

# Subsequent Report of Abandonment

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<u>RMB</u>
Copy NID to Field Office	<input type="checkbox"/>
Approval Letter	<input checked="" type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
<b>COMPLETION DATA:</b>	
Date Well Completed	<u>12-26-66</u>
Location Inspected	<input type="checkbox"/>
Bond released	<input type="checkbox"/>
State of Fee Land	<input type="checkbox"/>
DW	WW
TA	PA
RW	OS
LOGS FILED	
Driller's Log	<u>1-15-68</u>
Electric Logs (No.)	<u>2</u>
Qual. Log	<input checked="" type="checkbox"/>
GR	GR-N
Micro	
Lat	M-L
Sonic	Others

6-15-92  
for

JACK H. M<sup>c</sup>COLLUM, Geologist

~~Midland Savings Building~~ 248 Kittredge Bldg.  
Denver 2, Colorado

Phone 266-9491

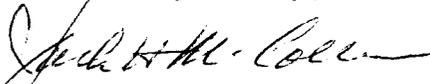
January 4, 1966

State of Utah  
Oil and Gas Commission  
348 East South Temple  
Salt Lake City, Utah

Gentlemen:

Would you please forward any forms applicable  
to the plugging and abandonment of a well. There  
were no fresh water sands encountered.

Yours very truly,

  
Jack H. McCollum

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser ~~of~~ Exeter Drilling Company gas operations in the State of Utah, does purport to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, \_\_\_\_\_, whose address is \_\_\_\_\_, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless ~~12-5-66~~ designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation 12-5-66 Jack H. McGallum 208 Kittredge Bldg, Denver, Colo.

Company \_\_\_\_\_ Address \_\_\_\_\_

By Jack H. McGallum Title \_\_\_\_\_  
(Signature)

NOTE: Agent must be a resident of Utah.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C-2  
F-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Jack H. McCollum**

3. ADDRESS OF OPERATOR  
**248 Kittredge Bldg., Denver, Colorado**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface   
**SW-NW-8-95-20E 658' FWL & 3300' FSL sec 8**  
**Douglas Creek SW, NW**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**1 mile south of Ouray, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)  
**660'**

16. NO. OF ACRES IN LEASE  
**80**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**80**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**4550'**

19. PROPOSED DEPTH  
**4550'**

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4730 gr. (est)**

22. APPROX. DATE WORK WILL START\*  
**Dec. 6, 1966**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Plan to set 200 feet of 8 5/8 inch surface casing, drill a 7 1/8 inch hole to total depth. If productive will set 5 1/2 inch casing through productive zone and complete. If well is dry will properly plug and abandon.

Estimated tops: Parachute Creek: 1800  
Garden Gulch: 3570  
Douglas Creek: 5790

43-047-20167

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jack H. McCollum TITLE Operator DATE 11-8-66

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

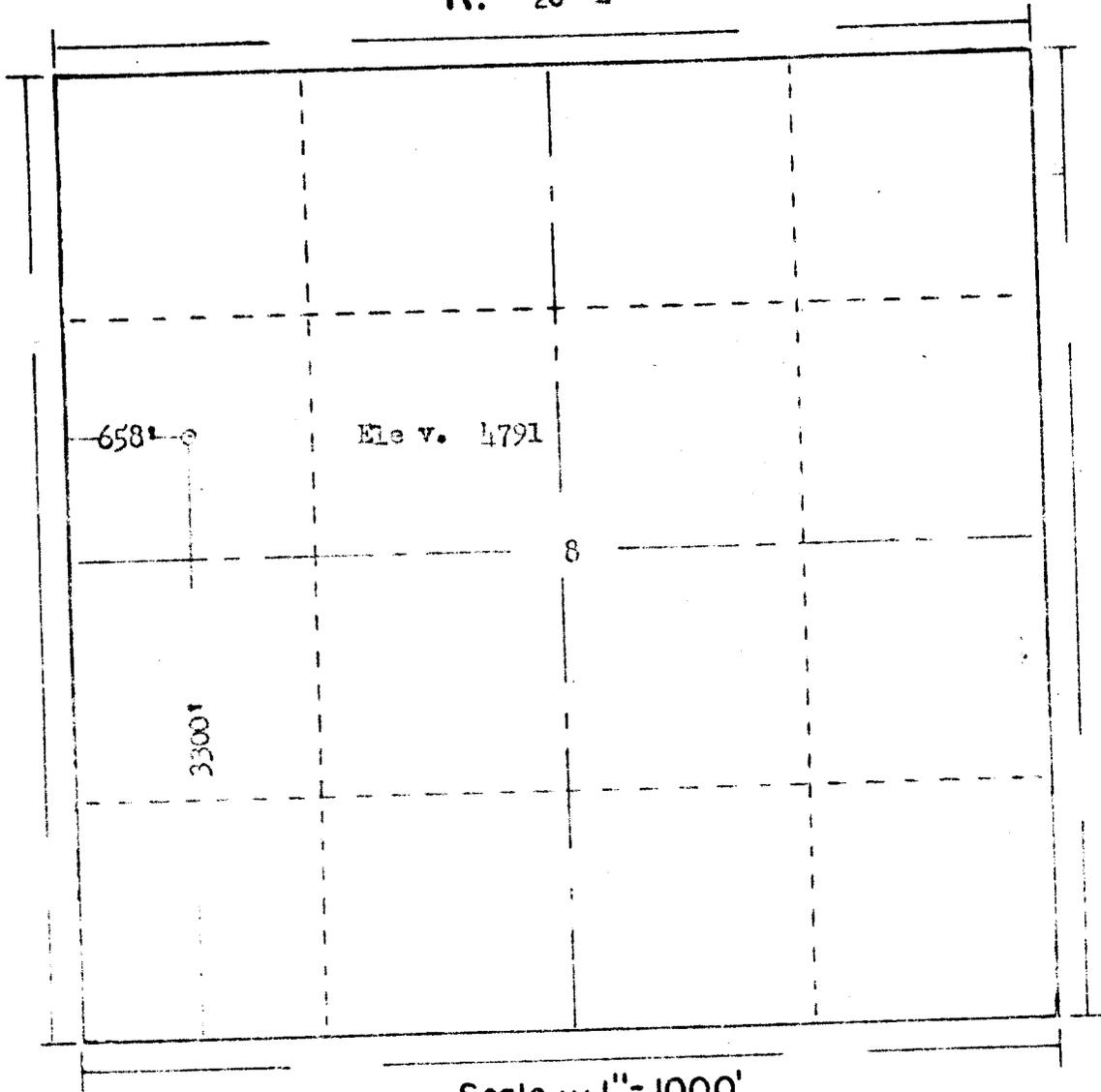
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

8000 0 330

POOR COPY

R. 20 E



T.  
9  
S

Scale ... 1" = 1000'

Powers Surveyors, Inc. of Denver, Colorado  
 has in accordance with a request from Jack McCollum  
 for Jack McCollum determined the  
 Location of Jack McCollum & L-River Junction Unit  
 to be 3300' E & 600' W Section 8 Township 9 South  
 Range 20 East of the Salt Lake Meridian  
 Uintah County, Utah

I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of Jack  
 McCollum & L-River Junction Unit

3300  
2600  
1000

Date: Dec. 1, 1966

*(Signature)*  
 (H. L. Sorrells)  
 Licensed Land Surveyor No. 2827

8007 & 1443



PHILLIPS PETROLEUM COMPANY  
1300 Security Life Building  
Denver, Colorado 80202

December 2, 1966

Subject: River Junction Unit  
Hatch County, Utah

Mr. J. H. Schuchrow (5)  
United States Geological Survey  
P. O. Box 400  
Casper, Wyoming

Dear Sir:

Phillips Petroleum Company, operator of the River Junction Unit, respectfully submits for approval the following First Supplemental Plan for future development within the Unit for the year 1966.

The original 1966 Plan of Development, which included the 1965 Annual Review, was approved by your office April 18, 1966. Since then arrangements have been made for Mr. Jack McCallum, 248 Kittredge Building, Denver, Colorado to drill a test on agent for Phillips Petroleum Company within the Unit area. This well will be located in the NW NW Section 6, Township 9 South, Range 20 East, Hatch County, Utah, and will be drilled to a depth of 1600 feet to test the equivalent producing formation found in Phillips' River Junction Unit No. 1. The proposed well will be designated River Junction Unit No. 3.

