

FILE NOTATIONS

Entered in NID File
 Entered On S R Sheet
 Location Map Pinned
 Card Indexed
 IWR for State or Fee Land

Checked by Chief GMB
 Copy NID to Field Office
 Approval Letter slm Unit
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 12-21-66
 OW WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 1-9-67
 Electric Logs (No.) 3

E _____ I _____ E-I GR _____ GR-N _____ Micro
 Lat _____ Mi-L _____ Sonic Others _____

Utah State

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Beico Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 250 Big Piney, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1980' FSL & 1991' FSL Section 23 NE, SW
 At proposed prod. zone
Same FWH (See Summary Plot)

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
200

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5120

20. ROYALTY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground Level 4820'

22. APPROX. DATE WORK WILL START*
11-17-63

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8" ✓	36.00#	200'	200 cu ft. Minimum 1/2" Gal. 8.4% Salt per sack & 1% CMC-2
7-7/8"	5-1/2" ✓	14.00#	5000'	

Request permission to drill a 5120' Green River East. A 13-3/4" hole will be drilled to approximately 200' and 9-5/8", 35.0#, J-55 Casing will be cemented to the surface. A 7-7/8" hole will be drilled to 5120' and 5 1/2", 14.0#, J-55 Casing will be cemented thru all potential pay zones. Safe equipment and operating procedures will be used.

113-047-20163

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true dip. Give blowout preventer program, if any.

24. SIGNED *Delbert L. Strickling* TITLE **Engineer**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

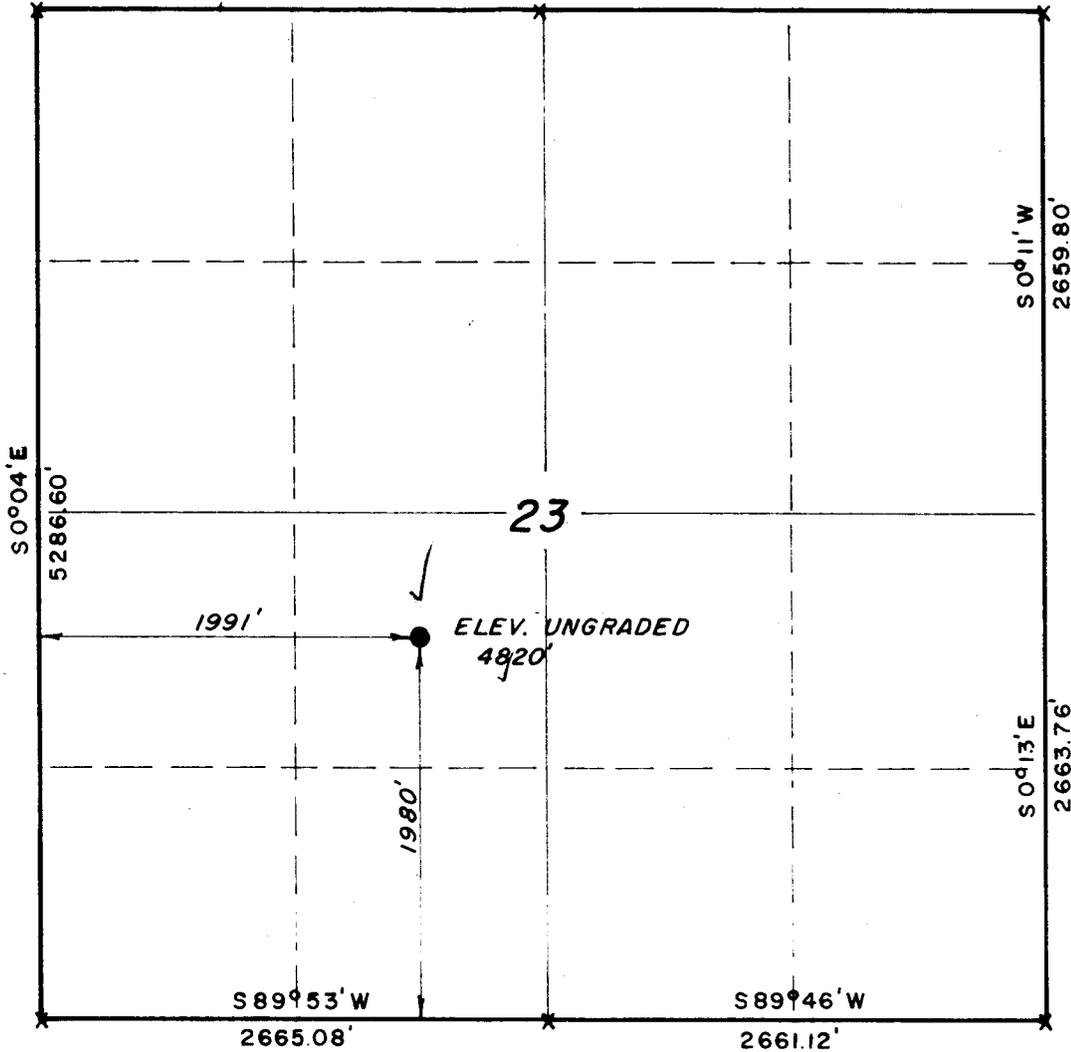
APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

T 8 S, R 21 E, S L B & M

PROJECT

BELCO PETROLEUM CORP.
 STAGE COACH UNIT NO. 10, LOCATED AS SHOWN
 IN THE NE 1/4 - SW 1/4, SEC. 23, T 8 S, R 21 E,
 S L B & M. UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454 UTAH

X= Corners Re-established

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE	DATE
	1" = 1000'	30 Oct, 1966
	PARTY	REFERENCES
	NJM - BC	GLO Township Information
WEATHER	FILE	
Fair - Warm	BELCO	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 025963
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Belco Petroleum Corporation		7. UNIT AGREEMENT NAME Stagecoach Unit
3. ADDRESS OF OPERATOR P. O. Box 250 Big Piney, Wyoming		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1980' FSL & 1991' FWL Section 23 At proposed prod. zone Same		9. WELL NO. STG No. 10-23
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 23, T8S, R21E
16. NO. OF ACRES IN LEASE 280	17. NO. OF ACRES ASSIGNED TO THIS WELL	12. COUNTY OR PARISH Uintah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 5600'	13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground Level - 4820'
22. APPROX. DATE WORK WILL START* 11-17-66		

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	36.00#	200'	160 sx CaCl₂ & 3% Salt
7-7/8"	5-1/2"	15.50#	5600'	200 sx Pozmix / 2% Gel 8.4# Salt per sack

CORRECTED COPY

Request permission to drill a 5600' Stagecoach Unit Extension Test to the GreenRiver Formation. A 13-3/4" hole will be drilled to approximately 200' and 9-5/8", 36.00#, J-55 Casing will be cemented to the surface. A 7-7/8" hole will be drilled to total depth and 5 1/2", 15.50#, J-55 Casing will be cemented thru all potential pay zones. Safe equipment and operating procedures will be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Delbert Strickling TITLE Engineer DATE 11-17-66

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

BELCO PETROLEUM CORPORATION

P. O. BOX 250

BIG PINEY, WYOMING

TELEPHONES: 5121
5131

November 17, 1966

Utah Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight
Executive Director

Gentlemen:

In reference to our Notice of Intention to Drill, Form 9-331C, dated November 14, 1966, we would like to make the following corrections.

1. 1980' FSL & 1991' FWL
2. Section 23, T8S, R21E
3. Proposed Depth to 5600'
4. Change 5½" casing to 15.5#

A corrected Form 9-331C is attached for your information and files.

If further information or assistance is required, please contact this office.

Very truly yours,

BELCO PETROLEUM CORPORATION



Delbert Strickling
Engineer

JJK/j

Attachments

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Belco Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 250 - Big Piney, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1880' FSL & 1991' FWL NE SW
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED **11-17-66** 16. DATE T.D. REACHED **12-1-66** 17. DATE COMPL. (Ready to prod.) **12-21-66** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4820' Nat. Grnd** 19. ELEV. CASINGHEAD **4830' KB**

20. TOTAL DEPTH, MD & TVD **5356'** 21. PLUG, BACK T.D., MD & TVD **5125** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **X** ROTARY TOOLS **X** CABLE TOOLS **----**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5077' - 5086' Basal Green River Formation

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, Micro-Log, and Gamma Ray Correlation w/Bond Log

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00	2/4'	12-3/4"	160 Sacks Reg. Neat w/3% CaCl ₂	None
5-1/2"	15.50	5170'	7-7/8"	150 Sacks 50-50 Pozmix "A"	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5114	

31. PERFORATION RECORD (Interval, size and number)
5077' - 5086' w/4 HPT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED
5077' - 5086' | **Fraced with 14,500 gallons formation water, 11,500# 10-20 Sub angular sand and 6,300# 8-12 Glass Beads.**

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
12-21-66	Pumping					Producing		
DATE TEST	HOURS TESTED	CHORE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-29-66	31	---	→	67.19	259	0	524	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
60	60	→	493	259	1	27.2 @ 60°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Flared** TEST WITNESSED BY **Al Maxfield**

35. REFERENCES ATTACHMENTS

36. Sample Description

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Delbert Strickling TITLE Engineer DATE 12-28-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

BELCO PETROLEUM CORPORATION
BIG PINEY DISTRICT
DECEMBER 19, 1966

STAGECOACH No. 10-23
1980' FSL & 1991' FWL
Section 23, NESW, T8S, R21E
Uintah County, Utah

Elevation: 4830 KB

SAMPLE DESCRIPTION

FROM	TO	LITHOLOGY
2110'	2170'	Sh & siltst (100%) gn-rd brn, sl calc, sl fis, firm/s lt gn sandy siltst, NOSCOF
2170'	2200'	AA/pred rd-brn sh
2200'	2260'	Sh & siltst (100%) gn, rd-brn, sl calc, sl fis, firm, /s lt gn sandy siltst, NOSCOF
2260'	2290'	Sh & siltst (100%) gn, rd-brn, sl calc, firm, sl fis, labnt lt gn sandy siltst, NOSCOF
2290'	2350'	Sh & siltst (100%) AA, ss (tr) wh, ang-sbang, f-m, p srtg, sl fri, calc, NOSCOF
2350'	2430'	Sh & siltst (95%) AA; ss (5%) wh, vf-f, sbang, fr srtg, sl cly, sl calc, sl fri, NOSCOF, /s (tr) brn, spots of tar
2430'	2560'	Sh & siltst (95%) gn & rd brn in equal amt, sl calc in pt, arenaceous, in pt, firm, sl fis; ss (5%) AA/s lt gn, vf, w-srtd, sl calc, sl fri, NOSCOF @ 2500 1 piece wh-f, sbang/oil stn, no fluor, /s (tr) brn contains s globules of tar
2560'	2590'	Sh & siltst (95%) AA; ss (5%) AA/s brn, f-m, ang-sbang, sl calc hd&tt, sl stained no fluor
2590'	2660'	Sl & siltst (95%) AA/s al brn-blk, tar stn, oil sh; ss (5%) AA, NOSCOF, contains s globules of oil
2660'	2740'	Sh & siltst (95%) red-brn, gn, calc, in pt, firm, sl fis, siltst /s wh-lt gn, sandy sl calc, NOSCOF; ss (5%) wh, vf-f, sbang, fr srtg, sl calc, sl fri, NOSCOF, contains s tar, /s (tr) s brn oil sh
2740'	2760'	Sh & siltst (65%) AA; ss (5%) AA, NOSCOF; oil sh (30%) brn-dk brn, fis
2760'	2790'	Oil sh (100%) lt-dk brn, calc, lt rd-orange fluor, w.c.
2790'	2820'	Oil sh (35%) AA; sh & siltst (65%) gn/s red brn, sl calc, fis, firm; ss (tr) wh-lt gy, f, sbang, calc, sl fri, NOSCOF, /s (tr) contains s m-gr qtz, frag
2820'	2840'	Oil sh (10%) AA; sh & siltst (90%) AA; ss (tr) AA, NOSCOF

2840' 2920' Oil sh (90%) AA; sh & siltst (10%) AA; ss (tr) AA, NOSCOF

2920' 2970' Oil shale (100%) lt-dk brn, calc, firm, fis, rd-orange fluor, N.C., sh & siltst (tr) AA; ss (tr) wh, m qtz gr, NOSCOF

