

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG  ELECTRIC LOGS ~~NO~~  WATER SANDS ~~NO~~ LOCATION INSPECTED SUB. REPORT/abd. 9-28-66

DATE FILED 7-15-66

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-01493 INDIAN

DRILLING APPROVED: In Unit 7-14-66

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: Location abandoned 9-28-66

FIELD: ~~Shallow pool Test~~ 3/86 Main Canyon

UNIT: Sweetwater Creek

COUNTY: Uintah

WELL NO. SWEETWATER CREEK UNIT #25-23

API 43-047-20096

LOCATION 1872 FT. FROM ~~NE~~ (S) LINE, 2102 FT. FROM ~~SE~~ (W) LINE. SE NE SW 1/4-1/4 SEC. 25

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
14 S	23 E	25	SKYLINE OIL COMPANY				

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet \_\_\_\_\_

Location Map Pinned

Card Indexed

1 W R for State or Fee Land \_\_\_\_\_

Checked by Chief PKB

Copy NID to Field Office \_\_\_\_\_

Approval Letter Just

Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed \_\_\_\_\_

Location Inspected \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_

PA Location State of Fee Land \_\_\_\_\_

Abandoned  
LOGS FILED

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

8/26/92  
Lee

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER Exploratory  
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR  
418 Atlas Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
1872' N/S, 2102' E/W, Sec. 25, T. 14 S., R. 23 E., S. L. M.  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

16. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Along to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
2520

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 ---

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
300' to 500'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
Will file in subsequent report

22. APPROX. DATE WORK WILL START\*  
8/8/66

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	32#	15'	Cement to surface

- Propose to drill 12 1/4" surface hole & set 8 5/8" surface casing to 15' cemented to surface.
- Drill 4 3/4" hole to top of first oil saturated ss (approx. depth 60').
- Core all oil saturated ss encountered to T.D.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER [Signature] TITLE Vice President DATE 7/14/66

