

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief RMB

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 3-8-66

OW  WW  TA

EW  OS  PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No. 3)

E  I  EI  GR  GRN  Micro

Lat  Mi-L  Sonic  Others

Cement Bond

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 1971, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
**660' NSL, 660' EWL C (SW SW)**  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
**660' South or 660' West**

16. NO. OF ACRES IN LEASE  
**2480**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**80**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**1320' North 1320' East**

19. PROPOSED DEPTH  
**5325'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**Ungraded ground 4908.97'**

22. APPROX. DATE WORK WILL START\*  
**2-3-66**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-0006**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**-**

7. UNIT AGREEMENT NAME  
**Monsie Valley Fed. Unit**

8. FARM OR LEASE NAME  
**Monsie Valley**

9. WELL NO.  
**58**

10. FIELD AND POOL, OR WILDCAT  
**Monsie-Monsie Valley**

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA  
**13-05-31E**

12. COUNTY OR PARISH  
**Utah**

13. STATE  
**Utah**

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	240 sacks
7-7/8"	5-1/2"	14#	5325'	200 sacks

**We propose to drill 50' below base of 6-1.**

*C. T. Gilbert*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY  
 SIGNED J. D. MACKAY TITLE Area Engineer DATE 1-28-66

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

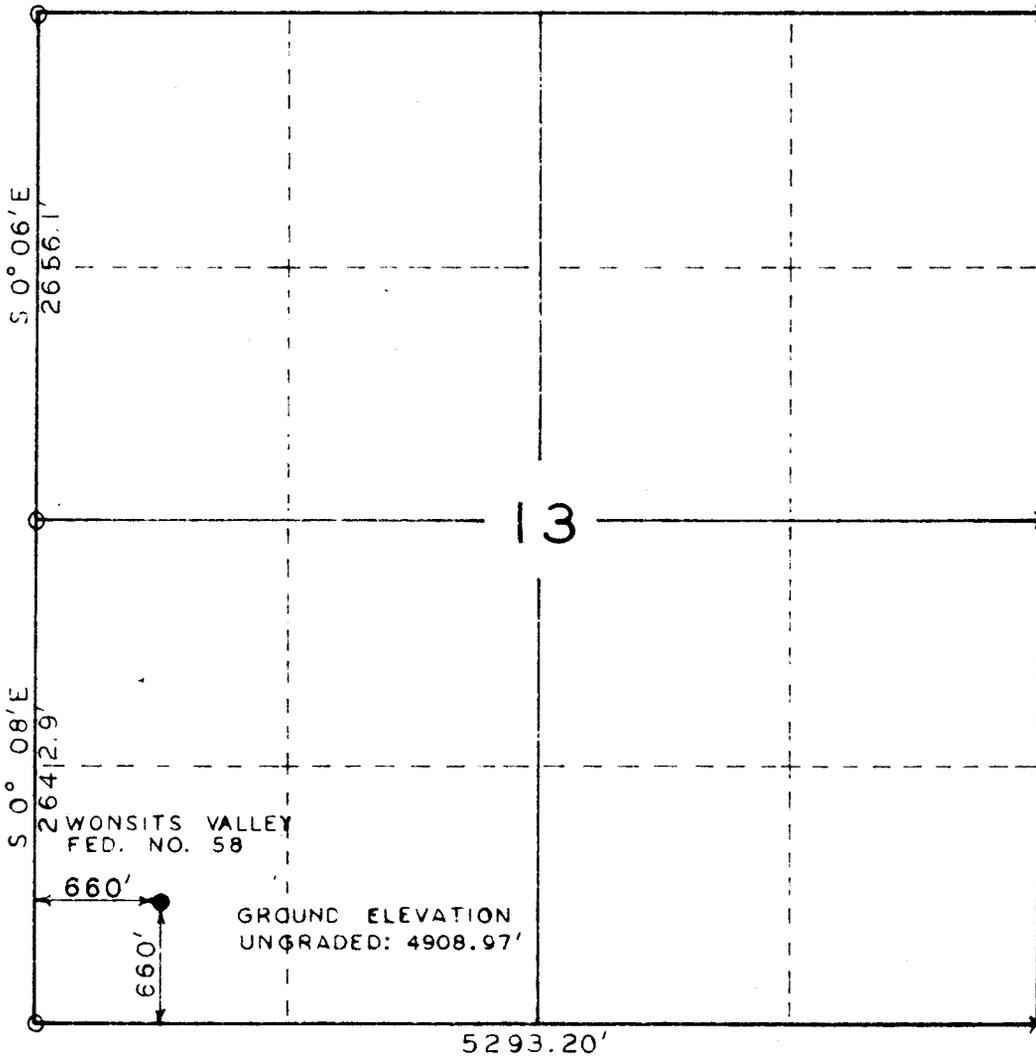
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2)  
 C. T. Gilbert (1)

\*See Instructions On Reverse Side

T 8 S, R 21 E, SLB&M



Scale: 1"=1000'

- X - Corners Located (Brass Cap)
- O - Corners Re-established

By: ROSS CONSTRUCTION CO.  
Vernal, Utah



<p>PARTY R. D. Ross S. L. Cooper</p> <p>WEATHER Cold-Clear</p>	<p>SURVEY GULF OIL CORPORATION WONSITS VALLEY FEDERAL NO. 58 LOCATED AS SHOWN IN SW 1/4, SW 1/4, SEC. 13, T 8 S, R 21 E, SLB&amp;M, UINTAH COUNTY, UTAH.</p>	<p>DATE 1/21/66 REFERENCES USGLO Township Plat FILE Gulf</p>
------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City  
LEASE NUMBER U-282153  
UNIT Wasatch Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wasatch-Wasatch Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1955.

Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation  
Oklahoma City, Oklahoma 73102 Signed [Signature]

Phone CE 5-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 11	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE SW 14	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NW SW 10	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SE 1	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NW 8	8S	22E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NE 11	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE SE 10	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE NW 15	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SE 11	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SW 11	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE NE 14	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NE 13	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE SE 7	8S	22E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NW 13	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NE 10	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SW 8	8S	21E	49	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PROD 5535'. Standing
SW NE 15	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE SW 13	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE NE 13	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SE 10	8S	21E	53	[REDACTED]	109	[REDACTED]	[REDACTED]	[REDACTED]	75	PROD 5457'. Testing
SW SE 7	8S	21E	54	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	" 5513'. Rec.load oil
SW NE 14	8S	21E	55	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PROD 5327'. Rec.load oil
SW SW 13	8S	21E	53	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PROD 5301' HFP
SW NW 14	8S	21E	59	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	TD 5381' WOC
NE NW 18	8S	22E	61	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Drlg 5176'
TOTAL					181,043	29.2	312,104		19,239	31,139 Mcf gas used for lease fuel

- 2 - U.S.G.S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake City
- 1 - Oklahoma City District
- 1 - Casper Area

\* Barrels of water injected  
Average Injection Pressure  
\*\* To Wasatch Unit-Federal for Fuel  
Fuel for Oper. Oil Stor. Fac.  
Fuel for Oper. Pipeline Sys.  
Warren Petroleum Corporation

Note.—There were 165,836.43 runs or sales of oil; 170,167 Gallons runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Monsits Valley

7. UNIT AGREEMENT NAME

Monsits Valley Fed. Unit

8. FARM OR LEASE NAME

58

9. WELL NO.

Monsits-Monsits Valley

10. FIELD AND POOL, OR WILDCAT

13-8S-21E SLB&M

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  OTHER \_\_\_\_\_

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' NSL, 660' EWL (SW SW)  
At top prod. interval reported below  
At total depth

CONFIDENTIAL

Released

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED 2-3-66 16. DATE T.D. REACHED 2-13-66 17. DATE COMPL. (Ready to prod.) 3-8-66 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 4921' KB 4909' Gr 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5327' 21. PLUG, BACK T.D., MD & TVD 5301' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS ALL CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Basal Green River  
G 5218' to 5240'

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Induction-Electrical, Microlog, Cement Bond Log

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	323'	13-3/4"	300 sacks	
5-1/2"	14#	5325'	7-7/8"	225 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5228'	

31. PERFORATION RECORD (Interval, size and number)

G - 5234' - 4-way super jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
G - 5234'	250 gallons 7-1/2% HCA. Fracture treated with 473 barrels 50/50 burner fuel and diesel oil and 11,445# glass beads.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2-21-66	Pumping 14 x 100" SPN, 2-1/4" bore pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-8-66	24			1147	1365	0	1190:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			1147	1365	0	31.1°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel and Sold

TEST WITNESSED BY

T. A. Phillips

35. LIST OF ATTACHMENTS

Two copies each of logs listed in item No. 26.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED LESTER LeFAVOUR

TITLE Area Production Manager

DATE March 25, 1966

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
<p><b>No water sands tested.</b></p>				<p>38.</p> <p>Green River Basal Green River E-5 F-1 F-2 F-4 G</p>	<p>2232' 4342' 5049' 5088' 5104' 5160' 5200'</p>

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

P. O. Box 1971  
Casper, Wyo. 82602

March 25, 1966

United States Geological Survey (2)  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2)  
348 East South Temple - Suite 301  
Salt Lake City, Utah 84111

Re: Monats Valley Federal Unit No. 58  
SW SW Section 13-09-21E  
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the above-subject well.

Very truly yours,  
Original Signed By  
LESTER LeFAVOUR  
Lester LeFavour

WJC:ejn



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' NSL & 660' EWL (SW SW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Wonsits Valley

8. FARM OR LEASE NAME  
Wonsits Valley Unit St Fed

9. WELL NO.  
58

10. FIELD OR WILDCAT NAME  
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
13-8S-21E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-20017

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4921' KB 4909' GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL -Csg

PULL OR ALTER CASING

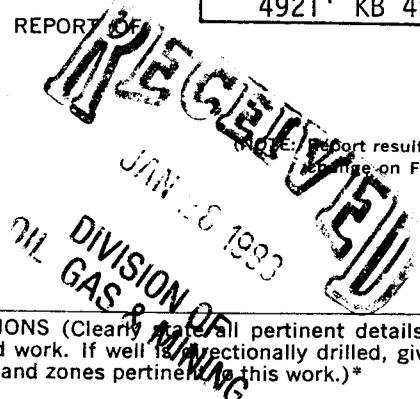
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

SUBSEQUENT REPORT



Report results of multiple completion or zone changes on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached procedure.

We discovered this surface leak on January 7, 1983 and started work this date to replace the top 2,000' of csg. Approximately 15 bbls surfaced within 20' of the wellhead.

Verbal approval to do this work was received on January 21, 1983 from Assad Raffoul from Minerals Management & Ron Firth from the Utah Oil & Gas Commission.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David J. McHugo TITLE D. F. McHugo DATE January 21, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Minerals Management Service  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104-3884

State of Utah  
Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

RWH-INFO

DFM

CCH

Chairman, Attn: Energy & Mineral  
Ute Tribe  
P. O. Box 190  
Fort Duchesne, UT 84026

DeGolyer & MacNaughton  
1 Energy Square  
Dallas, TX 75206  
Attn: Jim Curry

Wonsits Valley Unit #58

Casing Repair

1. GIH w/ CIBP & set @  $\pm 5100'$  (on tbg.)
2. MIRU Cementers. Spot 100' cmt. plug on top of CIBP. POH w/ tbg. to  ~~$\pm 2500'$~~   $\pm 4800'$  circ. hole w/ mud. FIN POH.  $\pm 4800'$  circ. clean.
3. PU csg. out of slips w/ csg. jacks.
4. MIRU Wireline unit. Free pt. csg. to insure that csg. is free @ 2000'.
5. RIH w/ 5 1/2" Bowen inside mech. csg. cutter w/ collar locator & 4-6 3 1/2" DC's on 2 7/8" tbg.
6. Make inside cut at  $\pm 2000'$  (at least 10' from a collar) POH w/ tbg. & cutter.
7. POH & LD old csg.
8. RIH w/ 7 3/4" O.D. washover shoe w/ 5 3/4" ID skirted mill on tbg. to top of csg. stub. Washover csg. stub & dress off top of csg. stub. POH.
9. PU Bowen lead seal cementing type csg. patch & RIH w/ new 5 1/2" 15.5# csg. to 10' above csg. stub. Circ. & cond. hole.

Wansits Valley Unit #58

Casing Repair (Cont.)

10. Have Bowen rep. on hand to set patch. A patch reaches csg. stub the running string should be slowly rotated to the right while lowering slowly. When contact is made & the carrier bottoms out against the top sub - allow 15,000# to 20,000# to be supported by the patch assuring complete engagement.
11. PU on string removing wt. from patch.  
(avoid backlash!)
12. Set seals w/ 24,000#. Reduce setting load to 6,000#. Test string to 800 PSI
13. Open cementing ports & break circ.
14. MIRM cementers. Cement string to surface if possible w/ 400 sx class "H" w/ 22% CaCl. Leave cmt. wiper plug 50' above patch inside csg. Close patch & hang csg. WOC for 48 hrs.
15. RIH w/ bit & scraper. Clean out to 2500'. Test csg. to 800 PSI. Clean out to PBTD. POH.
16. RIH w/ pump & tbg. Rtn. to production.

approved: \_\_\_\_\_

date: \_\_\_\_\_

David D. Miller 1/11/92

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' NSL & 660' EWL (SW SW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL -CSG	<input type="checkbox"/>		<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Wonsits Valley

8. FARM OR LEASE NAME  
Wonsits Valley Unit St Fed

9. WELL NO.  
58

10. FIELD OR WILDCAT NAME  
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
13-8S-21E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-20017

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4921' KB, 4909' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached.

RECEIVED  
FEB 16 1983

DIVISION OF  
OIL GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David J. McHugo TITLE Production Engineer DATE February 15, 1983  
D. F. McHugo

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Minerals Management Service  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104-3884

DeGolyer & MacNaughton  
1 Energy Square  
Dallas, TX 75206

State of Utah  
Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

RWH-INFO

DFM

CCH

Wonsits Valley  
State Fed # 158

DIST/DIV OKLAHOMA CITY  
AREA CASPER

STRIP LOG REPORT

PAGE 007  
DATE 02/15/83

DFS: 034                    02/10/83                    WORKOVER

2-9-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5278' (CIBP). PERFS/FMT  
G-5234', EOT @ 5151'.                    DSPS: 1-24-83. AOS: \$16,000. DSFA: 1-24-83.  
DSA: 1-29-83. WELL IN TST @ BATTERY HEADER. 2-8-83 PROD = 15 BOPD & 688  
BOPD IN 24 HRS. TOTAL FLUID = 703 BFPD.

