

FILE NOTATIONSEntered in NID File Entered On S R Sheet Location Map Pinned Card Indexed IWR For State or Fee Land Checked by Chief PWBCopy NID to Field Office Approval Letter Disapproval Letter

COMPLETION DATA:

Date Well Completed 10-29-66OW..... WW..... TA

GW..... OS..... PA.....

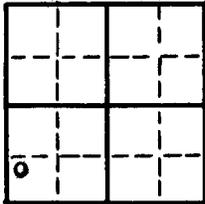
Location Inspected Bond released State of Fee Land

LOGS FILED

Driller's Log 5-18-67Electric Logs (No.) 2

E..... I..... E-I GR..... GR-N..... Micro.....
 Lat..... Mi-L..... Sonic CB Others.....

UIC
4-22-92



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No. U-0141029
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 15, 1966

Well No. 1 Wood is located 990 ft. from S line and 330 ft. from W line of Sec 6
NW-SW-SW-6 T6S R25E SLM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5516.7 feet, grd., ungraded.

A drilling and plugging bond has been filed with U.S.G.S.

DETAILS OF WORK *new field Wildcat*

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Propose to set 150 ft. of 8 5/8", J-55, 20# casing cemented with 50 sx. Propose to drill 7 7/8 hole and set 5 1/2" J-55, 15 1/2# production string if commercial production is encountered. Propose to use rotary tools after setting surface casing with spudder using drilling mud as a circulating medium. ✓

Request permission to drill unorthodox location inasmuch as the topogrpny is such that a large wash which frequently has flash floods prevents the use of conventional location. ✓ Operator has under lease all lands within a radius of 660 feet except for lands to the west of the location which is owned by F.M. Tully of Denver, Colorado. Permission for this location from Tully to drill this location accompanies this request for approval. ✓

ARI 43-047-20139

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

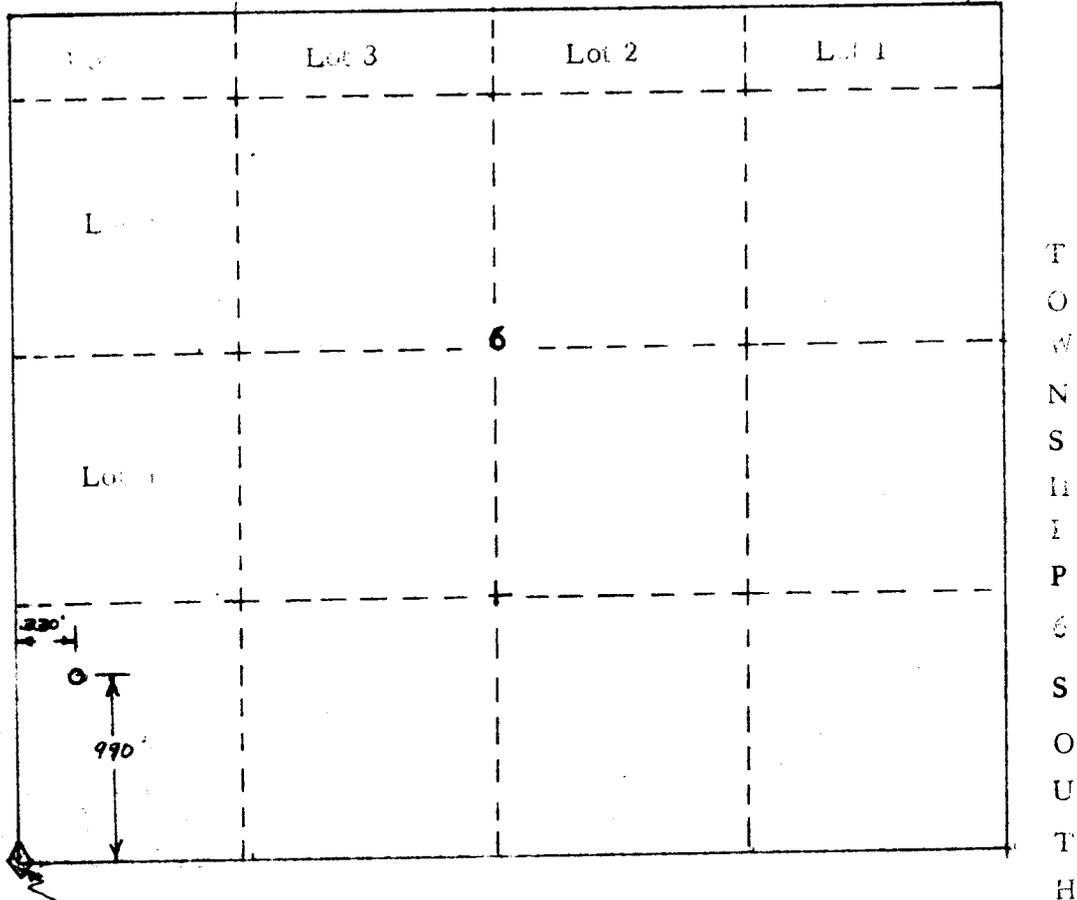
Company THEO WOOD *C-R*
Address 280 West Haven Avenue
Salt Lake City, Utah
By *Theo Wood*
Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Well Location: No. 1 Wood-Govt. well

Operator: Theo Wood 280 West Haven Ave., Salt Lake City, Utah

Location: NW 1/4 SW 1/4 SW 1/4 Sec. 6, T 6 S - R 25 E, SLM,
Uintah County, Utah



Located Section corner, brass cap.
RANGE 25 EAST



September 12, 1966

I, Robert F. Covington, Geologist of Vernal, Utah, do hereby certify and state that the above designated location was shown in by me using plane table alidade and taking off from the southwest corner of section 6, Township 6 South - Range 25 East, SLM, a U.S.G.S. brass capped corner.

Robert F. Covington

9/15/66

Bad Courington

Spud - Manning

High Ball Mining Co.
ad E 2

operator

→ C. O. Wood

Jim Murphy -

990' FSL

330' FWL

sec 6

T 6 S R 25 E

Weber @ 4800 ft.

Lease No. U-014 1029

1 spud. - 150' of 8 5/8" / 50' up
Cement to surface.

Bad Bond Posted - \$10,000

Barney Plot Plot

1 south Blue Mtn.

Based on
Topograph - woods
big draw - fresh flood.

→ and own acreage with 600' radius.
Needs M. n. July form of July 60 - will
send in approval

Have approval - JMB

September 26, 1966

Theo Wood
280 West Haven Avenue
Salt Lake City, Utah

Re: Well No. Wood Government #1,
Sec. 6, T. 6 S., R. 25 E.,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c). However, this approval is conditional upon receiving written permission from Mr. F. M. Tully of Denver, Colorado.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-20139 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:ah

cc: Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION

TELEGRAM

W. P. MARSHALL
CHAIRMAN OF THE BOARD

R. W. MCFALL
PRESIDENT

SYMBOLS

DL = Day Letter

NL = Night Letter

LT = International Letter Telegram

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

1144A PDT SEP 27 66 PRA318 KB123

K DVA472 DL PD DENVER COLO 27 1103A MDT

UTAH OIL AND GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE ST SALT LAKE CITY UTAH

ATTENTION MISTER FEIGHT, UNDERSIGNED LESSEE OF LEASE, U-096559

COVERING SOUTHEAST QUARTER SECTION ONE TOWNSHIP 6 SOUTH RANGE

24 EAST CONSENTS TO UNORTHODOX WELL LOCATION REQUESTED BY

WOOD RE LEASE U-0141029

F M TULLY

U-096559 6 24 U-0141029.

(33).

~~A~~
824

State Oil & Gas Conservation Commission

Getting this was like pulling teeth

Don't say I didn't ever send
you anything

Bob

8/20/60

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ND OFFICE UTAH
LEASE NUMBER U-0141029
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field WILDCAT
The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1966
Agent's address 280 West Haven Avenue Company THEO WOOD
Salt Lake City, Utah Signed [Signature]
Phone 789-3233 Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW 1/4- SW 1/4- 6	6S	25E	1							Spudded well 9-16-66 with Star Spudder. Drilled to T.D. 60' as of 9-30-66.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1. ICATE*
(Other instruct. on re-
verse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-0141029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

THEO WOOD

3. ADDRESS OF OPERATOR

280 West Haven Avenue, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**330 FWL & 990 FSL, Sec. 6
(NW 1/4 SW 1/4 SW 1/4)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

El. 5536 K.B.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wood - Govt

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T6S-R25E

12. COUNTY OR PARISH 13. STATE

Utah Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon well as follows: Set 1st plug to cover Weber and Phosphoria formations with cement plug from 3840 to 4050 feet. Set 2nd plug at top of Navajo at 2440 ft. Set 3rd plug to cover Dakota and into Morrison fm. from 1325 ft to 1425 ft. Set a 100 ft. plug in base of 10 3/4" casing (surface casing, 10 3/4", J-55 set at 207.5 ft., K.B.) with 50 ft in casing and 50 ft. out of casing. Set 5 to 10 ax. in top of pipe. Erect marker, clean location and fill pits.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 10-28-66 by *Paul H. Binsell*
Chief Petroleum Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert F. Covington
Robert F. Covington

TITLE **Geologist**

DATE

10/20/66

(This space for Federal or State office use)

APPROVED BY

TITLE

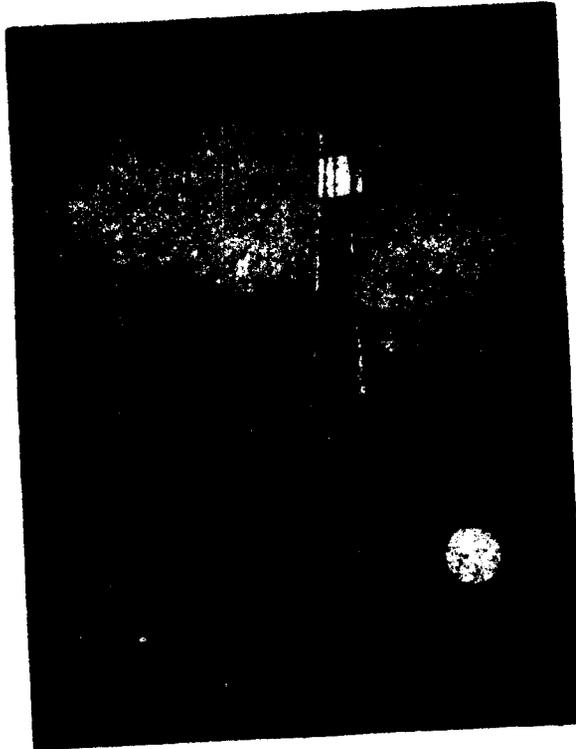
DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL REPORT
THEO WOOD NO. 1 WOOD - GOV'T
SW 1/4 - SW 1/4, Section 6
Township 6 South - Range 25 East
Uintah County, Utah

by

Robert F. Covington,
Geologist



November 26, 1966

OFFICE OF: Hiko Bell Mining & Oil Company
P.O. Drawer #AB
Vernal, Utah

CHRONOLOGIC WELL HISTORY

- Oct. 8, 1966 Rigging up Dreiling Drilling Company , Contractor. Nat'l 58 Rig. K.B. Elevation is 5536, ground elevation 5524, ungraded.
- Oct. 9, 1966 Rigging up.
- Oct. 10, 1966 Rigging up. Mixed mud. Drilled rat hole. Drilling surface, 9" hole. Weight of string is 24,000#.
- Oct. 11, 1966 Drilling surface to 221 feet and surveyed hole. Deviation $3/4$ degree. Reamed hole to 15". Ran 10 $3/4$ " J-55 casing to 207.50'K.B. Cemented surface casing, circulated cement to surface. Good return.
- Oct. 12, 1966 Waited on cement 24 hours, nipped up. Drilled mouse hole. Cleaned tanks and mixed mud. Started drilling at 8:30 P.M. Drilling $7\ 7/8$ " hole. Ran survey at 251, deviation 1° plus. Drilled to T. D. 324 feet.
- Oct. 13, 1966 Drilled to T.D. 1010. Deviation survey $1\ 1/4$ degree. Picked up 7 drilled collars. Weight of string is 54,000#.
- Oct. 14, 1966 Drilled from 1010 to 1408. Deviation survey 2 degrees plus to $2\ 1/4$ degrees. Picked up 7 more drill collars. Cleaned shaker and tanks.
- Oct. 15, 1966 Drilled from 1408 to 1796 feet. Survey is $1\ 3/4$ degrees at 1476 and $2\ 1/2$ at 1744. Circulation samples at 1759 feet. Weight of string is 66,000#.
- Oct. 16, 1966 Drilled from 1796 to 2251 feet. Survey at 2031 is $2\ 1/4$ degrees. Circulation for samples at 1930 feet. Dumped shaker and tank at 1950 feet. Weight of string is 70,000#.
- Oct. 17, 1966 Drilled from 2251 to 2723 feet. Hole deviation at 2377 is $2\ 1/2$ degrees.
- Oct. 18, 1966 Drilled from 2723 to 3163 feet. Hole deviation at 2806 is $3\ 1/2$ degrees. At 3157 is $3\ 1/4$ degrees.
- Oct. 19, 1966 Drilled from 3163 to 3348 feet. Deviation survey $3\ 1/4$ degrees.
- Oct. 20, 1966 Drilled from 3348 to 3527 feet. Survey is $3\ 1/2$ degrees.
- Oct. 21, 1966 Drilled from 3527 to 3661 feet. Survey is $3\ 1/2$ degrees at 3629 feet.

PAGE TWO

Oct. 22, 1966 Drilled from 3661 to 3784 feet. One hour down for pump repairs.

Oct. 23, 1966 Drilled from 3784 to 3910 feet. Drilling shale and limestone.

Oct. 24, 1966 Drilled from 3910 to 4022. Drilled sand and limestone.

Oct. 25, 1966 Drilled from 4022 to 4062. Conditioned hole for DST No. 1.

Oct. 26, 1966 Ran DST No. 1. Recovered 93' slightly oil cut mud, interval 3998 - 4062. Drilled 4062 to 4101 T.D. Circulated and conditioned hole for logging.

Oct. 27, 1966 Ran Schlumberger IES and Gamma Ray-Soaic logs.

Oct. 28, 1966 Waiting on orders.

Oct. 29, 1966 Temporary plugged and abandoned. T. D. 4101.

BIT RECORD

<u>Bit No.</u>	<u>Size</u>	<u>Mfg.</u>	<u>Type</u>	<u>total Footage</u>	<u>Hours</u>	<u>Condition</u>
1	9	HTC (RR)	OWV	187		
2-A	8 3/4	HTC (RR)	OSC 3	221		
2-B	15 3/4	Reed (RR)	Hole Open	213		Reamer
3	7 7/8	Reed	YT 3 A	771	22	Dull
4	7 7/8	Reed	YT 1 A	309	14 1/2	Dull
5	7 7/8	Reed	YTL	105	6 1/2	Green
6	7 7/8	Reed	YTL	263	14 3/4	Locked
7	7 7/8	Reed	YSI G	360	17	Locked, dull
8	7 7/8	Reed	YSI	346	13 1/4	
9	7 7/8	Reed	YSI	429	20	Dull
10	7 7/8	Reed	YSI	351	16	Dull
11	7 7/8	Reed	YSI G	159	18 1/4	Med dull
12	7 7/8	Reed	YSI	207	23 1/2	Green, Loose Brgs.
13	7 7/8	Reed	YSI	106	16 1/2	Med dull
14	7 7/8	Reed	YSI	110	19 1/4	Med dull
15	7 7/8	Reed	YSI G	120	19 3/4	Green
16	7 7/8	Reed	YSI G	137	21 1/4	Out of gauge
17	7 7/8	Reed	YMG	29	7 1/4	
18	7 7/8	Reed	YMG	37	11 3/4	Dull
19	7 7/8	Reed				

DRILL STEM TESTS:

DST No. 1: Interval 3998 - 4062. Tested Phosphoria & Weber Formation. Tool opened 5 minutes and shut in for 1 hour. Opened 2 hours, shut in 1 hour.

Ihh 1975
 FHA 1975
 IFI 61
 FFP 112
 ISI 1786
 FSI 1723

Recovered 93' slightly oil cut mud. Opened with no blow. Shut-in blow in 1 hour 5 minutes, died in 4 minutes.

HOLE SURVEYS

<u>DEPTH (feet)</u>	<u>DEVIATION (degrees)</u>
60	1/2
102	3/4
251	1 plus
339	1 1/4
1094	2
1273	2 plus
1387	2 1/4
1476	1 3/4
1566	2
1744	2 1/2
2031	2 1/4
2377	2 1/2
2806	3 1/2
3157	3 1/4
3527	3 1/2
3629	3 1/2

ELECTRIC LOG TOPS

	<u>DEPTH</u>	<u>ELEVATION</u>
MANCOS	Surface	
FRONTIER	880	plus 4656
MOWRY	1200	plus 4336
DAKOTA	1350	plus 4186
MORRISON	1400	plus 4136
CURTIS	1920	plus 3616
ENTRADA	2120	plus 3416
CARMEL	2360	plus 3176
NAVAJO	2440	plus 3096
CHINLE	3100	plus 2436
SHINARUMP	3315	plus 2221
MOENKOPI	3360	plus 2176
PHOSPHORIA	3900	plus 1636
WEBER	4030	plus 1506

EVALUATION OF PROSPECT

STRUCTURE

The geologic interpretation of structure on the Blue Mountain Prospect was based upon both plane table mapping in the field and with data obtained from Union-Pure seismic profiles. Surface mapping indicated that the Weber sand would be topped at a depth ranging from 4200 to 4800 feet. Seismic data showed that the well should top the sand at a depth of 4070 feet. The formation was topped at 4030 feet and this was 40 feet higher than the seismic data had indicated.

A cut made by the bulldozer while grading location uncovered a thin limestone bed in the Mancos Formation which dipped 6 degrees to the southeast. This confirmed the seismic cross profile which the author included in the original Geologic Report on Blue Mountain.

The oil saturated section encountered in the Phosphoria Formation and the Upper Weber (see "oil & Gas shows") should be tested by running casing, cementing, perforating and acidizing. Also, a well drilled to the southwest (see Geologic Map) should encounter the pay zones structurally higher and consequently should have better porosity and permeability and increases thickness of pay zones.

Stclair Oil and Gas geologists (personal communication) are convinced that if the No. 1 Wood-Gov't., well is deepened that it would cut a thrust fault and re-enter Triassic Red Beds, then Phosphoria and finally would penetrate the Weber sand in the sub-thrust sheet. Their opinions and interpretation is based upon geophysical data.

December 6, 1966

MEMO FOR COMMISSIONERS

65 25E 06
43-017-20139 PA

Re: Bureau of Land Management
Vernal, Utah

On December 1, 1966, the above named office was visited.

A visit was made to the BIM office and various personnel were met. In particular, O'dell A. Frandsen, the District Manager, reviewed complaints that the Bureau had against various oil operators. Apparently, he was quite dissatisfied with practices that are being conducted in regard to unnecessary tearing up of land for road and location building. They ~~were~~ particularly dissatisfied with the work conducted at the Theo Wood, Shamrock's Clay Basin, and Pariette Bench well sites. These complaints will be called to the attention of the operators. Also, this matter will be discussed in more detail at the next Commissioner's meeting.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

OIL AND GAS SHOWS

MOENKOPI FORMATION:

A show of oil in the mud was detected at a depth of 3740 feet, with a few globules of black oil and with rainbows of oil on the mud.

At a depth of 3850 - 3870 a show of oil was detected in both a limestone and a siltstone. The shows were characterized by pale gold fluorescence with a slow cut in chloroform.

PHOSPHORIA FORMATION:

The Phosphoria Formation was topped at a depth of 3910 feet in the No. 1 Wood-Govt Well and consisted of limestone with thin interbedded sands. The formation was 120 feet in thickness. The entire interval was saturated with live brown to black oil which gave a yellow fluorescence and a fast cut in chloroform.

Evaluation of the Gamma Ray Sonic log showed the upper 40 feet to have a porosity of 14% and the lower 40 feet to have a porosity of 7%. A drill stem test was made of the lower 32 feet of the formation and of the upper 32 feet of the Weber. The Sonic log showed that the tested interval had a porosity of only 7%. The drill stem test recovered 90 feet of slightly oil cut mud. However, the shut-in pressure was 1786 - 1723#. The calcareous nature of the Phosphoria sands and of the upper Weber indicate that well stimulation by acid treatment of this interval could result in substantial production, remembering too, that the upper 14% porosity zone was not tested.

WEBER FORMATION:

The Weber sand was topped at 4300 feet. The upper 50 feet of the sand, from 4030 to 4080 was saturated with live brown oil. However, only the lower 20 feet (which was not tested) had good porosity. The upper 40 feet had 7% porosity. A drill stem test of the upper 40 feet was run as described above.

ANALYSIS OF SHOWS:

It is the author's opinion that the entire interval from 3910 to 4080 feet should be oil productive if the zone were to be acidized. The author has checked well data from the Meyer Gulch and Cottonwood Creek fields, Big Horn Basin, Wyoming which produce from the Phosphoria.

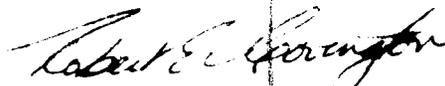
The Superior Oil Company's No. 1 Meyer Gulch well tested 35 feet of Phosphoria limestone which averaged 7% porosity and recovered 900 feet of oil cut mud with a shut-in pressure of 2720# at a depth of 8200 feet. This zone was acidized and the well completed for 100 barrels of oil per day.

PAGE TWO

The No. 1 Wood-Govt Well has 170 feet of interval with shut-in pressure of 1700# plus at an average depth of 4000 feet with an untested 65 feet of saturated sand and limestone which showed 14% porosity and with 85 feet of saturated section which showed 7% porosity and with an untested 20 feet of saturated sand which appeared to have excellent porosity from 4065 - 4085 feet.

It is the author's firm belief that this well should produce at least 200 to 300 barrels of oil per day if the zone is stimulated by acidized treatment. Estimated cost for testing, including rig time to drill out plugs, run casing, cement, perforate and test is \$20,000.00, including cost of new casing.

Respectfully submitted,



ROBERT E. COVINGTON
GEOLOGIST

January 17, 1967

Theo Wood
280 West Haven Avenue
Salt Lake City, Utah

Re: Well No. Wood Government #1,
Sec. 6, T. 6 S., R. 25 E.,
Uintah County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON


RECORDS CLERK

kgw

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

STATE OF UTAH
MUNICIPALITY OF SALT LAKE CITY

1967

1967

1967

1967

1967

1967

1967

February 16, 1967

Theo Wood
280 West Haven Avenue
Salt Lake City, Utah

Re: Well No. Wood Government #1,
Sec. 6, T. 6 S., R. 25 E.,
Uintah County, Utah.

Dear Mr. Wood:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and the Subsequent Report of Abandonment and Plugging for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

sc

Encl: Forms

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

March 22, 1967

Mr. Theo Wood
280 West Haven Avenue
Salt Lake City, Utah

Dear Mr. Wood:

On March 15, I visited the location of your abandoned well No. 1, SW¹/₄SW¹/₄ sec. 9, T. 6 S., R. 25 E., Uintah County, Utah, and found that the surface abandonment work has not been completed.

Specifically, the regulation dry hole marker has not been erected, the mud pit is open and needs filling and leveling, and there are barrels and cans and other miscellaneous trash around the location that should be removed or buried. The surface of the pit and well location should be restored as nearly to the original contour as possible. The regulation marker should be permanently erected in the manner described in paragraph 221.22 of enclosed regulations or some other acceptable manner and must show the following minimum information:

Theo Wood #1 Gov't (U.S. or Fed.)
SW SW sec 6 - 6S - 25E

Also in checking our records, we find we have not received a Log or History of the Well which is now delinquent. We are enclosing a supply of form 9-330 and request that it be completed and submitted in duplicate as soon as possible along with two copies of all other reports (geologic, or chronologic reports, core analysis or drill stem test information, etc.). We received one copy of the I-ES and BS-GR/C electric logs and request that an additional copy of these logs be submitted.

Also, we have not received a "Sundry Notice and Report" that the well has been plugged and abandoned in the manner which was discussed with Mr. Covington and proposed on a "Sundry Notice" approved on October 28. The subsequent report of abandonment should be submitted as soon as possible or as soon as the surface abandonment has been completed in triplicate on form 9-331 (a supply of this form is enclosed).

As I have verbally discussed with Mr. Caldwell and Mr. Covington, Bureau of Land Management personnel in the Vernal district have voiced their displeasure with the location and condition of the access road (multiple roads) to the above well site and I suggest that you contact the District Manager, BLM, Vernal, regarding possible restoration work of the access road when you have the equipment in the area to clean up the well location.

It is requested that you submit the delinquent reports as soon as possible and make the necessary arrangements to complete the surface restoration described above as soon as practicable and notify me when the work has been done so that I can make a follow-up inspection. If you have any questions on this matter, please contact me.

Sincerely yours,

(ORIG. SCD.) R. A. SMITH

Rodney A. Smith,
District Engineer

Enclosures

cc: Utah O&G CC

April 17, 1967

George Chase called and stated they would like to leave pits & Hole open on the Theo Wood Well - sec 6 T6S - R25E until they drill probed Madrasin test 1/2 to 1 mile west of successful, will deepen the well; or if unsuccessful, will plug and clean up both wells at same time. Gave verable approval - [Signature]

Jack,

These people have decided to suspend abandonment of this well until after the Grethe #1 is drilled.

- Hon -

10-21-86

Carol,

Could you do an inspection of this site for well records verification?

They don't know if well was ever P & A'd. It's another Caldwell & Corington drilled well.

- JRB

SWSW Sec 6 6S 23E.

P&A?

3-3-87

Vicki,

Go ahead & revise the status of this well to P's A - effective date of 10-27-66. It appears from reports that well was plugged but surface rehab not performed. This is a concern of BLM - not us.

Thx.

JRB

8/20/01
UC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Temp. Abd.

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Theo Wood

3. ADDRESS OF OPERATOR
280 W. Haven Ave., Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface S.W. 1/4 Sec. 6, T.6 S., R.25 E., S.L.M.
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED Oct 10 '65 16. DATE T.D. REACHED Oct. 26, '65 17. DATE COMPL. (Ready to prod.) Temp. Abd. 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* K.B. 5536', Grd. 5524'

20. TOTAL DEPTH, MD & TVD 4101' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Sur. T.D. 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger 15S & Gamma ray-Sonic Logs 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLESIZE	CEMENTING RECORD	AMOUNT PULLED
<u>10 3/4</u>		<u>207'</u>	<u>15"</u>	<u>Cement to sur. (surface casing)</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number):

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OML-BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. Donald Langley TITLE Comp. Geologist DATE May 16, 1967

*(See Instructions and Spaces for Additional Data on Reverse Side)