2970' 3020' Oil sh (90%) AA; sh & siltst (10%) gn/s rd-brn gy, calc in pt, fis in pt, firm; ss (tr) AA/s wh-lt gn, vf, w-srted, sl calc, sl fri-fri, NOSCOF

3020' 3060' Oil sh (85%) AA; sh & siltst (12%) AA; ss (3%) lt gn-brn-wh, vf-f, sbang, sl calc, sl fri-hd&tt, cly in pt, may be sl stn on brn ss or may be natural color, NOSCOF

3060' 3090' Oil sh (90%) AA; sh & siltst (10%) AA; ss (tr) AA, NOSCOF

3090' 3140' Oil sh (50%) lt brn-dk brn, fis, calc, firm, slty, sh & siltst (50%) pred dk gn/s rd brn, calc in pt, fis in pt, sl slty, firm; ss (tr) wh, f, sbang, fr srtg, calc, sl fri-hd&tt, NOSCOF

3140' 3160' Oil sh (95%) AA; sh & siltst (5%) AA, NOSCOF

3160' 3190' Oil sh (90%) AA; sh & siltst (5%) AA; ss (5%) lt gn, f, sbang, sl fri, fr srtg, calc, sl cly, NOSCOF

3190' 3200' Oil sh (95%) AA; sh & siltst (5%) AA; ss (tr) AA, NOSCOF

3200' 3320' Oil sh (100%) AA; sh & siltst (tr) AA; ss (tr)AA, NOSCOF, contains globules of tar

3320' 3350' Oil sh (95%) AA; sh & siltst (4%) AA; ss (1%) brn-lt brn, vf-f, hd, calc in pt, pale yel flor, fr c

3350' 3370' Oil sh (50%) AA; sh (50%) brn-s gn, sl calc, fis, firm

3370' 3380' Oil sh (30%) lt brn, calc, slty, fis; sh (35%) AA; ss (35%) brn, vf-f, w-srted, sbang, sl fri - hd, s'por, cln, yel flor G.C.

3380' 3400' Oil sh (15%) AA; sh (75%) buff, gn, rd-brn, sl calc, fis, firm; ss (10%) AA, yel flor, G.C.

3400' 3410' Oil sh (35%) AA; sh & siltst (60%) AA; ss (5%) lt-gy, vf-f, w-srted, hd&tt, sl calc, NOSCOF

3410' 3450' Oil sh (90%) AA; sh & siltst (5%) AA; ss (5%) AA, NOSCOF

3450' 3470' Oil sh (60%) AA; sh & siltst (35%) AA; ss (5%) AA/s gn, vf, sbang, sl calc, fri, NOSCOF

3470' 3480' Oil sh (20%) lt brn, calc, slty, fis, firm; sh & siltst (78%) brn, gn, gy, rd-brn, calc in pt, slty in pt, fis, firm; ss (2%) AA, NOSCOF

3480' 3500' Oil sh (20%) AA; sh & siltst (70%) AA; ss (10%) gy-gn, vf-f, sbang, w-srted, sl calc, sl fri-hd & tt

3500' 3520' Oil sh (30%) AA; sh & siltst (60%) AA; ss (10%) brn, vf-f, w-srted, sl calc, sl fri, yel flor, fr c/s AA

3520'	3540'	Oil sh (30%) AA; sh & sltst (65%) AA; ss (tr) AA
3540'	3560'	Slough
3560'	3580'	Oil sh (80%) lt-dk brn, calc, slty, fis, firm, tarry; ss (20%) wh, vf-f, w srtd, sli fri, cln, no flor, fr c
3580'	3610'	Oil sh (5%) AA; sh & sltst (95%) gn, brn, rd-brn, gy, clac in pt, sl fis, firm; ss (tr) AA
3610'	3630'	Oil sh (40%) AA; sh & sltst (50%) AA; ss (10%) buff, vf-f, w srtd, cln, sbang, yel flor, fr c
3630'	3670'	Oil sh (50%) AA; sh & sltst (50%) AA; ss (tr) AA
3670'	3700'	Oil sh (30%) AA; sh & sltst (60%) AA; ss (10%) brn, vf, sbang, calc, hd&tt, yel flor, fr c
3700'	3710'	Oil sh, 60% AA, ss, gy, vf, sbrd, cons, f, por, ost, calc, p-sort lt yell flor, even stn p-f c
3710'	3750'	Sltst & sh, gy-brn, hd, dol, britt, slty; ss, (25%) gy, slty-vf, sbang-sbrd, cons, calc, scatt fluor, p cut, scatt stn
3750'	3770'	Oil sh & sltst AA w/ss lt tan-gy, vf-slty, sbrd, cons, calc, scatt stn, lt yell fluor, p cut
3770'	3780'	Oil sh & sltst AA; ss AA bec ost
3780'	3810'	Oil sh & sltst AA, ss gy-lt tan, vfn, sbang-sbrd, cons, scatt stn, f cut, yell fluor
3810'	3900'	Oil sh & sltst, gy-brn, hd, britt, dol, sli sdy in pt; 5-10% ss, gy, vfn-slty, sbang, cons, calc, scatt stn, yell fluor, p cut
3900'	3945'	Oil sh, gy-brn, hd, dol, calc, dnse, sli slty, tr ss AA
3945'	4010'	Sh AA
4010'	4035'	Sh AA w/ss, gy-tan, vf, hd, sbang, calc; brn/s, ost, carb mat
4035'	4090'	Oil sh AA
4100'	4150'	Sh, gy-gn-brn, dol; calc, hd, britt; ss, gy-tan, vfn, sbrd, cons, hd, calc; ost
4150'	4165'	Sh AA, w/ss, brn-gy, vfn-slty, cons, hd, v sli calc, even stn, f-g c, yell fluor, hd&tt
4165'	4215'	Sh AA w/scatt ss AA
4215'	4225'	Sh AA, w/ss, brn, vf-slty, sbang-sbrd, cons, hd&tt, even stn, yell fluor, p-no cut
4225'	4280'	Sh, gn-blk, brn, hd, dnse, calc, sli slty; scatt ss AA
4280'	4320'	Sh AA
4320'	4340'	Sh AA w/ss grdg to sltst, gy-tan, vf, sbrd, cons, hd, calc
4340'	4370'	Sh AA w/ss, gy-wh, vf, sbang-sbrd, cons, calc, scatt yell fluor, stn, f cut, hd&tt