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

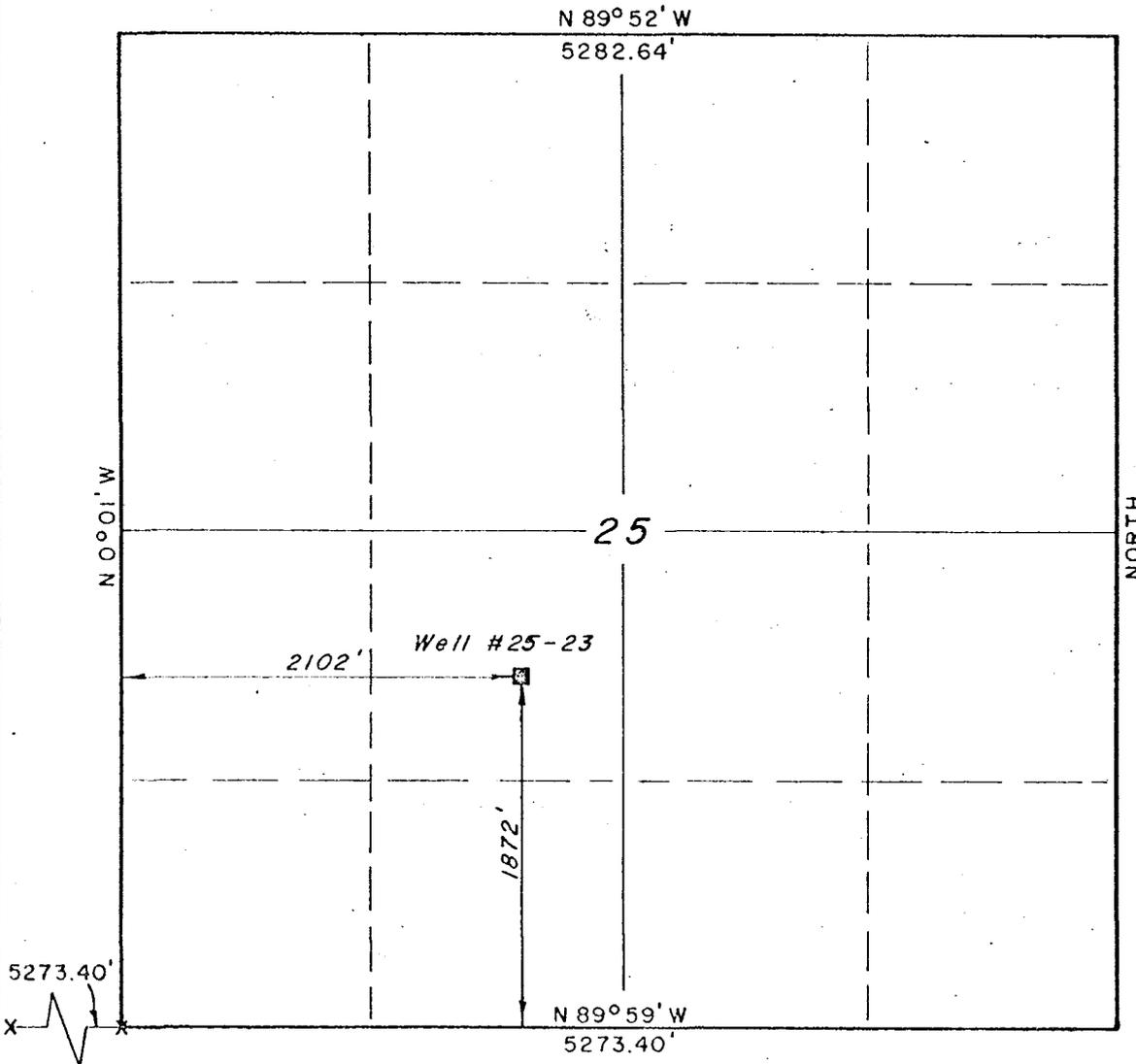
CONDITIONS OF APPROVAL, IF ANY:

T14S, R23E, SLB&M

PROJECT

SKYLINE OIL CO.

WELL LOCATION SWEETWATER CREEK UNIT  
#25-23, LOCATED AS SHOWN IN THE NE 1/4,  
SW 1/4, SEC. 25, T14S, R23E, SL B & M,  
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454 UTAH

X = CORNERS LOCATED (Brass Caps)

REGISTERED LAND SURVEYORS-UTAH & COLORADO

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	PARTY	REFERENCES
	WEATHER	FILE
	1" = 1000'	12 JULY, 1966
	NM-LT	GLO Township Plat
	Cloudy-Hot	SKYLINE OIL CO.

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At proposed prod. zone  
SE NESW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5. LEASE DESIGNATION AND SERIAL NO.  
U-01493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Sweetwater Creek

8. FARM OR LEASE NAME

9. WELL NO.  
25-23

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NE 1/4 SW 1/4, Sec. 25, T. 14 S. R. 23 E., S.L.M.

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

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C-L  
F-R

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24. SIGNED Paul R. Pijet TITLE Vice President DATE 7/14/66

