

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief PMB
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12-1-66
OW _____ WW _____ TA _____
GW _____ OS _____ PA

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 12-19-66
Electric Logs (No.) 7

E _____ I _____ E-I GR _____ GR-N _____ Micro _____
Lat _____ Mi-I _____ Sonic Others _____

LWP
6-11-92

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
 Box 631, Amarillo, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 660' fr NL, 1978' fr WL (NE NW)
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 State - ML 22539

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 -

7. UNIT AGREEMENT NAME
 -

8. FARM OR LEASE NAME
 Phillips - State

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Pariette Bench

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 16, T9S, R19E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7 miles SW of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 -

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH
 5150'

20. ROTARY OR CABLE TOOLS
 Rotary ✓

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4682 GL

22. APPROX. DATE WORK WILL START*
 November 15, 1966 ✓

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8" ✓	24#	400' ✓	500 sacks ✓
7-7/8"	4-1/2" ✓	9.5#	5100'	150 sacks ✓

Estimated Tops:

Green River 1200' ✓
 Estimated T. D. 5150' ✓

To drill with air-mist

43-047-20161

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Burke Isbell TITLE Geologist DATE 11-4-66

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

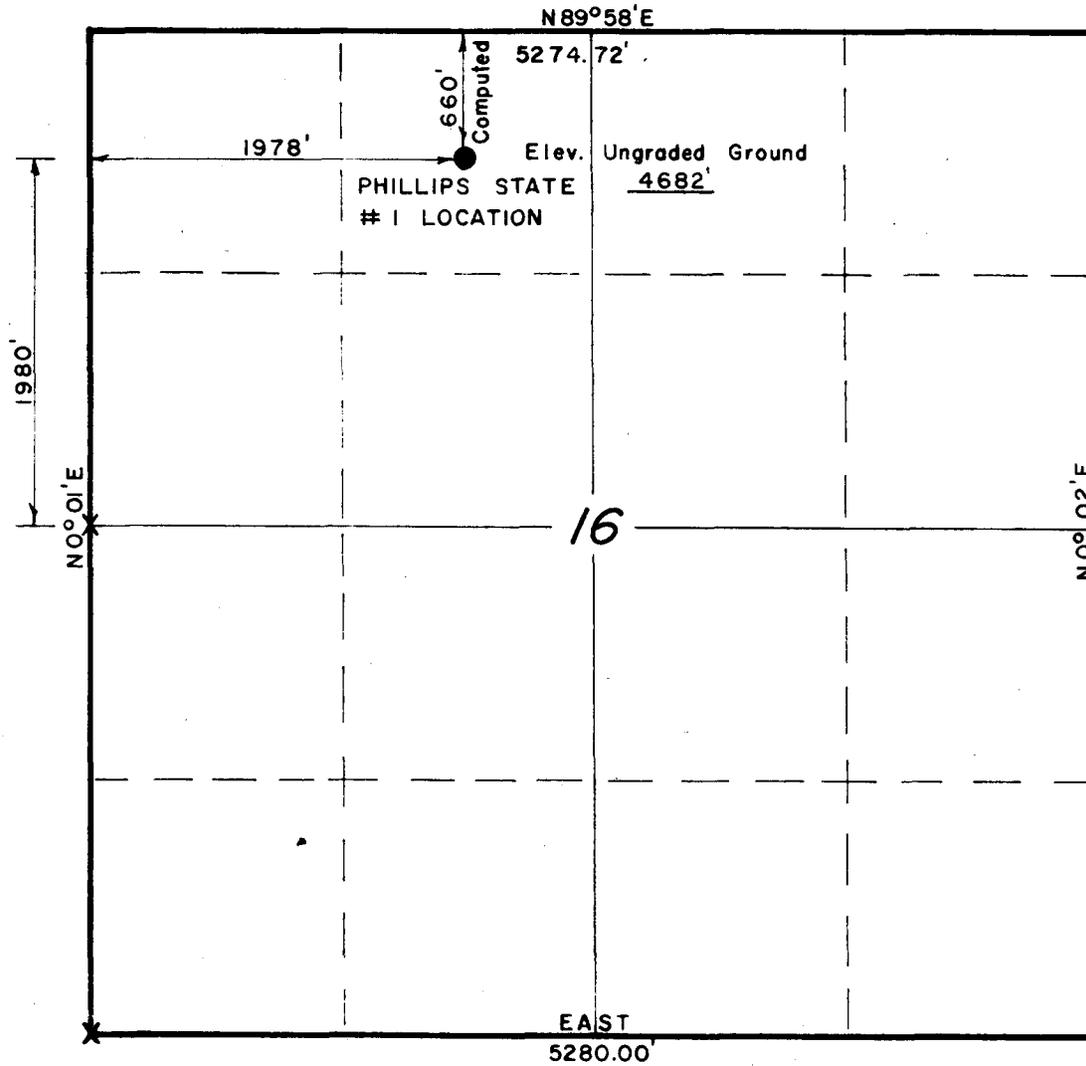
CONDITIONS OF APPROVAL, IF ANY:

T9S, R19E, SLB&M

PROJECT

SHAMROCK OIL & GAS CORP.

WELL LOCATION PHILLIPS STATE #1,
LOCATED AS SHOWN IN THE NE 1/4-
NW 1/4, SEC. 16, T9S, R19E, SLB&M,
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454 UTAH

X= Corners Located (Brass Caps)

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE 1" = 1000'	DATE 7 Oct. 1966
	PARTY Gene Stewart - Raymond Stewart	REFERENCES GLO Township Plat
	WEATHER Clear & Warm	FILE Shamrock Oil & Gas Corp.

C-2

November 7, 1966

The Shamrock Oil and Gas Corporation
Box 631
Amarillo, Texas

Re: Well No. Phillips - State #1,
Sec. 16, T. 9 S., R. 19 E.,
Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a bond being submitted to this office in accordance with Rule C-1, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-20161 (See Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF: sc

Encl: Form OGCC-8-X
Bond Forms

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company SHAMROCK OIL COMPANY Date 11/16/66

Name of Drilling Contractor Miracle Drilling Company

Well Name and Number Phillips State #1 Rig No. 2 Field Hendel offset

Section 16 Township 9 S. Range 19 E.

County Uintah Driller Theo Pollock

Number Present 4 Toolpusher Ralph Murry

Date of last lost-time accident (Not for long period of time)

Items causing lost-time accidents that have been corrected, or which need to be corrected.

None

Accidents or near accidents that have recently occurred on rig.

None

Any new employees in crew No Have instructions been given the new crew members Yes
(All experienced)

	(Good) <u>yes</u>	(Poor) <u>no</u>
Escape Line and Slide		<u>X</u>
Ladders, Side Rails, Steps	<u>X</u>	
Walk-Around Floor and Railing		<u>X</u>
Engines Guarded	<u>X</u>	
Rotary Drive Guard	<u>X</u>	
All High Pressure Fittings in High Pressure Lines	<u>X</u>	
Fire Control Available	<u>X</u>	
General Housekeeping	<u>X</u>	
Hard Hats	<u>X</u>	
First Aid Kit	<u>X</u>	
Blowout Preventer	<u>X*</u>	
Cellar Clean, No Debris	<u>X</u>	
Cathead	<u>X</u>	
Safety belts available	<u>X</u>	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job. None visible

Drillers, Toolpushers or Drilling Superintendents reactions Very cooperative

Both satisfied with rig and associated equipment. Also, had no complaints with respect to working conditions

Remarks * Drilling with air and couldn't be checked. However, it was tested last night and plans are to test every day.

Overall inspection considered only fair, but it should be noted that contractor had just begun drilling out from surface casing and was still rigging up.

