

FILE NOTATIONS

Entered in NID File
Entered on Sheet _____
Location Map Pinned
Card Indexed
IWR for State or Fee Land _____

Checked by Chief PWPB
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-3-67
OW _____ WW _____ TA _____
GW OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 3-10-67
Electric Logs (No.) 14

E _____ I _____ EI GR GR-N _____ Micro
Lat _____ Mi-L _____ Sonic Others Formation

Flasing Collar + Plotted Record - Formation Density
Cement Bond Log (4)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
660' FSL, 660' FWL, Section 27, T7S, R24E, S1E4
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
+ 35 miles Southeast of Vernal, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
Unit Well

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
+ 10,200'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded GR - 5672'

5. LEASE DESIGNATION AND SERIAL NO.
SL-071965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
Unit #214 (14-27C)

10. FIELD AND POOL, OR WILDCAT
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T7S, R24E, S1E4

12. COUNTY OR PARISH 13. STATE
Uintah Utah

16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL
80

19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS
+ 10,200' Rotary

22. APPROX. DATE WORK WILL START*
September 26, 1966

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4"	40.5#	+ 800'	To surface
9"	7"	23# & 26#	+ 9100'	Surface to cover all producing zones or significant water sands.
6-1/8"	5-1/2" Liner	17.0#	+10,200'	To be determined if commercial production is encountered

It is proposed to drill a Development Well for oil or gas to be completed in the Mesaverde Formation.

Verbal approval received in Telecon R. W. Patterson - R. A. Smith, Sept. 16, 1966

Handwritten signature/initials

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED **R. W. PATTERSON** Original Signed by **R. W. PATTERSON** TITLE **Unit Superintendent** DATE **September 21, 1966**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

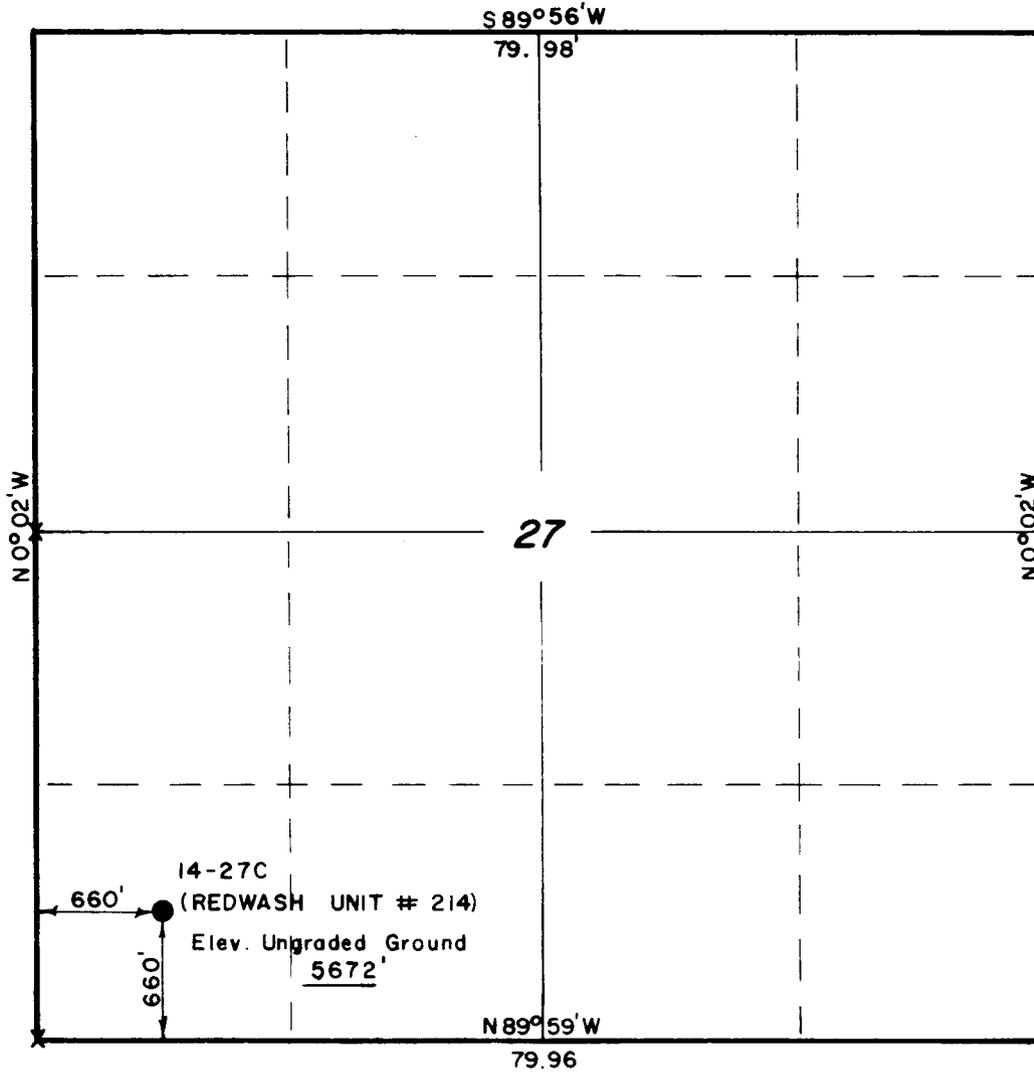
*See Instructions On Reverse Side

T7S, R24E, SLB&M

PROJECT

CHEVRON OIL COMPANY

WELL LOCATION 14-27C (REDWASH
UNIT # 214) LOCATED AS SHOWN IN
THE SW 1/4 - SW 1/4, SEC. 27, T7S,
R24E, SLB&M, UTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

X = Corner Located (Brass Caps)

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE 1" = 1000'	DATE 16 Sept. 1966
	PARTY Nelson Marshall - Bruce Cook	REFERENCES GLO Township Plat
	WEATHER Clear - Warm	FILE Chevron Oil Co.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Red Wash

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 66,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON Original Signed by PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 27	7S	24E	214	(14-27C)						
Present Status										
Total Depth: 3019'										
Casing: 10-3/4", 40.5#, J-55 casing cemented at 823.92' w/500 sacks 50/50 Pozmix containing no gel, 2% CaCl ₂ followed by 150 sacks Type II with 2% CaCl ₂ .										
Operations Conducted										
Moved in Signal Drilling Co. Rig #14 and spudded 12:00 Midnight 9-24-66. Drilled 15" hole to 483'. After deviation reached 1-3/4" drilled a 9" pilot hole to 830'. Reamed 9" hole to 15" to 824'. Cemented 10-3/4", 40.5#, J-55 casing at 823.92' w/500 sacks 50/50 Pozmix containing no gel, 2% CaCl ₂ , followed by 150 sacks Type II with 2% CaCl ₂ . Drilled 9" hole to 1904'. Drilling 8-3/4" hole at 3019'.										