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

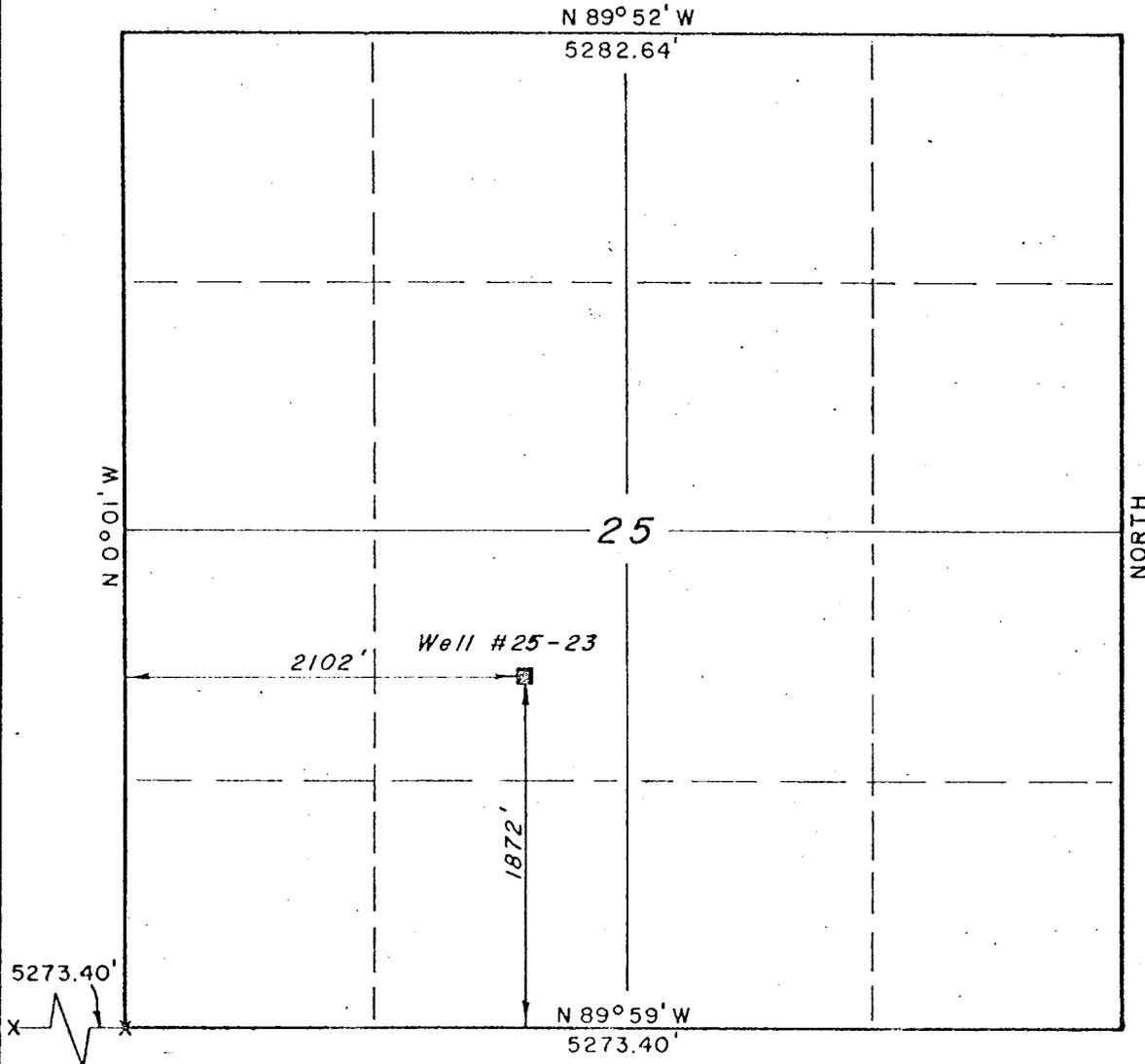
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Sweetwater Creek

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County UINTAH Field \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the months of July, Aug. & Sept., 19.66,

Agent's address 418 Atlas Bldg. Company Skyline Oil Company

Salt Lake City, Utah Signed [Signature]

Phone 521-3500 Agent's title Vice President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWNE 25	14S	22E	25-32							Spudded 7/29/66 T. D. 201' P & A 9/18/66
SESW 24	14S	22E	24-24							Spudded 8/10/66 T. D. 300' P & A 9/18/66
SWSE 14	14S	22E	14-34							Spudded 8/21/66 T. D. 244' P & A 9/17/66
NWSE 26	13S	23E	26-33							Spudded 9/6/66 T. D. 254' P & A 9/17/66
NESW 25	14S	23E	25-23							Abandoned Location

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.