4370'	4425'	Sh, gy-blk, gn, brn, hd, dnse, dol, calc, sli slty
4425'	4455'	Sh AA w/ss, 20%, wh, vf, sbang-rd, cons, calc, hd&tt, no show
4455'	4475'	Sh AA w/sltst-vf ss, gy; cons, calc, hd&tt
4475'	4560'	Sh gy-blk-gy, scatt brn, hd, dense, sli calc, sli slty, w/sltst gy-brn, cons, clac, hd; ost, carb mat
4560'	4620'	Sh AA w/ss, 40%, wh-gy, vf, sbang-sbrd, cons, sli calc, no show
4620'	4655'	Sh AA w/scatt ss AA
4655'	4670'	Sh AA w/ss, 15%, wh-lt gy, vf-slty, sbang-sbrd, cons, sli calc, no show
4670'	4830'	Sh, gy-gn-blk, scatt brn, hd, dnse, sli calc, sli slty
4830'	4855'	Sh AA w/15% ss, wh-lt gy, vfn, sbang-sbrd, cons, sli calc, no show
4855'	4970'	Sh AA w/sltst, gy-tan-scatt blk, hd, well cons, sli calc, pk feldspar, coal & gn cl mnrl incls @ 4910' - 22', no show
4970'	5020'	Sh AA w/sltst grd-g-vf ss, wh-gn-gy-blk, vfn, sbang-sbrd, cons, sli calc; some ss bec glauc; scatt drk brn stn,
5020'	5060'	Sh AA w/scatt sltst AA
5060'	5070'	Sh AA w/ss, brn, f-vfn, ang-sbrd, cons-fri, f por, to hd-tt, even stn, yell fluor, f-g c
5070'	5080'	P spls after trip, sh & scatt ss AA
5080'	5090'	Sh & scatt ss AA
5090'	5110'	Sh AA w/ss, ben vf-fn, sbang-sbrd, v sli calc, even stn, yell fluor, strong cut, hd&tt to f por
5110'	5200'	Sh, brn, gy-gn, hd, dnse, sli dol, sli slty, ost in pt, w/ss @ 5150'-5170', vf-slty, brn, sbrd, v sli calc, hd, even stn, yell fluor, f cut
5200'	5260'	Sh AA w/scatt sltst gy-brn-blk, hd, v sli calc, dull yell fluor, p-cut
5260'	5320'	Sh AA w/sltst gy-brn-blk, AA w/only tr fluor
5320'	5340'	Sh AA w/scatt sltst AA
5340'	5355'	Sh AA w/ss, wh, vf-f, ang-sbang, sli calc, cln, well sort, no shows

(Note: All footages to 5070' are 10' shallow. Found 10' error in collars.)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WIW		5. LEASE DESIGNATION AND SERIAL NO. U-025963
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME STAGECOACH UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1991' FWL NW/SW		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-20163		9. WELL NO. 10-23
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4820' NGL		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 23, T8S, R21E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BELCO REQUESTS PERMISSION TO USE WASTE OIL DISPOSED OF IN A BURIED PIT LOCATED SOUTH OF THE CURRENT NTL-2B PIT ON THIS SITE FOR ROAD SURFACING MATERIAL ON BELCO'S LEASE USE ROADS. THIS OIL WAS DISPOSED OF IN THIS PIT AND BURIED SEVERAL YEARS AGO AND IS NOW AGAIN SURFACING TO THE TOP OF THE PIT.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Ball* TITLE DISTRICT ENGINEER DATE 12-6-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED
DEC 07 1984

DIVISION OF
OIL, GAS & MINING

December 6, 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

Subject: Sundry Notices
Stagecoach Unit
Uintah County, Utah

Gentlemen:

Attached, in triplicate, are three Sundry Notices for wells in the Stagecoach Unit, Uintah County, Utah.

Very truly yours,

Kathy Knutson
Engineering Clerk

/kk
attachments

cc: ~~Division~~ of Oil, Gas & Mining
Denver
Houston
Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or complete a well in a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED
DEC 07 1984

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW		5. LEASE DESIGNATION AND SERIAL NO. U-025963
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH		7. UNIT AGREEMENT NAME STAGECOACH UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1991' FWL NW/SW		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-20163		9. WELL NO. 10-23
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4820' NGL		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC 23, T8S, R21E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	

(Other) REQUEST NTL-2B EMERGENCY PIT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS IS TO REQUEST THAT WE BE GRANTED PERMISSION FOR AN EMERGENCY PIT TO BE LOCATED TO THE WEST OF THE WATER PRODUCTION TANK ON THE ABOVE WELL SITE. THIS PIT WILL BE USED ONLY IN THE CASE OF AN EMERGENCY OVERFLOW FROM THE WATER INJECTION TANK.

ALL STIPULATIONS OF NTL-2B: SECTION VI WILL BE ADHERED TO AND ANY USE OF SUCH PIT WILL BE REPORTED TO THE DISTRICT OFFICE AND THE PIT WILL BE EMPTIED WITHIN 48 HOURS OF USE.

ATTACHED IS A COPY OF THE SITE SECURITY DIAGRAM FOR THE ABOVE LEASE SHOWING THE PROPOSED LOCATION OF THE NEW PIT SHOULD APPROVAL BE GRANTED.