Deputy Inspector PAUL W. BURCHELL - UTAH OIL & GAS CONSERVATION COMMISSION

PH

sec 16 T9S R16E
Wintah County

#1

Phillips Dept Ralph Thomas 12/1/66

T.P. 5170 in Green A. → @ 1207 (Evacuation Creek Member)

11" 4426 7 7/8" to T.P.
208' of 8 3/8" - air drilled to 4426
no significant water.
No. P 5T. - No show

- ① 50 ft at 4375 → correlate perf sand in Herolds Well.
- ② @ 1207 = 50 ft
- ③ 50 ft above hang pipe.
- ④ 10 ft at surface / marks.
- ⑤ 2850 / 50 ft

Parachute Creek 2864 ~~2850~~
 Garden Gulch 3562
 Douglas Creek 4790

isolate
oil shales
between top of
Parachute Creek (2850)
to approx. top of Douglas Creek (4375)
Coal shales occur mostly in Parachute Creek
and sporadically in Garden Gulch

GMP

FORM OGCC-8-X
FILE IN QUADRUPPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Phillips-State No. 1
Operator The Shamrock Oil & Gas Corp. Address Amarillo, Texas Phone DR 6-4451
Contractor Miracle, Inc. Address Vernal, Utah Phone 789-2661
Location NE 1/4 NW 1/4 Sec. 16 T. 9 S R. 19 E Uintah County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

<u>Formation Tops:</u>		<u>Total Depth</u>	
Green River	1207		5170
Basal Green River	3564		
Douglas Creek	4290		
Wasatch Tongue	5021		

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Drillers Log: (Continued)

0 - 1300 - Red-Green sh & sd
1300 - 3200 - Oil shale
3200 - 3760 - Shale, lime, sand
3760 - 4870 - Shale, silt, sand
4870 - 5170 - Black shale and sand

Drilled 208 - 4426 w/air-mist, 11" hole.
Drilled 4426 - 5170 w/mud, 7-7/8" hole.

No cores or tests

Plugged and Abandoned 12-1-66

Rule C-20

REPORTING OF FRESH WATER SANDS

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

DEC 7 1966

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

13 P&P

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

5. LEASE DESIGNATION AND SERIAL NO.
ML 22539

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Phillips - State

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Pariette Bench

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 16
T9S, R19E (SLM)

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P&A

2. NAME OF OPERATOR
The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' fr NL, 1978' fr WL (NE NW)
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 11-13-66 16. DATE T.D. REACHED 11-30-66 17. DATE COMPL. (Ready to prod.) 12-1-66 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4695 KB 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 5170 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0-5170 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
I:ES, GR-Sonic-Caliper

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	208	17 1/2"	250 SX	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
I:ES, Gr-Sonic Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Burke Isbell TITLE Geologist DATE 12-5-66

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	4363	4382	Tight shly sand w/stain
Wasatch Tongue	5128	5144	Tight shly sand w/stain
Drilled w/air-mist		from 208 - 4426	
Drilled w/mud from		4426 - 5170	
			<p><u>Plugging Report</u></p> <p>Set 50 sx from 4310 - 4400</p> <p>Set 50 sx from 2800 - 2890</p> <p>Set 50 sx from 1135 - 1225</p> <p>Set 50 sx from 151 - 225</p> <p>Set 10 sx at surface</p> <p style="text-align: right;">P&A 12-1-66 ✓</p>

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	1207		
Basal Green River	3564		
Douglas Creek	4290		
Wasatch Tongue	5021		
Total Depth	5170		

DEC 19 1966

July 31, 1967

The Shamrock Oil and Gas Corporation
Box 631
Amarillo, Texas 70109

Re: Well No. Phillips-State #1,
Sec. 16, T. 9 S., R. 19 E.,
Uintah County, Utah

Gentlemen:

In checking our files it was noted that we have not as yet received a Subsequent Report of Abandonment on the above mentioned well.

It would be appreciated, if at your earliest convenience you would forward to this office said report.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

SC:cam

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
ML 22539

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Phillips-State

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Pariette Bench

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 16,
Twp 9S, Rge 19E (SLM)

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER Dry

2. NAME OF OPERATOR
The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 660' fr NL, 1978' fr WL (NE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4695 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging Report

Set 50 sx from 4310-4400
Set 50 sx from 2800-2890
Set 50 sx from 1135-1225
Set 50 sx from 151- 225
Set 10 sx at surface

Plugged and abandoned 12-1-66

18. I hereby certify that the foregoing is true and correct

SIGNED E. Burke Isbell TITLE Geologist DATE 8-7-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: