

FILE NOTATIONS

Entered in NID File ✓  
 Entered On S R Sheet ✓  
 Location Map Pinned ✓  
 Card Indexed ✓  
 I W R for State or Fee Land       

Checked by Chief PMB  
 Copy NID to Field Office         
 Approval Letter         
 Disapproval Letter       

COMPLETION DATA:

Date Well Completed 2-16-67  
 OW ✓ WW        TA         
 GW        OS        PA       

Location Inspected         
 Bond released         
 State of Fee Land       

LOGS FILED

Driller's Log 2-14-67

Electric Logs (No.) 8

E        I        E-I (2) GR        GR-N        Micro (2)

Lat        Mi-L        Sonic        Other Formation Density Log (2)

Casing Collar Log + Logging Record.

7.3.74 Sub. Report of Abandonment

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 H. P. McLish, W. K. ARBUCKLE, KEN LUFF

3. ADDRESS OF OPERATOR  
 3880 SOUTH DAHLIA, DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface NW SE ✓ (PLAT FOLLOWS) ✓  
 At proposed prod. zone SAME

5. LEASE DESIGNATION AND SERIAL NO.  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME  
 FEDERAL-CHEVRON  
 9. WELL NO.  
 1  
 10. FIELD AND POOL, OR WILDCAT  
 26, UNNAMED R-21-E  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 26, T-6-S, R-21-E  
 12. COUNTY OR PARISH  
 UINTAH  
 13. STATE  
 UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 VERNAL - 30 MILES NORTH

16. NO. OF ACRES IN LEASE  
 660

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 NONE

19. PROPOSED DEPTH  
 3800' ✓

20. ROTARY OR CABLE TOOLS  
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*  
 DEC. 12, 1966 ✓

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/8	8 5/8 ✓	24# ✓ 5-5.5	200'	CIRC. TO SURFACE
7 7/8	4 1/2	9.5#	T.D.	200 SACKS

1. DRILL SURFACE HOLE BELOW SHALLOW WATER SANDS. SET 8 5/8" SURFACE PIPE. ✓
2. TEST BOP TO 1500#. ✓
3. DRILL 7 7/8" HOLE TO TEST UINTAH GAS SANDS. MAINTAIN MUD WEIGHT TO CONTROL EXCESSIVE PRESSURES. ✓
4. SET 4 1/2" CASING AT TD. PERFORATE AND TEST PROSPECTIVE GAS SANDS THROUGH CASING. ✓
5. RUN 2" TUBING FOR COMPLETION. ✓

API 43-047-20169

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. K. Arbuckle TITLE AGENT DATE 11/23/66

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

BEFORE THE OIL AND GAS CONSERVATION COMMISSION

OF THE STATE OF UTAH

oooooooooooo000oooooooooooo

IN THE MATTER OF THE APPLICATION OF  
H. P. McLLISH, FOR AN EXCEPTION TO THE  
REQUIREMENTS OF RULE C-3, GENERAL RULES  
AND REGULATIONS OF THE OIL AND GAS  
CONSERVATION COMMISSION

NOTICE OF HEARING

CAUSE NO. 100-8

oooooooooooo000oooooooooooo

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY OWNERS, AND PARTICULARLY ALL PERSONS INTERESTED IN SECTIONS 26 and 36, TOWNSHIP 6 SOUTH, RANGE 21 EAST, SLBM, HORSESHOE BEND AREA, UTAH COUNTY, UTAH.

Notice is hereby given that the Oil and Gas Conservation Commission, of the State of Utah, will conduct a hearing on Wednesday, December 21, 1966, at 10:00 A.M., in the Commission's Offices, 348 East South Temple - Suite 301, Salt Lake City, Utah upon the application of H. P. McLish in the above entitled cause, at which time, all persons firms and corporations interested may, if they so desire, appear and be heard.

Notice is further given that the purpose of said hearing will be to determine whether or not the Commission should enter its order granting an exception to the 640-acre well spacing pattern established by Rule C-3, General Rules and Regulations, so as to permit the drilling and completing of two wells in the Uinta Formation within 4960 feet of two wells capable of producing gas from said Uinta Formation.

Such wells to be drilled at the following locations:

Well No. Callister State #1, 660' FNL & 660' FWL, C NW $\frac{1}{2}$  NW $\frac{1}{2}$  of Section 36, Township 6 South, Range 21 East, SLBM.