NOTE.—There were 285,991.41 runs or sales of oil; 378,602 M cu. ft. of gas sold;

425,108 gal. runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Oil
10/10

Form approved.
Budget Bureau No. 42-R856.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Red Wash

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1966.

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON Original Signed by
R. W. PATTERSON
Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 27	7S	24E	#214 (1A-27C)							
Present Status										
Total Depth: 9379'										
Casing: 10 3/4", 40.5#, J-55 casing cemented at 823.92' w/ 500 sacks 50/50 Pozmix containing no gal, 2% Ca Cl₂ followed by 150 sacks Type II w/ 2% Ca Cl₂.										
Operations Conducted										
Drilled 8 3/4" hole to 9379' . Schl. ran IES, BHC Sonic w/ Caliper and Microlog w/ Caliper logs. Preparing to run casing.										
GAS PRODUCTION & DISPOSITION										
PRODUCTION:										
Total Gas Produced								1,661,519	MEF	
Dry Gas Injected								679,743	"	
Wet Gas Injected								150,784	"	
Net Gas Produced								830,992	"	
DISPOSITION:										
Plant Fuel								55,157	MEF	
Lease Fuel								130,045	"	
Delivered Off Unit								3,720	"	
Gas Sold								608,733	"	
Not Collected								16,842	"	
Unconserved								16,495	"	
Total Disposition								830,992	"	
NET FIELD GOR								3,009		

NOTE.—There were 278,313.00 bbls runs or sales of oil; 608,733 M cu. ft. of gas sold;

481,561 gal. runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829
(January 1960)

WBS, SLC-2; GSGC, SLC-1; Conkine-1; Galf, Okin; City-1; Galf, Galf-1; Galf-1; File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City

LAND OFFICE
LEASE NUMBER **Red Wash**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Red Wash**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **November**, 19 **66**

Agent's address **P. O. Box 455** Company **Chevron Oil Co., Western Div.**
Vernal, Utah Signed **R. W. PATTERSON** Original Signed by **R. W. PATTERSON**
Phone **789-2442** Agent's title **Unit Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Operations Conducted - Continued										
perfs at 9814 w/ 50 sacks Type II cement containing 0.6% Halad-9 and 0.3% HR-4. Cleaned out hole to 9840'. Preparing to test squeezed perfs 9814'.										
<u>GAS PRODUCTION & DISPOSITION</u>										
PRODUCTION:										
Total Gas Produced								1,816,320	MCF	
Dry Gas Injected								558,344	"	
Wet Gas Injected								137,400	"	
Wet Gas Produced								<u>1,120,576</u>	"	
DISPOSITION										
Plant Fuel								48,812	MCF	
Lease Fuel								163,722	"	
Delivered Off Unit								4,410	"	
Gas Sold								876,416	"	
Not Collected								15,447	✓"	
Uncensured								11,769	✓"	
Total Disposition								<u>1,120,576</u>	"	
NET FIELD GOR								<u>4,157</u>		

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **Red Wash**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1966,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 27	7S	24E	#214 (14-27C)							
Present Status										
Total Depth: 10,394' PSTD: 10,019'										
Casing: 10 3/4", 40.5#, J-55 casing cemented at 823.92 w/ 500 sacks 50/50 Pozmix containing no gel, 2% CaCl ₂ followed by 150 sacks Type II w/ 2% CaCl ₂ . 7", 23# and 26#, N-80 and J-55 casing cemented at 9372.03' in two stages. Stage 1 - 500 sacks 50/50 Pozmix containing 2% gel, 10% salt and 1% CFR-2 followed by 100 sacks Type II. Stage 2 - 350 sacks 50/50 Pozmix containing 2% gel, 10% salt, 12.5#/sack Gilsonite and 1% CFR-2 thru stage collar at 5193'. 5" OD, 15.0#, N-80 casing w/ a Burn's Lead Seal Liner Hanger cemented at 10,136.04' with 170 sacks 50/50 Pozmix/Type II cement containing 2% gel and 18% salt.										
Operations Conducted										
Cemented 7", 23# and 26#, N-80 and J-55 casing at 9372.03' in two stages. Stage 1 - 500 sacks 50/50 Pozmix containing 2% gel, 10% salt and 1% CFR-2 followed by 100 sacks Type II. Stage 2 - 350 sacks 50/50 Pozmix containing 2% gel, 10% salt, 12.5#/sack Gilsonite and 1% CFR-2 thru stage collar at 5193'. Rigged up to gas drill. Drilled 6 1/8" hole to 10,394' TD. Schl. ran Induction-GR, FDC w/ Caliper and Temperature logs. Set CIBP at 10,160' w/ 2 sacks reg. cement on top. PSTD now 10,150'. Ran 30 jts. 5" O.D., 15.0# N-80 casing with a Burn's Lead Seal Liner Hanger. Landed liner at 10,136.04' with the top at 9182.57'. Cemented liner w/ 170 sacks 50/50 Pozmix/Type II cement containing 2% gel and 18% salt. Landed 2 7/8" EUE, 6.5#, N-80 tubing at 5395.88'. Released drilling rig 5:00 pm 11-13-66. Moved in J. W. Gibson well service completion rig 11-20-66. Schl. ran GR-Collar log w/ CBL. Perforated 3 way holes at 9849' and brokedown. Cement squeezed perfs at 9849 w/ 200 sacks Type II cement containing 0.8% Halad-9 and 0.3% HR-4. Cleaned out to 10,020'. Schl. ran CBL. Perforated 3 3/4" Tri-jet at 9814'. Pump into perfs 9814 and 9849 at rate of 1.8 BPM at 5500 psig. Set a Baker Model "K" Mercury CIBP at 9840 to 9841. Spotted 250 gals Reg. 15% HCl acid w/ inhibitor, let acid soak 20 minutes, reversed out of hole. Cement squeezed										

(Continued Page 2)

NOTE.—There were 261,976.35 bbls runs or sales of oil; 876,416 M cu. ft. of gas sold; 396,359 gals runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City

LAND OFFICE _____
LEASE NUMBER _____
UNIT **Red Wash**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Red Wash**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **December**, 19**66**,

Agent's address **P. O. Box 455** Company **Chevron Oil Co.-Western Div.**
Vernal, Utah Signed **R. W. PATTERSON** Original Signed by **R. W. PATTERSON**

Phone **789-2442** Agent's title **Unit Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 27	7S	24E	#214 (14-27C)							
Present Status										
Total Depth: 10,394' PBTID: 5200' (CIBP)										
Casing: 10 3/4", 40.5#, J-55 casing cemented at 823.92' w/ 500 sacks 50/50 Pozmix containing no gel, 2% CaCl ₂ followed by 150 sacks Type II w/ 2% CaCl ₂ . 7", 23# and 26#, N-80 and J-55 casing cemented at 9372.03' in two stages. Stage 1 - 500 sacks 50/50 Pozmix containing 2% gel, 10% salt and 1% CFR-2 followed by 100 sacks Type II. Stage 2 - 350 sacks 50/50 Pozmix containing 2% gel, 10% salt, 12.5#/sack Gilsonite and 1% CFR-2 thru stage collar at 5193'. 5" OD, 15.0#, N-80 casing w/ a Burn's Lead Seal Liner Hanger cemented at 10,136.04' w/ 170 sacks 50/50 Pozmix/Type II cement containing 2% gel and 18% salt.										
Operations Conducted										
Tested squeezed perfs at 9814'. Drilled out cement and CIBP at 9840', pushed CIBP to 10,019. Perforated Upper Castlegate sand from 9824 to 9850 w/ 2 jets/ft. Brokedown the perfs w/ 6500 gal #1 diesel and 37 - 7/8" RCN balls. Glass bead-oil fraced perfs 9824-9850 w/ 6700 gals gelled #1 diesel fuel containing 1 gal/1000 gal Halco 5N and 0.25 #/gal Adomite Mark II and 3500# 12/20 glass beads at an average rate of 7.3 BPM at average pressure of 9200 psig - 4200 ISIP. Made a total of 17 swab runs in 6 hours and recovered 81 bbls of diesel. Made a total of 9 swab runs in 5 hours and recovered 43 bbls diesel. Set a Baker Model "N" Mercury CIBP at 9800'. Perforated the Seggo sand at 9630-31 and 9639-40 w/ 4 holes/ft. Brokedown perfs 9630-31 at 1 BPM at 5800 psig. Brokedown perfs 9639-9640 at 2 BPM at 3200 psig. Made a total of 11 swab runs in 3 hours on perfs 9639-40 and recovered + 52 bbls diesel-distillate mixture and 15 bbls formation water. Swabbed perfs 9630-31. Made 9 runs. Cement squeezed perfs 9639-40 w/ 100 sacks cement at a pressure of 6000 psig. Cement squeezed perfs 9630-31 w/ 100 sacks cement at a pressure of 6000 psig. Ran CBL. Perforated Seggo sand from 9633-9637 w/ 2 Schl. hyper jets/ft. Spotted 250 gal reg. 15% Hcl w/ inhibitor and 1 gal/1000 5N. Broke perf down at 5 BPM at 4000 psig. Sand/glass bead-gelled diesel oil frac perfs 9633-37 w/ 10,000 gal gelled distillate/diesel, 7500# 20/40 sand and 1000# 12/20 glass beads at an avg. rate										

NOTE.—There were **287,778.28** runs or sales of oil; **1,189,082** M cu. ft. of gas sold; **419,275 gals** runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT **Red Wash**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Red Wash**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **December**, 19**66**,

Agent's address **P. O. Box 455** Company **Chevron Oil Co.-Western Div.**
Vernal, Utah Signed **R. W. PATTERSON**

