

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PWB

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 3-13-66

Location Inspected

OW  WW  TA

Bond released

GW  OS  PA

State of Fee Land

LOGS FILED

Driller's Log 5-2-66

Electric Logs (No. ) 4

E  I  E-I  GR  GR-N  Micro

Lat.  Mi-L  Sonic  Other

*Gamma Correlation & Cement Log*

*5-21-92  
JCC*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 1971, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
**605<sup>o</sup> NSL, 1906<sup>o</sup> WEL SE (SW SE)**  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**605<sup>o</sup> South**

16. NO. OF ACRES IN LEASE  
**1278**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**80**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**63<sup>o</sup> North, 2549<sup>o</sup> West**

19. PROPOSED DEPTH  
**5600<sup>o</sup>**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*  
**1-19-66**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	240 sacks ✓
7-7/8"	5-1/2"	14#	5600'	200 sacks ✓

We propose to drill 50' below base of G-1.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY  
 SIGNED J. D. MACKAY TITLE Area Engineer DATE 1-14-66

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

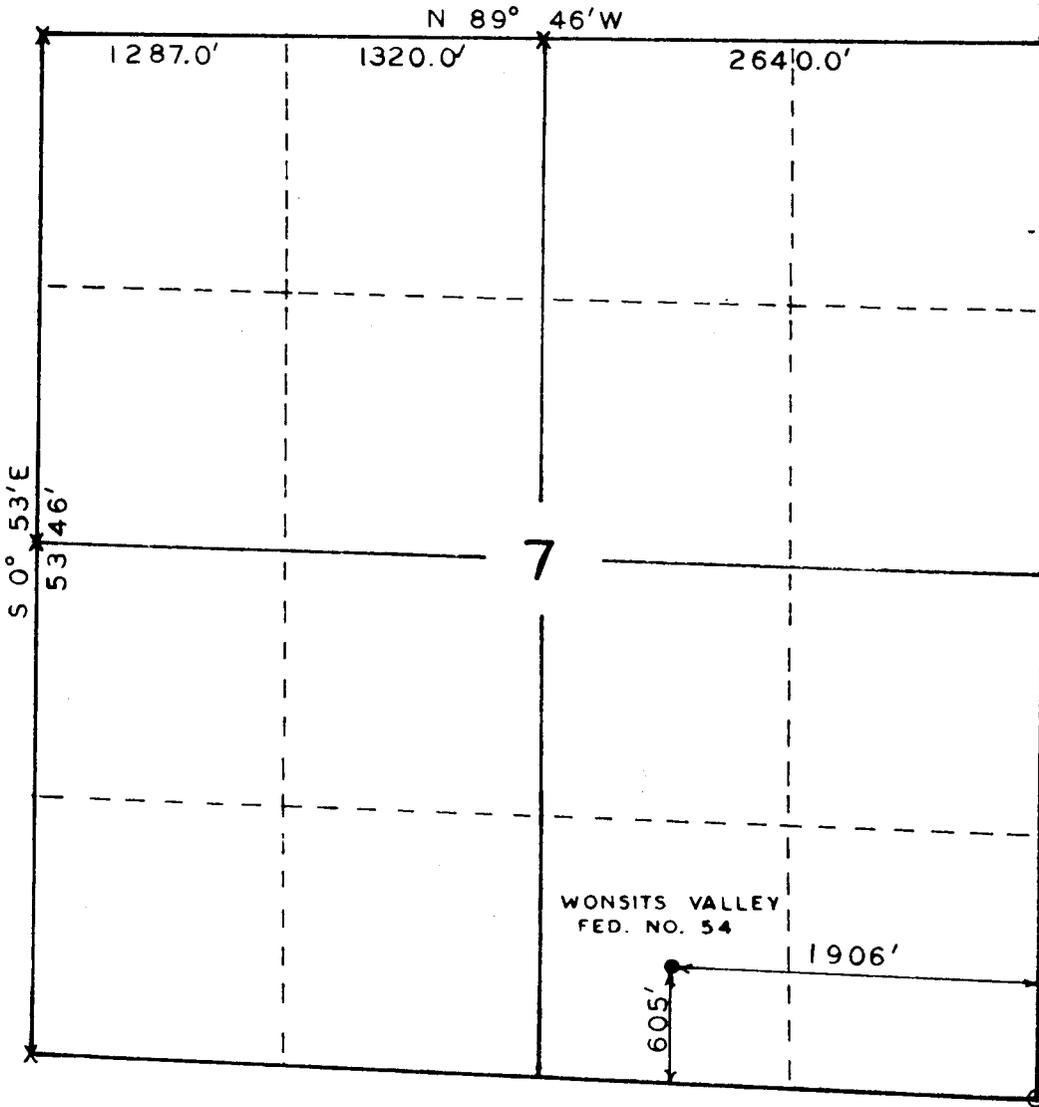
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2)  
 C. T. Gilbert (1)