2-10-83 HEADER TST ON 2-9-83: (24 HRS) 15.6 BOPD, 657 BOPD, TOTAL = 673.  
TNK TST ON 2-10-83 = BK PRESS AT 55 PSI, (6 HRS) 5 BO & 317 BW. 24 HR AVG  
AT 20 BOPD & 1268 BOPD. TOTAL AT 1288 BFPD. FL UN 2-10-83 AT 4296'. GRIND  
OUT AT 9% BS & W. GRAVITY AT 31.3 @ 126 DEG F. CURR TO: 26.8 @ 60 DEG F.

DFS: 036                    02/12/83                    WORKOVER

2-11-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5278' (CIBP). PERFS/FMT  
G-5234'. TNK TST ON 2-11-83: BP AT 65PSI. 6 HR IST, 2.09 BO & 320 BW. 24  
HR AVG @ 8.36 BOPD & 1280 BOPD. TOTAL @ 1286.36 BFPD. NOT ENOUGH OF SMPL  
FOR GRAVITY.

2-12-83 TNK TST ON 2-12-83: BP @ 65PSI. 4 HR TST AT 3.01 BO & 210 BW. 24  
HR AVG AT 10.06 BOPD & 1260 BOPD. TOTAL AT 1278.06 BFPD. OIL SMPL FROM  
TST TNK AT 1:30PM: 33 AT 118 DEG F. CURR TO 28.9. BS & W: 0.2%. DRUP.

DFS: 025 02/01/83 WORKOVER

2-1-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5278' (CIBP).PERFS/FMT  
G-5234',SN@5222',EOT@5222'. DSPS: 1-24-83. AUS: \$16,000. DSFA: 1-24-83.  
DSA: 1-29-83. SITP=10PSI. RU TO SWB. MADE 23 RUNS FROM 1780'-2560'. FL  
1180'-1760'. TOTAL SWBD = 98.5 BBLs. TOTAL SWB AFTER "M" ACID = 209 BBLs.  
RD SWB EQUIP. POH W/TBG & PKR. SIFN.

DFS: 026 02/02/83 WORKOVER

2-2-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5278' (CIBP).PERFS/FMT  
G-5234',SN@5222',EOT@5222'. DSPS: 1-24-83. AUS: \$16,000. DSFA: 1-24-83.  
DSA: 1-29-83. FLUSHED & CHECKED REDA PMP. PU & GIH w/PMP TYPE 045E, 109/  
168, MOTOR TYPE 62B, 120 HP, 1170UV, 66 AMPS & 2-7/8" TBG. SET BTM OF PMP  
@ 5206'. NO BOP. NU WH. SIFN.

DFS: 027 02/03/83 WORKOVER

2-3-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5278' (CIBP).PERFS/FMT  
G-5234', EOT @ 5151'. DSPS: 1-24-83. AUS: \$16,000. DSFA: 1-24-83.  
DSA: 1-29-83. SPLICED REDA CABLE. PUT WELL ON PROD @ 10:00AM. IN TEST.

DFS: 030 02/06/83 WORKOVER

2-4-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5278' (CIBP).PERFS/FMT  
G-5234', EOT @ 5151'. DSPS: 1-24-83. AUS: \$16,000. DSFA: 1-24-83.  
DSA: 1-29-83. WELL IN TST @ BATTERY HEADER. 1-3-83 - 714 BBLs FLUID (IR  
OIL) IN 24 HRS PROD.  
2-5/6-83 WELL IN TST.

DFS: 031 02/07/83 WORKOVER

2-5-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5278' (CIBP).PERFS/FMT  
G-5234', EOT @ 5151'. DSPS: 1-24-83. AUS: \$16,000. DSFA: 1-24-83.  
DSA: 1-29-83. WELL IN TST @ BATTERY HEADER. 2-4-83 - PROD 15 BO & 715 BW  
(TOTAL 730 BBLs) IN 24 HRS.  
2-6-83 WELL IN TST & BATTERY HEADER. 2-5-83 - PROD 14 BO & 699 BW IN 24  
HRS. (TOTAL 713 BBLs).  
2-7-83 WELL IN TST & BATTERY HEADER. 2-6-83 - PROD 14.6 BU & 674 BW (TOT  
689 BBLs) IN 24 HRS.

DFS: 032 02/08/83 WORKOVER

2-8-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5278' (CIBP).PERFS/FMT  
G-5234', EOT @ 5151'. DSPS: 1-24-83. AUS: \$16,000. DSFA: 1-24-83.  
DSA: 1-29-83. WELL IN TST @ BATTERY HEADER. 2-7-83 - PROD 14.7 BO & 710  
BW IN 24 HRS. TOTAL FLUID: 725.

DFS: 033 02/09/83 WORKOVER

2-9-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5278' (CIBP).PERFS/FMT  
G-5234', EOT @ 5151'. DSPS: 1-24-83. AUS: \$16,000. DSFA: 1-24-83.  
DSA: 1-29-83. WELL IN TST @ BATTERY HEADER.

DFS: 021

01/28/83

WORKOVER

1-27-83 API #43-047-05843. REPAIR CSG LEAK. PBTD @ 5278' (CIBP). PERFS/FMT G-5234', SN@5222', EOT@5222', SITP 0 PSI. EOT @ 5222'. RU TO SWAB: RUN 5, FRM 7:30-8:30, AVG. FL 2300 AVG. DPTH PULLED FROM 2800 AVG. FL. ENTRY 500, BBLs SWB 21 BW, # RUNS 4 8:30-9:30 AVG. FL. 3125, AVG. DPTH PULLED FROM 3625, AVG. FL. ENTRY 500, FFLS SWB. 13 BW, # RUNS 4, 9:30-10:30, AVG. FL 3875, AV DPTH PULLED FROM 475, BBLs SWB 8.2, # RUNS 3 10:30-11:30, AVG. FL 4450, AVG DPTH PULLED FROM 5220, AVG. FLUID ENTRY 450, BBLs SWB. 6.3, # RUN 3 12:00-1:00, AVG. FL 4300, AVG. DEPTH PULLED FROM 4850, AVG FLUID ENTRY 475, BBLs SWB 7.1, #RUNS 4, 1:00-2:00, AVG FL 4340, AVG. DEPTH PULLED FROM 4960, AVG FLUID ENTRY 600, BBLs SWB 10.0, # RUNS 4, 2:00 - 3:00, AVG. FL 4575, AVG. DEPTH PULLED FROM 5190, AVG. FLUID ENTRY 575, BBLs SWB 9.8, # RUNS 2, 3:00-3:30 AVG FL. 4600 AVG. DPTH PULLED FROM SN, AVG. FLUID ENTRY 600, BBLs SWB 7.4. TOTAL BBLs SWABBED 82.7 BW. FLUID LEVELS 8:30 A.M. 3020', 10:50 A.M. 3600', 1:00 P.M. 3850', 3:00 P.M. 4140'. PUH W/TBG. & SN. SIGN.

