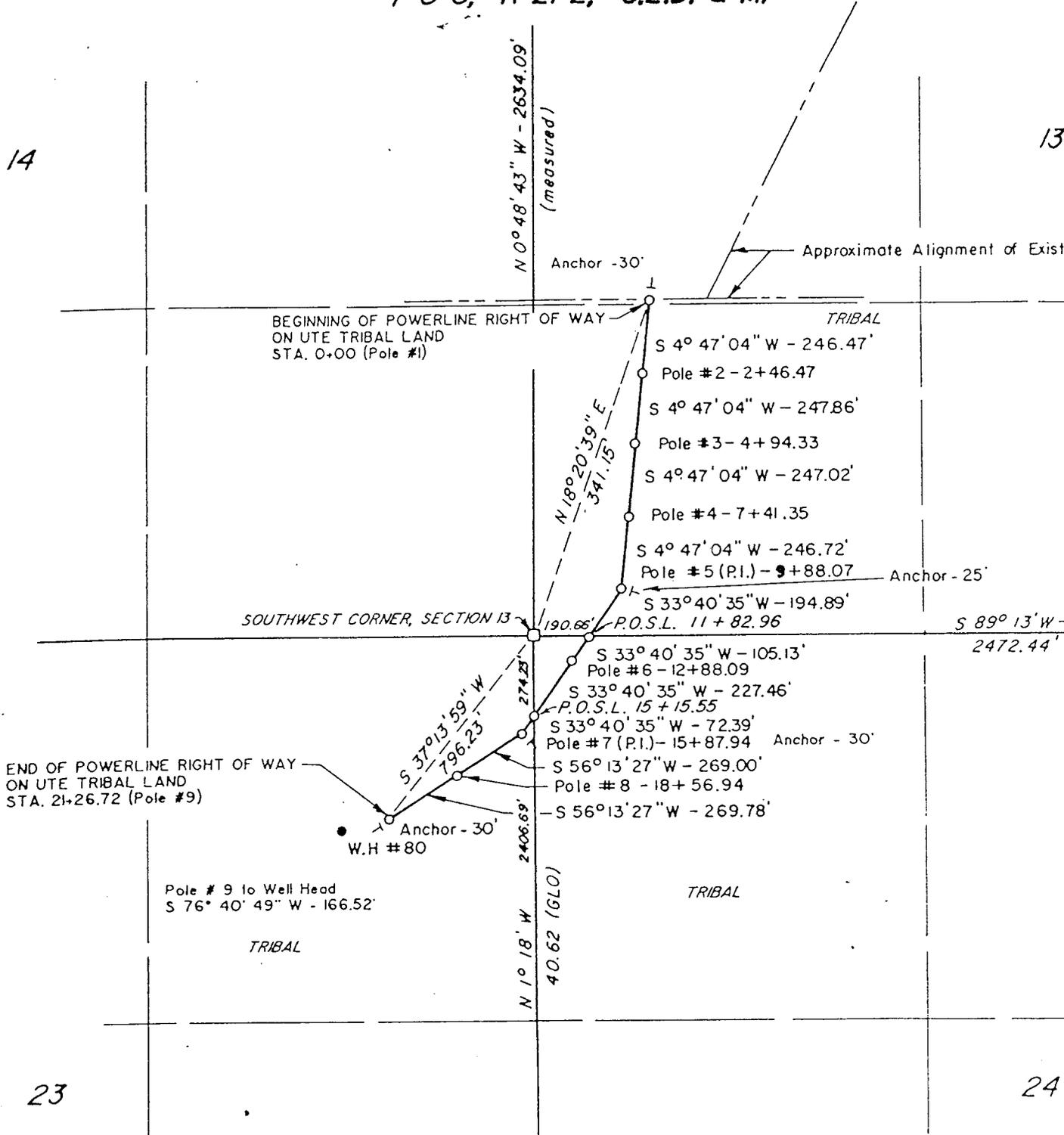
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

T 8 S, R 21 E, S.L.B. 8 M.

14

13



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES AND SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 2454
 STATE OF UTAH

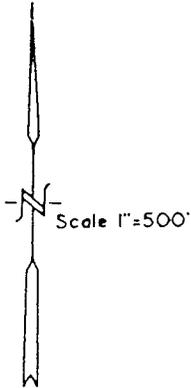
23

24

CHEVRON U.S.A.

POWERLINE RIGHT OF WAY
ON UTE TRIBAL LAND

LOCATED IN
SECTIONS 13, 24, 23, T 8 S, R 21 E, S.L.B. 8 M.
UINTAH COUNTY, UTAH



Powerline

0.35 (GLO)

ACTUAL
TRUE AND

<i>Uintah Engineering & Land Surveying</i>	
DRAWER Q PHONE 789 1017 85 SOUTH 200 EAST VERNAL UTAH 84078	
1" = 500'	DLS
8/18/86	GS JF

20181

ADU 80

Sec 23 T85 R21E

Drubly 4/25/89

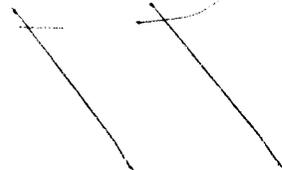


Well head ○



Dump truck

Ure heater



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Injector</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>N-0809</u>
2. NAME OF OPERATOR <u>Chevron U.S.A. Inc., Room 13097</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 599, Denver, CO 80201</u>		7. UNIT AGREEMENT NAME <u>Wonsits Valley Unit</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>660 FNL & 660 FEL NE 1/4 NE 1/4</u>		8. FARM OR LEASE NAME <u>Wonsits Valley Fed. Unit</u>
14. PERMIT NO. <u>43-047-20181</u>		9. WELL NO. <u>80</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4887'</u>		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>S 23, T8S, R21E</u>
		12. COUNTY OR PARISH 13. STATE <u>Uintah Utah</u>

RECEIVED
AUG 09 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to pull packer, evaluate csg leaks and acidize as follows:

1. Check well for pressure.
2. MIRU WSU. POOH w/rods. ND WH. NU & tst BOPE.
3. POOH w/Production tbg & packer.
4. C/o to PBD @ 5225' w/bit & scraper.
5. Isolate top & bottom csg leaks & repair if necessary.
6. Acidize tbg w/300 gals 15% HCl. Rev out acid. Acidize perfs G-1 5176-86' w/750 gals FE acid.
7. RIH w/production tbg. ND BOPE. NU WH. Run rods.
8. RDMOL. TWOTP.

3-BLM
3-State
1-EEM
1-MKD
2-Drlg
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. S. Watson TITLE Technical Assistant DATE 8-4-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

**Federal Approval of this
Action is Necessary**

*See Instructions on Reverse Side

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 8-16-89
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0809
2. NAME OF OPERATOR Chevron U.S.A., Inc. Room 13097		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Wonsits Valley Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FNL & 600 FEL NE 1/4 NE 1/4		8. FARM OR LEASE NAME Wonsits Valley Fed. Unit
14. PERMIT NO. 43-047-20181	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4887'	9. WELL NO. 80
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 23, T8S, R21E
		12. COUNTY OR PARISH Utah
		13. STATE Utah

AUG 15 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Revise Sundry</u>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sundry notice dated 8-4-89 for Wonsits Valley Unit 80 said the well is a water injector which is incorrect. The well is an oil producer.

OIL AND GAS	
DDM	RJF
2-	CLH
	SLS
1-TAS	
2 - MICROFILM	
3 - FILE	

- 3-BLM
- 3-State
- 1-EEM
- 1-MKD
- 2-Dr1g
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Watson TITLE Technical Assistant DATE 8-8-89
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0809

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

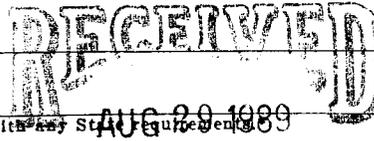
1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 660' FEL NE $\frac{1}{4}$ NE $\frac{1}{4}$



7. UNIT AGREEMENT NAME
Wonsits Valley Unit

8. FARM OR LEASE NAME
Wonsits Valley Federal Unit

9. WELL NO.
#80

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T8S, R21E

14. PERMIT NO.
43-047-20181

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4,887'

12. COUNTY OR PARISH 13. STATE
Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was worked over as follows:

1. MIRU GUDAC WSU 8/10/89. POOH w/rods & pump. NU & tst BOPE.
2. POOH w/production tbq. C/O w/bit & scraper to PBD @ 5,215'.
3. Isolated csg leaks 490'-275'. Ran pipe recovery log 4,050'-TD. Ran pipe analysis log 4,150'-surface.
4. Performed 5 1/2" csg patch surface-1,380'.
5. Acid wash tbq w/250 gals 15% HCL. Acidize G-1 perfs 5,176'-86' w/750 gals FE acid. Swab perfs.
6. RIH w/production string.
7. ND BOPE. NU WH.
8. RH w/pump & rods. Hang well on.
9. RD WSU 8/19/89. TWOTP.

OIL AND GAS	
DRN	
JRB	SLH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

- 3-BLM
- 3-State
- 1-EEM
- 1-MKD
- 2-Drlg.
- 1-PLM
- 1-Sec. 724C
- 1-Sec. 724R
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. Watson

TITLE Technical Assistant

DATE 8-22-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-0809

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley Fed.

8. Well Name and No.

80

9. API Well No.

43-047-20181 *plw*

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grn River

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

DEC 14 1990

DIVISION OF
OIL, GAS & MINING

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 599, Denver CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 660' FEL
Sec. 23, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been returned to production due to the recent increase in oil prices.

- 3-BLM
- 3-State
- 1-JRB/GAP
- 1-Well file
- 1-REK
- 1-Sec. 724R
- 1-JLW

14. I hereby certify that the foregoing is true and correct

Signed *T.G. Russ for J.L. Watson*

Title Technical Assistant

Date 11-15-90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE 1/4 NE 1/4
Sec. 23, T8S, R21E

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley Fed.

8. Well Name and No.

80

9. API Well No.

43-047-20181

10. Field and Pool, or Exploratory Area

Wonsits

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Temp. abandon
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will be TA'd due to extremely high water cut in the producing fluid. The well will undergo evaluation for workover or conversion to waterflood.



JUN 17 1991

DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-GAP
1-Well File
1-ELD

14. I hereby certify that the foregoing is true and correct

Signed

J. B. Watson

Title Technical Assistant

Date 6/6/91

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-0809
2. Name of Operator Chevron U.S.A. Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 599, Denver, CO 80201 (303) 930-3691	7. If Unit or CA, Agreement Designation Wonsits Valley Fed
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL, 660' FEL Section 23, T8S, R21E	8. Well Name and No. 80
	9. API Well No. 43-047-20181
	10. Field and Pool, or Exploratory Area Wonsits-Green River
	11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is TA'd due to high water production from the Lower Green River. We will evaluate the Upper Green River potential and recomplete or P&A.

3-BLM
3-State
1-JTC
1-Well File
1-CLA

APR 2 1992

APR 2 1992

14. I hereby certify that the foregoing is true and correct
Signed J. Watson Title Permit Specialist Date 2/18/92

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Production Company

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL, (NE NE) SEC. 23, T8S, R21E

5. Lease Designation and Serial No.
U-0809

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
WVFU #80

9. API Well No.
43-047-20181

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU, ND WELLHEAD, NU & TEST BOPE. REMOVE TBG STRING.
- CLEAN OUT & SCRAPE 5 1/2" CSG TO CIBP @ 5123'. DISPLACE CSG W\ 9.2 PPG BRINE.
- DUMP BAIL 35' CEMENT ON CIBP. TEST CSG TO 500 PSI \ 15 MINS.
- PERF 2' ZONE @ 4 JPF AT BASE OF MAHOGANY OIL SHALE & 50' BELOW SURFACE CSG (330'-331').
- SET CIGR 100' ABOVE MAHOGANY. CEMENT SQUEEZE 50 SXS BELOW AND SPOT 100' ON TOP OF CIGR.
- SPOT CMT PLUG 330'-SURFACE IN 5 1/2" CSG & 5 1/2" X 8 5/8" ANNULUS.
- CUT CASING @ CELLAR FLOOR. INSTALL P & A MARKER W\ WELL DATA.
- RIG DOWN & CLEAN LOCATION.
- NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

RECEIVED
APR 08 1992
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed J.D. Howard *J.D. Howard* Title Drilling Technologist Date 03-30-92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Production Company

