

Utah & Wasatch as Continental deposits - ~~Consist of~~ Green & red shales.
To the south they are lake deposits. Considerable amount of
interfingering takes place between Greenium & Wasatch. Therefore,
even though red shale was encountered at 7516 and top of
Wasatch pecked, the actual producing sands are Greenium
in origin. This was disclosed by Mr. McLeod on April 14, 1965 -
PMB
Will now
making 250 bbl/day

It appears that no violation is taking place
with respect to rule C-16.

- Operator name change from Flying Dia. to Bow
Valley Exploration, Inc.

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief MB

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 3-25-67

OW WW TA

EW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 4-5-67

Electric Logs (No.) 2

E I E-I GR GR-N Micro

Lat Mi-I Sonic Others Formation

Dual Induction - Later log

Density

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
H. P. McLish and L. R. Miracle

3. ADDRESS OF OPERATOR
414 Patterson Building, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
1980' N/S Line and 1980' W/E Line
 At proposed prod. zone
CNWSE ✓

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **660**

16. NO. OF ACRES IN LEASE
719

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
7800 ✓

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4720 Ground

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4" ✓	32.75#	300' ✓	200 sacks ✓
7-7/8"	5-1/2" ✓	14.00#	7800' ✓	200 sacks

We plan to drill through and test all potential zones. If productive, will set casing and perforate indicated pay zones. ✓

Shen River test.

43-047-20171

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **Operator** DATE **12-7-66**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

HOLMES P. McLISH
414 704 PATTERSON BUILDING
DENVER, COLORADO 80202
TELEPHONE 222-7924

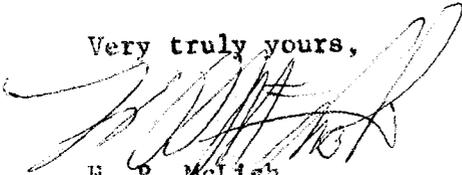
December 7, 1966

Mr. Rodney A. Smith
Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

Dear Sir:

Enclosed is Application to Drill the H. P. McLish and L. R.
Miracle #1 Gose-Government, Form 9-331-C.

Very truly yours,



H. P. McLish

HPM:pd

cc: Mr. Paul Burchell
Utah Oil & Gas Commission
348 East South Temple
Salt Lake City, Utah 84111

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company McLish & Miracle Date February 7, 1967

Name of Drilling Contractor Miracle Drilling Company

Well Name and Number Gose Gov't #1 Rig No. 1 Field Northeast
Horseshoe Bend Area

Section 19 Township 6 S Range 21 E

County Uintah Driller Roberts

Number Present 4 Toolpusher Murphy (not present)

Date of last lost-time accident Not for one year

Items causing lost-time accidents that have been corrected, or which need to be corrected.

NONE

Accidents or near accidents that have recently occurred on rig.

NONE

Any new employees in crew No Have instructions been given the new crew members yes
 (All had experience)

	(Good) yes	(Poor) no
Escape Line and Slide-----	<u>X</u>	_____
Ladders, Side Rails, Steps-----	<u>X</u>	_____
Walk-Around Floor and Railing-----	<u>X</u>	_____
Engines Guarded-----	<u>X</u>	_____
Rotary Drive Guard-----	<u>X</u>	_____
All High Pressure Fittings in High Pressure Lines-----	<u>X</u> Working @ 650 psi - Tested - OK	_____
Fire Control Available-----	_____	<u>X (1)</u>
General Housekeeping-----	<u>X - Fair</u>	_____
Hard Hats-----	_____	<u>X (2)</u>
First Aid Kit-----	<u>X</u>	_____
Blowout Preventer-----	<u>X</u> Pipe ram checked <u>(OK)</u> (3)	_____
Cellar Clean, No Debris-----	<u>Iced-up</u>	_____
Cathead-----	<u>X</u>	_____
Safety belts available-----	<u>X</u>	_____

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job. None visible except for those mentioned in remarks.

