

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet _____

Location Map Pinned

Card Indexed

I W R for State or Fee Land _____

Checked by Chief PMB

Copy NID to Field Office _____

Approval Letter 5-19-66

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-5-66

OW _____ WW _____ TA _____

GW _____ OS _____ PA

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 6-13-66

Electric Logs (No.) 3

E _____ I _____

E-I

GR

GR-N _____

~~Nitro~~

Lat _____

Mi-L

Sonic _____

Others _____

5-4-92 JAC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
Utah 013269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Utah Federal "G"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 18-T7S-R25E
SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Sunray DX Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 729, Great Bend, Kansas 67530

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1980' FNL and 1973' FEL of Section 18
At proposed prod. zone

SWNE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
18 miles SE of Jensen

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
660'

16. NO. OF ACRES IN LEASE
80

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
4900'

19. PROPOSED DEPTH
4900'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5708' Ground

22. APPROX. DATE WORK WILL START*
May 21, 1966

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24# J-55	400'	300 sacks
7-7/8"	4-1/2"	9.5# J-55	4900'	Approx. 300 sacks

We propose to drill to 400', set 8-5/8" OD casing and cement to surface. Casing and BOP's will be tested to 1000 psi for 30 minutes. Drill 7-7/8" hole to T.D. Run I-ES and Gamma Ray-Sonic logs. Set 4-1/2" OD casing at approximately 4900' and cement to at least 500' above the uppermost possible productive zone. Test casing and BOP to 1000 psi for 30 minutes. Completion procedure will be determined from log and DST data.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. Northcutt TITLE District Engineer DATE 5-16-66

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

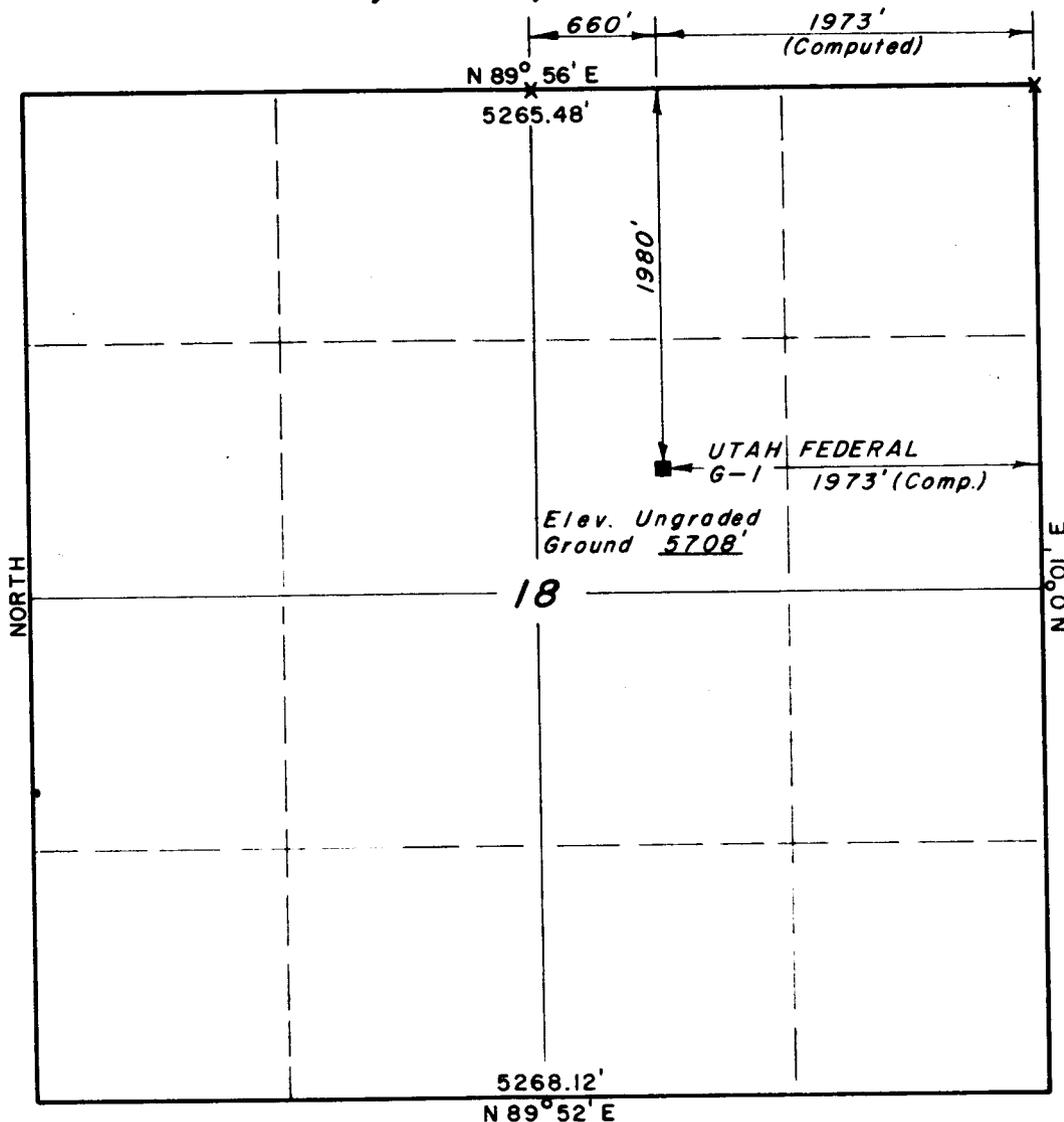
APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

T7S, R25E, SL B & M

PROJECT

SUNRAY D-X OIL CO.
WELL LOCATION UTAH FEDERAL G-1
LOCATED IN THE SW1/4 NE1/4,
SEC. 18, T7S, R25E, SL B & M, UIN-
TAH COUNTY, UTAH.



CERTIFICATE

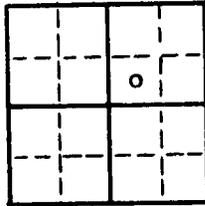
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454 UTAH

X = CORNERS LOCATED (Brass Caps)

REGISTERED LAND SURVEYORS-UTAH & COLORADO

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	1" = 1000'	13 MAY, 1966
	PARTY	REFERENCES
	LK-LT	GLO Township Plat
	WEATHER	FILE
	CLEAR-COOL	SUNRAY D-X OIL CO.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No. U 13269
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 16, 1966

Well No. 1 is located 1980 ft. from {N} line and 1973 ft. from {E} line of Sec. 18
NE/4 Sec. 18 T7S R25E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Unitah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet. (5708' Ground)

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We propose to drill to 400', set 8-5/8" OD casing and cement to surface. Casing and BOP's will be tested to 1000 psi for 30 minutes. Drill 7-7/8" hole to T.D. Run I-ES and Gamma Ray-Sonic logs. Set 4-1/2" OD casing at approximately 4900' and cement to at least 500' above the uppermost possible productive zone. Test casing and BOP to 1000 psi for 30 minutes. Completion procedure will be determined from log and DST data.

Estimated spudding May 21, 1966.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Sunray DX Oil Company
Address P. O. Box 729
Great Bend, Kansas 67530

