

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned
Card Indexed
IWR for State or Fee Land _____

Checked by Chief
Copy NID to Field Office _____
Approval Letter
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-8-66 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS _____ PAL _____ State of Fee Land _____

LOGS FILED

Driller's Log 3-15-66
Electric Logs (No. 3)
E _____ I _____ E-I GR _____ GR-N _____ Micro _____
Lat. _____ Mi-L _____ Sonic GR Others _____

Formation analysis Log

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: **Salt Lake City, Utah**
SERIAL NO.: **Utah 017439**

and hereby designates

NAME: **Amerada Petroleum Corporation**
ADDRESS: **P.O. Drawer 601, West Bldg.
Durango, Colorado**

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 25 East, S1M

Section 21: SE1NE1

containing 40 acres, more or less,

Uintah County, Utah

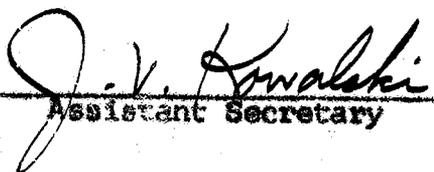
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

INTERNATIONAL OIL & GAS CORPORATION


Assistant Secretary

By 
(Signature of Lessee) Vice President

**825 Petroleum Club Bldg.
Denver, Colorado 80202**

February 4, 1966

(Date)

(Address)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **SE/4 NE/4, 1980' PNL & 660' FEL, Sec. 21-85-25E, Uintah County, Utah. Coyote Basin Unit Area.**
 At proposed prod. zone
(Wildcat) Sufficient to test Wasatch. ← *CSE NE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
40

17. NO. OF ACRES ASSIGNED TO THIS WELL
Wildcat - To be determined

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
4300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Est. Ungraded GR - 5300'

22. APPROX. DATE WORK WILL START*
2/18/66

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.3# H-40	300' ←	Sufficient to Circulate ←
8-3/4"	4 1/2" or 5 1/2"	9.50# or 15#	4300' ←	" " Protect Pay Zones

Blowout preventer program: Adequate as required. ←

*C-V
F-V*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *A. L. Furke* TITLE Foreman DATE 2/14/66

