

Subsequent Report of Amendment

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

PVB

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

11-6-66

Location Inspected

OW

WW

TA

Bond released

State of Fee Land

GW

OS

PA

LOGS FILED

Driller's Log

11-22-66

Electric Logs (No.)

3

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic GR

Others

Formation Density

State

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

LAND OFFICE Salt Lake City

LEASE NUMBER E-699

UNIT Corona Utah

LESSEE'S MONTHLY REPORT OF OPERATIONS

U. S. GEOLOGICAL SURVEY
RECEIVED
OCT 26 1959
SALT LAKE CITY
OIL & GAS

State Utah County Kane Field Wildcat

The following is a correct report of operations and production (including drilled and producing wells) for the month of October, 1959,

Agent's address Box 208

Company Utah Corp

Vernal, Utah

Signed Robert Bacon

Phone 917

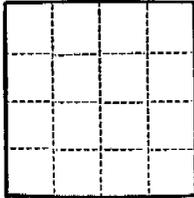
Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE	REMARKS	CUM. QUANTITY OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF OIL (if none, so state)	REMARKS (If shut down, cause; date and result of test for gasoline content of gas)
NW, NW of 34	8S	24E	1						
				October 20, 1959	Spudded in with 9" bit @ 12:00 A. M.				
				October 21, 1959	Finished drilling 9" hole to 935' and began reaming hole to 17 1/2".				
				October 22, 1959	Finished reaming and run 15 joints of 13-3/8" 40# J 472.32' and cemented at 488' (14' below Kelly Bushing) with 485' sacks regular cement. An excessive amount of cement was circulated.				

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-090
Unit Gayata Wash

Handwritten initials/signature

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... November 18, 19 59

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 34

N7/4 of 34 (1/4 Sec. and Sec. No.) 8 South R 24 E (Twp.) SLM (Range) SLM (Meridian)

Wildcat (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5332 ft. L.S.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 144 joints of 9 5/8" 36# J and 40# H and cemented with 300 sacks Ideal regular cement at 4649.38' measured from Kelly Bushing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation

Address Lubbock, Texas

Box 208

Vernal, Utah

By *Robert B. ...*

Title Geologist

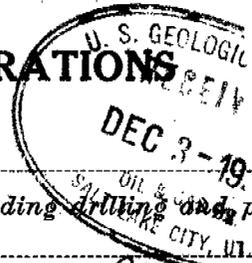
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.6
Approval expires 12-31-60.

LAND OFFICE S.L.C.
LEASE NUMBER U-090
UNIT Coyote Wash

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1959,
Agent's address Box 208 Company Alamo Corporation
Vernal, Utah Signed Robert Powell
Phone 917 Agent's title Geologist



SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW	8	24E	1		Nov. 1, 1959 to Nov. 17, 1959 drilled 12-1/4 hole with air and water from 2477 to 4940. Encountered difficulty due to heaving Wasatch formation beginning at approximately 3930 and through to 4940.					
					Nov. 18, 1959 - ran 4643' of 9 5/8 36# and 40# intermediate casing and cemented with 300 sacks.					
					Nov. 21, 1959 - commenced drilling a 8-3/4' hole using a conventional mud after approximately 60 hours W.O.C. time.					
					Nov. 28, 1959 - Fishing for bit cones at 6535'.					
					Nov. 29, 1959 - DST #1 6525 - 6583 open 1 hour 40 min. Rec. 365' G.C.M. Press: I.F. 210 F.F. 230 F.S.I. 380 30 min. F.H.P. 3510 and F.H.P. 3510.					
					Nov. 30, 1959 - Drilling at 6801 with bit #34 1-1/4" @ 6535 Mud weight 10.2 Vise 43 W.C. 4 18 - 7" D.C.					

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

D. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 453, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **1980' FEL and 1972' FEL, Sec. 34, T8S, R24E, S1EM**
 At proposed prod. zone **NW 1/4 E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 6 miles north of Bonanza, Utah, on State Hwy 43

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **1980'**

16. NO. OF ACRES IN LEASE **640**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **3733'**

19. PROPOSED DEPTH **+3800'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Graded GR - 5271'

22. APPROX. DATE WORK WILL START*
October 24, 1966

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8" ✓	240	+ 225' ✓	To surface ✓
7 7/8"	5 1/2"	130	TD	Sufficient to cover all producing zones and significant water sands. ✓

It is proposed to drill an exploratory well to test the lower Green River Formation.

Handwritten: 43-631-3011

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by **R. W. PATTERSON** TITLE **Unit Superintendent** DATE **10-14-66**
R. W. PATTERSON

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

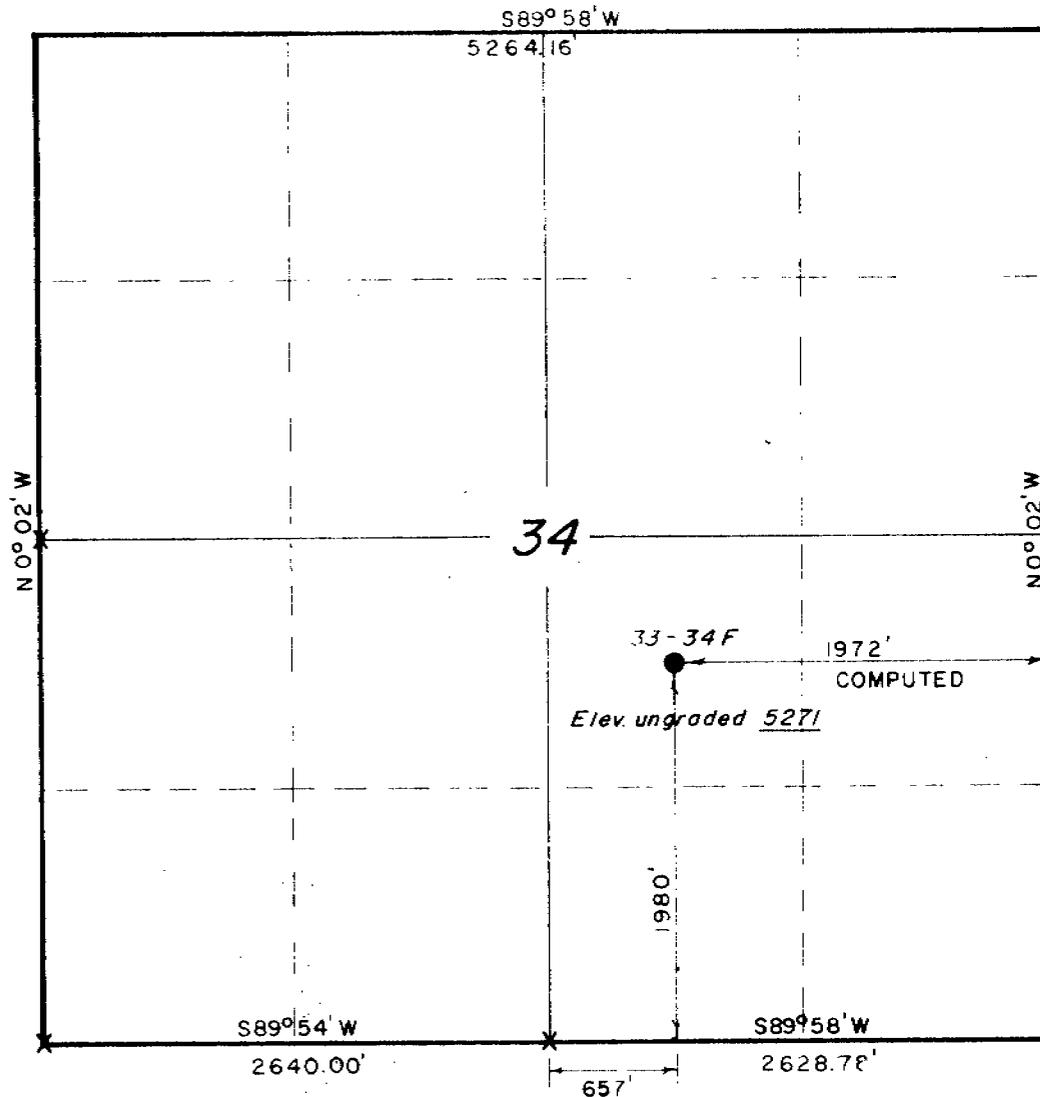
USGS, SLC-3; OAGCC, SLC-2; Well File; Field File.

T8S, R24E, SLB&M

PROJECT

CHEVRON OIL COMPANY

WELL LOCATION 33-34F, LOCATED AS SHOWN IN THE NW 1/4- SE 1/4, SEC. 34, T8S, R24E, SLB&M, UINTAH COUNTY, UTAH.



34

33-34F

1972'
COMPUTED

Elev. ungraded 5271

1980'

S89°54'W

2640.00'

S89°58'W

2628.78'

657'

Note: Elev. of Ref. Pt. 200' South is 5282

X = Corners Located (Brass Caps)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Raymond Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	1" = 1000'	6 Oct. 1966
	PARTY	REFERENCES GLO Township
	Gene Stewart - Raymond Stewart	Plot
WEATHER	FILE	
Clear - Warm	Chevron Oil Co.	

October 17, 1966

Chevron Oil Company, Western Division
P. O. Box 455
Vernal, Utah 84078

Re: Well No. Chevron-Belco Federal #1 (33-34F)
Sec. 34, T. 8 S., R. 24 E.,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2390 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-037-20147 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cam

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 02-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0146986

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **Chevron-Balco
Federal #1 (33-347)**

10. FIELD AND POOL, OR WILDCAT
Coyote Wash Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T8S, R24E, S18N

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER **Plug & Abandon**

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 1972' FSL, Sec. 34, T8S, R24E, S18N

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 5286.5

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to abandon subject well as follows:

50 sacks cement from 3800-3625 (Wasatch and Lower "L" sands). Displace w/ 50 bbls drilling mud.

50 sacks cement from 2150-1975 (Upper Green River). Displace with 22½ bbls drilling mud.

50 sacks cement from 1175-1000' (Top Green River). Displace with 9 bbls drilling mud.

75 sacks cement from 350-150' (Inside surface pipe and below shoe). Displace with 1½ bbls fresh water.

Install appropriate abandonment marker.

Approval obtained per telecon G. F. Brown - R. L. Scott 11-7-66.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED **R. W. PATTERSON**

TITLE **Unit Superintendent**

DATE **11-21-66**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SLC-3; O&GOC, SLC-2; Balco, N.Y.-1; Balco, Big Piny-1; Midwest-1; File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0146986

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **Chevron-Belco
Federal #1 (33-34F)**

10. FIELD AND POOL, OR WILDCAT

Coyote Wash Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T8S, R24E, S18M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FSL & 1972' FSL, Sec. 34, T8S, R24E, S18M**

At top prod. interval reported below

At total depth **Straight hole**

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **10-27-66** 16. DATE T.D. REACHED **11-6-66** 17. DATE COMPL. (Ready to prod.) **Plugged & Abandoned** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GL - 5271 KB - 5286.5** 19. ELEV. CASINGHEAD **5269'**

20. TOTAL DEPTH, MD & TVD **3910** 21. PLUG, BACK T.D., MD & TVD **-** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0-3910** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **I-ES, BHC Sonic-Gamma Ray and Compensated FDL** 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	253.09	12 1/2"	180 sacks reg. cement w/ 2% CaCl₂.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Plugged & Abandoned		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BRL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Original signed by **R. W. PATTERSON**
SIGNED **R. W. PATTERSON** TITLE **Unit Superintendent** DATE **11-21-66**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
L	3740	3777	Misrun
L	3742	3777	Misrun
L	3751	3777	60 min test. MGTS. Rec 60' oil cut mud. Pressures: IH-1869, ISI-375, IF-19, FF-19, FSI-225, FH-1869.
L	3748	3780	Misrun
L	3757	3778	60 min test. MGTS. Rec 330' drilling mud. Pressures: IH-1888, ISI-WG, IF-56, FF-131, FSI-524, FH-1888
L	3665	3723	Core #1
L	3723	3746	Core #2
L - Wasatch	3746	3777	Core #3

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH		TOP Sub Sea Datum
Green River	1092		(+4194)
D	2054		(+3232)
H	2742		(+2544)
I	2960		(+2326)
J	3256		(+2030)
K	3407		(+1879)
L	3652		(+1634)
Wasatch	3773		(+1513)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 41-R1424
5. LEASE DESIGNATION AND SERIAL NO.

U-0146986

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plugged & Abandoned		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078		9. WELL NO. Chevron-Belco Federal #1 (33-347)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1972' FEL, Sec. 34, T8S, R24E, S18M		10. FIELD AND POOL, OR WILDCAT Coyote Wash Area	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T8S, R24E, S18M	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) EB - 5286.5		12. COUNTY OR PARISH Utah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and well completion to this work.)*

Subject well was plugged and abandoned as follows:

- 50 sacks cement from 3800-3625 (Wasatch and Lower "L" sands). Displaced w/ 50 bbls drilling mud.**
- 50 sacks cement from 2150-1975 (Upper Green River). Displaced w/ 22½ bbls drilling mud.**
- 50 sacks cement from 1175-1000' (Top Green River). Displaced w/ 9 bbls drilling mud.**
- 75 sacks cement from 350-150' (Inside surface pipe and below shoe). Displaced w/ 1½ bbls fresh water.**

Installed appropriate abandonment marker.

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 11-22-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

November 29, 1966

Chevron Oil Company
P. O. Box 455
Vernal, Utah 84078

Re: Well No. Chevron-Belco
Federal #1 (33-34F),
Sec. 34, T. 8 S., R. 24 E.,
Uintah County, Utah.

Gentlemen:

We are in receipt of your Subsequent Report of Abandonment for the above mentioned well. However, upon checking this information, we note that you did not report the abandonment date.

Please submit to this office said information.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

sc

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 348 EAST SOUTH TEMPLE
 SUITE 301
 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: CHEVRON-BELCO FEDERAL #1 (33-34F)
 Operator CHEVRON OIL CO. Address VERNAL, UTAH Phone 789-2442
 Contractor EXETER DRILLING CO. Address DENVER, COLO. Phone _____
 Location N1/4 SE 1/4 Sec. 34 T.8S R.24E UINTAH County, Utah.
 Water Sands: NONE

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

<u>Formation Tops:</u>		
<u>GREEN RIVER</u>	1092	(+ 4194)
<u>D</u>	2054	(+ 3232)
<u>H</u>	2742	(+ 2544)
<u>I</u>	2960	(+ 2326)
<u>J</u>	3256	(+ 2036)
<u>K</u>	3407	(+ 1879)
<u>L</u>	3652	(+ 1634)
<u>WASATCH</u>	3773	(+ 1513)

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

PLUGGING PROGRAM FORM

Name of Company Chevron Oil Company Verbal Approval Given To: Bob Scott

Well Name: Chevron-Belco Fed. #1 Sec. 34 T. 8 S. R. 24 E. County: Uintah
(33-34F)

Verbal Approval Was given to plug the above mentioned well in the following manner:

1. 3800-3650' with 50 sacks cement at the top of the Wasatch.
2. 2150-2000' with 50 sacks cement at the "D" Sand.
3. 1175-1000' with 50 sacks at the top of the Green River.
4. 153-353' with 75 sacks cement at surface casing.
5. 10 sacks/ surface/ marker.

3773' - Top of Wasatch

1092' - Top of Green River

T.D. - 3910'

Date Verbally Approved: November 7, 1966 Signed: George Brown, U.S.G.S.
c/o Paul W. Burchell

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
U-0146986

LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Coyote Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1966,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 34	8S	24E	Chevron-Belco Federal #1 (33-34F)							
Present Status										
Total Depth: 3910'										
Casing: 8 5/8", 244', J-55 casing cemented at 253.09' w/ 180 sacks Reg. cement containing 2% CaCl ₂ .										
Operations Conducted										
Drilled 7 7/8" hole to 3665'. Cut Core #1 (3665-3723). Cut and recovered 58'. Cut Core #2 (3723-3746 1/2'). Cut and recovered 23 1/2'. Cut Core #3 (3746 1/2'-3777). Cut and recovered 30 1/2'. Ran DST #1A (3740-3777). Misrun. Ran DST #1B (3742-3777). Misrun. Ran DST #1 (3751-3777, L sand). 60 min test. NGFS. Rec 60' sli oil cut mud. Pressures: IHH-1869, ISI-375, IF-19, FF-19, FSI-225, FH-1869.										
Drilled 7 7/8" hole to 3910'. Schl. ran IES, BHC Sonic-Gamma Ray Caliper and FDC logs. Ran DST #2A (3748-3780). Misrun. Ran DST #2 (3757-3778, L sand). 60 min test. NGFS. Rec 330' drilling mud. Pressures: IHH-1888, ISI-NG, IF-56, FF-131, FSI-524, FHH-1888. Plugged and abandoned well as follows: 50 sacks cement from 3800-3625 (Wasatch and lower L sands), displaced w/ 50 bbls drilling mud. 50 sacks cement from 2150-1975 (Upper Green River), displaced w/ 22 1/2 bbls drilling mud. 50 sacks cement from 1175-1000' (Top Green River), displaced w/ 9 bbls drig. mud. 75 sacks cement from 350-150' (inside surface pipe and below shoe), displaced w/ 1 1/2 bbls fresh water. Released rig <u>11-9-66</u> . Installed appropriate abandonment marker.										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



CHEVRON OIL COMPANY

WESTERN DIVISION

P. O. BOX 455 VERNAL UTAH 84078

December 7, 1966

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah 84111

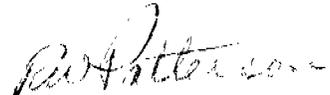
Re: Chevron-Belco Fed. #1 (33-34F)
Sec. 34, T8S, R24E
Uintah County, Utah

Attn: Sharon Cameron
Records Clerk

Gentlemen:

In answer to your letter of November 29, 1966, the above
captioned well was abandoned as of November 9, 1966.

Very truly yours,



R. W. PATTERSON
Unit Superintendent

MBB/cw