Drillers, Toolpushers or Drilling Superintendents reactions Very cooperative

Remarks 7800' Green River Test drilling @ 5294' (283' Surface Pipe - 13 3/8"/cemented and circulated) Driller stated he was satisfied with rig, associated equipment, and working conditions. (1) No fire extinguishers visible. (2) Driller's (two) helper conducting work on surface floor without hard hat. (3) Well needs a bleed-off line - he

Safety Inspector PAUL W. BRIDGEMAN - STATE OIL & GAS COMMISSION

December 8, 1966

H. P. McLish and L. R. Miracle
414 Patterson Building
Denver, Colorado

Re: Well No. Gose-Government #1,
Sec. 19, T. 6 S., R. 21 E.,
Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC_8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-20171 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF.sc

cc: Rodney Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
H. P. McLish

3. ADDRESS OF OPERATOR
414 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1991' N/S Line, 1980' W/E Line**

At top prod. interval reported below
At total depth **same**

5. LEASE DESIGNATION AND SERIAL NO.
U-026222-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Govt-Govt.

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19, T 6 S - R 21 E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

15. DATE SPUNDED **Dec. 1966** 16. DATE T.D. REACHED **Mar. 5, 1967** 17. DATE COMPL. (Ready to prod.) **March 23, 1967** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4786' Cd., 4797 K.B.** 19. ELEV. CASINGHEAD **4786**

20. TOTAL DEPTH, MD & TVD **7728** 21. PLUG, BACK T.D., MD & TVD **7727'** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **All** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **6906 to 7684** 25. WAS DIRECTIONAL SURVEY MADE **Straight hole tests**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Dual Induction Log -- Formation Density Log** 27. WAS WELL CORED **no.**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	281	1 1/2"	270 sax	none
5-1/2"	17#	7727	7-7/8"	350 sax	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7420'	

31. PERFORATION RECORD (Interval, size and number)

2 per ft, Hyper-Jet 1/2"

7681-7684	7427-7434	6906-14 <i>Drumming Wasatch transition zone</i>
7620-7624	7416-22	
7602-7615	7326-45	
7467-7474	7050-62	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7416-7684	Frac - 33,000 gal. wtr, 30,000# sand and 3000# beads
6906-7422	Frac - 34,000 gal. wtr, 27,000# sand and 3,000# beads

33.* PRODUCTION
DATE FIRST PRODUCTION **March 25, 1967** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping - Parkersburg 217-D** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **April 1, 1967** HOURS TESTED **24** CHOKER SIZE _____ PROD'N. FOR TEST PERIOD **→** OIL—BBL. **400** GAS—MCF. _____ WATER—BBL. **80** GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE **→** OIL—BBL. **400** GAS—MCF. _____ WATER—BBL. **80** OIL GRAVITY-API (CORR.) **30-32**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Fuel** TEST WITNESSED BY **L. R. Miracle**

35. LIST OF ATTACHMENTS
Dual Induction and Formation Density Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **[Signature]** TITLE **Operator** DATE **April 4, 1967**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

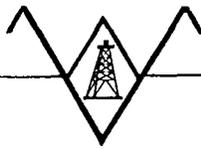
37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 2288-2479	(Straddle) Tool open 45 min, good blo imm, decr to weak in 38 min. Rec. 2050' oil muddy fresh water. 15 min FSI 1044, 10 min IFF 713, 35 min FFF 951, 30 min FSI 1044, 10 min IFF 1006	Bottom packer failed, interval open 2288-3220	
DST #2 3492-3618	(Straddle) T.O. 1 hr, good blo imm, GTS 61" T.S.T. shut in 15 min, reopened for 34 min, GTS 137H. Rec. 594' GCH & 120' oil. oil & HCCM. IFF (3 hr.) 248, ISIP (15") 796, FFF (34") 268, FSI (20") 785. Pressures not static NH 1637, HHT 116		
DST #3 3759-3883	(Tool open 71 min. GC muddy water, 510' GCW. ISIP (15") 1403, IFF 232, GCH, 402' GC muddy water, 1643, HH 1876		
DST #4 4032-4068	T.O. 1 hr, 15 min, fair blo IFF. Rec. 420' GCW & 1772' HCCM ISIP (45") 1763 IFF 286, FFF 993, FSI (30") 1763, HH 1940, BHT 121		
DST #5 7042-7103	T.O. w/wk blo, incr to fair, decr oil at end of test. Rec. 190' oil cut mud (60-70% oil, HFF) IFF (10") 56, FFF (90") 112, ISIP (30") 2597, FSI (60") 3121, HH 3477, IFF 178		
DST #6 7230-7275	Packers failed		
DST #7 7334-7356	T.O. w/st blo, GTS 9 min, 51 MIF at 10 min, 20 min at 55 min. Rec. 743' GC OIL, 90' GCH, 180' GCW, IFF 62-50' IFF (10") 112, FFF (60") 309, ISIP (30") 2494, FSI (60") 2095, HH 3591, BHT 180		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	3880	3880
Wasatch	7516	7516
Drill Stem Tests - Continued		
DST #8 7412-7433	BHT 185°	T.O. w/good blo, decr. to fair. Rec. 100' oil, 90' O.C. mud. IFF (10") 28, FFF (60") 56, HH 3662, ISIP (45") 2708 FSI (60") 2180
DST #9 7470-7477	T.O. w/weak blo, incr. to good & decr. to fr end of test. Rec. 130' M.C. OIL, 10' mud, I.F. (10") 58, FFF (60") 101, ISIP (52") 2829, FSI (60") 1989, HH 3713, BHT 185°	

APR 5 1967



Flying Diamond Oil Corporation

P.O. DRAWER 130 ROOSEVELT, UTAH 84066 PHONE (801) 722-5166

May 23, 1978

P

Mr. E. W. Guynn
District Engineer
U.S. Geological Survey
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

RE: Undesirable Event-*Gose Golt #1*
Spill (3-29-78)
NWSE Sec. 19-6S-21E
Uintah County, Utah
Lease U-026222-B

Dear Mr. Guynn:

Sorry for the delay in sending this report.
Due to my hospitalization on April 4, 1978, I was
unaware that the report had not been written.

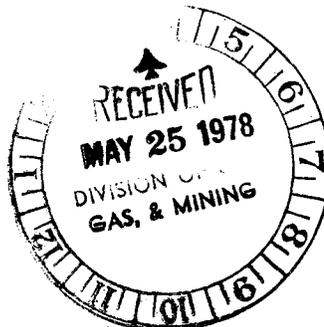
Very Truly Yours,

E. B. Whicker

E. B. Whicker
Roosevelt District Supt.

EBW/bh

Enclosure



MEMORANDUM

TO: Mr. E. W. Gynn, District Engineer, U.S. Geological Survey
FROM: E. B. Whicker, Roosevelt District Supt., Flying Diamond Oil Corp.
SUBJECT: Pollution Report (Pursuant to NTL-3)

Spill _____ Discharge X Blowout _____ Accident _____ Fire or
Explosion _____

1. Specific Nature and Cause of Incident:

Approximately 25 Bbls Green River Crude Oil was discharged from a wellhead valve opened by vandals.

2. Location of Incident:

Wellhead at Gose Gov't #1, NW SE, Sec. 19-6S-21E, Uintah County, Utah, Lease # U-026222-B

3. Description of Resultant Damage and Volume of Pollutant Discharged:

Approximately 25 Bbls of crude oil flowed approximately 150 ft. from well, down an embankment and onto a dirt road. All crude was cleaned up and hauled away.

4. Date and Time of Occurrence:

Discharge was discovered at 4:30 P.M., March 29, 1978.

5. Length of Time Required to Control Incident or Contain Pollutants:

Valve was closed when discovered.

6. Action Taken to Prevent Recurrence:

Vandals are beyond our control.

7. Measures Taken to Clean Up Pollutants:

All crude was picked up with a backhoe and removed from the location.

8. The make of manufacturer, size, working and test pressures, date of installation, type of use, physical damage, etc., of any equipment causing or directly involved with the incident.

WKM, 1"x2000 PSI Ball Valve, in good working order.

9. Other Federal or State Agencies Notified of Incident:

None.

Signature E. B. Whicker

Date May 24, 1978

Title DISTRICT PRODUCTION SUPT.

414 ~~555~~ PATTERSON BUILDING
DENVER, COLORADO 80202.
TELEPHONE 222-7924

April 4, 1967

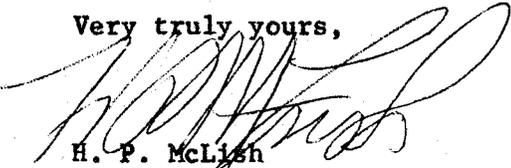
U. S. Geological Survey
District Engineer
Oil & Gas Operations
8416 Federal Building
Salt Lake City, Utah

Dear Sir:

Enclosed is "Well Completion Report & Log" concerning #1
Gose-Government well in Section 19, T 6 S, R 21 E, Uintah
County, Utah.

Also enclosed are copies of the electrical logs run.

Very truly yours,


H. P. McLish

HPM:pd

cc: Oil & Gas Conservation Commission
348 E. So. Temple
Salt Lake City, Utah 84111



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203, (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. N0130

Report Period (Month / Year) 3 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MCF)	Water (BBL)
API Number	Entity	Location			
* UTE TRIBAL #2 4301330020	00690	01S 01W 8	WSTC		
* GOSE GOVT #1 4304720171	00695	06S 21E 19	WSTC		
* GOSE GOVT 2-18 4304720062	00697	06S 21E 18	GRRV		
* K. SHISLER #1 4301330041	00700	01S 01W 9	GR-WS		
* UTE TRIBAL 2-35B 4301330106	00705	01N 02W 35	WSTC		
* E. YUMP #1 4301330167	00710	01N 01W 31	WSTC		
* UTE TRIBAL 1-26B 4301330168	00715	01N 02W 26	WSTC		
* RUST #1-13A5 4301330207	00720	01S 05W 13	GRRV		
* TIDWELL #1 4301330208	00725	01S 04W 3	GR-WS		
* FARNSWORTH #1 4301330209	00730	01S 04W 18	GRRV		
* SHINER #1-14A4 4301330258	00735	01S 04W 14	WSTC		
* BASTIAN 1-2A1 4304731373	00736	01S 01W 2	WSTC		
* CARSON 2-36A1 4304731407	00737	01S 01W 36	WSTC		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



042900

AMENDED
 CERTIFICATE OF AUTHORITY
 OF

.....
 GW PETROLEUM INC.

The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

RECEIVED
 APR 27 1987

DIVISION OF
 OIL, GAS & MINING



Dated this 23rd day of
 February A.D. 19 87

.....
 Director, Division of Corporations and
 Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2: 28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

23rd Feb

35.00

MC BOW VALLEY PETROLEUM INC.
(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
- 2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

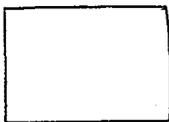
DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

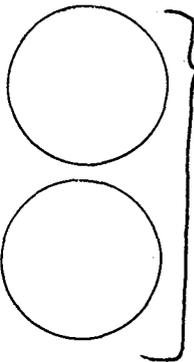
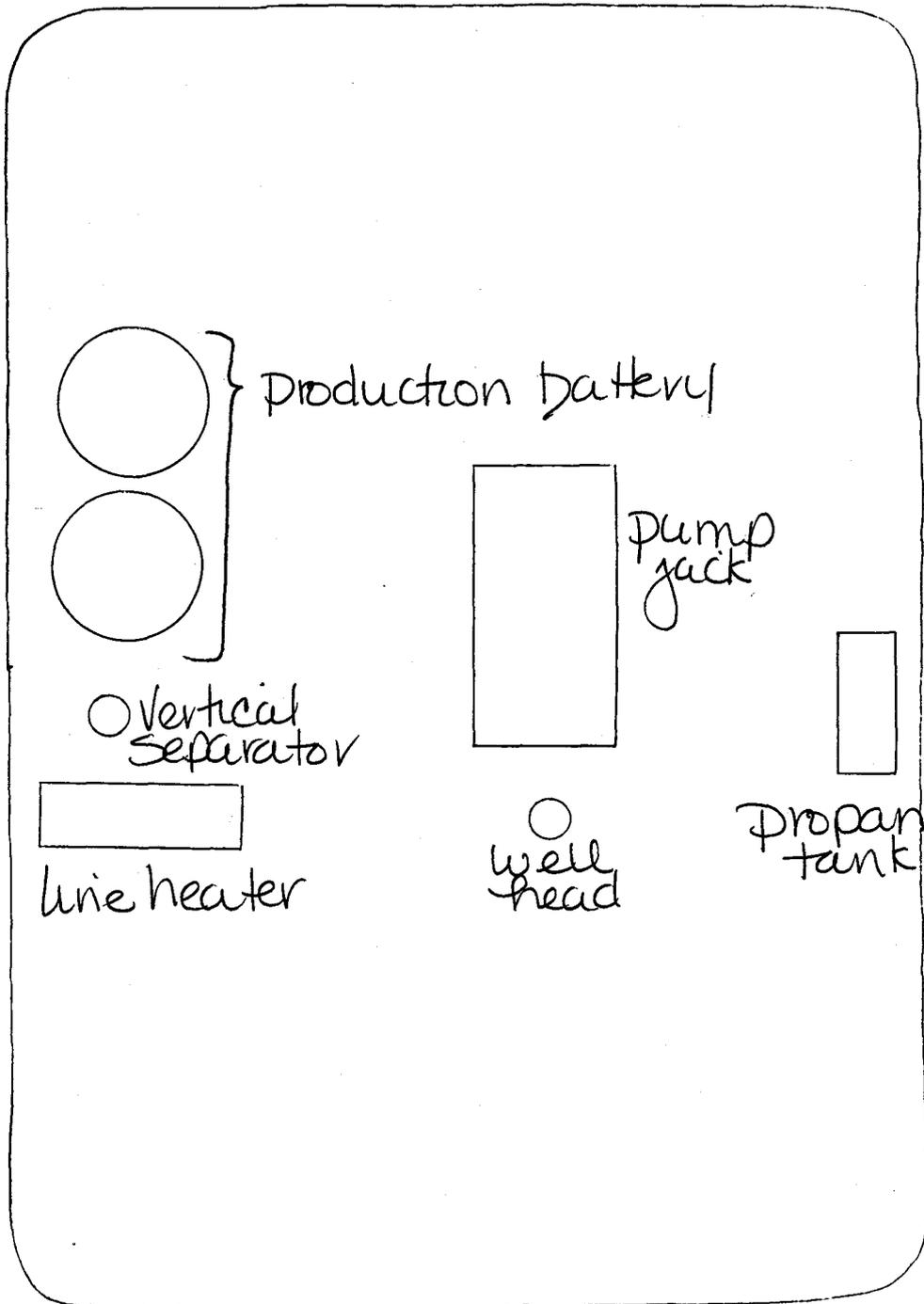
By [Signature]
President or Vice President
By [Signature]
Secretary or Assistant Secretary

Gose Govt #1 Sec 19, T6S, R21E Kubly 3/15/89



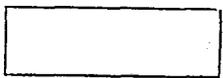
emergency
pit

(downslope off
location)



Production battery

Vertical separator

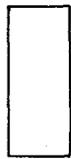


line heater



pump
jack

well
head



Propane
tank

42-381 50 SHEETS 3 SQUARE
42-382 100 SHEETS 3 SQUARE
42-383 200 SHEETS 3 SQUARE
MADE IN U.S.A.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" form for such proposals.)

RECEIVED
OCT 26 1989

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. UTU026222B
2. NAME OF OPERATOR Flying J, Inc.		4. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Gose Government
5. API NUMBER 43-047-20171		9. WELL NO. #1
6. ELEVATIONS (Show whether DP, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
7. DIVISION OF OIL, GAS & MINING		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA ç. 6S R. 21E. Sec. 19
8. COUNTY OR PARISH		12. COUNTY OR PARISH
9. STATE		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct
 SIGNED Dan Kerra TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

REMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

See Attached

9. WELL NO.

See Attached

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
Duchesne & Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GW Petroleum Inc.

NOV 03 1989

3. ADDRESS OF OPERATOR
1111 Bagby, Suite 1700 Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

See Attached

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Change of Operator

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
OPN	RJF
JRB	GLH
2. D-DTS	SLS
3.	
1-TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight Sanders

TITLE Engineering Aide

DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330109 00730	1S 4W 18 - fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - fee
BASTIAN 1-2A1	4304731373 00736	1S 1W 2 - fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - fee
A. RUST #2	4301330290 00745	1S 4W 22 - fee
A. RUST #1	4301330326 00750	1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - fee
KNIGHT #1	4301330184 01090	2S 3W 28 - fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - fee
DUSTIN #1	4301330122 01092	2S 3W 22 - fee
HANSEN #1	4301330161 01093	2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158 02307	2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - fee

> no documentation from Flying J
on operator change

RECEIVED
NOV 03 1939

OL. GAS & MINING



FLYING J EXPLORATION AND PRODUCTION INC.

333 W. CENTER, P.O. BOX 175 - NORTH SALT LAKE CITY, UTAH 84054
PHONE (801) 298-7733

27 February 1990

RECEIVED
FEB 28 1990

DIVISION OF
OIL, GAS & MINING

Don Staley, Administrative Supervisor
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

<u>Well Name</u>	<u>API #</u>	<u>STATUS</u>
Wesley Bastian #1	4301310496	
KW Carrell #1	4301330158	Mechanical - evaluating
Dustin #1	4301330122	Mechanical - plan to repair
Farnsworth #1	4301330209	Mechanical - plan to repair
Fausett #1-26A1E	4304730821	Mechanical - plan to repair
Government #1-18	4304720171	Mechanical - evaluating <i>Sec. 19 T: LSR. 21E</i>
Government #2-18	4304720062	Uneconomical - evaluating
Hansen #1	4301330161	Mechanical - plan to repair
Knight #1	4301330184	Uneconomical - will be recompleted
Larsen #1-25A1	4304730552	Uneconomical - plan to P&A
Lawson #-2A1E	4301330738	Uneconomical - plan to P&A
M.P. #2-341E	4304730683	Uneconomical - evaluating
V. Miles #1-20A4	4301330275	Uneconomical - evaluating
Myrin Ranch #1	4301330176	Mechanical - plan to repair
Shiner #1-14A4	4301330258	Uneconomical - evaluating
Ute #1-16	4304730231	Mechanical - evaluating
Ute #1-22A1E	4304730429	Mechanical - evaluating
Ute #1-25A1E	4304730830	Uneconomical - evaluating
Ute #1-34Z2	4301310494	Uneconomical - evaluating
Ute #2-8A1	4301330020	Mechanical - plan to repair
Ute #2-35Z2	4301330106	Uneconomical - plan to recomplete
E. Yump #1	4301330167	Uneconomical - plan to P&A

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours,

(A SUBSIDIARY OF FLYING J INC.)

Jodie S. Faulkner
Production Technician

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

FLYING J OIL & GAS INC.

3. Address and Telephone Number:

333 WEST CENTER STREET, P.O. BOX 540180, N.S.L., UT 84054 (801)298-7733

4. Location of Well

Footages:

County:

QQ, Sec., T., R., M.:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT IN WELLS | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

JAN 29 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

John R. Baza

JOHN R. BAZA

Title:

SR. PETROLEUM ENGINEER

Date:

1/28/93

(This space for State use only)

FLYING J OIL & GAS INC.
 UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

<u>WELL NAME & NO.</u>	<u>T-R SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-13-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-26Z2	1N-2W-26	43-013-30168	JUN 92	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
W 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
LARSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSON 1-25A1	1S-1W-25	43-047-30552	NOV87	UNECONOMIC WELL	CONVERT TO SWD
DRY GULCH 1-36A1	1S-1W-36	43-047-30569	APR 92	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 80	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W. CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

RECEIVED

JAN 29 1993

DIVISION OF
 OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number
2. Name of Operator FLYING J OIL & GAS INC	10. API Well Number
3. Address of Operator 333 WEST CENTER STREET, N.S.L., UT 84054	4. Telephone Number (801)298-7733
11. Field and Pool, or Wildcat	

5. Location of Well

Footage : _____ County : _____
 Q. Sec. T., R., M. : _____ State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

MAR 23 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature JOHN R. BASA *John R. Basa* Title Senior Petroleum Engineer Date 3/12/92

(State Use Only)

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

2-26-92

JRB

<u>WELL NAME & NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
DUSTIN 1-22B3	2S-3W-22	43-013-30122	SEPT 87	TUBING AND CASING LEAK	RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W.CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1 *	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

3. Lease Designation and Serial No.

USA U 026222 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GOSE GOVERNMENT #1-19

9. API Well No.

43-047-20171

10. Field and Pool, or Exploratory Area

HALFWAY HOLLOW

11. County or Parish, State

Uintah County, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

HOT ROD OIL

3. Address and Telephone No.

3133 NORTH 2050 WEST, VERNAL UT 84078 / (801) 828-7288

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNW Section 19, Township 6 South, Range 21 East

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other RESIGNATION OF OPERATOR

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NEW OPERATOR.

Under the terms and conditions of the lease, Hot Rod Oil is authorized to operate this well.

BOND #UT-0932.