\*See Instructions On Reverse Side

T 8 S, R 22 E SLB & M



Scale: 1" = 1000'

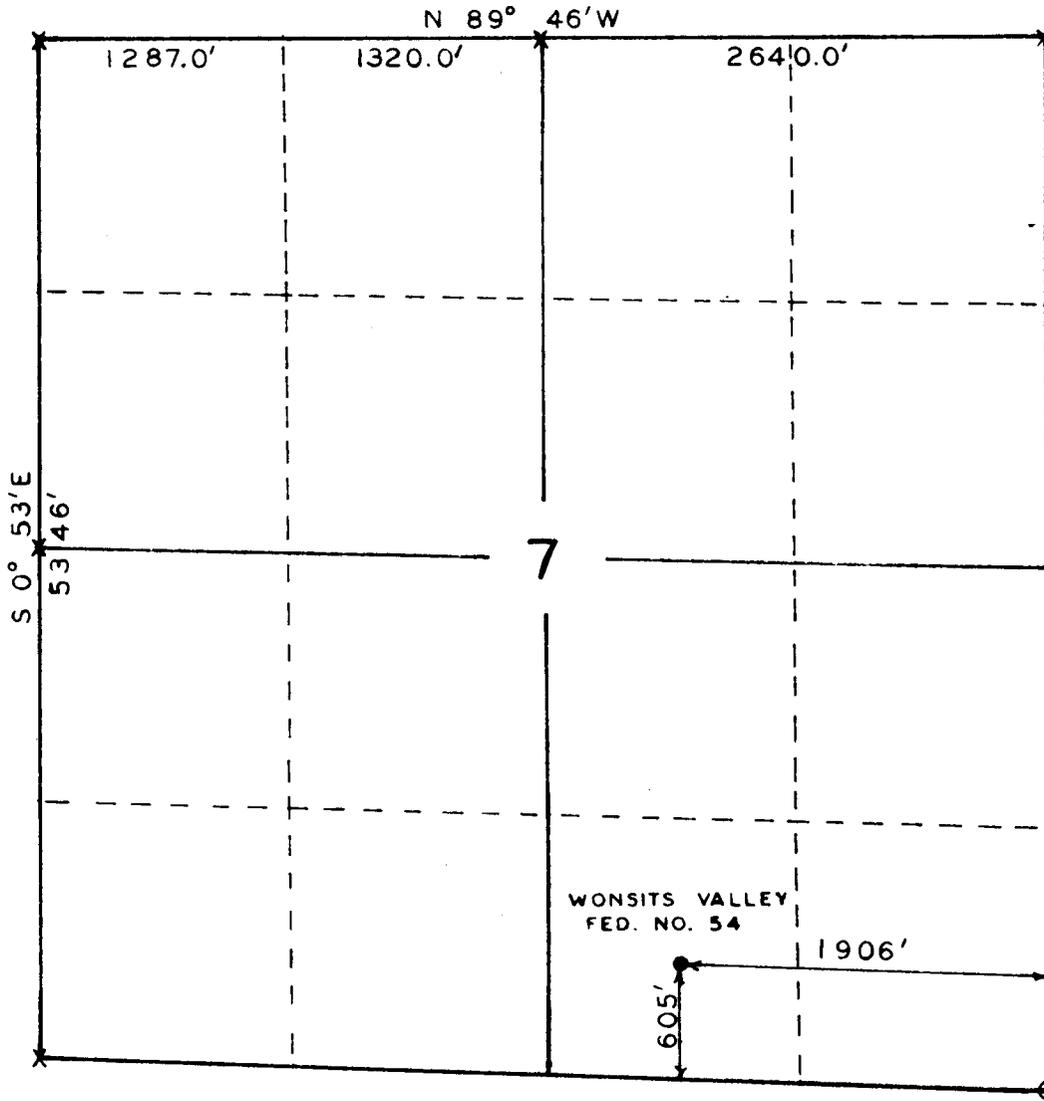
X Corners Located (Brass Cap)  
 O Corners Re-established