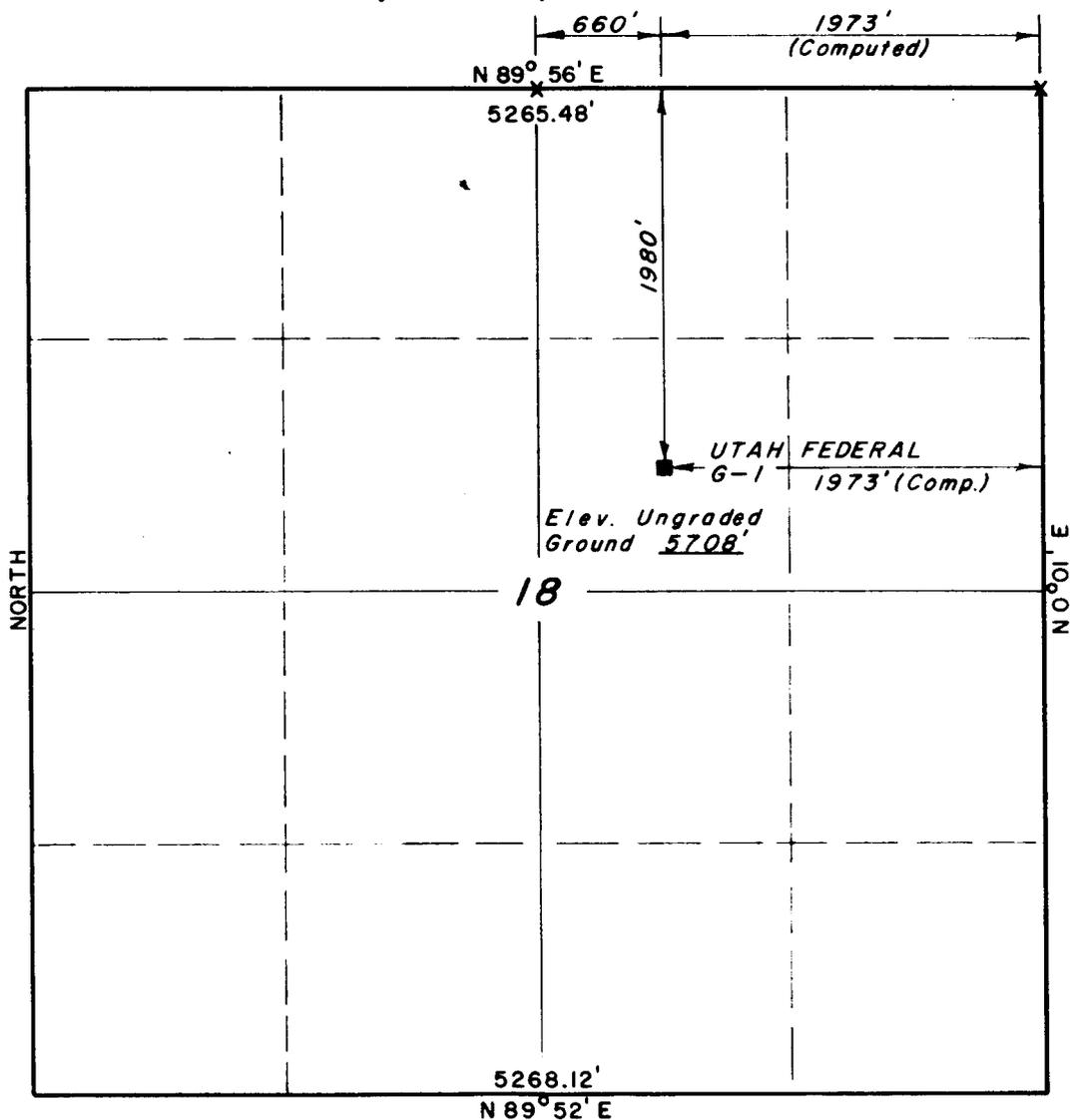
By J. J. Northcutt
Title District Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

T7S, R25E, SL B & M

PROJECT

SUNRAY D-X OIL CO.
 WELL LOCATION UTAH FEDERAL G-1
 LOCATED IN THE SW 1/4 NE 1/4,
 SEC. 18, T7S, R25E, SL B & M, UIN-
 TAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454 UTAH

X = CORNERS LOCATED (Brass Caps)

REGISTERED LAND SURVEYORS-UTAH & COLORADO

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	1" = 1000'	13 MAY, 1966
	PARTY	REFERENCES
	LK-LT	GLO Township Plat
	WEATHER	FILE
	CLEAR-COOL	SUNRAY D-X OIL CO.

May 19, 1966

Sunray DX Oil Company
P. O. Box 729
Great Bend, Kansas 67530

Re: Notice of Intention to Drill Well No.
Utah Federal "G"-1, 1980' FNL & 1973'
FEL, SW NE of Section 18, T. 7 S., R.
25 E., SLEM, Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah
Office: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

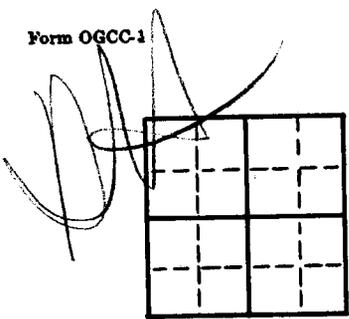
cc: Rodney Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

(SUBMIT IN DUPLICATE)

LAND: *PLM*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No. Q-13269.....
Indian
Lease No.



SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Utah Federal "G"
Well No. 1 is located 1980 ft. from ~~W~~^N line and 1973 ft. from ~~W~~^E line of Sec. 18
May 25, 1966
NE/4 Sec. 18 (1/4 Sec. and Sec. No.) T7S (Twp.) R25E (Range) SLB&M (Meridian)
Wildcat (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is _____ feet. (5708' Ground)

A drilling and plugging bond has been filed with _____

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Operations started 1:00 pm 5-20-66. Drilled 12-1/4" surface hole to 300'. Set 8-5/8" OD 24# J-55 Smls. ST&C surface casing at 390' with 275 sacks of 50-50 Pozmix cement with 2% CaCl and 3% salt. Circulated cement to surface. WOC 12 hours. Tested casing and BOP to 1,000 psi, with water, for 30 min. Held OK. 5-25-66 drilling at 2625'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Sunray DX Oil Company
Address P. O. Box 729
Great Bend, Kansas 67530
By *F. S. Goddard*
F. S. Goddard
Title District Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Handwritten signatures and initials in the top left corner.

Form 9-331
(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Sunray DX Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 729, Great Bend, Kansas 67530

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FNL and 1973' FKL Sec. 18

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5708 Ground

5. LEASE DESIGNATION AND SERIAL NO.
Utah 013269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Utah Federal "G"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T., R., M., OR BLEK. AND SURVEY OR AREA
**Sec. 18-T7S-R25E
SLMAN**

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to T.D. 4703'. Ran Schlumberger I-ES, Gamma Ray-Sonic, and Microlog-Caliper logs. No commercial oil found. We propose to plug the well by placing cement plugs at:

4569 - 4464 30 sx. regular cement
2023 - 1918 30 sx. regular cement
365 - 209 35 sx. regular cement

Place 5 sx. cement with dry hole marker in top of 8-5/8" surface casing. All intervals between cement plugs to be filled with 9.5# mud laden fluid.

18. I hereby certify that the foregoing is true and correct

SIGNED *F. S. Goddard* TITLE District Manager DATE 6-6-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DA

Sunray DX Oil Company

Great Bend, Kansas



District Office

P. O. Box 729

June 10, 1966

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Re: Report of Water Encountered
During Drilling
Sunray DX Oil Company
Utah Federal 'G' No. 1
Sec. 18-T7S-R25E SLBM
Uintah County, Utah

Attention: Mr. Cleon B. Feight
Executive Director

Dear Sir:

Enclosed is our report of water encountered during drilling of our Utah
Federal "G" Well No. 1

No known fresh water sand was encountered during drilling of said well.

Yours truly,

SUNRAY DX OIL COMPANY


J.J. Northcutt
District Engineer

JJN/jm

Encl.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013269

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Utah Federal "C"

9. WELL NO.

1

10. FIELD AND POL. OR WILDCAT

Wildcat

11. SEC., T. R., N. OR BLOCK AND SURVEY OR ALTA

Sec. 18-T7S-R23E

SLB&A

12. COUNTY OR PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Sunray DX Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 729, Great Bend, Kansas 67530

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL and 1973' FEL Sec. 18
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 5-20-66
16. DATE T.D. REACHED 6-4-66
17. DATE COMPL. (Ready to prod.) 6-5-66
18. ELEVATIONS (DF, RKB, RT, GS, ETC.) 5729 KB
19. ELEV. CASING HEAD 3717

20. TOTAL DEPTH, MD & TVD 4703
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dry

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Electric, Gamma Ray-Sonic, Microlog-Caliper

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CULLED
8-5/8"	24# J-55	390'	12-1/4"	275 ex. Pozmix, 2% sal, 3% salt	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION None
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *[Signature]* TITLE District Engineer DATE 6-10-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Item 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRIBUT. DEPTH
				Green River	2010	
				Wasatch	4580	

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 13 1966

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Utah Federal "G"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18-T7S-R25E

SLB&M

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR

Sunray DX Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 729, Great Bend, Kansas 67530

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 1973' FEL Sec. 18

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5708 Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to T.D. 4703'. Ran Schlumberger I-ES, Gamma Ray-Sonic and Microlog-Caliper logs. No commercial oil found. We plugged the well by placing cement plugs as follows:

4569 - 4464	30 sx. regular cement
2023 - 1918	30 sx. regular cement
365 - 209	35 sx. regular cement

Placed 5 sx. cement with dry hole marker in top of 8-5/8" surface casing. All intervals between cement plugs to be filled with 9.5# mud laden fluid. Work completed June 5, 1966.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Northcutt
J. J. Northcutt

TITLE District Engineer

DATE 6-10-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Utah Federal "G" No. 1
Operator Sunray DX Oil Company Address Great Bend, Kansas Phone SW 3-3581
Contractor Exeter Drilling Company Address Denver, Colorado Phone _____
Location SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 18 T. 7 $\frac{1}{2}$ S R. 25 E Uintah County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No known fresh water sand encountered.</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.