18. I hereby certify that the foregoing is true and correct

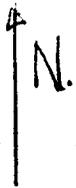
SIGNED J. Ball TITLE DISTRICT ENGINEER DATE 12-6-84

(This space for Federal or State office use)

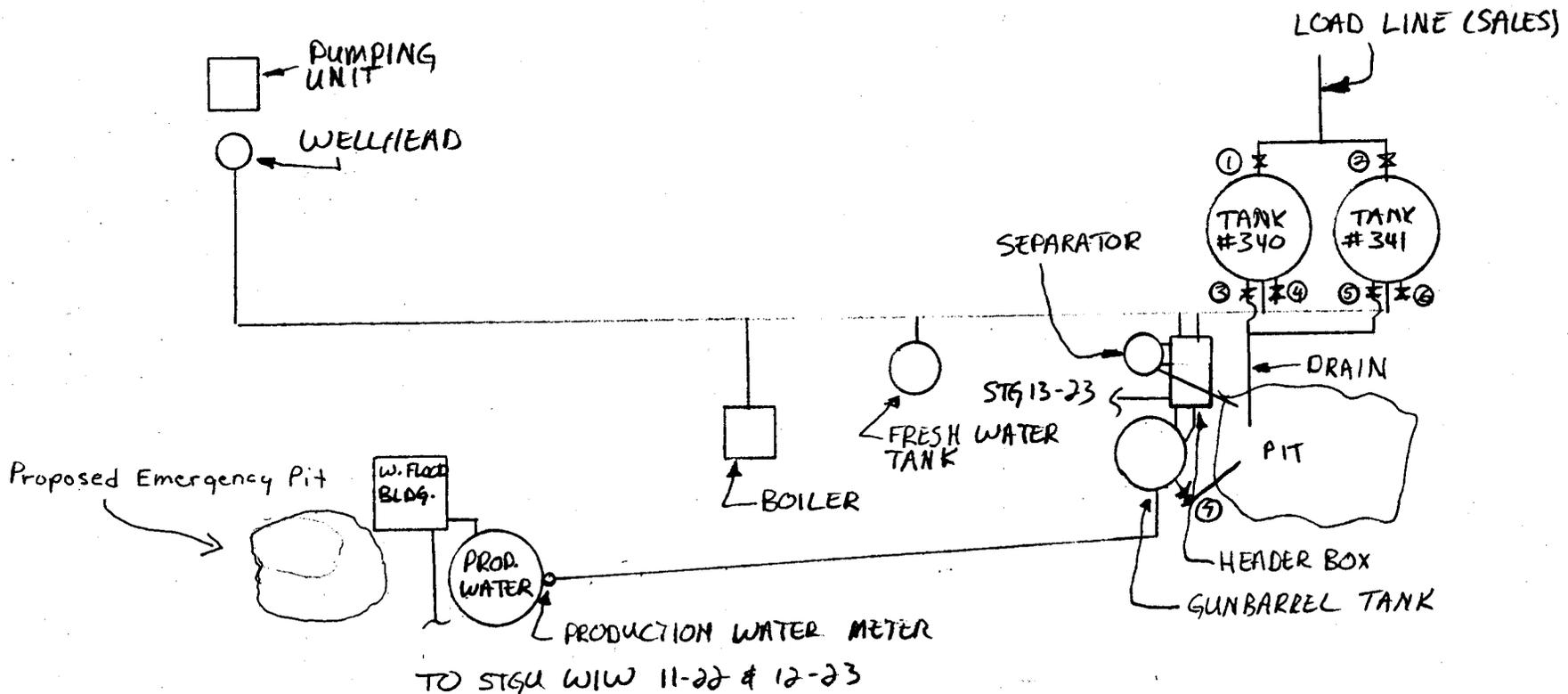
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



LOCATION: SEC 23 T8S R21E
WINTAH CO, UTAH



- NOTES: 1. VALVES # 1 & 2 SEALED CLOSED DURING PRODUCTION - OPEN DURING SALES
2. VALVES # 3, 4, 5, 6 & 7 WATER DRAIN - SEALED CLOSED DURING PRODUCTION AND SALES
3. SITE SECURITY PLAN LOCATED IN VERNAL OFFICE

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DIVISION OF GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Blanket Sundry</u>	

5. LEASE
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsit Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St/Fed

9. WELL NO.
Stagecoach 10.23

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8S. 21E. 23

12. COUNTY OR PARISH: 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD).

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985

J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

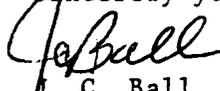
Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

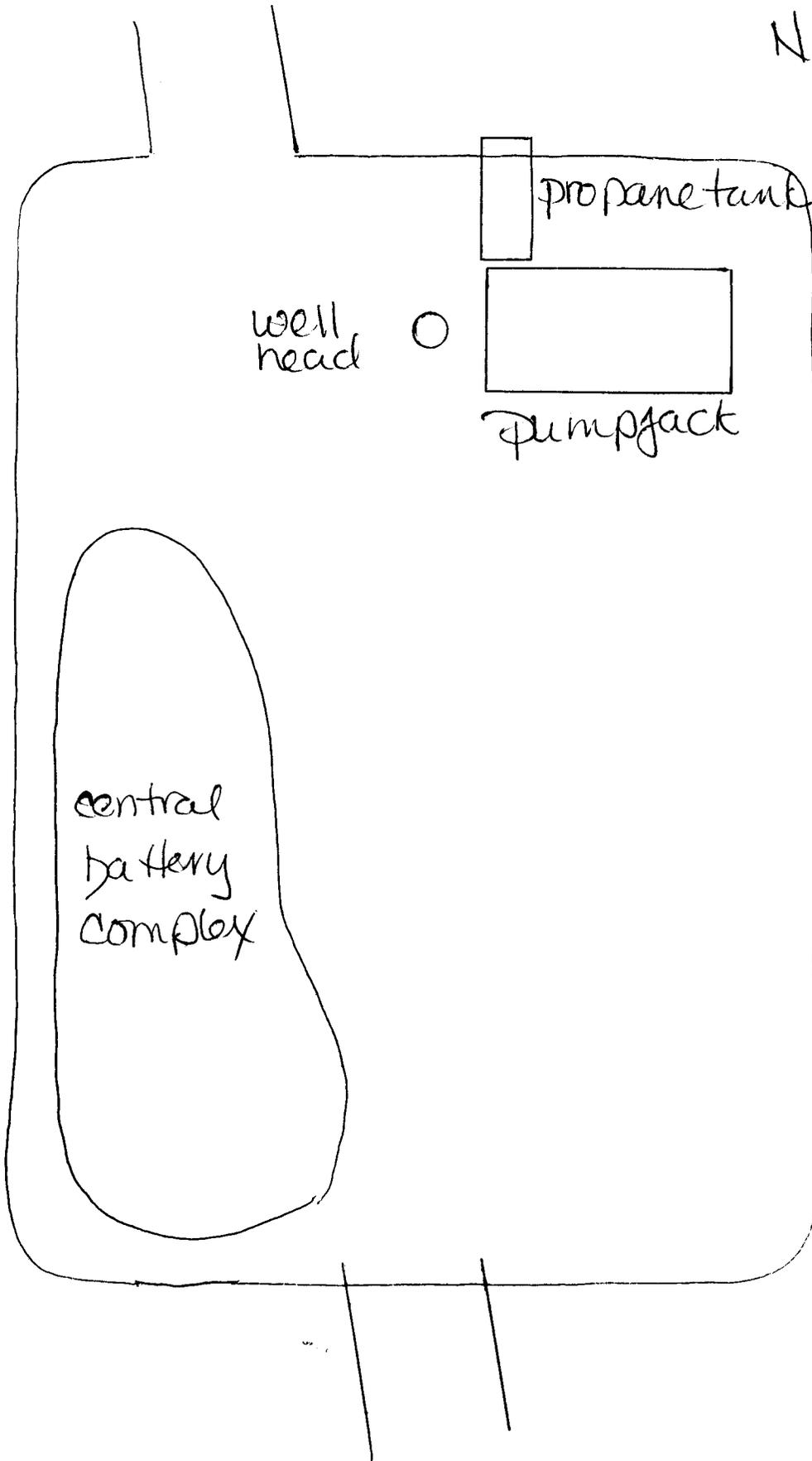
Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

20163

Stagecoach 10-23 Sec 23 T8 S0 R21E Grubly 465/89



ENRON

Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

April 20, 1990

Bureau of Land Management
Vernal, District
170 South 500 East
Vernal, Utah 84078

RECEIVED
APR 24 1990

DIVISION OF
OIL, GAS & MINING

RE: Stagecoach 10-23
Sec. 23, T8S, R21E
Uintah Co., Utah
Lease No. U-25963

Stagecoach 12-23 — changed 5-24-90 eff. 4-19-90 (see file)
Sec. 23, T8S, R21E
Uintah Co., Utah
Lease No. U-025963

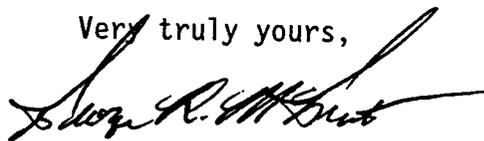
Stagecoach 23-21
Sec. 21, T8S, R21E
Uintah Co., Utah
Lease No. U-025690

Sirs:

Attached please find Sundrys Notices on the subject wells. As of April 18, 1990, Enron Oil & Gas Co. turned over operations on these wells to Chevron Oil Co.

If you require further information, please call this office.

Very truly yours,



George McBride
Production Foreman

GM/lw
/0889mm/

cc: State Division of Oil Gas & Mining
Bureau of Indian Affairs
File

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
APR 24 1990

2. WELL OTHER

3. NAME OF OPERATOR
Enron Oil & Gas Co.

4. ADDRESS OF OPERATOR
P.O. box 1815, Vernal, Utah 84078

5. LOCATION OF WELL (Report location clearly and in accordance with the instructions on the application for permit or other proposal)
At surface:
1,980' FSL & 1,991' FWL NW/SW

DIVISION OF
OIL, GAS & MINING

6. UNIT ASSIGNMENT NAME
Stagecoach Unit
7. NAME OF LAND OWNER
8. WELL DE
10-23
9. FIELD AND POOL, OR WELDCAT
10. SEC., T., R., OR BLM ANT. SURVEY OR AREA
Sec. 23, T8S, R21E
11. COUNTY OR PARISH
12. STATE
Uintah Utah

13. PHONE NO
43-047-20163

14. ELEVATIONS (SEW, SURFACE, DE. FT. OR SL.)
4,820' NGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OF ACIDIZING
REPAIR WELL
(Other)

WELL OR ALTER CASING
MULTIPLE COMPLETS
ABANDON*
CHANGE PLAN

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OF ACIDIZING
(Other) Change of Operator

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and nodes pertinent to this work.)

As of April 18, 1990, Enron Oil & Gas Co. turned over operations on this well to Chevron Oil Co.

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. White

TITLE Sr. Admin. Clerk

DATE 4-20-90

(This space for Federal or State officer use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X STAGECOACH U 21-8	4304730659	04920 09S 22E 8	WSTC	✓				
X STAGECOACH U 22-17	4304731299	04920 09S 22E 17	WSTC	✓				
X STAGECOACH U 10-23	4304720163	04925 08S 21E 23	GRRV	✓				
X DUCKCREEK 1-11G	4304730326	04930 09S 20E 11	WSTC	✓				
X DUCKCREEK 2-10G	4304730434	04935 09S 20E 10	WSTC	✓				
X DUCKCREEK 3-16GR	4304730476	04940 09S 20E 16	GRRV	✓				
X DUCKCREEK 5-16GR	4304730523	04940 09S 20E 16	GRRV	✓				
X DUCKCREEK 6-16GR	4304730540	04940 09S 20E 16	GRRV	✓				
X DUCKCREEK 7-16GR	4304730541	04940 09S 20E 16	GRRV	✓				
X DUCKCREEK 11-16GR	4304730626	04940 09S 20E 16	GRRV	✓				
X DUCKCREEK 10-16GR	4304730627	04940 09S 20E 16	GRRV	✓				
X DUCKCREEK 8-16GR	4304730628	04940 09S 20E 16	GRRV	✓				
X DUCKCREEK 15-16GR	4304730649	04940 09S 20E 16	GRRV	✓				
TOTAL								

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Telephone

Authorized signature

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5 Lease Designation and Serial No.
U-025963

6 If Indian, Allottee or Tribe Name

7 If Unit or C.A. Agreement Designation

SUBMIT IN TRIPLICATE

Stagecoach

1. Type of Well
 Oil Well Gas Well Other

RECEIVED
JUL 19 1990

8. Well Name and No.
10-23

2. Name of Operator
Chevron U.S.A. Inc., Room 13097

9. API Well No.
43-047-20163

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

10 Field and Pool, or Exploratory Area
Wonsits Valley

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,980' FSL, 1,991' FWL, NE/SW
Sec. 23, T8S, R21E

DIVISION OF
OIL, GAS & MINING

11. County or Parish, State
Uintah, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

Change of operator.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Be advised that Chevron U.S.A. Inc. is considered to be the operator of Well No. 10-23, Uintah County, Utah, Lease No. U-025963 and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Nationwide Bond No. U-89-75-81-34 (Standard Oil Company of California and its wholly owned subsidiary Chevron U.S.A. Inc., as co-principals) via surety consent as provided for in 43 CFR 3104.2.