BY: ROSS CONSTRUCTION COMPANY  
 VERNAL, UTAH

*R. D. Ross*

PARTY <b>R. D. ROSS</b> <b>S. L. COOPER</b>  WEATHER <b>Cold-Clear</b>	SURVEY <b>GULF OIL CORPORATION</b> <b>WONSITS VALLEY FEDERAL #54</b> Located as Shown in SW $\frac{1}{4}$ , SE $\frac{1}{4}$ , Section 7 <b>T8S, R22E, SLB&amp;M, UINIAH COUNTY, UTAH</b>	DATE <b>1/9/66</b> REFERENCES <b>USGLO</b> <b>Township Plat</b>  FILE <b>GULF</b>
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T 8 S, R 22 E SLB & M



Scale: 1" = 1000'

- X Corners Located (Brass Cap)
- O Corners Re-established

BY: ROSS CONSTRUCTION COMPANY  
VERNAL, UTAH

*R. D. Ross*

PARTY <u>R. D. Ross</u> <u>S. L. Cooper</u>  WEATHER <u>Cold-Clear</u>	<p style="text-align: center;"><b>SURVEY</b>  <b>GULF OIL CORPORATION</b>  <b>WONSITS VALLEY FEDERAL #54</b>                  Located as Shown in SW<sub>4</sub>, SE<sub>4</sub>, Section 7                  T8S, R22E, SLB&amp;M, UINTAH COUNTY, UTAH</p>	DATE <u>1/9/66</u> REFERENCES <u>USGLO</u> <u>Township Plat</u> FILE <u>GULF</u>
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Bureau No. 2-2000  
LAND OFFICE **Salt Lake City**  
LEASE NUMBER **5-2011**  
UNIT **Wonsite Unit**

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Utah Field Wonsite-Quetta Valley  
 The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1945  
 Agent's address 609 Oklahoma Mortgage Building Company Salt Oil Corporation  
Oklahoma City, Oklahoma 73102 Signed [Signature]  
 Phone OK 6-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 11	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE SW 14	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SW 10	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SE 1	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NW 8	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NE 11	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE SE 10	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE NW 15	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SE 11	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SW 11	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE NE 14	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NE 13	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE SE 7	8S	22E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NW 13	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NE 10	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SW 8	8S	21E	49	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Oil PROD 5535'. Rec. Load
SW NE 15	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
NE SW 13	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
NE NE 13	8S	21E	52	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Oil PROD 5456'. Rec. Load
SW SE 10	8S	21E	53	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Oil TD 5484'. Rag. Cag. MINT
SW SE 7	8S	21E	54	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Drilling 5264'
SW NE 14	8S	21E	55	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	33,526 Maf gas used for Lease Fuel
<b>TOTAL</b>					194,919	29.5	312,956		2,626	

- 2 - U.S.G.S., Casper
- 2 - Utah Oil & Gas Cons. Comm.  
Salt Lake City
- 1 - Oklahoma City District
- 1 - Casper Area

\*To Wonsite Unit-Federal for Fuel  
 Fuel for Oper. Oil Storage Pac.  
 Fuel for Oper. Pipeline Sys.  
 Warren Petroleum Corporation

Note - There were 123,485 runs or sales of oil; \* See above  
123,485 runs or sales of gasoline during the month (Write "no" where applicable)

Note - Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Land Office \_\_\_\_\_  
District Office \_\_\_\_\_  
Date \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wasatch-Blanche Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1966

Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation  
Oklahoma City, Oklahoma 73102 Signed J. M. Key

Phone CR 6-3471 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 11	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE SW 14	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SW 10	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SE 1	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NW 8	8S	22E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NE 11	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE SE 10	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE NW 15	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SE 11	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SW 11	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE NE 14	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NE 13	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE SE 7	8S	22E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NW 13	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NE 10	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PHED 5535'. Standing
SW SW 8	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW NE 15	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE SW 13	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
NE NE 13	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SW SE 10	8S	21E	53	[REDACTED]	189	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PHED 5457'. Testing
SW SE 7	8S	21E	54	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	5513'. Rec.load oil
SW NE 14	8S	21E	55	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PHED 5327'. Rec.load oil
SW SW 13	8S	21E	58	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PHED 5301' STP
SW NW 14	8S	21E	59	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	TO 5321' WOC
NE NW 18	8S	22E	61	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Drlg 5176'
<b>TOTAL</b>					<b>181,043</b>	<b>29.2</b>	<b>312,104</b>		<b>79,239</b>	<b>1,159 Mcf gas used for lease fuel</b>

- 2 - U.S.G.S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake City
- 1 - Oklahoma City District
- 1 - Casper Area

\* Barrels of water injected average. Injection recorded.  
\*\* To Wasatch Unit-1 and Unit-2 for PHED Fuel for Gas production. See District Office Report for details.

Note.—There were 165,006.43 runs or sales of oil.

170,167 Gallons runs or sales of gasoline during the month.

Note.—Report on this form is required for each calendar month, regardless of whether or not there is any production, and must be filed duplicate with the supervisor by the first of the succeeding month.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRILL  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  TEST  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 1971, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **605' NSL, 1906' WEL (SW SE)**  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED **2-2-66** 16. DATE T.D. REACHED **2-15-66** 17. DATE COMPL. (Ready to prod.) **3-13-66** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **4999.7' KB, 4984' Gr.** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5550'** 21. PLUG, BACK T.D., MD & TVD **5513'** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY **All** ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Basal Green River F-1 5284'-5287' F-5 5398'-5407'**  
**E-5 5242'-5246' F-2 5301'-5342' G 5452'-5454'** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction-Electrical, Microlog, Gamma Correlation and Cement Top, Bond Cement** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	297'	13-3/4"	300 sacks	
5-1/2"	14#	5550'	7-7/8"	500 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5475'	

31. PERFORATION RECORD (Interval, size and number)  
**SEE REVERSE SIDE**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	<b>SEE REVERSE SIDE</b>

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-13-66	Pumping 12 x 100" SPM, 2-1/4" bore pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-14-66	24	-	→	111	64.8	0	584
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	111	64.8	0	28.5°	

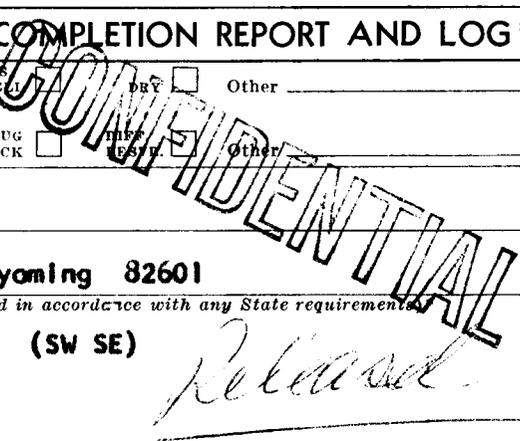
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Fuel and Sold** TEST WITNESSED BY **T. A. Phillips**

35. LIST OF ATTACHMENTS  
**Two copies each of logs listed in Item No. 26.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
Original Signed By **LESTER LaFAVOUR** TITLE **Area Production Manager** DATE **April 28, 1966**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2)