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL, (NE NE) SEC. 23, T8S, R21E

5. Lease Designation and Serial No.
U-0809

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
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9. API Well No.
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10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
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	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU, ND WELLHEAD, NU & TEST BOPE. REMOVE TBG STRING.
- CLEAN OUT & SCRAPE 5 1/2" CSG TO CIBP @ 5123'. DISPLACE CSG W\ 9.2 PPG BRINE 5123'-3300'.
- DUMP BAIL 35' CEMENT ON CIBP. TEST CSG TO 500 PSI \ 10 MINS.
- PRESSURE TEST 5 1/2" X 8 5/8" ANNULUS TO 500 PSI/
- PERF CSG 4 JPF @ 3430'. SET 5 1/2" CICR @ 3310'.
- CEMENT SQUEEZE 50 SXS BELOW AND SPOT 50' ON TOP OF CICR.
- DISPLACE 5 1/2" CSG W\ 9.2 PPG BRINE 3260'-800'.
- SPOT 16 SX CMT PLUG 800'-690' AND 50 SX PLUG 341'-SURFACE IN 5 1/2" CSG.
- CUT CASING @ CELLAR FLOOR. INSTALL P & A MARKER W\ WELL DATA.
- RIG DOWN & CLEAN LOCATION.
- NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

RAY ARNOLD \ BLM: WITNESS TO P & A OPERATIONS.



MAY 14 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed J.D. Howard Title Drilling Technologist Date 05-08-92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



HALLIBURTON SERVICES

JOB SUMMARY

HALLIBURTON DIVISION

Western

HALLIBURTON LOCATION

Uernal UT

BILLED ON TICKET NO.

112466

WELL DATA

FIELD Wonisty Valley SEC 23 TWP 8S RING 21E COUNTY Jintoh STATE Utah

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE Retainer MUD WT. Bilm 9.0 MUD WT. 9.0

PACKER TYPE Retainer SET AT 3310

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	4	147155	5 1/2	0	70	1300
LINER						
TUBING	4	6.5	2 1/8	0	3310	500
OPEN HOLE						SHOTS/FT.
PERFORATIONS				3430		
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-^oAPI

DISPL. FLUID _____ DENSITY _____ LB/GAL-^oAPI

PROP. TYPE _____ SIZE _____ LB

PROP. TYPE _____ SIZE _____ LB

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

SURFACTANT TYPE _____ GAL _____ IN

NE AGENT TYPE _____ GAL _____ IN

FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN

GELLING AGENT TYPE _____ GAL-LB _____ IN

FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN

BREAKER TYPE _____ GAL-LB _____ IN

BLOCKING AGENT TYPE _____ GAL-LB _____ IN

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-1-92</u>	DATE <u>5-1-92</u>	DATE _____	DATE _____
TIME <u>3:30</u>	TIME <u>6:00</u>	TIME _____	TIME _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	PLACEMENT
<u>Blanchard</u>	<u>52806</u>	<u>Retainer</u>
<u>Cook</u>	<u>7060</u>	<u>11</u>
<u>Russ. P</u>	<u>3778</u>	<u>11</u>
	<u>7668</u>	<u>11</u>

DEPARTMENT CMT

DESCRIPTION OF JOB PTA

JOB DONE THRU: TUBING CASING ANNULUS TBS/ANN.

CUSTOMER REPRESENTATIVE X SW Kellet

HALLIBURTON OPERATOR Blanchard COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./BK.	MIXED LBS./GAL.
3310	50	P.P.	AG 250	B		1.06	16.4
810	16	P.P.	AG 250	B		1.06	16.4
330	50	P.P.	AG 250	B		1.06	16.4
0	20	P.P.	AG 250	B		1.06	16.4

PRESSURES IN PSI _____ **SUMMARY** _____ **VOLUMES** _____

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL-GAL _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISPL. BBL-GAL _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL 175.8

ORDERED _____ AVAILABLE _____ USED _____ REMARKS

AVERAGE RATES IN BPM _____ plug 1 3268 to 3430 Retainer 3310

TREATING _____ DISPL. _____ OVERALL _____ plug 2 655 to 810 16.5%

CEMENT LEFT IN PIPE _____ plug 3 330 to surface 50%

FEET _____ REASON _____ Fill casing up 20%

CUSTOMER Chevron USA

WELL NO. 80

JOB TYPE PTA

DATE 5-1-92

WORK ORDER CONTRACT
AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 112465

DISTRICT Uernal

DATE 5-1-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Chevron USA (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 80 LEASE Wanisty Valley SEC. 23 TWP. 8S RANGE 21E

FIELD Wanisty Valley COUNTY Uintah STATE Ut OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE Retainer SET AT 3310
TOTAL DEPTH 811m MUD WEIGHT 9.0
BORE HOLE _____
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	U	14/15.5	5 1/2	0	TO	500
LINER						
TUBING	U	6.5	2 7/8	0	3310	1500
OPEN HOLE						SHOTS/FT.
PERFORATIONS				3430		
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Provide man Equipment & Materials to PIA well as instructed by Chevron USA

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for manne operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing unit returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED S. W. Keiser CUSTOMER

DATE 5-1-92

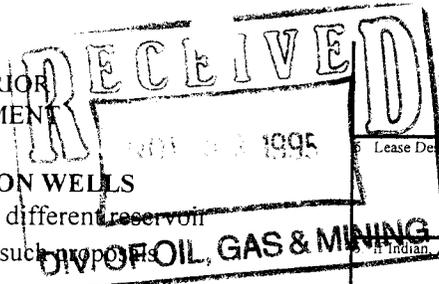
HALLIBURTON SERVICES
JOB LOG

W. NO. 80 LEASE Wansley Valle TICKET NO. 112466
 CUSTOMER Chevron USA PAGE NO. 1
 JOB TYPE PTA DATE 5-1-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	03:30							Call out
	06:00							On loc with Truck & crew Setup for Job Held Safety Meeting Pt 3310 pret 3430
	07:32	3	0			0		St Fill Tubing
	07:23	3	1			0		Tubing Full
	07:24					1500		st test Tubing
	07:25					1500		End test Tubing Held on
	07:30	2	0			350		st Injection Test w/ Fresh H ₂ O
	07:34	2	10			450		End Injection Test
	07:52	2	0			350		st cmt 50SK class H 1.06 cft
	07:57	2	9.4			100		End cmt mix 16.4 ppq
	07:57	2	0			0		st Displacement
	08:00	3	12.5			250		cmt @ perf
	08:02	3 1/2	19			650		string out lay down 2 st
	08:08	2.5	0			450		st Reverse Hole @ 3248
	08:20	3	30			450		End Reverse Hole 1/4 BB cmt Black
	08:22	4	0			650		st Spot Bitme
	08:36	4 1/2	61			650		End spot Bitme plug #1 set 3248 to 3430 cmt 5.5 SK on Top Pt = 44.5 Below Pt Tubing 810
	10:04	2	0			0		ST Fill Hole w Fresh H ₂ O
	10:11	2	7			100		End Fill Hole
	10:13	2	0			100		st cmt 16 SK class H 1.06 cft
	10:14	2	3			100		End cmt mix 16.4 ppq
	10:14	3	0			100		st Displacement
	10:15	3	4			100		End Displacement lay down 5 st
	10:21	2	0			100		st Reverse Hole @ 655
	10:28	2	15			100		End Reverse 1/4 BB cmt Black plug #2 From 655 to 810 Nipple Bop Tubing @ 330
	11:23	1	0			50		st fill hole
	11:26	1	3			0		End fill hole

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
U-0809

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such applications

Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well Oil Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	7. (If Unit or CA, Agreement Designation) WONSITS VALLEY FED. UNIT
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	8. Well Name and No. WVFU #80
3. Address and Telephone No. 11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4302	9. API Well No. 43-047-20181
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL, 660' FEL, SEC. 23., T8S/R21E	10. Field and Pool, or Exploratory Area Wonsits Valley-Green River
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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	<input type="checkbox"/> Casing Repair
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	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject wellsite was reclaimed per BLM specifications in October, 1992.

14. I hereby certify that the foregoing is true and correct
Signed *Krista Rought* Title Field Compliance Specialist Date 11/1/95

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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