Phone **789-2442** Agent's title **Unit Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<p>Operations Conducted - Continued</p> <p>of 9.7 BPM at an average pressure of 8100#. ISIP - 4000 psig. Swabbed Sego perfs 9633-37. Made a total of 8 runs in 1 1/2 hours and recovered 52 bbls diesel oil. Made a total of 14 runs in 8 1/2 hours and recovered 35 bbls oil and 12 bbls water. Made a total of 8 runs in 4 1/2 hours and recovered 23 bbls oil and 5 bbls water. Sch. ran a GR tracer log. Set a Baker Model "N" Mercury CIBP w/ top at 5200'. Perfed Eg sand at 4052 w/ 5-way tandem jets and "G" sand at 4152 w/ 5-way tandem jets. Brokedown Eg perfs w/ 2 BPM at 1500 psig. Breakdown "G" perfs at 2 1/2 BPM at 1500 psig. Swabbed the Eg and "G" perfs. Made a total of 21 runs in 2 1/2 hours, recovered 144 bbls water. Swabbed "G" sand at 4152. Made a total of 7 runs in 1 1/2 hours, recovered 39 bbls salt water w/ trace diesel oil. Swabbed Eg sand at 4052. Made a total of 6 runs in 1 1/2 hours, and swabbed tbq. dry. Cement squeezed "G" perfs at 4152' w/ 50 sacks Latex and 50 sacks reg. cement. Cement squeezed Eg perfs at 4052 w/ 50 sacks Latex cement and 50 sacks reg. cement. Cleaned out to PBTD. Perforated 2 separate lobes of the Kg sand w/ tandem Quin-jets at 4946 and 4954 (10 holes each). Brokedown perfs 4946 and 4954 w/ formation water, 5.0 BPM at 2200 psig. Swabbed tested 4946 and 4954. Made a total of 9 runs in 3 hours, recovered 31 1/2 bbls of load water. Flow tested Kg sand perfs 4946 and 4954 for 9 hours w/ the rate very steady at 1112 MCFD w/ 40 psig tubing pressure. Sand-glass bead-water fraced Kg perfs 4946 and 4954 w/ 10,000 gal gelled water containing 7500# 20/40 sand and 1000# 12/20 mesh glass beads. Tagged the last part of the frac w/ 3 units of RA sand. Added 5 gal of 15% HCl acid/1000 gal water. Premixed 30# J-133 friction reducing agent/1000 gal. Continuous mixed fluid loss additive J-84 at 16 bbls/gal. Had an average rate of 20 BPM at average pressure of 7000 psig. ISIP - 1800 psig. Swabbed Kg perfs 4946 and 4954. Made a total of 26 runs in 5 hours. Established a rate of + 2.6 MCFD at 100 psig tubing pressure w/ a heavy cloud of mist. Rigging down.</p>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-1
Salt Lake City
LAND OFFICE _____
LEASE NUMBER **Red Wash**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1967

Agent's address P. O. Box 455 Company Chevron Oil Co. - Western Div.
Vernal, Utah 84078 Original-Signed-by R. W. PATTERSON
Signed R. W. PATTERSON
Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 27	7S	24E	#214 (14-27C)							
Present Status				Total Depth: 10,394' PSTD: 5200 (CIBP)						
Casing:				10 3/4", 40.5#, J-55 casing cemented at 823.92' w/ 500 sacks 50/50 Pozmix containing no gel, 2% CaCl ₂ followed by 150 sacks Type II w/ 2% CaCl ₂ . 7", 23# and 26#, N-80 and J-55 casing cemented at 9372.03' in two stages. Stage 1 - 500 sacks 50/50 Pozmix containing 2% gel, 10% salt and 1% CFR-2 followed by 100 sacks Type II. Stage 2 - 350 sacks 50/50 Pozmix containing 2% gel, 10% salt, 12.5#/sack Gilsonite and 1% CFR-2 thru stage collar at 5193'. 5" OD, 15.0#, N-80 casing w/ a Burn's Lead Seal Liner Hanger cemented at 10,136.04' w/ 170 sacks 50/50 Pozmix/Type II cement containing 2% gel and 18% salt.						
Operations Conducted:				Completed rigging down. Released rig at 8:00 am 1-3-67.						
<u>GAS PRODUCTION AND DISPOSITION</u>										
PRODUCTION:										
				Total Gas Produced 1,739,775 MCF						
				Dry Gas Injected 268,248 "						
				Wet Gas Injected 25,320 "						
				Net Gas Produced <u>1,446,207</u> "						
DISPOSITION:										
				Plant Fuel 46,833 MCF						
				Lease Fuel 143,268 "						
				Delivered Off Unit 4,712 "						
				Gas Sold 1,226,203 "						
				Not Collected 14,470 "						
				Unconserved 10,721 "						
				<u>Total Disposition 1,446,207</u> "						
NET FIELD GOR									5,160	

NOTE.—There were 275,170.68 runs or sales of oil; 1,226,203 M cu. ft. of gas sold; 418,998 gals runs or sales of gasoline during the month. (Write "no" where applicable.)

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' FSL, 660' FWL, Section 27, T7S, R24E, S1E1M**

At top prod. interval reported below

At total depth **Straight Hole**

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

SL-071965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

Unit #214 (14-27C)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T7S, R24E, S1E1M

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DATE SPUDDED **9-25-66** 16. DATE T.D. REACHED **10-31-66** 17. DATE COMPL. (Ready to prod.) **1-3-67** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5689' RKB** 19. ELEV. CASINGHEAD **5672'**

20. TOTAL DEPTH, MD & TVD **10,394** 21. PLUG, BACK T.D., MD & TVD **5200' PBTD** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY ROTARY TOOLS **0-10,394** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4946-4954 Green River Formation 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
I-ES, BHC-sonic w/ caliper, Microlog, I-GR, FDC, Temp. & CHL 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	824	15"	650 sacks cement	None
7"	23# & 26#	9372	8 3/4"	500 sacks cement	None
7" (cont)	DW Collar	5193	8 3/4"	350 sacks cement	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9183	10,136	170	None	2 7/8"	4992	None
					EUE		

31. PERFORATION RECORD (Interval, size and number)
4946 (10 holes) and 4954 (10 holes) shot with tandem 5-way radial jets. 0.69" ent. hole size.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) **4946 & 4954** AMOUNT AND KIND OF MATERIAL USED **10,000 gal water, 7500# sand & 1,000# glass bead fracture job.**
(Item 32 continued on back)

33.* PRODUCTION
DATE FIRST PRODUCTION **1-17-67** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **1-17-67** HOURS TESTED _____ CHOKE SIZE **1 1/2" orifice →** PROD'N. FOR TEST PERIOD _____ OIL—BBL. **-** GAS—MCF. **2,170 MCFD at 935 psi.** WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE **→** OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold ✓** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Original Signed by R. W. PATTERSON** TITLE **Unit Superintendent** DATE **2-8-67**

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

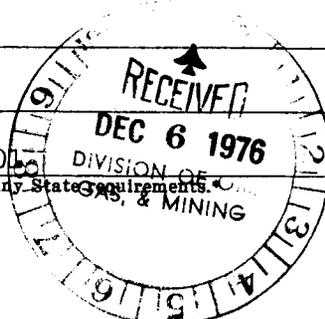
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SL-071965
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80205		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FWL		8. FARM OR LEASE NAME Red Wash Unit
14. PERMIT NO.		9. WELL NO. 214 (14-27C)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5689		10. FIELD AND POOL, OR WILDCAT Red Wash
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 27, T7S, R24E, SLB&M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to add perforations and acid stimulate per the attached.