3-BLM
3-State
1-EEM
1-RBN
1-Well File
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed J. L. Watson Title Technical Assistant Date 7/16/90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
SEP 06 1990

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.
 P.O. Box 599, Denver, CO 80201 (303) 930-3691 DIVISION OF OIL, GAS & MINING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1,980' FSL, 1,991' FWL, NE/SW Sec. 23, T8S, R21E 43-047-20163

5. Lease Designation and Serial No.
 U-025963

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation
 Stagecoach

8. Well Name and No.
 10-23

9. API Well No.

10. Field and Pool, or Exploratory Area
 Wonsits Valley

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Change of operator.
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Be advised that Chevron U.S.A. Inc. is considered to be the operator of Well No. 10-23, Uintah County, Utah, Lease No. U-025963 and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Nationwide Bond No. U-89-75-81-34 (Standard Oil Company of California and its wholly owned subsidiary Chevron U.S.A. Inc., as co-principals) via surety consent as provided for in 43 CFR 3104.2.

* Changed 6-13-90 eff. 4-18-90.
LH

COPY

RECEIVED
JUL 1990
1255678910111213141516171819202122232425262728293031

3-BLM	MA	JIO
3-State		
1-EEM		430
1-RBN		430
1-Well File		430
1-JLW		430

14. I hereby certify that the foregoing is true and correct

Signed J. L. Watson *J. L. Watson* Title Technical Assistant Date 7/16/90

(This space for Federal or State official use)

Approved by *[Signature]* Title ASSISTANT DISTRICT MANAGER Date SEP 05 1990

Conditions of approval

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-025963

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
STAGECOACH

8. Well Name and No.
STAGECOACH 10-23

9. API Well No.
43-047-20163

10. Field and Pool, or Exploratory Area
GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL 1991' FWL NW SW SEC 23, T8S, R21E

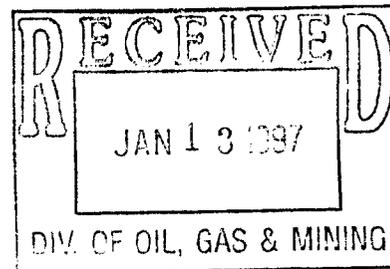
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>SHUT IN</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL IS UNECONOMICAL TO OPERATE DURING WINTER MONTHS. THIS WELL IS TEMPORARILY ABANDONED ON DECEMBER 19, 1996. WE INTEND TO RESUME OPERATION AS SOON AS WEATHER PERMITS.



14. I hereby certify that the foregoing is true and correct.
Signed *D. Colaneri* Title COMPUTER SYSTEMS OPERATOR Date 12/09/97

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-025963

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
STAGECOACH 10-23

9. API Well No.
43-047-20163

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE SW SEC23, T8S, R21E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

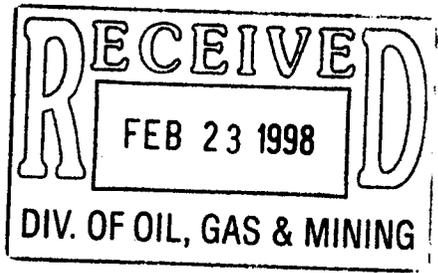
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct.
Signed D. C. TANNER DC Tanner Title Computer Systems Operator Date 2/19/98

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

STAGECOACH #10-23
P&A PROCEDURE:

1. ND WH AND NU BOPE. RELEASE PACKER AND TOH WITH EQUIPMENT.
2. MAKE CLEAN OUT TRIP WITH BIT AND SCRAPER TO ~5000'.
3. TOP PERFORATION AT 5077'. SET CIBP AT 5000' AND CAP WITH 35' OF CLASS H. SPOT 9.2 PPG BRINE TO ~3200'.
4. OIL SHALE INTERVAL AT 3190-3512'. PERFORATE AT 3562', SET CICR AT 3140' AND SQUEEZE ~125 SX. CLASS H UNDER CICR. CIRCULATE CLEAN AND SPOT 9.2 PPG BRINE TO ~2000'.
5. GREEN RIVER FORMATION TOP AT 2044'. PERFORATE AT 2094', SET CICR AT 1994' AND SQUEEZE ~30 SX. CLASS H UNDER CICR. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. SURFACE CASING SHOE AT 214'. PERFORATE AT 300', ESTABLISH CIRCULATION DOWN 5-1/2" CASING AND UP 5-1/2" x 8-5/8" ANNULUS AND CEMENT WITH ~110 SX. CLASS H.
7. INSTALL MARKER PLATE PER BLM GUIDLEINES. RDMO.

LAW OFFICES

PRUITT, GUSHEE & BACHTELL

SUITE 1850 BENEFICIAL LIFE TOWER

SALT LAKE CITY, UTAH 84111-1495

(801) 531-8446

TELECOPIER (801) 531-8468

E-MAIL: pgb.law@cwix.com

December 30, 1999

SENIOR COUNSEL:

ROBERT G. PRUITT, JR.
OLIVER W. GUSHEE, JR.

OF COUNSEL:

ROBERT G. PRUITT, III
BRENT A. BOHMAN

THOMAS W. BACHTELL
A. JOHN DAVIS, III
JOHN W. ANDERSON
FREDERICK M. MACDONALD
GEORGE S. YOUNG
JOHN F. WALDO
ANGELA L. FRANKLIN
JOHN S. FLITTON
MICHAEL S. JOHNSON
WILLIAM E. WARD

HAND DELIVERED

Mr. John R. Baza
Associate Director - Oil & Gas
Utah Division of Oil, Gas and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Re: *Sundry Notices
Change of Operator
Chevron U.S.A. Inc. to Shenendoah
Energy Inc.*

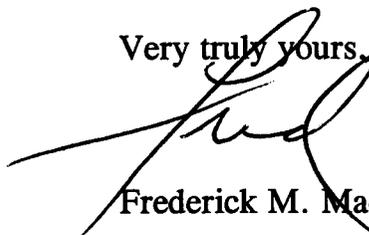
Dear John:

Enclosed for your offices further handling please find, in duplicate original, sundry notices evidencing the change of operator from Chevron U.S.A. Inc. to Shenendoah Energy Inc. ("Shenendoah") of numerous wells and units in the Uinta Basin. With respect to bonding, please be advised that Shenendoah has the following bonds:

- Federal (nationwide) Bond No. 124290364;
- State (SITLA) Bond No. 159261960;
- State (fee) Letter of Credit No. A5857; and
- EPA Bond No. 929126307.

Should you have any further questions, please advise. Thank you again for your cooperation and I wish you and the rest of the Division personnel a Happy New Year!

Very truly yours,



Frederick M. MacDonald

FMM:se
0725.83

Enclosures

cc: Sherri Way, Esq.
Charles F. Holmes

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE SW SEC23, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-025963

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.
STAGECOACH 10-23

9. API Well No.
43-047-20163

10. Field and Pool, or Exploratory Area
GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of this well.

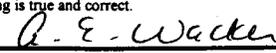
The successor operator for this well will be:
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: 
Mitchell L. Solich
President

RECEIVED
DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker  Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

May 10, 2000

Shenandoah Energy Inc.
Attn: Terry Cox
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Well No. Stagecoach 10-23
NESW, Sec. 23, T8S, R21E
Lease UTU-025963
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Shenandoah Energy Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0969, for all operations conducted on the referenced well on the leased land.

PLEASE NOTE: Your Surety Bond No. 124290364 is a \$25,000 Statewide Bond, not a Nationwide Bond as stated in your Sundry Notice.

If you have any other questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (435) 781-4410.

Sincerely,

Ed Forsman
Petroleum Engineer
Minerals Resources

cc:


Chevron U.S.A. Production Co.

RECEIVED

MAY 11 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
SHENANDOAH ENERGY INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4341

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL 1991' FWL, NE 1/4 SW 1/4, SECTION 23, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-025963

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
WONSIT VALLEY

8. Well Name and No.
STAGECOACH 10-23

9. API Well No.
43-047-20163

10. Field and Pool, or Exploratory Area
WONSITS VALLEY-GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please be advised that Shenandoah Energy Inc. is considered to be the operator of Well Number: Stagecoach 10-23; Ne 1/4 SW 1/4 Section 23, T8S, R21E, Uintah County, Utah; And is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Federal lease Bond #U-0969.

RECEIVED
MAY 31 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Signed **John Busch** *John Busch* Title **Operation Representative** Date **5/25/2000**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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1-GLH	4-KAS
2-CDW ✓	5-NO ✓
3-JLT ✓	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
- Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
VERNAL, UT 84078-8526
 Phone: 1-(435)-781-4341
 Account No. N4235

FROM:(Old Operator) CHEVRON USA INC
 Address: 11002 E. 17500 S.
VERNAL, UT 84078-8526
 Phone: 1-(303)-781-4300
 Account No. N0210

WELL(S):	CA Nos.	or	Unit
Name: <u>STAGECOACH 10-23</u>	API: <u>43-047-20163</u>	Entity: <u>4925</u>	<u>S 23 T 08S R 21E</u> Lease: <u>U-025963</u>
Name: _____	API: _____	Entity: _____	S T R Lease: _____
Name: _____	API: _____	Entity: _____	S T R Lease: _____
Name: _____	API: _____	Entity: _____	S T R Lease: _____
Name: _____	API: _____	Entity: _____	S T R Lease: _____
Name: _____	API: _____	Entity: _____	S T R Lease: _____
Name: _____	API: _____	Entity: _____	S T R Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 12-30-99.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 5-31-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 224885. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 5-10-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-20-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-20-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 3.5.01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Form 3100-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
SHENANDOAH ENERGY INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW Sec. 23, T8S, R21E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Unit

8. Well Name and No.
Stagecoach 10-23

9. API Well No.
43-047-20163

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give azimuth/true location and measured and true vertical depths for all markers and zones pertinent to this work)
Please be advised that this well was plugged on 12-18-01. A schematic of the plugged well is attached. Procedure as follows:

- 1) Cut off tubing @ 4860'. Set CIBP @ 4845'.
- 2) Perforate @ 3562' w/4 fpa. Set cement retainer @ 2400'. Pump 300 sks Type 5 cement through retainer & on top. TOC @ 2118'.
- 3) Set cement retainer @ 1750'. Pump 95 sks through retainer & on top.
- 4) Perforate @ 800'. Set cement retainer @ 750'. Pump 113 sks through retainer & 5 sks on top.
- 5) Test casing to 1000#. Held. Perforate @ 320' w/4 spf. Circulate cement to surface.
- 6) Cut off wellhead 4' below surface. Good cement to surface. Weld on plate & backfill.

Note: All procedural changes approved by Ed Forsman or Kirk Fleetwood, BLM, Vernal
 All procedures witnessed by Carol Kubly-Scott, BLM, Vernal

RECEIVED
 JUN 17 2002
 DIVISION OF
 OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct
 Signed _____ Title **Completion Manager** Date **12-18-01**

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
SHENANDOAH ENERGY INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW Sec. 23, T8S, R21E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Unit

8. Well Name and No.
Stagecoach 10-23

9. API Well No.
43-047-20163

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah County, Utah

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- 1) Cut off tubing @ 4860'. Set CIBP @ 4845'.
- 2) Perforate @ 3562' w/4 fps. Set cement retainer @ 2400'. Pump 300 sks Type 5 cement through retainer & on top. TOC @ 2118'.
- 3) Set cement retainer @ 1750'. Pump 95 sks through retainer & on top.
- 4) Perforate @ 800'. Set cement retainer @ 750'. Pump 113 sks through retainer & 5 sks on top.
- 5) Test casing to 1000#. Held. Perforate @ 320' w/4 spf. Circulate cement to surface.
- 6) Cut off wellhead 4' below surface. Good cement to surface. Weld on plate & backfill.

**Note: All procedural changes approved by Ed Forsman or Kirk Fleetwood, BLM, Vernal
All procedures witnessed by Carol Kubly-Scott, BLM, Vernal**

RECEIVED

JUN 19 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title **Completion Manager** Date **12-18-01**

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

CONFIDENTIAL