Well No. Chevron Federal #1, 1980' FSL & 1980' FEL, C NW $\frac{1}{2}$  SE $\frac{1}{2}$  of Section 26, Township 6 South, Range 21 East, SLBM.

Dated this 6th day of December, 1966.

STATE OF UTAH

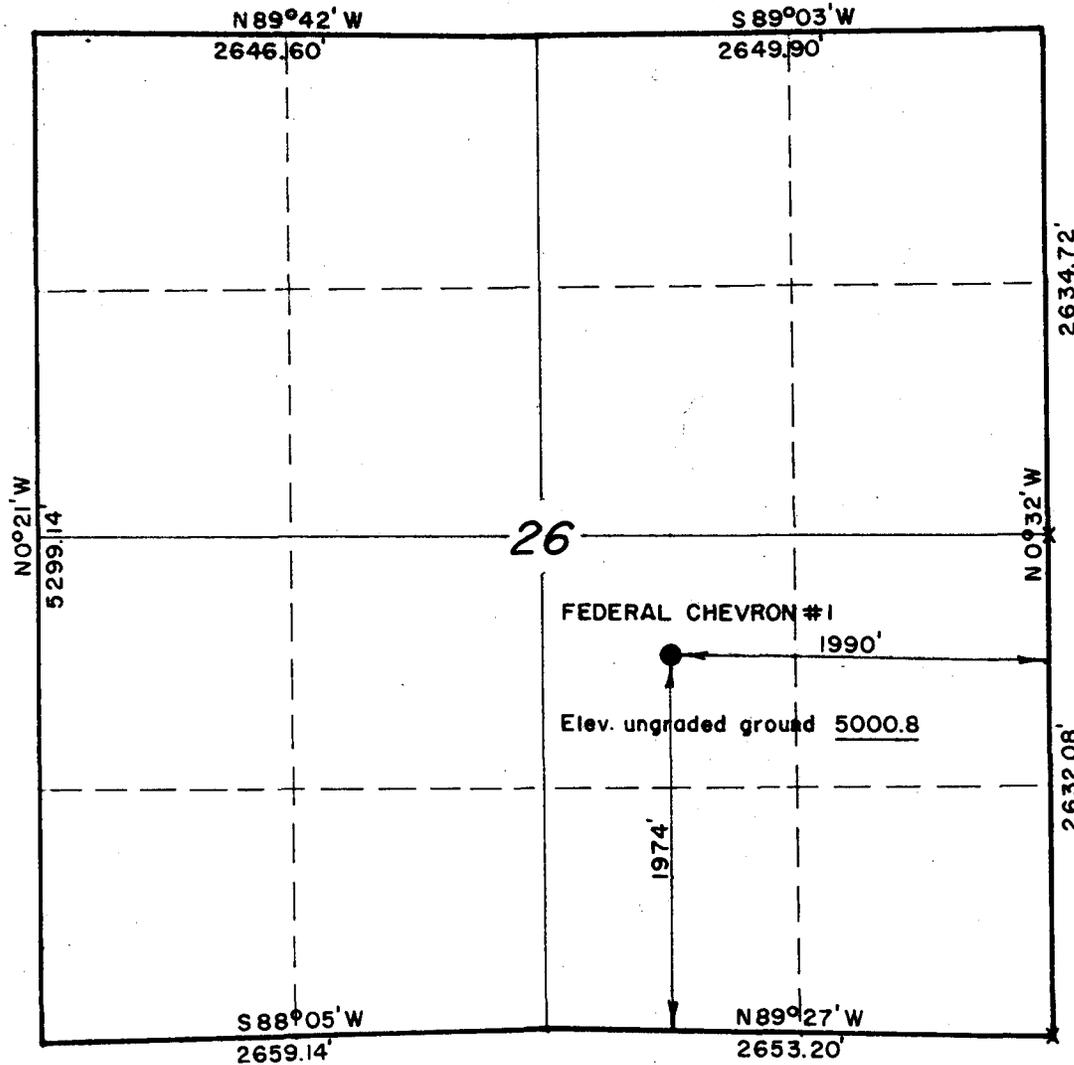
OIL & GAS CONSERVATION COMMISSION

*Cleon B. Feight*  
CLEON B. FEIGHT  
EXECUTIVE DIRECTOR & SECRETARY.

# T6S, R21E, SLB&M

## PROJECT

WALTER K. ARBUCKLE  
 WELL LOCATION FEDERAL CHEVRON #1  
 LOCATED AS SHOWN IN THE NW1/4-  
 SE1/4, SEC. 26, T6S, R21E, SLB&M.  
 UINTAH COUNTY, UTAH.



## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Walter K. Ar buckle*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454 UTAH

X= Corners Located (Brass Caps)

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE 1" = 1000'	DATE 3 Dec. 1966
	PARTY GS - BT	REFERENCES GLO Township Plat
	WEATHER Cloudy - Cold	FILE ARBUCKLE

December 22, 1966

H. P. McLish, W. A. Arbuckle, Ken Luff  
3880 South Dahlia  
Denver, Colorado

Re: Well No. Federal-Chevron #1,  
API number 43-047-20169,  
Sec. 26, T. 6 S., R. 21 E.,  
Well No. State-McLish #2,  
Uintah County, Utah.

Gentlemen:

Approval to drill the above mentioned wells is hereby granted in accordance with the Order issued in Cause No. 100-8, dated December 21, 1966.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if these wells have not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

H. P. McLish, W. A. Arbuckle, Ken Luff

December 22, 1966

You are urged to contact the appropriate District Manager, Bureau of Land Management prior to commencing any access road or air strip construction in connection with this drilling operation which may be on or accords public lands under the administration of the Bureau of Land Management.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:sc

cc: Rodney Smith, District Engineer  
U. S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah

Max Gardner  
State Land Board  
105 State Capitol Building  
Salt Lake City, Utah

**W. K. ARBUCKLE - W. R. THURSTON**

CONSULTANTS

PETROLEUM ENGINEERING AND GEOLOGY

201 UNIVERSITY BOULEVARD

DENVER 6, COLORADO

DECEMBER 6, 1966

UTAH OIL AND GAS CONSERVATION COMMISSION  
EAST SOUTH TEMPLE  
SALT LAKE CITY, UTAH

RE: RIVER BEND AREA  
T-6-&-7-S, R-21-&-22-E  
UINTAH COUNTY, UTAH

ATTENTION: MR. CLEON B. FEIGHT

GENTLEMEN:

ENCLOSED PLEASE FIND COPIES OF ALL FORMS CONCERNING WELLS WE HAVE RECENTLY DRILLED OR ARE ASKING FOR PERMISSION TO DRILL IN THE ABOVE NAMED AREA. WE ARE VERY SORRY THAT WE HAVE APPARENTLY FAILED TO GET SOME OF THESE FORMS SENT TO YOUR OFFICE FOR INSPECTION AND APPROVAL. THE ONLY EXCUSE I HAVE TO OFFER IS THAT I THOUGHT YOUR OFFICE OPERATED SIMILAR TO WYOMING INsofar AS DRILLING ON FEDERAL LANDS AND WISHED TO HAVE THE APPROVED COPIES OF USGS FORMS INSTEAD OF HAVING THE FORMS SENT AT THE SAME TIME FOR YOUR EARLY INSPECTION. I ASSURE YOU WE WILL MAKE EVERY EFFORT TO COMPLY WITH YOUR REGULATIONS IN A TIMELY MANNER IN THE FUTURE.

WE UNDERSTAND THAT IN REGARD TO OUR REQUEST FOR DRILLING PERMITS IN SECTION 26 AND 36 OF T-6-S, R-21-E, HEREIN ENCLOSED THAT YOU CANNOT GIVE US FINAL APPROVAL OF THESE LOCATIONS UNTIL AFTER A FORMAL COMMISSION HEARING IN THE MATTER SCHEDULED FOR DECEMBER 21, 1966. WE ALSO UNDERSTAND THAT YOU WILL GRANT US PERMISSION TO PROCEED WITH DRILLING OF THE WELLS BUT THAT WE WILL BE SUBJECT TO WHATEVER DECISION THE COMMISSION ARRIVES AT DURING THE COURSE OF THEIR HEARING.

WE ARE ALSO ENCLOSING ANOTHER SET OF LOGS ON OUR TWO COMPLETED WELLS IN CASE YOU WERE NOT PREVIOUSLY FURNISHED COPIES OF THESE LOGS.

AGAIN PLEASE ACCEPT OUR APOLOGY FOR NOT FOLLOWING THE PRESCRIBED PROCEDURES OF YOUR OFFICE.

YOURS VERY TRULY,



W. K. ARBUCKLE

WKA:AM

ENCLOSURES

FORM OGCC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number FEDERAL-CHEVRON #1

Operator H. P. McLish Address 3880 So. DAHLIA Phone 757-3009  
DENVER, COLORADO

Contractor \_\_\_\_\_ Address \_\_\_\_\_ Phone \_\_\_\_\_

Location NW 1/4 SE 1/4 Sec. 26 T. 6S N R. 21 E UINTAH County, Utah.  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	NO WATER ENCOUNTERED		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

*Goets with logs for LSD-15* 10

5. LEASE DESIGNATION AND SERIAL NO.  
**U-015962**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**FEDERAL-CHEVRON**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**UNNAMED**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**26, T-6-S, R-21-E**

12. COUNTY OR PARISH

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**H. P. McLish**

3. ADDRESS OF OPERATOR  
**3880 SOUTH DAHLIA, DENVER, COLORADO**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **NW SE**

At top prod. interval reported below

At total depth **SAME**

14. PERMIT NO. DATE ISSUED  
**11/25/66**

15. DATE SPUNNER **12/16/66** 16. DATE T.D. REACHED **1/13/67** 17. DATE COMPLETION (Ready to prod.) **2/6/67** 18. ELEVATION (DE. REF. RT, GR, ETC.)\* **5011 K.B.** 19. ELEV. CASING HEAD **5000**

20. TOTAL DEPTH, MD & TVD **3877'** 21. PLUG, BACK T.D., MD & TVD **3755** 22. IF MULTIPLE COMPL., HOW MANY\* **→** 23. INTERVALS DRILLED BY **ROTARY TOOLS** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**UINTAH - 3730 - 3546** 25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**ELS - GR-3 - FDC** 27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	233	12 1/4"	155	
4 1/2"	14	3875	7 7/8"	150	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

**3727-30 4 JETS/FT.**  
**3708-12**  
**3586-90**  
**3546-50**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>ALL PERFS</b>	<b>4000# SB., 10,000 GALS. WATER</b>

33.\* PRODUCTION

DATE FIRST PRODUCTION <b>1/23/67</b>	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>FLOW</b>	WELL STATUS (Producing or shut-in) <b>SHUT-IN</b>					
DATE OF TEST <b>1/29/67</b>	HOURS TESTED <b>2</b>	CHOKE SIZE <b>3/4</b>	PROD'N. FOR TEST PERIOD <b>→</b>	OIL—BBL. <b>→</b>	GAS—MCF. <b>→</b>	WATER—BBL. <b>→</b>	GAS-OIL RATIO <b>→</b>
FLOW, TUBING PRESS. <b>200 E</b>	CASING PRESSURE <b>700</b>	CALCULATED 24-HOUR RATE <b>→</b>	OIL—BBL. <b>→</b>	GAS—MCF. <b>2,530</b>	WATER—BBL. <b>5</b>	OIL GRAVITY—API (CORR.) <b>0</b>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**HOOKING UP TO LINE** TEST WITNESSED BY  
**RAY STONE**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **W. A. Cushman** TITLE **AGENT** DATE **2-8-67**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
			No DST	TOP UINTAH ZONE I	3482	
						FEB 14 1967

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-015962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fed. Chevron

9. WELL NO.

/

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26-T.6S-R.21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Kenneth J. Luff

3. ADDRESS OF OPERATOR

2180 Colorado Bank Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface  
NW/4 SE/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5011 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plug and abandon as follows: 4 1/2" casing at 3875 with 150 sacks.

1. Set 15 sack plug at 3540 to 3700 inside 4 1/2" casing.
2. Cut and pull free 4 1/2" casing.
3. Set 35 sack plug at top of 4 1/2" casing.
4. Set 35 sack plug 175 to 275
5. Set 10 sacks with dry hole marker in top of surface pipe.

Fill pits, level location and reseed location.

APPROVAL CONDITIONAL UPON THE FOLLOWING:

- (1) Need mud between all plugs
- (2) Require 75% of cement inside surface pipe and 25% below
- (3) Must have U.S. Geological Survey's final approval

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 11-26-73

BY C.D. Ferguson

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Operator

DATE

11/15/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

43-047-20169

# UTAH-COLORADO CASING PULLERS

No 49

475 East 1st South

VERNAL, UTAH 84078

Phone 789-1765

To Kenneth LUFF

Date Feb 26, 1974

Well Feb Chevron #1

	Hours	Rate	Amount	
Rig Time	10	32 <sup>00</sup>	\$320 <sup>00</sup>	
Truck Time	9	15 <sup>00</sup>	36 <sup>00</sup>	hauled 9 load's water
Out of Town Expenses				
Cement, Bar & Gel Shot	265k's	9.25	4702	CEMENT 45.00 Tax 5.00 \$9.02
Contract Price				
Welder				
Dry Hole Marker				
Roustabout	3 MEN	\$380	\$1140	TRAVEL Time oneway
Other			608 42	

Description of Work Loaded hole & killed well. Mixed & spotted 90 sk plug 3540-3700. Stood back 40 STAND'S & Layed down REMAINING Taping. Filled hole & dRAINED 2pi. ~~Taping~~

Operator Weldon Hood

Ordered by [Signature]

# UTAH-COLORADO CASING PULLERS

No 54

475 East 1st South

VERNAL, UTAH 84078

Phone 789-1765

To Kenneth LUFK

Date March 4, 1974

Well CHEVRON Fed #1

	Hours	Rate	Amount	
Rig Time	11	\$32.00	\$352.00	
Truck Time	1	\$15.00	\$15.00	hauled one load water
Out of Town Expenses				
Cement, Bar & Gel Shot	35 sks	\$225	\$188.10	Cement \$180.00 Tax \$8.10
Contract Price				
Welder				
Dry Hole Marker				
Roustabout	3 hr	\$380	\$1140	TRAVEL TIME one way
Other			566.50	

Description of Work Spotted 35 sk plug 9800-9700. Layed down. Taping to 935' & spotted 35 sk plug. Layed down Taping & took off casing head. Set dry hole marker. Gel BASE mud between plugs. TORE down & loaded out.

Operator Weldon Woolly

Ordered by [Signature]

KENNETH LUFF  
2180 COLORADO STATE BANK BLDG.  
DENVER, COLORADO 80202

July 3, 1974

U. S. G. S.  
8416 Federal Building  
Salt Lake City, Utah 84111

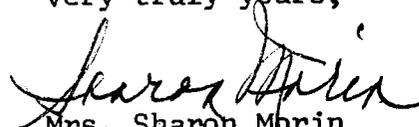
Re: Request for Approval on  
Subsequent Report of Abandonments

Gentlemen:

Enclosed are several Subsequent Reports of Abandonments on wells in Uintah County, Utah. Could you please approve these as soon as possible as the anniversary date on our lease Federal Chevron #1, USA U-015962 is August 1, 1974.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

  
Mrs. Sharon Morin  
Secretary to Mr. Luff

SM/s

cc: Utah Oil and Gas Conservation Commission ✓

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

*PI*

5. LEASE DESIGNATION AND SERIAL NO.  
**U-015962**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Fed. Chevron**

9. WELL NO.  
**#1**

10. FIELD AND POOL, OR WILDCAT  
**Horseshoe Bend**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 26-T6S-R21E**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Kenneth Luff, Inc.**

3. ADDRESS OF OPERATOR  
**2180 Colo. State Bank Bldg., Denver, Colo. 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**NW/4 SE/4**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5011 KB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plug and abandon as follows: 4 1/2" casing at 3875 with 150 sacks.

1. Set 15 sack plug at 3540 to 3700 inside 4 1/2" casing.
2. Cut and pull free 4 1/2" casing.
3. Set 35 sack plug at top of 4 1/2" casing.
4. Set 35 sack plug 175 to 275
5. Set 10 sacks with dry hole marker in top of surface pipe.

The pits have been backfilled, location cleaned up, dry hole marker erected and the location is now ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth Luff* TITLE Operator DATE 7/3/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.

U-015962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

*P/S*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fed. Chevron

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 26-T6S-R21E

12. COUNTY OR PARISH, STATE

Uintah

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Kenneth Luff, Inc.

3. ADDRESS OF OPERATOR

2180 Colo. State Bank Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

NW/4 SE/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5011 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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18. I hereby certify that the foregoing is true and correct

SIGNED

*Kenneth Luff (Signature)*

TITLE

Operator

DATE

7/3/74

(This space for Federal or State office use)

APPROVED BY

*E. L. ... (Signature)*

TITLE

DISTRICT ENGINEER

DATE

JUN 25 1975

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

*OPW*