- 3 - USGS
- 2 - State
- 3 - Partners
- 1 - DLD
- 1 - EDB/WBH
- 1 - File
- 1 - JCB

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: Dec. 9, 1976
 BY: Ph Ansell

18. I hereby certify that the foregoing is true and correct

SIGNER: Jennifer A. Mishler TITLE: J. A. Mishler Engineering Assistant DATE: 12-2-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Red Wash Unit 214 (14-27C)

FIELD: Red Wash Unit

PROPOSED PERFORATING PROCEDURE

1. Changes intended: additional perforations to expose new gas sands.
2. Results anticipated: increased production
3. Conditions of well which warrant such work: production has been declining. Continuance of this trend will preclude including this well in the gas gathering system.
4. To be ripped or shot: shot
5. Depth, number and size of shots (or depth of rips): 3 shots/ft
0.62" I.D. holes

5154-66 36 holes
5136-49 39 holes

6. Date last Log of well filed: 2/8/76
7. Anticipated additional surface disturbances: none
8. Estimated work date: 12/16/76
9. Present production and status: producing 4946 & 4954

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Sept. 1976	-	105	-

WELL NAME: Red Wash Unit 214 (14-27C)

FIELD: Red Wash Unit

PROPOSED TREATMENT PROCEDURE

1. Objective: increase production
2. Size and type of treatment: 1300 gals 15% HCl
3. Intervals to be treated: 5154-66, 5136-49 & 4946 & 4954
4. Treatment down casing or tubing: casing
5. Method of localizing its effects: straddle each set of perfs with retrievable bridge plug & pkr.
6. Disposal of treating fluid: Spent acid will be flowed back to pits. If well will not flow, it will be swabbed back.
7. Name of company to do work: Halliburton or Dowell
8. Anticipated additional surface disturbances: none
9. Estimated work date: 12/16/76
10. Present status, current production and producing interval: 4946 & 4954

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Sept. 1976	-	105	-

JAM 6/8/76

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SL-071965
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 660' FWL		8. FARM OR LEASE NAME Red Wash Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5689	9. WELL NO. 214 (14-27C)
		10. FIELD AND POOL, OR WILDCAT Red Wash
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 27, T7S, R24E, SLB&M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated and acidized as per the attached.

- 3 - USGS
- 2 - State
- 3 - Partners
- 1 - DLD
- 1 - JCB
- 1 - EDB/WBH
- 1 - File



18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE 4-6-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME: Red Wash Unit #214 (14-27C)

FIELD: Red Wash Unit

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 3 shots/ft. 0.48" ID holes

5154-66 36 shots
5136-49 39 shots

2. Company doing work: McCullough

3. Date of work: Feb. 9, 1977

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3-3-77		166	
3-4-77	Well dead		
4-1-77	Well dead		

WELL NAME Red Wash Unit #214 (14-27C)

FIELD NAME Red Wash Unit

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 1600 gals 15% HCl
2. Intervals treated: 5136-5166, 4946-4954
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: Straddled perfs with retrievable bridge plug and packer.
5. Disposal of treating fluid: Swabbed back to pit.

6. Depth to which well was cleaned out: 5195
7. Time spent bailing and cleaning out: 2 days
8. Date of work: Feb. 12, 1977
9. Company who performed work: Dowell
10. Production interval: 5136-5166, 4946-4954
11. Status and production before treatment: 4946-4954

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Sept. 1976	-	105	-

12. Status and production after treatment:

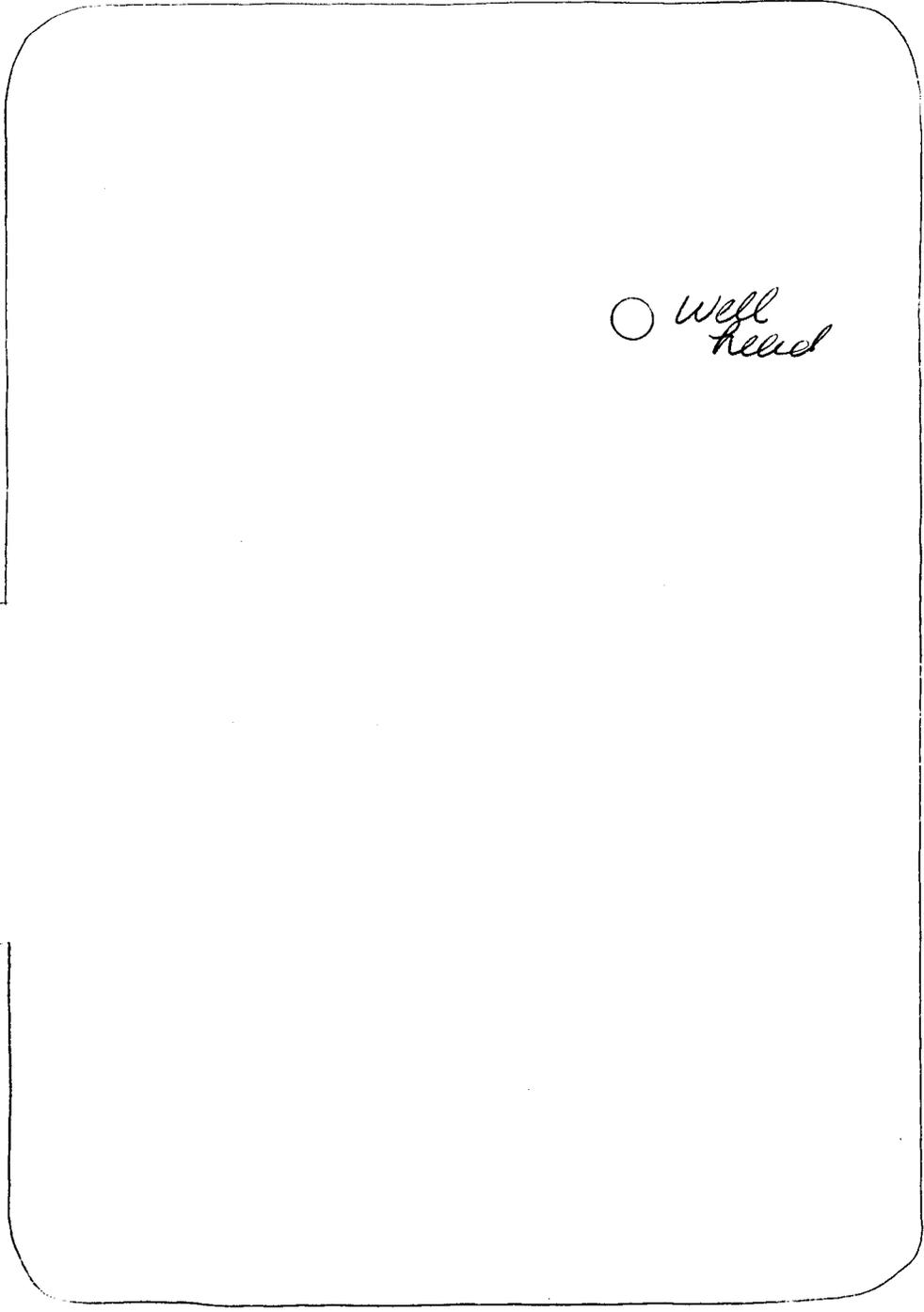
<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3-3-77		166	
3-4-77	Well dead		
4-1-77	Well dead		

Row 214
14-27C

Sec 27T75 R24E

Bubly 10/25/88

121



○ Well head

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U - 071965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
RED WASH

1. Type of Well
Oil Well Gas Well Other

8. Well Name and No.
214 (14-27C)

2. Name of Operator
CHEVRON U.S.A. PRODUCTION CO.

9. API Well No.
43-047-20136

3. Address and Telephone No.
P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691

10. Field and Pool, or Exploratory Area
RED WASH - GRN. RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL, 660 FWL, SEC. 27, T7S, R24E

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other STATUS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

RECEIVED

APR 09 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed J. S. Wilkerson Title PERMIT SPECIALIST Date 4/3/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Chevron U.S.A. Inc.

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS**

**WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

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Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-071965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #214 (14-27C)

9. API Well No.
43-047-20136

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL, 660 FWL, SEC. 27, T7S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Diana Brough

Title

Oper. Assistant

Date

02/10/93

(This space for Federal or State office use)

Approved by: _____

Title _____

Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL, SEC. 27, T7S/R24E

5. Lease Designation and Serial No.
U-071965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #214 (14-27C)

9. API Well No.
43-047-20136

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to recomplete the subject well as follows:

- MIRU. Clean out to 5100' with bit and scraper.
- Set CIBP at 5100'.
- Perforate the following zones with 4 JSPP: 4338-4344' (Ha), 4208-4214' (Gh).
- Swab well dry. RDMO.

11/12/93
J. Matthews

RECEIVED

NOV 10 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Jana Hough

Title

Oper. Assistant

Date

11/09/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

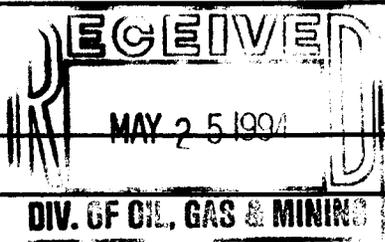
SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL, SEC. 27, T7S/R24E



5. Lease Designation and Serial No.
U-071965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #214 (14-27C)

9. API Well No.
43-047-20136

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
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	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following work was completed between 04/04/94 and 04/14/94:

- MIRU. Set CIBP at 5100'.
- Perforated the following zones with 4 JSPP: 4338-4344' (Ha), 4208-4214' (Gh).
- Swabbed well. RDMO on 04/08/94.
- MIRU on 04/12/94.
- Set packer at 4857'.
- Swabbed well.
- RDMO.

14. I hereby certify that the foregoing is true and correct.
 Signed: *Jana Rugh* Title: Operations Assistant Date: 05/23/94

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: *fax credit*

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
SEP - 1
BUREAU OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well on a Federal Reserve
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
SL-071965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #214 (14-27C)

9. API Well No.
43-047-20136

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL, SEC. 27, T7S/R24E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.
Signed *Janis Hough* Title Operations Assistant Date 08/30/94

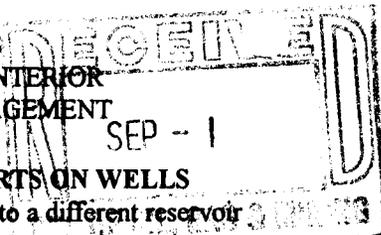
(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
SL-071965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #214 (14-27C)

9. API Well No.
43-047-20136

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL, SEC. 27, T7S/R24E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Well Status</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.
Signed Chank Hough Title Operations Assistant Date 08/30/94

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 11 1995
DIVISION OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such purposes

5. Lease Designation and Serial No.
SL-071965

6. Permittee, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL, SEC. 27, T7S/R24E, SW/SW

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #214 (14-27C)

9. API Well No.
43-047-20136

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to recomplete the subject well as follows:

1. MIRU.
2. TOH with tubing.
3. TIH with RBP and packer. Isolate, break down and swab test the following intervals: 4946' and 4954' (Kb), 4338-4344' (Ha), 4208-4214' (Gh).
4. Cement squeeze as appropriate.
5. Drill out and test squeeze.
6. RDMO.

~~Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY~~

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1-12-95
BY: J. Matthews

14. I hereby certify that the foregoing is true and correct.
Signed: Christina Rough Title: Operations Assistant Date: 1/9/95

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-071965

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
Red Wash Unit 214 (14-27C)

9. API Well No.
43-047-20136

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL (SW SW) SECTION 27, T7S, R24E, SLBM

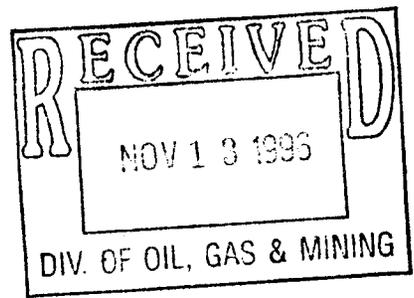
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. TESTS FOR HEBHIND PIPE HYDROCARBON POTENTIAL HAVE BEEN PROPOSED FOR THIS WELL.



14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date November 5, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-071965

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 214 14-27C

9. API Well No.
43-047-20136

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL (SW SW) SECTION 27, T7S, R24E, SLBM

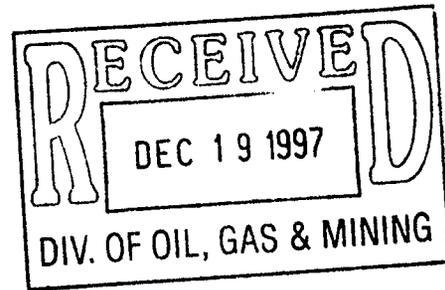
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. WE WILL EVALUATE THIS WELL FOR RETURN TO PRODUCTION OR P&A DURING 1998.



14. I hereby certify that the foregoing is true and correct.
Signed DC Tanner Title COMPUTER SYSTEMS OPERATOR Date 12/9/97

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL (SW SW) SECTION 27, T7S, R24E, SLBM

5. Lease Designation and Serial No.
U-071965

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 214 14-27C

9. API Well No.
43-047-20136

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

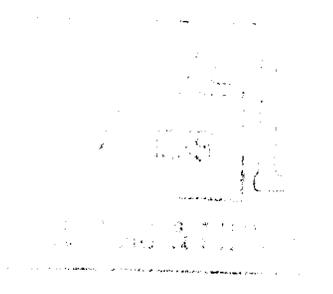
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS FOR WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE BELIEVE A RETURN TO PRODUCTION COULD BE JUSTIFIED IN THE FUTURE.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *DC Beaman* Title COMPUTER SYSTEMS OPERAOTR Date 3/18/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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RWU #214 (14-27C)

P&A PROCEDURE:

1. MIRU. ND WH AND NU BOPE. IF POSSIBLE, DISPLACE TO ~3300' WITH 9.2 PPG BRINE. TOH WITH TUBING.
2. **TOP PERFORATION AT 4208'**. SET CIBP AT ~4175' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP.
3. **OIL SHALE INTERVAL AT 3354'3460', CEMENT TOP AT ~3500'**. PERFORATE IMMEDIATELY ABOVE CEMENT TOP AND ESTABLISH INJECTION RATE. SET CICR AT 3304' AND SQUEEZE WITH ~65 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2400' WITH 9.2 PPG BRINE.
4. **GREEN RIVER FORMATION TOP AT 2446'**. PERFORATE AT 2496', SET CICR AT 2396' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISCPLACE TO SURFACE WITH 9.2 PPG BRINE.
5. **SURFACE CASING SHOE AT 824'**. PERFORATE AT 300' AND CIRCULATE IN ~135 SX. CLASS G CEMENT FOR SURFACE PLUG.
6. CUT OFF WELLHEAD AND INSTALL MARKER POST OR PLATE PER BLM GUIDELINES.
7. RDMO. TURN OVER TO OPERATIONS FOR LOCATION REHABILITATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
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Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

U-071965

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 214 14-27C

9. API Well No.

43-047-20136

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

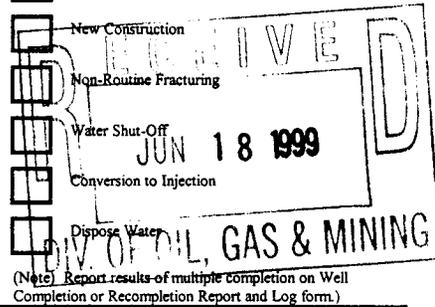
(801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL (SW SW) SECTION 27, T7S, R24E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS PLUGGED AND ABANDONED ON 6/15/99 AS FOLLOWS:

1. SET CICR @ 3999' SPOT 10 SX ON CICR
2. PERFORATE 4 SPF @ 3490' COULD NOT PUMP INTO @ 500 PSL. SPOT A BALANCED PLUG FROM 3506' TO 3298' WITH 40 SX
3. PERFORATE 4 SPF @ 2546' SET CICR @ 2440' PUMP 60 SX BELOW CICR SPOT 25 SX ON CICR
4. PERFORATE 4 SPF @ 800' MIX AND PUMP 430 SX DOWN 7" CSG AND UP 7" X 10 3/4" ANNULUS WITH GOOD CEMENT TO SURFACE
5. CUT OFF WH. INSTALL DRY HOLE PLATE

All surface facilities and equipment have been removed. We intend to reclaim the location and access road.

14. I hereby certify that the foregoing is true and correct.

Signed **D. C. BEAMAN** *DC Beaman*

Title **COMPUTER SYSTEMS OPERATOR**

Date **6/16/1999**

(This space for Federal or State office use)

Approved by: _____

Title _____

Date _____

Conditions of approval, if any

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**RED WASH UNIT
I-SEC NO 761**

8. Well Name and No

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: Mitchell L. Solich
Mitchell L. Solich
President

RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU081	4304715293	191 (12-27B) RED WAS NENW	14	T	7S	R23E P+A	CHEVRON U S A INCORPORATED	
UTU0570	4304715294	192 (41-33A) RED WAS NENE	33	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU082	4304715295	193 (43-24B) RED WAS NESE	24	T	7S	R23E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304715296	194 (12-14B) RED WAS SWNW	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304715297	195 (43-18C) RED WAS NESE	18	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU02148	4304715298	196 (23-17C) RED WAS NESW	17	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU080	4304715299	197 (43-21C) RED WAS NESE	21	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU02060	4304715300	198 (21-33B) RED WAS NENW	33	T	7S	R23E ABD	CHEVRON U S A INCORPORATED	
UTU0559	4304715301	199 (43-22A) RED WAS NESE	22	T	7S	R22E WIW	CHEVRON U S A INCORPORATED	
UTU082	4304716472	2 (14-24B) RED WASH SWSW	24	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU02025	4304715149	20 (41-29B) RED WASH NENE	29	T	7S	R23E P+A	CHEVRON U S A INCORPORATED	
UTSL071965	4304715302	201 (32-28C) RED WAS SWNE	28	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU0558	4304715303	202 (21-34A) RED WAS NENW	34	T	7S	R22E WIWSI	CHEVRON U S A INCORPORATED	
UTU093	4304715304	203 (32-26C) RED WAS SWNE	26	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTU0561	4304715305	204 (23-25A) RED WAS NESW	25	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU080	4304715306	205 (23-21C) RED WAS NESW	21	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU093	4304715307	206 (32-23C) RED WAS SWNE	23	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTSL066791	4304715308	208 (32-22C) RED WAS SWNE	22	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTSL071963	4304715309	209 (32-34C) RED WAS SWNE	34	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715150	21 (32-14B) RED WASH SWNE	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0826	4304720014	212 (41-8F) RED WASH NENE	8	T	8S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU02060	4304720060	213 (41-33B) RED WAS NENE	33	T	7S	R23E WIWSI	CHEVRON U S A INCORPORATED	
UTSL071965	4304720136	214 (14-27C) RED WAS SWSW	27	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU0558	4304730058	215 (43-28A) RED WAS NESE	28	T	7S	R22E WIW	CHEVRON U S A INCORPORATED	
UTU0558	4304730103	216 (21-27A) RED WAS NENW	27	T	7S	R22E WIW	CHEVRON U S A INCORPORATED	
UTU0558	4304730106	218 (12-34A) RED WAS SWNW	34	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU080	4304730149	219 (44-21C) RED WAS SESE	21	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU02148	4304716483	22 (41-18C) RED WASH NENE	18	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTU082	4304730192	220 (22-23B) RED WAS SENW	23	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0933	4304730199	221 (13-27B) RED WAS NWSW	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304730200	222 (31-27B) RED WAS NWNE	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0559	4304730201	223 (44-21A) RED WAS SESE	21	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304730202	224 (44-22B) RED WAS SESE	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304730212	225 (13-23B) RED WAS NWSW	23	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304730249	226 (24-33B) RED WAS SESW	23	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304730257	227 (14-26B) RED WAS SWSW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304730258	228 (21-34B) RED WAS NENW	34	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304730259	229 (43-26B) RED WAS NESE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304715151	23 (21-23B) RED WASH NENW	23	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU02148	4304730309	230 (14-18C) RED WAS SWSW	18	T	7S	R24E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304730310	231 (21-35B) RED WAS NENW	35	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304730311	232 (12-26B) RED WAS SWNW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0823	4304730312	233 (12-25B) RED WAS SWNW	25	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304730313	234 (32-24B) RED WAS SWNE	24	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304730314	235 (34-18C) RED WAS SWSE	18	T	7S	R24E POW	CHEVRON U S A INCORPORATED	
UTU02149	4304730340	236 (21-19C) RED WAS NENW	19	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU0823	4304730341	237 (14-25B) RED WAS SWSW	25	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304730342	238 (32-35B) RED WAS SWNE	35	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304730343	239 (41-35B) RED WAS NENE	35	T	7S	R23E TA	CHEVRON U S A INCORPORATED	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-JLT ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526
 Phone: 1-(435)-781-4300
 Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078
 Phone: 1-(435)-781-4300
 Account N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 223 (44-21A)	43-047-30201	5670	21-07S-22E	FEDERAL	GW	PA
RWU 204 (23-25A)	43-047-15305	5670	25-07S-22E	FEDERAL	OW	P
RWU 218 (12-34A)	43-047-30106	5670	34-07S-22E	FEDERAL	GW	PA
RWU 222 (31-27B)	43-047-30200	5670	27-07S-23E	FEDERAL	GW	S
RWU 21 (32-14B)	43-047-15150	5670	14-07S-23E	FEDERAL	OW	P
RWU 224 (44-22B)	43-047-30202	5670	22-07S-23E	FEDERAL	GW	S
RWU 220 (22-23B)	43-047-30192	5670	23-07S-23E	FEDERAL	OW	TA
RWU 225 (13-23B)	43-047-30212	5670	23-07S-23E	FEDERAL	GW	S
RWU 226 (24-33B)	43-047-30249	5670	23-07S-23E	FEDERAL	GW	TA
RWU 227 (14-26B)	43-047-30257	5670	26-07S-23E	FEDERAL	OW	TA
RWU 221 (13-27B)	43-047-30199	5670	27-07S-23E	FEDERAL	OW	TA
RWU 228 (21-34B)	43-047-30258	5670	34-07S-23E	FEDERAL	OW	P
RWU 22 (41-18C)	43-047-16483	5670	18-07S-24E	FEDERAL	OW	PA
RWU 205 (23-21C)	43-047-15306	5670	21-07S-24E	FEDERAL	GW	S
RWU 219 (44-21C)	43-047-30149	5670	21-07S-24E	FEDERAL	GW	P
RWU 208 (32-22C)	43-047-15308	5670	22-07S-24E	FEDERAL	OW	PA
RWU 206 (32-23C)	43-047-15307	5670	23-07S-24E	FEDERAL	GW	PA
RWU 203 (32-26C)	43-047-15304	5670	26-07S-24E	FEDERAL	GW	PA
RWU 214 (14-27C)	43-047-20136	5670	27-07S-24E	FEDERAL	GW	PA
RWU 201 (32-28C)	43-047-15302	5670	28-07S-24E	FEDERAL	GW	P
RWU 209 (32-34C)	43-047-15309	5670	34-07S-24E	FEDERAL	GW	PA
RWU 212 (41-8F)	43-047-20014	5670	08-08S-24E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 09/19/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 09/19/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