DFS: 023

01/30/83

WORKOVER

1-28-83 API #43-047-05843. REPAIR CSG LEAK. PBTD @ 5278' (CIBP). PERFS/FMT G-5234', SN@5222', EOT@5222'. DSFS: 1-24-83. AUS: \$16,000. DSFA: 1-24-83. DSA: 1-29-83. FIH: 2-7/8" SWB DUP, MANDREL, 52' 1-1/2" SINKERBAR, 50' 9/16" SANDLINE. TOF @ 5222'. BOF @ 5278'. PU & GIH W/3-1/16" OD X 5.3' SPEAR W/4 13/16" OD GAUGE RING, 3-1/8" OD X 8' BUMPER SUB, 3-1/16" OD X 6' HYD JARS, XO SUB (20.64' TOTAL) ON 2-7/8" TBG. STACKED OUT @ 739', COULD NOT PU W/ 24,000#. JARRED LOOSE & PUH W/TBG & TOOLS - GAUGE RING SHOWED WEAR ON 40% OF CIRCUM. LD TOOLS. PU & RIH ON TBG W/4-3/4" IMP BLOCK TO 840'. DID NOT FEEL TITE SPOT. PUH W/TBG & IMP BLOCK WHICH SHOWED NOTHING. DRESSED ON (1/8") GAUGE RING. PU & RIH W/SAME SPEAR & TOOLS ON TBG. WENT THRU 739' EASILY. TAGGED SOMETHING @ 840'. PU ON STRING & RIH EASILY TO 1993' (PATCH) WHEN IT STARTED TAKING WT. PUH, PU & RIH W/DIFF SPEAR, 3-3/4" OD X 8.98', 2 XO SUBS, SAFETY JT - 3-1/8" OD X 1.45', BUMPER SUB, JARS, XO & 2-7/8" COLLAR (27.96' TOTAL) ON 2-7/8" TBG TO 5200' WHEN TBG STARTED DRAGGING SLIGHTLY. WRK'D UP & DN AS IF PUSHING SANDLINE ON HOLE. STACKED OUT @ 5225'. PU ON STRING COULD FEEL FISH DRAGGING SLIGHTLY. PUH W/TBG, TOOLS & FISH (15' 9/16" SANDLINE, 52' 1-1/2" SINKERBAR, MANDREL & CUPS). ENTIRE FISH REC. HOLE CLEAN.

1-29/30-83 SIFS. WOO.

DFS: 024

01/31/83

WORKOVER

1-31-83 API #43-047-05843. REPAIR CSG LEAK. PBTD @ 5278' (CIBP). PERFS/FMT G-5234', SN@5222', EOT@5222'. DSFS: 1-24-83. AUS: \$16,000. DSFA: 1-24-83. DSA: 1-29-83. SITP=0PSI. PU & GIH W/BAKER "R-3" PKR & 2-7/8" TBG. SET PKR @ 5190'. PRESS TST CSG TO 500PSI, GOOD. RU HALLIBURTON, ACIDIZED PERFS 5234' W/500 GALS 15% HCL M-ACID W/2 GALS HAI-55, 3 GALS HC-2, 50 GALS MUSGL, 1 GAL LO-SURF, 1 GAL CLAY-STAY II, 50# HLX-209. PRESS TO 1500PSI TO EST RATE, PMPD 5 BBLs FORM WTR PAD @ 1.2 BPM W/1400PSI. PUT AWAY ACID @ 0.5 BPM W/700PSI. FLUSHED TO PERFS W/31 BBLs FORM WTR @ 0.5 BPM W/500PSI. ISIP=200PSI, BLEED OFF TO 0 PSI IN 1 MIN. RD HALLIBURTON. SI WELL FOR 1 HR. RU TO SWB. MADE 29 RUNS FROM 1760'-4200'. FL 1170'-3400'. TOTAL FLUID SWBD = 111 BBLs. SIGN.

DFS: 011                    01/18/83                    WORKOVER

1-18-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5120' (CIBP). EOT @ 215'. SOH W/1 JT 2-7/8" TBG, 6 JTS 3-1/2" OD DC'S, 7-3/8" WO/SHOE W/5-3/4" ID SKIRTED MILL. RU CSG CREW. PU & RIH W/REPAIRED BOWEN LEAD SEAL CMTG TYPE PATCH ON 49 JTS "A" 15.5#, K-55 TO 1980'. CIRC & COND HOLE W/10# WTR BASE MUD. RIH & ENGAGED CSG STUB @ 1993' W/O DIFFICULTY. AFTER ENGAGING CSG W/ PATCH, 1ST, SET 20,000# ON PATCH; 2ND, REMOVED ST WT FROM PATCH; THEN SET SEALS W/24,000# OVER. FINALLY, REDUCED SETTING LOAD TO 6,000# OVER (CMTG PORTS CLOSED). RD CSG CREW. RU DOWELL TO CMT 49 JTS 15.5#, "A" CSG FROM CSG PATCH, SET @ 1993' TO SURF W/400 SX CLASS "H" CMT W/2% CACL & 2% BENTONITE, (14.8 PPG, 1.34 YIELD, 2-1/2 HRS PMP TIME) AS FOLLOWS: PRESS TST 5-1/2" CSG & PATCH TO 800PSI, TSTD OK. OPENED CMTG PORTS BY SETTING 10,000# ON PATCH. BLENDED & PMPD CMT W/5 BFW SPACER, CLEARED LINES & DROPPED CMT WIPER PLUG, DISPLACED PLUG W/46-1/2 BFW @ 3 BPM & MAX PRESS OF 500PSI. WHILE PMPG CMT (TOT VOL=95 BBLS), BEGAN TO LOOSE CIRC @ 65 BBLS AWAY & COMPLETELY LOST AFTER 70 BBLS AWAY. NEVER REGAINED CIRC THRU JOB COMPLETION. PMPD 396 SX CMT BEHIND CSG, 4 SX LEFT IN CSG, MAX BHP (@ PATCH) WHILE PMPG = 2033PSI. SI PLUG MANIFOLD & RD DOWELL. PULLED 10,000# OVER ON 5-1/2" CSG TO CLOSE CMTG PORTS & SET SLIPS. SDFN TO WOC.

DFS: 012                    01/19/83                    WORKOVER

1-19-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5120' (CIBP). PATCH @ 1954'. SD TO WOC.

DFS: 013                    01/20/83                    WORKOVER

1-20-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5120' (CIBP). PATCH @ 1954'. CUT OFF 5-1/2". 15.5# CSG ABOVE SLIPS SET IN CSG HEAD. NU WH. NU BOP'S. PU & RIH W/4-3/4" BIT, 5-1/2" CSG SCRPR, X-SUB, 6 - 3-1/2" DC'S, X-SUB, ON 55 JTS OF 2-7/8" TBG TO CMT TOP AT 1943'. RU PWR SWIVEL & CIR SHORT WAY W/CLEAN FSW WHILE DRLG CMT. ONCE DRLD THRU WIPER PLUG AT 1943'. CMT IN CSG WAS MED HARD TO HARD & DRLD AT 1/2' TO 1'/MIN. FELL THRU CMT @ 1993'. CIR CLEAN W/FSW TO 2011'. PRESS TST 5-1/2" CSG TO 800PSI, OK. PUH & LD W/PWR SWIVEL & 1 JT. SDFN. EOT @ 1980'.

DFS: 015                    01/22/83                    WORKOVER

1-21-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5120' (CIBP). EUT @ 1980. CONT TO CLEAN OUT W/BIT & SCRAPER FROM CLEANOUT DEPTH OF 2011' REACHED ON 1/20. HARD DRILLING THROUGH SILT & GRAVEL BRIDGE FROM 2011' TO 2201' @ RATE OF 1/2'/MIN. TAGGED TOC ABOVE CIBP (SET @ 5120'). @ 4840'. SOOH W/69 STDS OF 2 7/8" TBG. 6-3 1/2 D.C.S, X-SUB, 5 1/2" CSG. SCRAPER, X-SUB, 4 3/4" BIT. RU GEARHART WIRELINE. RAN GR CBL-CCL W/1000 PSI ON CASING FROM 4826 TO SURFACE. NO CEMENT BOND FROM 2000 TO SURFACE. GOOD BOND FROM 2000' TO 2200'. 2200' TO 3100' MED TO POOR BOND. NO BOND BETWEEN 3100' TO 4300'. RAN REPEAT LOG W/O PSI ON CASING FROM 4826' TO 4650'. POOH W/LUGGING TOOLS. LEAVE WIRELINE RU. SDFN.

DFS: 018

01/25/83

WORKOVER

1-22-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5120' (CIBP). EUT @ 1980. TAGGED TOC @ 4964' W/BIT, SCRAPER & 6-DC'S ON 2 7/8" WORK STRING. RU POWER SWIVEL & PUMP. DRLD 157' CMT. @ 1.5 FT/MIN. TAGGED CIBP @ 5121'. PUSHED CIBP DOWN HOLE TO 5235' (PERFS @ 5234') (. STACKED OUT. RD PWR SWIVEL POH TO 4983'. SIFN.

1-23-83 SIFS.

1-24-83 PU 8 JIS. TBG. & GIH 250' W/BIT SCRAPER & 6 DC'S ON 2 7/8" TBG. TAGGED CIBP @ 5235. RU PWR SWIVEL AND PUMP. PUMPED DOWN CSG W/SW. OBTAINED GOOD CIRC. CLEANED HOLE WHILE DRLG. ON CIBP & SLOWLY PUSHING CIBP DOWN HOLE TO 5278', STACKED OUT. DRLD ON CIBP 45 MIN. LOST RETURNS TRIED REVERSE CIRC TWICE - NO RETURNS. POH W/TBG. TOOLS, & DC'S. LD TOOLS & DC'S. TOOLS WERE PACKED W/LARGE CUTTINGS OF CIBP. GIH W/TBG. OPEN-END TO 5245'. SIFN.

DFS: 019

01/26/83

WORKOVER

1-25-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5278' (CIBP). PERFS/FMT G-5234', SN @ 5245', EOT @ 5245', SIIP 0 PSI. RU TO SWAB TO FLAT TANK. RIH ON SAND LINE W/2 1/8" PARAFFIN CUTTER TO 2500' EASILY. POH. MADE 1 SWAB RUN PER HR. AS FOLLOWS: RUN F/1-2, F.L. F/1000-1200, PULLED FROM 1,500-1,700, FLUID RETURNED 2.5 BRLS, FLUID 100% WTR. PARTED SAND LINE WHILE POH ON 2ND RUN LOST SWAB @ 2-25' SINKER BARS & 100' SAND LINE. POH W/TBG. DID NOT FIND FISH @ SN. RIH W/TBG WHILE INSPECTING EACH STD FOR FISH (DID NOT RABBIT). DID NOT FIND FISH. SIFN.

DFS: 020

01/27/83

WORKOVER

1-26-83 API #43-047-05843. REPAIR CSG LEAK. PBD @ 5278' (CIBP). PERFS/FMT G-5234', SN @ 5222', EOT @ 5222', SIIP 0 PSI. EOT @ 5222'. FISH IN HOLE: 2 7/8" SWAB CUP & MANDREL, 52' 1 1/2" SINKER BAR (22' & 30' POLISH RODS), & 80'-9/16" SAND LINE, (56' TOT). TOF @ 5222', BOF @ 5278'. TRIPPED HOLE TO 5221' W/2 1/4" PARAFFIN CUTTER & 30' SINKER BAR. CAME BACK W/3' BLACK PARAFFIN & A 2' STRAND OF SANDLINE. TRIPPED HOLE AGAIN W/CUTTER - CAME BACK CLEAN. RIH/W/SWAB, STUCK IN HOLE @ 300' - COULD NOT GO UP OR DOWN. CAME FREE AFTER 1 HR POH W/SWAB. RIH W/CUTTER, STOPPED @ 2000', FELL DOWN HOLE AFTER WORKING CUTTER 30 MIN., POH FROM 5221, CUTTER CAME CLEAN. RU HOT-OILER, PUMPED 50 BRLS HOT WTR DOWN TBG. OBTAINED 50 BRLS CIRC (TRACE OIL, NO SIGN OF MUD.) RD HOT-OILER. TRIPPED HOLE W/CUTTER CAME BACK CLEAN. SWABBED AS FOLLOWS: TIME F/3:40-4:40, # OF RUNS 6, AVG. F.L. 1600', AVG. PULLED FROM 2250', AVG. FLUID ENTRY 600', FLUID\* WTR W/OIL TRACE. \* FLUID HAD OIL TRACE, NO SIGN OF MUD, WILL HAVE GRIND OUT TOMORROW. NOTE: FLUID LEVEL PROGRESSED FROM 1000' TO 2500'.

FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE FEDERAL  
WELL 58 REFNO DE4035  
RIG CANNON WS #1

LOCATION SEC 13, T8S, R21E  
COUNTY UINTAH STATE UT  
GWI 100.0000% OPERATOR GULF  
ST DATE 01/07/83 SUPERVIS SCOTT /

DFS: 002 01/09/83 WORKOVER

1-7-83 API #43-047-05843. RUN BIT & CSG SCRAPER, RUN RBP & PRESS TST CSG. PBTB 5301'. PERFS/FMT G/5234. SICP=16PSI. SI S CSG PRESS=62PSI, ALL GAS, BLED ON IN 30 SECS; SITP=20PSI. FL @ 27 JTS = 859'. ND WH, NU BOP'S. POOH W/164 JTS OF 2-7/8" TBG, REDA PMP TYPE D45E 109/188 STAGES, REDA MOTOR TYPE 62B, 120 HP, 1170V, 66 AMPS. PU & RIH W/4-3/4" BIT, 5-1/2" CSG SCRAPER ON 164 JTS 2-7/8" TBG TO 5154.43'. SDFN. WTR SAMPLE ANALYSIS (COLLECTED FR FLUID SEEPAGE 1-6 MORNING: PH=7.2, SG=1.0200, H2S=48PPM, CL=15,576.

1-8-83 PU & RIH W/4 JTS 2-7/8" TBG TO 5261' WHERE TBG STACKED OUT. PUH TO 5237' & TRIED TO CIRC BOTH WAYS W/COLD FSW @ 3 BPM & 200PSI. NO SUCCESS. SOH W/2 STDS 2-7/8" TBG TO 5112' & TRIED TO CIRC BOTH WAYS W/COLD FSW @ 3 BPM & 200PSI, NO SUCCESS. SOH W/4 STDS 2-7/8" TBG TO 4862' & TRIED TO CIRC BOTH WAYS W/COLD FSW @ 3 BPM & 200PSI, NO SUCCESS. TOOH W/155 JTS 2-7/8" TBG, 5-1/2" CSG SCRAPER, 4-3/4" BIT. PU & RIH W/HOWCO RBP ON 165 JTS 2-7/8" TBG TO 5195'. SET RBP @ 5195' & PUH 2 STDS TO 5069' (EOT). PRESS TST CSG TO 1000PSI, NO SUCCESS - PMPG INTO CSG @ 5 BPM & 50 PSI. 150 BBLs FSW LOST WHILE TRYING TO EST CIRC. SDFN.

1-9-83 SDFS.

DFS: 003 01/10/83 WORKOVER

1-10-83 API #43-047-05843. RUN BIT & CSG SCRAPER, RUN RBP & PRESS TST CSG. PBTB 5301'. PERFS/FMT G/5234. SI S CSG @ 140PSI. PRESS TST 5-1/2" CSG, NO SUCCESS. PMPG INTO 5-1/2" CSG W/COLD FSW @ 3-1/2 BPM & 150PSI, S CSG @ 150PSI. AFTER PMPG 10 BBLs FSW, DRG MUD W/SOME OIL COMMUNICATED TO GROUND 4' WEST OF WH. RELIEVED FLUID LEAKAGE TO SURF BY BLEEDING S CSG INTO FLAT TANK. SOH W/80 STDS 2-7/8" TBG. PU & RIH W/HOWCO RTTS PKR ON 32 STDS OF 2-7/8" TBG TO 2024' TO BEGIN TST FOR CSG LEAKS. IN EACH TST, PUH IN 4 STD INTERVALS, PRESS CSG & DN TBG TO 1000PSI W/COLD FSW. ISOLATED LEAKS TO 1 JT INTERVALS. CSG LEAKS STARTED IN INTERVAL OF 1268'-1301'. @ 650', POOH W/HOWCO RTTS PKR (COMP SET) & RIH W/HOWCO (TENSION SET) RBP ON 6 STDS TO 387'. ISOLATED TOP OF CSG LEAKS IN INTERVAL OF 292'-323'. ABOVE 292' & BELOW 1301', 5-1/2" CSG PRESS TO 1000PSI W/NO BLEED OFF. POOH W/HOWCO RBP (NOT THE RBP SET @ 5195'). RAN 10 STDS. SIFN.

DFS: 004 01/11/83 WORKOVER

1-11-83 API #43-047-05843. RUN BIT & CSG SCRAPER, RUN RBP & PRESS TST CSG. PBTB 5301'. PERFS/FMT G/5234'. EOT @ 480'. SOH W/KILL STRING. RU NL MC CULLOUGH. RAN CCL-ECCL FROM 4000' TO SURF. MILD TO SEVERE EXTERNAL CORROSION FROM 1620'-1700', 1920'-1930'. POSSIBLE HOLES @ 380', 1567'. PROBABLE HOLES @ 1121', 1156', 1169'. RD WIRELINE. RIH W/165 JTS 2-7/8" TBG TO RBP @ 5195' & RETRIEVED RBP. SOH W/2-7/8" TBG & LD RBP. SDFN.

DFS: 005

01/12/83

WORKOVER

~~1-12-83 API #43-047-05843. RUN BIT & CSG SCRAPER, RUN RBP & PRESS TST CSG. PBTB 5301'. PERFS/FMT G/5234'. EOT @ 480'. PU & RIH W/HOWCO CIBP ON 162 JTS 2-7/8" TBG & SET CIBP @ 5120'. RU HOWCO CMTRS TO SPOT 100' CMT PLUG ON TOP OF CIBP @ 5120' W/20 SX CLASS "H" W/NO ADDS (16.4 PPG, 1.06 YIELD, 2 HR PMPG TIME) AS FOLLOWS: PUH FROM CIBP @ 5', ATTEMPT TO FILL HOLE W/FSW - NO SUCCESS. MIXED & PMPD CMT W/5 BBLs FW SPACER AHEAD, FOLLOWED BY 2 BBLs FW SPACER, DISPL W/27 BBLs FSW @ AVG RATE OF 4 BPM. SOH W/5 STDS 2-7/8" TBG TO 4784'. REV CLEAN @ 6 BPM (TO EST CIRC) W/FSW WHILE REVERSING, DRLG MUD & SOME OIL WAS COMMUNICATING TO GROUND SURF 4' WEST OF WH. CIRC 110 BBLs 10# WTR BASE DRLG MUD LONG WAY. SOH W/TBG. ND BUP'S. ND WH. SDFN. 20 SX CMT IN CSG, REV OUT 0 SX. CALC 10C @ 4960'.~~

DFS: 006

1/13/83

WORKOVER

1-13-83 API #43-047-05843. RUN BIT & CSG SCRAPER, RUN RBP & PRESS TST CSG. PBTB 5120' (CIBP). MIRU HYDRAULIC CSG JACKS. WELD ON MACHINED 5-1/2" CSG COLLAR TO CUT CSG. IT LANDED IN CSG HEAD. STABBED PUP JT OF 5-1/2" CSG INTO WELDED COLLAR. PU @ 90K# ON 5-1/2" CSG W/JACKS TO PULL CSG SLIPS 8" OUT OF CSG HEAD. REMOVED CSG SLIPS. RU GO WIRELINE TO RUN CCL & FREE PT. W/JACKS PULLING 30-60K# ON 5-1/2", CSG WAS 100 PTS (FREE) @ 1000', 80 PTS @ 2000', 45 PTS @ 3000'. W/JACKS PULLING 30-80K#, CSG WAS 100 PTS (FREE) @ 2000'. CCL INDICATED COLLARS AT 1975' & 2009'. RD WIRELINE. PU & RIH W/5-1/2" BOWEN INSIDE MECHANICAL CSG CUTTER, X-SUB, 6 3-1/2" DC'S, X-SUB ON 58 JTS OF TBG TO 1994'. RU PWR SWIVEL & CUT CSG @ MAX TORQUE OF 1200 FT-#S @ 1993.62. PU ON 5-1/2" CSG W/HYDRAULIC JACKS & CSG PULLED FREE SHOWING 34K# STRING WT. SOH W/2 STDS OF 2-7/8" TBG TO 1877'.

DFS: 009

1/16/83

WORKOVER

1-14-83 API #43-047-05843. RUN BIT & CSG SCRAPER, RUN RBP & PRESS TST CSG. PBTB 5120' (CIBP). POOH W/27 STDS OF 2-7/8" TBG, X-SUB, 6 3-1/2" DC'S, CSG CUTTER. RU CSG CREW TO PULL 5-1/2" CSG. KEPT HOLE FILLED W/10# MUD WHILE POOH W/61 JTS OF 5-1/2" 14# CSG TALLIED @ 1993.36. FIRST VISIBLE HOLE ON 13TH JT @ 415', OTHER HOLES @ 544' & 1145'. BADLY CORRODED CSG COLLARS ON 14TH, 18TH & 23RD JTS. HEAVY EXTERNAL CORROSION THRU APPROX 1900'. RD CSG CREW. RD & MO HYDRAULIC CSG JACKS. PU & RIH W/7-3/8" OD WASHOVER SHOE W/5-3/4" ID SKIRTED MILL, 2 X-SUBS 4-3/4" OD, 6 3-1/2" DC'S ON 29 STDS OF 2-7/8" WORK STRING TO CSG STUB @ 1993.36. PU PWR SWIVEL & DRESSED CSG STUB WHILE CIRC 10# MUD. POOH W/29 STDS OF 2-7/8" WORK STRING TO 198'. SDFN. MI 50 JTS OF "A" 5-1/2" 15.5# CSG.

~~1-15-83 POOH W/6 3-1/2" DC'S, 2 X-SUBS, SKIRTED MILL & WSH OVER SHOE. FILLED HOLE W/10# MUD. PU & RIH W/BOWEN LEAD SEAL CMT, TYPE CSG PATCH (4.9') ON "A" COND 5-1/2", 15.5#, K-55 CSG TO 1983'. RU PMP, CIRC & COND HOLE W/10# MUD. SLOWLY ROTATED TO THE RIGHT WHILE SLOWLY LOWERING STRING TO 1993.36' & OVER CSG STUB. COULD NOT GET PATCH TO BIT QUI AGAINST TOP SUB & SET EVEN THO STACKED OUT & OVER STUB. PU OFF STUB, CIRC & ROTATED AS STRING WAS LOWERED AGAIN W/PMP PRESSURING OCCASIONALLY; STILL COULD NOT GET PATCH TO SET. NEEDED TO SWALLOW 3.9' OF STUB, COULD ONLY GET OVER 2.50' WHEN STACKED OUT. WRKD STRING UP & DN FOR 3 HRS, EVENTUALLY TRYING TO "BUMP" THE PATCH ON TO SET. STILL NO SUCCESS. LEFT PATCH OVER STUB. SDFN.~~

~~1-16-83 SIFS.~~

DFS: 010

01/17/83

WORKOVER

1-17-83 API #43-047-05843. REPAIR CSG LEAK. PBTB @ 5120' (CIBP). RU CSG CREW. TOOH W/1994', 49 JTS, "A" 5-1/2", 15.5# CSG & 7-7/16" OD BOWEN LEAD SEAL CSG PATCH. FH W/10# MUD. PU & RIH W/7-3/8" OD WASHOVER SHOE W/5-3/4" ID SKIRTED MILL, X SUB, 6 3-1/2" DC'S, X SUB ON 29 STDS 2-7/8" TO CSG STUB @ 1993.36'. MILLED 4' @ MAX TORQUE OF 350'/LBS, WHILE CIRCG 10# MUD TO 1993.03'. SOH W/57 JTS 2-7/8" TBG TO 215'. FH W/MUD. SDFN.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wonsits Valley Federal Unit

9. WELL NO.

#14 Flowline

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 13-T8S-R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spill Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Listed below are the details of the spill that occurred on the W.V.F.U. #14 flowline (vicinity of mechanics shop by Battery 4). The Division was notified of this spill by phone on March 12, 1984.

This spill was discovered on March 8, 1984 at 4:30 p.m. Due to external corrosion, the flowline ruptured spilling eight (8) barrels of oil. No body of water was contaminated. The spill was contained in the immediate area.

The well and header were shut-in immediately. The section of the corroded flowline was replaced. The oil was picked up with a shovel and was dumped into the Battery 4 sump. The oil will be recovered. The spill area was cleaned up by noon March 9, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED G. Rader 3-19-84  
(This space for Federal or State office use)

TITLE Area Production Manager

DATE March 16, 1984

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF MINING (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1.  oil well  gas well  other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other) Blanket Sundry

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#58

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8S. 21E. 13

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDS, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOUCEK TITLE AREA ENGINEER DATE APR 19 1985

J. R. BOUCEK (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #54	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #55	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #56	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #57	Wonsits WV	2	8S	21E	Uintah	UT
Wonsits Valley Unit #58	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #59	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #6	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #60	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #61	Wonsits WV	18	8S	21E	Uintah	UT
Wonsits Valley Unit #62	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #63	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #65	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #66	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #67	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #68	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #69	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #70	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #71	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #72	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #73	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #74	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #75	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #78	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #8	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #80	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #81	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #82	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #83	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #84-2	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #85	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #86	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #87	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #88-2	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #89	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #9	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #92	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #93	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #94	Wonsits WV	11	8S	21E	Uintah	UT