Your approval is solicited for this First Supplemental Plan of Development which proposes an additional well be drilled within the Unit in 1966.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

*R. M. Archaibeault*

R. M. Archaibeault  
Unit Representative

RM:rs

cc: Utah State Land Board (2)  
State Capitol Building - Room 105  
Salt Lake City, Utah

cc: Utah Oil and Gas Conservation Commission (2)  
345 East South Temple - Suite 301  
Salt Lake City, Utah

JACK H. McCOLLUM

~~711 Kitchell Savings Bldg.~~ 248 Kittredge Bldg.

Denver 2, Colorado

MAin 3-7017

December 5, 1966

Oil & Gas Conservation Commission  
State of Utah  
348 East So. Temple  
Salt Lake City, Utah

Gentlemen:

Enclosed please find an application for permit to  
drill, designation of agent and staking plat on  
the proposed test well in Uintah County, Utah.

Yours very truly,

  
Jack H. McCollum

December 6, 1966

Jack H. McCollum  
248 Kittredge Building  
Denver, Colorado

Re: Well No. River Junction Federal  
#2, Sec. 8, T. 9 S., R. 20 E.,  
Uintah County, Utah.

Dear Mr. McCollum:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5773 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-20167 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:sc

cc: Rodney Smith, District Engineer  
U. S. Geological Survey, Salt Lake City, Utah

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-016869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

River Junction

8. FARM OR LEASE NAME

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Jack H. McCollum

3. ADDRESS OF OPERATOR  
248 Kittredge Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SW-NW-8-9S-20E  
3300' FSL, 658' FWL of section

9. WELL NO.

# 3

10. FIELD AND POOL, OR WILDCAT

River Junction

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-9S-20E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4791 G. 4802.4 KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4620  
Hole filled with heavy mud.  
Plugged with:  
25 sx 4420-4370  
25 sx 1950-1900  
20 sx @ 234' (base of surf. pipe)  
5 sx @ top of surf. pipe

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jack H. McCollum*

TITLE

DATE

1-11-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111  
328-5771

January 10, 1968

Mr. Jack H. McCollum  
248 Kittredge Building  
Denver, Colorado

Re: Well No. River Junction #3,  
Sec. 8, T. 9 S., R. 20 E.,  
Uintah County, Utah.

Dear Mr McCollum:

This letter is to advise you that the "Well Completion or Recompletion Report and Log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

Enclosure: Forms OGC-3

(See other instructions on reverse side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

157 222  
Fed. U-016869

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

River Junction

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. 3

10. FIELD AND POOL, OR WILDCAT  
Field

8-9S-20E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Jack H. McCollum

3. ADDRESS OF OPERATOR  
1002 Midland Savings Bldg, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 3300' N of S line, 658' E of W line sec. 8  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12-12-66 16. DATE T.D. REACHED 12-26-66 17. DATE COMPL. (Ready to prod.) 12-26-66 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4802 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4620 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-4620 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* none 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterlog, Sonic & Gamma ray 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8ths		235	7 7/8ths	surf. casing	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Jack H. McCollum TITLE owner DATE 1-12-68

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBIC FEET USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			None	Para. Creek 1964 Garden Gulch 1916 Douglas Creek 1334		

JAN 15 1968



OIL & GAS CONSERVATION BOARD

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CHIEF PETROLEUM ENGINEER

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 West North Temple  
Salt Lake City, Utah 84116  
328-5771

January 24, 1968

Mr. Jack H. McCollum  
248 Kittredge Building  
Denver, Colorado

Re: Well No. River Junction #3,  
Sec. 8, T. 9 S., R. 20 E.,  
Uintah County, Utah.

Dear Mr. McCollum:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the plug and abandonment date was omitted from this report and the formation tops. Also, the Dual Induction Laterlog and Sonic Gamma Ray Log are due.

It would be appreciated if this office could receive the above mentioned data as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

I would appreciate it very much if you would insert the date of plug and abandonment as 12-26-66 on your form. The formation tops are on the back of the form, however I put them on the right side of the form. Am enclosing logs.

Jack H. McCollum

1588 West North Temple  
Salt Lake City, Utah 84116  
328-5771

January 24, 1968

Mr. Jack H. McCollum  
248 Kittredge Building  
Denver, Colorado

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