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

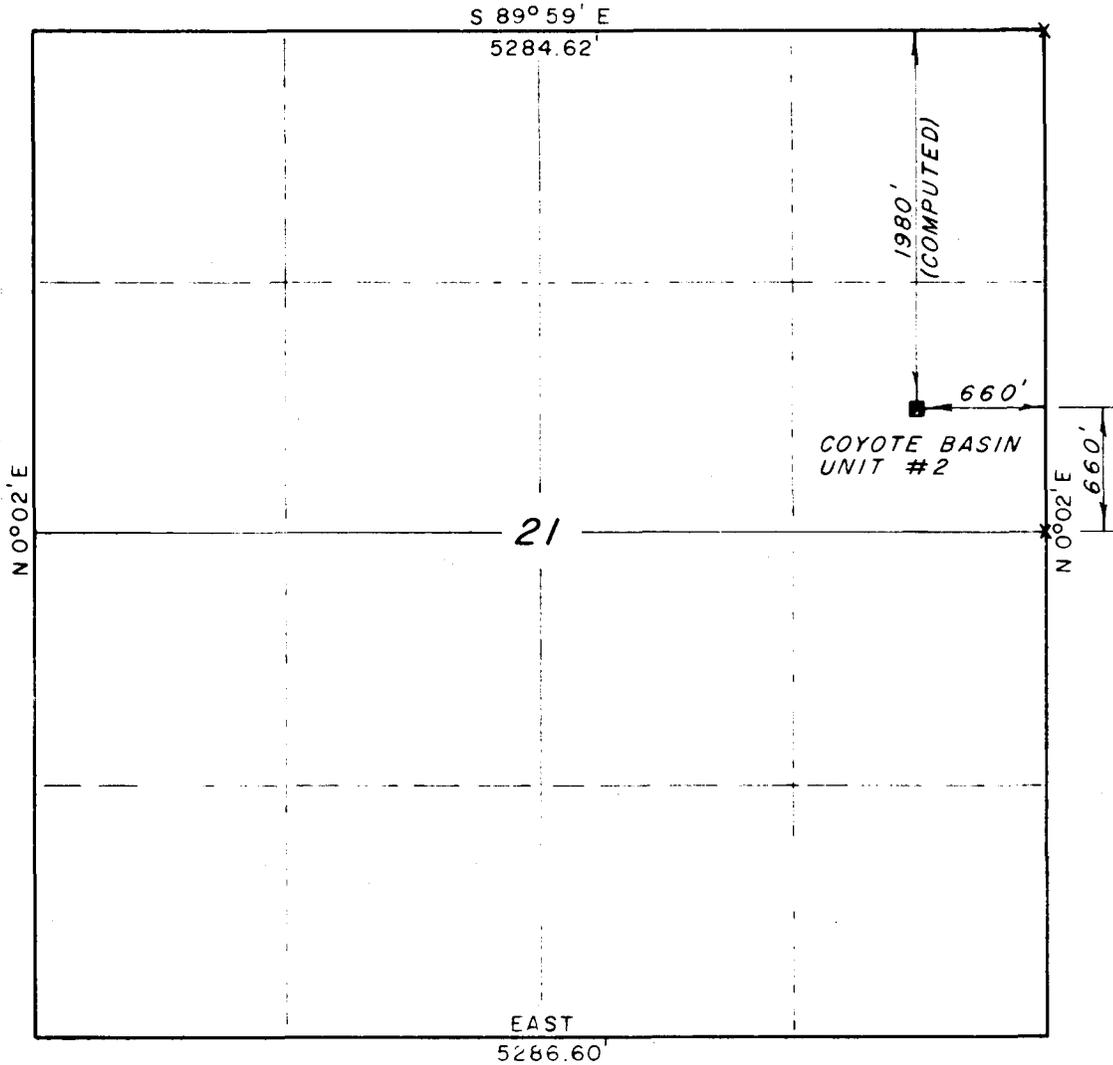
CONDITIONS OF APPROVAL, IF ANY:

T8S, R25E, SL B & M

PROJECT

AMERADA PETROLEUM CORP.

WELL LOCATION LOCATED AS SHOWN IN
THE SE 1/4 - NE 1/4, SEC. 21, T8S, R25E,
SL B & M, UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454 UTAH

X = CORNERS LOCATED (BRASS CAPS)

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE	DATE
	1" = 1000'	8 FEB., 1966
	PARTY	REFERENCES
	GS-NM-LT	GLO Township Plat
WEATHER	FILE	
COLD - CLOUDY	AMERADA OIL CO	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal Utah-017439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat</p> <p>2. NAME OF OPERATOR Amerada Petroleum Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1469, Durango, Colorado</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NE/4, 1980' PNL & 660' FEL, Sec. 21-8S-25E, Uintah County, Utah. Coyote Basin Unit Area.</p> <p>14. PERMIT NO.</p>	<p>7. UNIT AGREEMENT NAME Coyote Basin Unit</p> <p>8. FARM OR LEASE NAME Coyote Basin Unit</p> <p>9. WELL NO. 2</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-8S-25E, SLM, Coyote Basin Unit Area</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5365', DF 5373' & KB 5375'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Ran 9-5/8" OD Csg.	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/22/66 - 339'

**Spudded 12-1/4" Hole @ 11:30 AM, 2/22/66 and Finished @ 12:00 Midnight.
Ran 10 Jts. 9-5/8" OD 32.30# 8-RT H-40 R-2 SS Csg. ST&C New, Set @ 333',
W/Texas Pattern Guide Shoe On Btm. @ 333' and (1) Centralizer @ 325'.**

**Halliburton cemented 9-5/8" OD Csg. w/170 sacks of regular cement w/2%
C.C.. Pumped plug to 300' w/250# Max. Press. @ 5:00 AM 2/23/66. Cement
Circulated.**

Waiting on cement and nipping up.

2/23/66 - Tested 9-5/8" OD Csg. and B.O.P. w/750# Press. For 30 Minutes - Held Ok.

Drilling ahead.

18. I hereby certify that the foregoing is true and correct

SIGNER *[Signature]* TITLE **Field Clerk** DATE **2/24/66**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal Utah 017439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Coyote Basin Unit

8. FARM OR LEASE NAME

Coyote Basin Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND

Sec. 21-08-25E, S1M, Coyote Basin Unit Area

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SE/4 NE/4, 1900' FUL & 660' FUL, Sec. 21-08-25E, Uintah County, Utah. Coyote Basin Unit Area.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5365', DF 5373' & RB 5375'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drill Stem Test #1

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/27/66

DST #1 - Tested from 1522' to 1532' (30'), Green River Zone, 1 Hr. 20 Min. Test, 3-1/2" DP, No Water Cushion, 3/4" Stm. & 1" Top Opening in tool. Opened tool, had a very weak blow of air immediately and died in 20 Min. Closed tool, pulled packers loose, Perf. from 1523' to 1531', recovered 330' (1.85 Bbls.) Brig. Mud, no show of oil, water or gas. IHP 7160, IVP 36.80, FVP 73.80 & FHP 7160. 10 Min. IHP 1340, 20 Min. 1910, 30 Min. 2100, 40 Min. 3440, 50 Min. 3820 & 60 Min. 4190. Stm. Hole Temp. 92 Deg.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. E. Murphy

TITLE

Field Clerk

DATE

2/28/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat</p> <p>2. NAME OF OPERATOR Amerada Petroleum Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1469, Durango, Colorado</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NE/4, 1980' FNL & 660' FFL, Sec. 21-8S-25E, Uintah County, Utah. Coyote Basin Unit Area.</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Federal Utah 017439</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Coyote Basin Unit</p> <p>8. FARM OR LEASE NAME Coyote Basin Unit</p> <p>9. WELL NO. 2</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-8S-25E, SIM, Coyote Basin Unit Area</p> <p>12. COUNTY OR PARISH 13. STATE Uintah Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) OR 5365', DF 5373' & KB 5375'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Notice</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/28/66 - Depth 1760'

As of 6:00 AM, 2/28/66, we are in the process of drilling below 1760'. We will continue to drill until we reach approximately 4300'.

18. I hereby certify that the foregoing is true and correct

SIGNED *E. C. Murphy* TITLE Field Clerk DATE 2/28/66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal Utah 017439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Amrad Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**SE/4 NE/4, 1980' FUL & 660' FUL, Sec. 21-8E-23E, Uintah
County, Utah. Coyote Basin Unit Area.**

7. UNIT AGREEMENT NAME

Coyote Basin Unit

8. FARM OR LEASE NAME

Coyote Basin Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 21-8E-23E, S1M,
Coyote Basin Unit Area**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5365', RT 5375', & KB 5375'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drill Stem Test #2

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/5/66

DSY #2 - Tested from 3205' to 3250' (45'), Green River Zone, 1 Hr. & 14 Min. Test, 3-1/2" DF, No Water Cushion, 3/4" Stm. & 1" Top Opening in tool. Opened tool, had slight blow of air immediately and died in 14 Min. Let stand 1 hr. more. Closed in, pulled packers loose, recovered 185' of drig. mud, no show of oil, water or gas. IHP 1550, ITP 830, FPP 1030 and FHP 1550. 90 Min. IHP 1550 and Stm. Hole Temp. 132 Deg.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Clerk

DATE

3/7/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Federal Utah 017439

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER **Wildcat**

7. UNIT AGREEMENT NAME
Coyote Basin Unit

2. NAME OF OPERATOR
Amerade Petroleum Corporation

8. FARM OR LEASE NAME
Coyote Basin Unit

3. ADDRESS OF OPERATOR
P. O. Box 1469, Durango, Colorado

9. WELL NO.
2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
**SE/4 NE/4, 1980' FNL & 660' FNL, Sec. 21-88-25E, Uintah
County, Utah. Coyote Basin Unit Area.**

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T. R. M. OR BLK. AND
TRP. OR QTR. AND
**Sec. 21-88-25E, 81N,
Coyote Basin Unit Area**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5365', DF 5373', & KB 5375'

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/7/66 - 3600' TD: Preparing to plug and abandon well. Propose to plug as follows:

**60 sx. cement from 3590' to 3600' - 150' Plug
40 " " " 2260' " 2140' - 100' "
40 " " " 820' " 720' - 100' "
20 " " " 360' " 310' - 50' "**

Will cement 4" Federal Dry Hole Marker 10' in top of surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Clerk

DATE

3/7/66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal Utah 017439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **Wildcat**

7. UNIT AGREEMENT NAME

Coyote Basin Unit

2. NAME OF OPERATOR

Anasazi Petroleum Corporation

8. FARM OR LEASE NAME

Coyote Basin Unit

3. ADDRESS OF OPERATOR

P. O. Box 1469, Durango, Colorado

9. WELL NO.

2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**SE/4 NE/4, 1900' FUL & 440' FUL, Sec. 21-08-23E, Uintah
County, Utah. Coyote Basin Unit Area.**

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND
SHELF OR AREA

**Sec. 21-08-23E, 81M,
Coyote Basin Unit Area**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5365', DF 5373', & KB 5375'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Drill Stem Test 03

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

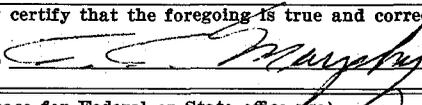
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/7/66

DST 03 - Tested from 3505' to 3600' (95'), Wasatch Zone, 4 Hr. Test, 3/4" DF, No Water Cushion, 3/4" Dia. & 1" Top Opening in tool. Opened tool, had a strong blow of air immediately and decreased, but continued for 4 hrs. Closed tool for 90 Min. BHP. Pulled packers loose, recovered 3000' (24.30 Bbls.) fresh water, no show of oil or gas. BHP 17630, 10 Min. BHP 15220 & 17630. Stem. Hole Temp. 130 Deg. 10 Min. BHP 13970, 20 Min. 14400, 30 Min. 14400, 40 Min. 14400, 50 Min. 14800, 60 Min. 13010, 70 Min. 15120, 80 Min. 15220, 90 Min. 15220.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Field Clerk

DATE

3/8/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN **DUPLICATE***
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal Utah 017439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Amerasia Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1449, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**SE/4 NE/4, 1900' FUL & 640' FUL, Sec. 21-08-25E, Uintah
County, Utah. Coyote Basin Unit Area.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5365', DF 5372', & KB 5375'

7. UNIT AGREEMENT NAME

Coyote Basin Unit

8. FARM OR LEASE NAME

Coyote Basin Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 21-08-25E, SE/4,
Coyote Basin Unit Area**

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/8/66 - 3600' ID:

Halliburton spotted cement plugs as follows:

**60 sz. cement from 3550' to 3600' - 150' Plug
40 " " " 2940' " 2140' - 100' "
40 " " " 820' " 720' - 100' "
20 " " " 360' " 310' - 50' "**

Cemented 4" Federal Dry Hole Marker 10' in top of 9-5/8" surface casing.

WELL HAS BEEN FLEECED AND ABANDONED

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE **Field Clerk**

DATE **3/8/66**

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amerasia Petroleum Corporation

3. LOCATION OF WELL (Report location in detail in accordance with any State requirements)*
At surface **1900' FNL & 640' FNL, SE/4 NE/4, Sec. 21, T. 8S., R. 29E.**

At top produced **SLM, Utah County, Utah**

At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.

Federal Utah 017439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Coyote Basin Unit

8. FARM OR LEASE NAME
Coyote Basin Unit

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 21-8S-29E, SLM, Coyote Basin Unit Area

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, REB, RT, GL, ETC.) _____ 19. ELEV. CASING HEAD _____

20. TOTAL DEPTH, MD & TVD **3400'** 21. PLUG, BACK T.D., MD & TVD **3400'** 22. IF MULTIPLE COMPLEMENTS, HOW MANY? **2** 23. INTERVALS DRILLED BY ROTARY TOOLS **3365'** 24. INTERVALS DRILLED BY CABLE TOOLS **34'**

25. PRODUCING INTERVAL(S), ON THIS COMPLETION LOG, BOTTOM, NAME (MD AND TVD)* **None** 25. WAS SECTIONAL SURVEY MADE **None**

26. TYPE ELECTRIC AND OTHER LOGS RUN **None - Dry Hole** 27. WAS WELL CORED **None**

28. INDUCTION LOG, FORMATION ANALYSIS & SONIC GRAMM LOG (Report all strings set in well) **None**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30	333'	12-1/4"	170 Sacks Reg. Cement	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				None	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None		None				None	
HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

Drill Stem Test and Plugging Report

STATEMENT: The information reported herein is complete and correct as determined from all available records

SIGNED **[Signature]** TITLE **Field Clerk** DATE **3/14/66**

*(See Instructions and Spaces for Additional Data on Reverse Side)

PMB

3/7/66 - TEST #3 - Tested from 3505' to 3600' (95'), Wasatch Zone, 4 Hr. Test, 3 1/2" HP, No Water Cushion, 3/4" Btm. & 1" Top Opening in tool. Opened tool, had a strong blow of air immediately and decreased, but continued for 4 hrs. Closed tool for 90 Min. BHP. Pulled packers loose, recovered 3000' (24.38 Bbls.) fresh water, no show of oil or gas. IHP 1763#, IFF 9#, FVF 1272#, 90 Min. BHP 1522# & FHP 1763#. Btm. Hole Temp. 130 Deg. 10 Min. BHP 1397#, 20 Min. 1449#, 30 Min. 1400#, 40 Min. 1466#, 50 Min. 1480#, 60 Min. 1501#, 70 Min. 1512#, 80 Min. 1522#, 90 Min. 1522#.

3/8/66 - PLUGGING REPORT

3600' TD:

Plug #1	from 3530'	to 3600'	(150')	with 60	sacks	reg. cement.
" #2	" 2340'	" 2140'	(100')	" 40	" "	" "
" #3	" 820'	" 720'	(100')	" 40	" "	" "
" #4	" 360'	" 310'	(50')	" 20	" "	" "

Cemented 4" Federal Dry Hole Marker 10' in top of 9-5/8" surface casing.

WELL HAS BEEN PLUGGED AND ABANDONED

3000

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469
DURANGO, COLORADO
March 14, 1966

PHONE CH 7-5353-54

Mr. Paul W. Burchell
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Dear Sir:

We are listing below the Eastman Deviation Straight Hole Tests run on Amerada's Coyote Basin Unit #2, located in the SE/NE Sec. 21, T. 8S., R. 25E., SLM, Uintah County, Utah.

The subject well was spudded 2/22/66 and drilled by Willard Pease Drilling Co. to a total depth of 3600'. Well was plugged and abandoned 3/8/66.

EASTMAN DEVIATIONS

<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>
120'	1/2°	1430'	3-1/2°	2368'	2-1/2°
333'	1/4°	1480'	3-1/4°	2482'	2-1/2°
715'	3/4°	1552'	3-3/4°	2713'	2°
1000'	1-1/4°	1645'	3°	3250'	2-3/4°
1180'	1-3/4°	1761'	3°	3400'	1-3/4°
1350'	3°	1990'	2-1/2°	3600'	1-1/2°

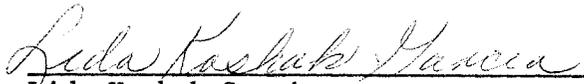
This is to certify that the above deviations were run by drillers of Willard Pease Drilling Co. on the subject well and are true and correct to the best of my knowledge and belief.

By


C. C. Murphy, Field Clerk
Amerada Petroleum Corporation

Subscribed and sworn to before me a Notary Public in and for said County of La Plata, in the State of Colorado.

14th day of March, 1966


Lida Koshak Garcia

My commission expires
September 14, 1968.

HALLIBURTON DIVISION LABORATORY

CASPER, WYOMING - - DENVER DIVISION
 MAINTAINED BY HALLIBURTON OIL WELL CEMENTING CO.

LABORATORY WATER ANALYSIS

Date March 17, 1966

To Mr. Dan Furse

Report No. 3153-25

Amerada Petroleum Corporation, Durango, Colorado

Submitted By Fernandez, Halliburton, Vernal, Utah Received March 16, 1966

Well No. 2 Coyote Depth - Formation Wasatch

Location Coyote Basin Section - Township - Range -
Uintah County, Utah. DST 3

THIS REPORT IS THE PROPERTY OF HALLIBURTON OIL WELL CEMENTING COMPANY AND NEITHER IT NOR ANY PART THEREOF NOR A COPY THEREOF IS TO BE PUBLISHED OR USED BY ANY PERSON OR CONCERN WITHOUT FIRST SECURING THE EXPRESS WRITTEN APPROVAL OF LABORATORY MANAGEMENT.

Specific Gravity	<u>1.001</u>	
pH	<u>8.0</u>	
Total Dissolved Solids	<u>-</u>	Parts per Million*
Calcium (CA)	<u>13</u>	Parts per Million
Magnesium (Mg)	<u>4</u>	Parts per Million
Chlorides (Cl)	<u>2,169</u>	Parts per Million
Sulfates (SO ⁴)	<u>Less than 10</u>	Parts per Million
Carbonates (CO ³)	<u>Nil</u>	Parts per Million
Bicarbonates (HCO ³)	<u>908</u>	Parts per Million
Total Hardness (CaCO ₃ , by titration)	<u>-</u>	Parts per Million

Remarks:

*Parts per Million, by weight, uncorrected for Specific Gravity.

Approved by:

Respectfully submitted,
 HALLIBURTON OIL WELL CEMENTING CO.

Laboratory Analyst:

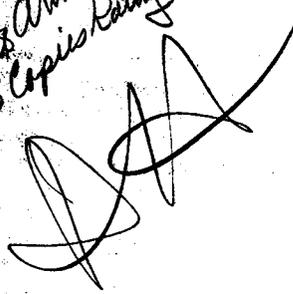
BY Lee Stator
 fk

Kettl

NOTICE

cc Mr. R. W. Graham
 Mr. Greg Fernandez

This report is limited to the described sample tested. Any user of this report agrees that Halliburton shall not be liable for any loss or damage, whether due to act or omission, resulting from such report or its use.

Dr. Armitto
 3 Copies Kathy
 FORM OGCC-8-X


STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 310 NEWHOUSE BUILDING
 SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Coyote Basin Unit #2
 Operator Amerada Petroleum Corporation Address Box 1469, Durango Phone 247-5353
 Contractor Willard Pease Drilling Co. Address Box 548, Grand Junction Phone 242-6912
 Location: SE 1/4 NE 1/4 Sec. 21 T. 8 N R. 25 E Uintah County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. 3520	3530	Recovered 3080' on DST #3	Fresh
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Green River 771'
 Garden Gulch 2192'
 Upper Douglas Creek 2777'
 Lower Douglas Creek 3130'
 Wasatch 3440'

Remarks:

Water Analysis is attached.

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)