RECEIVED
JAN 27 1994

14. I hereby certify that the foregoing is true and correct

Signed

Mark J. [Signature]
Howard [Signature]

Title

Co-owner

Date

1/17/94

(This space for Federal or State office use)

ASSISTANT DISTRICT
MANAGER MINERALS

Approved by

Title

Date

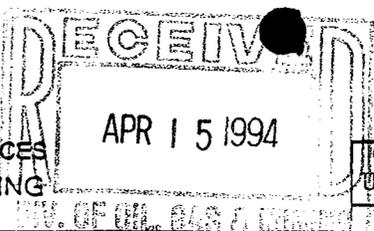
MAY 05 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent state or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



6. Lease Designation and Serial Number
USA U 026222 B

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
GOSE GOVERNMENT #1-19

2. Name of Operator
HOT ROD OIL

10. API Well Number
43-047-20171

3. Address of Operator
3133 North 2050 West, Vernal, UT 84078

4. Telephone Number
801/828-7288

11. Field and Pool, or Wildcat
HALEWAY HOLLOW

5. Location of Well
 Footage
 Q. Sec. T., R., M. : NWNW Section 19, T6S, R21 E
 County : UINTAH
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other RESIGNATION OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NEW OPERATOR.
 Under the terms and conditions of the lease, Hot Rod Oil is authorized to operate this well.
BOND #UT-0932.

14. I hereby certify that the foregoing is true and correct

Name & Signature *Mark R. ...* Title Vice Pres Date 4/14/94

(State Use Only)

10:03
P1 of 1

Alicia -

State Forms

mailed to

Hot Rod Oil

3/20/94.

Elaine

3160-5
1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
USA U 026222 B
6. If Indian, Allotment or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GOSE GOVERNMENT #1-19

2. Name of Operator
HOT ROD OIL

9. API Well No.
43-047-20171

3. Address and Telephone No.
3133 North 2050 West, Vernal, UT 84078 / (801) 828-7288

10. Field and Pool, or Exploratory Area
HALFWAY HOLLOW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW Section 19, Township 6 South, Range 21 East

11. County or Parish, State
Uintah County, UTAH

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Alarming Casing
- Other RESIGNATION OF OPERATOR
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Resumption Report and Log forms.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NEW OPERATOR.
Under the terms and conditions of the lease, Hot Rod Oil is authorized to operate this well.

BOND #UT-0932.

1/20/94 - (per Teresa Thompson)
- SL BLM - 539-4047

*This replaces previous Sundry.
Hot Rod Oil is bonded, not
Swett/Peterson individually,
so they must complete papers
& mail to Ed Forsman's attention
(@ + the BLM - Vernal).
GW Onshore is current oper., not
If more info req. Hot Rod must
supply, not FGJ.
GJ
CT spoke w/ Mark so he's aware who
must be done to complete w/ET*

14. I hereby certify that the foregoing is true and correct

Signed _____

Title _____

Date 1 194

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC 7-SJ	<input checked="" type="checkbox"/>
2-DTS FILE	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-LEC	<input checked="" type="checkbox"/>
6-PL	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-5-94)

TO (new operator)	<u>HOT ROD OIL</u>	FROM (former operator)	<u>FLYING J INC</u>
(address)	<u>3133 N 2050 W</u>	(address)	<u>PO BOX 540180</u>
	<u>VERNAL UT 84078</u>		<u>N SALT LAKE CITY UT 84504</u>
	<u>MARK L PETERSON</u>		<u>LAVON STRINGER</u>
	phone <u>(801) 789-5698</u>		phone <u>(801) 298-7733</u>
	account no. <u>N9220</u>		account no. <u>N1195</u>

Well(s) (attach additional page if needed):

Name: <u>GOSE GOVT #1/WSTC</u>	API: <u>43-047-20171</u>	Entity: <u>695</u>	Sec <u>19</u> Twp <u>6S</u> Rng <u>21E</u>	Lease Type: <u>U026222A</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-11-94)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 4-13-94) (Rec'd 4-15-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-12-94)*
- 6 6. Cardex file has been updated for each well listed above. *(5-12-94)*
- 7 7. Well file labels have been updated for each well listed above. *(5-12-94)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-12-94)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A Lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTD 5/13/94*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

1. All attachments to this form have been microfilmed. Date: May 18 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9405/2 Bbm/Vernal Approved 5-5-94.