06/27/85  
leases gulf operated/file2

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

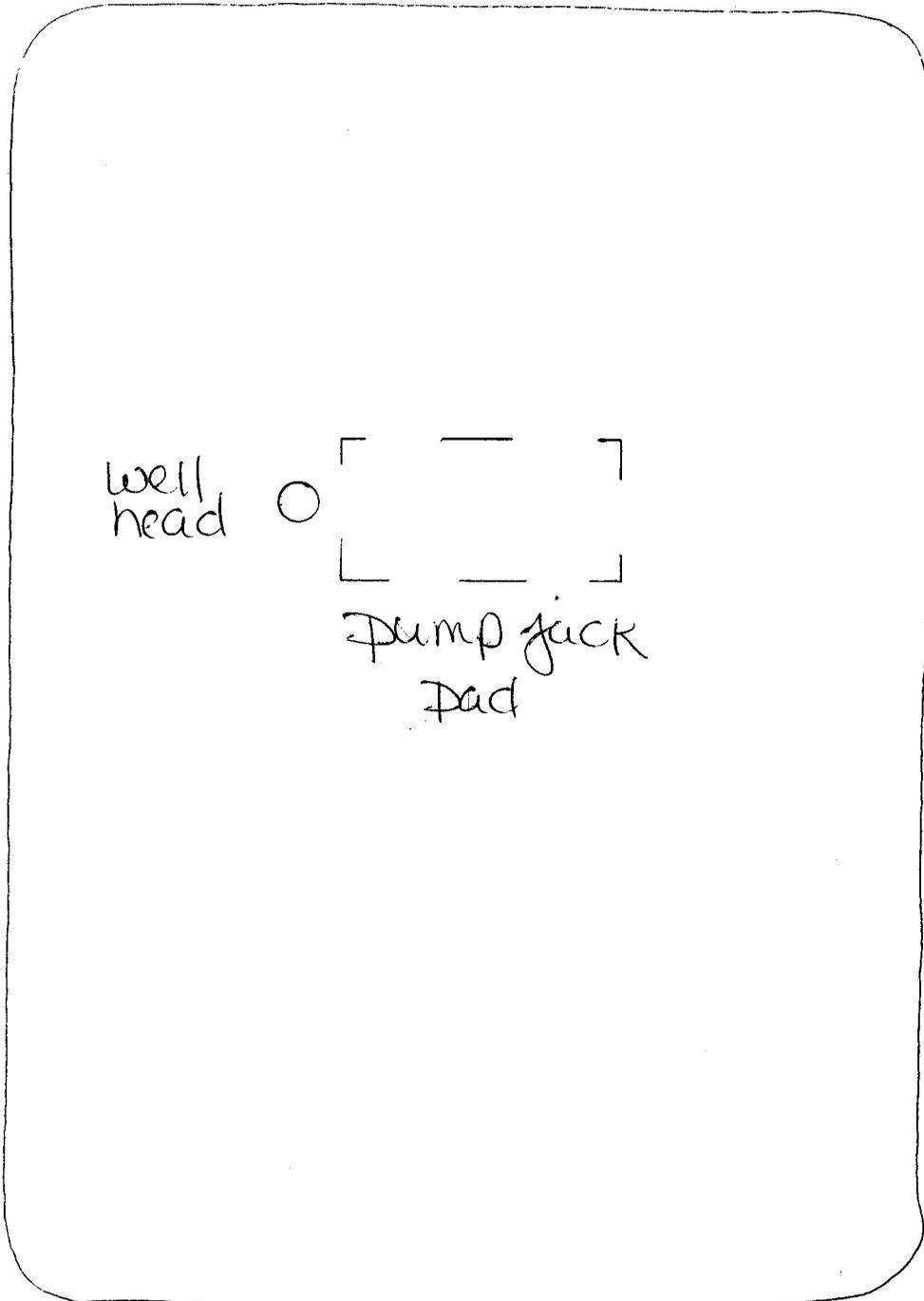
TELEPHONE: (307) 235-1311

20017

0120 58

Sec 13, T8S0, R21E

Drubly 4/25/89



well  
head



pump jack  
pad

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-0806
2. Name of Operator Chevron U.S.A. Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 599, Denver, CO 80201 (303) 930-3691	7. If Unit or CA, Agreement Designation Wonsits Valley Fed
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  660' FSL, 660' FWL Section 13, T8S, R21E	8. Well Name and No. 58
	9. API Well No. 43-047-20017
	10. Field and Pool, or Exploratory Area Wonsits-Green River
	11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut in due to high water production from the Lower Green River. We will evaluate the Upper Green River potential and either recomplete or P&A.

3-BLM  
3-State  
1-JTC  
1-Well File  
1-CLA



FEB 25 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Signed J. B. Watson Title Permit Specialist Date 2/18/92

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>U-0806</b>
2. Name of Operator <b>Chevron U.S.A. Inc.</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. Box 455, Vernal, Utah 84078 (801) 789-2442</b>	7. If Unit or CA, Agreement Designation <b>Wonsits Valley Fed. Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' FSL, 660' FWL, S13-T8S-R21E</b>	8. Well Name and No. <b>WVFU #58</b>
	9. API Well No. <b>43-047-20017</b>
	10. Field and Pool, or Exploratory Area <b>Wonsits Valley-Grn. River</b>
	11. County or Parish, State <b>Uintah, Utah</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**This well is shut-in due to high water-oil ratio.**

**RECEIVED**

FEB 18 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Sally Peterson*

Title

*Petroleum Engineer*

Date

2/15/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See instruction on Reverse Side



**Chevron U.S.A. Inc.**  
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

ANNUAL REPORT OF  
SHUT-IN WELLS  
WONSITS VALLEY STATE/FEDERAL UNIT  
UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

---

J.T. CONLEY  
AREA OPERATIONS SUPERVISOR

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

DIVISION OF  
OIL GAS & MINING



**Chevron U.S.A. Inc.**  
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF  
SHUT-IN WELLS  
RED WASH UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.  
6303 Waterford Boulevard, Suite 220  
Oklahoma City, OK 73116

**RECEIVED**

FEB 18 1993

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas

Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**P. O. BOX 455, VERNAL, UT 84078 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL, 660' FWL, SEC. 13, T8S/R21E**

5. Lease Designation and Serial No.  
**U-0806**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**Wonsits Valley Fed. Unit**

8. Well Name and No.  
**WVFU #58**

9. API Well No.  
**43-047-20017**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**Uintah, Utah**

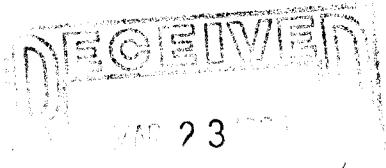
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to P&A the subject well per the attached procedure.



DATE: 3/24/94

BY: [Signature]

Signed: [Signature] Title: Operations Assistant Date: 03/21/94

14. I hereby certify that the foregoing is true and correct.

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WVFU #58**  
**PLUGGING PROCEDURE**

1. MIRU. ND WH AND NU BOPE.
2. RELEASE AD-1 PACKER AND HOT OIL WELL AS NEEDED. TOH WITH TUBING AND PACKER.
3. CLEAN OUT TO 5200' WITH BIT AND SCRAPER. DISPLACE WELLBORE TO ~3000' WITH 9.2 PPG BRINE.
4. SET CIBP AT ~5150' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP.
5. OIL SHALE INTERVAL ESTIMATED AT 3390-3690'. PERFORATE AT 3740' AND SET CICR AT 3390'. TIH, STING INTO RETAINER, SQUEEZE 120 SX. CLASS H CEMENT BELOW RETAINER, STING OUT AND SPOT 10 SX. CLASS H CEMENT ON TOP OF RETAINER. CIRCULATE CLEAN AND DISPLACE WELLBORE TO ~2000' WITH 9.2 PPG BRINE.
6. GREEN RIVER TOP ESTIMATED AT 2232'. PERFORATE 2282' AND SET CICR AT 2232'. TIH, STING INTO RETAINER. SQUEEZE 30 SX. CLASS H CEMENT BELOW RETAINER, STING OUT AND SPOT 10 SX. CLASS H CEMENT ON TOP OF RETAINER. CIRCULATE CLEAN AND DISPLACE WELLBORE WITH 9.2 PPG BRINE.
7. PERFORATE AT 350' AND ESTABLISH CIRCULATION DOWN CASING AND UP THE 5-1/2" X 8-5/8" ANNULUS. CEMENT SAME WITH 120 SX.
8. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER.
9. RDMO. NOTIFY OPERATIONS TO REHABILITATE LOCATION.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**DEPT. OF OIL, GAS & MINING**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

AUG 15 1994

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL, 660' FWL, SEC. 13, T8S/R21E**

5. Lease Designation and Serial No.  
**U-0806**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**WONSITS VALLEY FED. UNIT**

8. Well Name and No.  
**WVFU #58**

9. API Well No.  
**43-047-20017**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**UINTAH, UTAH**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject well was P&A'd between 07/27/94 and 08/01/94 as follows:

- MIRU.
- Could not release packer, RU wireline and cut tubing at 5028', tubing is free.
- RIH with CIBP and set at 4999'. RIH with bit and scraper. Circ. clean. Spotted brine from 4999' to 3700'.
- Dump bailed 35' cement on CIBP. Perforated at 3740' using 4 JSPF.
- RIH with CICR and set at 3370'. Pumped 120 sx. Class H cement below CICR and spotted 10 sx. on top. Spotted brine from 3280' to 2250'.
- Perforated at 2282' using 4 JSPF. RIH with CICR and set at 2210'. Pumped 30 sx. Class H cement below CICR and spotted 10 sx. on top.
- Perforated at 373' using 4 JSPF.
- Established circulation down casing and up annulus. Pumped 165 sx. Class H cement to surface, hole stood full.
- Cut off wellhead, installed P&A marker and notified Operations to reclaim location.

All voids between cement plugs were filled with 9.2 ppg brine. P&A operations were witnessed by Bill Owens with the BLM.

14. I hereby certify that the foregoing is true and correct.  
Signed: John Hough Title: Operations Assistant Date: 08/23/94

(This space for Federal or State office use)  
Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**U-0806**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**WONSITS VALLEY FED. UNIT**

8. Well Name and No.  
**WVVF #58**

9. API Well No.  
**43-047-20017**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**UINTAH, UTAH**

***SUBMIT IN TRIPLICATE***

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL, 660' FWL, SEC. 13, T8S/R21E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
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(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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**Subject well was reclaimed as per BLM and Tribal surface specifications.**

14. I hereby certify that the foregoing is true and correct.  
Signed *Diana Rough* Title Operations Assistant Date 12/12/94

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

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