Released

15

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p>31. F-5, 5405' - 4-way tandem radial jet. F-2, 5312' to 5342' - 2 jets per foot. E-5, 5242' to 5245' - 2 jets per foot. F-1, 5284' to 5287' - 2 jets per foot. F-2, 5301' to 5306' - 2 jets per foot. G, 5452' to 5458' - 2 jets per foot.</p>			
<p>32. F-5, 5405' - 250 gallons 7-1/2% MCA. Fracture treated with 418 barrels 50/50 No. 5 burner fuel and No. 2 diesel oil and 5408# glass beads. F-2, 5312' to 5342' - Fracture treated with 281 barrels 50/50 No. 2 diesel oil and No. 5 burner fuel and 7413# glass beads. Screened out with 4300# beads in formation. G, 5452' to 5458' - 250 gallons 7-1/2% MCA. F-2, 5301' to 5306' - 250 gallons 7-1/2% MCA. F-1, 5284' to 5287' - 250 gallons 7-1/2% MCA. E-5, 5242' to 5245' - 250 gallons 7-1/2% MCA.</p>			
<p>No water sands tested.</p>			

MAY 2 1966

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

P. O. Box 1971  
Casper, Wyo. 82601

April 28, 1966

United States Geological Survey (2)  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2)  
348 East South Temple - Suite 301  
Salt Lake City, Utah 84111

Re: Wonsits Valley Federal Unit No. 54  
SW SE Section 7-8S-22E  
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the  
above-subject well.

Very truly yours,  
Original Signed By  
LESTER LeFAVOUR  
Lester LeFavour

WJC:sjn



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN THIS DATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-022158**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 1971 Casper, Wyoming**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**605' NSL, 1906' WEL (SW SE)**

7. UNIT AGREEMENT NAME  
**Wonsits Valley**

8. FARM OR LEASE NAME  
**Wonsits Valley Fed Unit**

9. WELL NO.  
**54**

10. FIELD AND POOL, OR WILDCAT  
**Wonsits - Wonsits Valley**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**7-8S-22E S106M**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4984' Gr.**

12. COUNTY OR PARISH  
**Utah**

13. STATE  
**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Re-fracture existing F-2 perforations 5301' - 5306' and 5312' - 5342' w/470 lbs. gelled formation water and 5375# 10-20 sand, 6350# 8/12 beads. Swab to clean up and put on pump to test.**

18. I hereby certify that the above is true and correct

SIGNED

**LESTER LAFAYETTE**  
**Lester Lafavour**

TITLE

**Area Manager**

DATE

**11/8/67**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission 2

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

- - -

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit

9. WELL NO.

54

10. FIELD AND POOL, OR WILDCAT

Wonsits - Wonsits Valley

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

7 - 38 - 22E SLS & M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1971 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

605' NSL, 1906' WEL (SW-SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Re fracture existing F2 perforations 5301' - 5306' and 5312' - 5342' w/250 barrels gelled formation water, 225 barrels pad w/WF-40 and J-84. Flushed w/128 bbls., 5000# 10/20 sand, 6405# 3/12 beads.

Production before: 21 BOPD, 6 MFPD  
Production after: 16 BOPD, 2 MFPD

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY  
J. D. Mackay

TITLE Area Production Manager

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil and Gas Commission (2)

\*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

WONSITS VALLEY UNIT/STATE - FEDERAL

9. WELL NO.

54

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

7-3522E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5000' K.B.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to treat F-5 & G-1 zones together with 500 gal 15% HCl acid, and F-1 & F-2 zones together with 1500 gallons 15% HCl acid, in an attempt to increase production.

Current Production - 31 bbls oil and 1 bbl water per day.

- 5150' - TD
- 5513' - FOTD
- 5242 - 5246' - E-5 Perforations
- 5234 - 5237' - F-1 Perforations
- 5301 - 5342' - F-2 Perforations
- 5393 - 5407' - F-5 Perforations
- 5452 - 5454' - G-1 Perforations

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 1-23-71  
BY *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY J. D. MACKAY TITLE Area Production Manager DATE January 13, 1971

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil and Gas Commission (2)

\*See Instructions on Reverse Side

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
**U-022158**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**Wonsits Valley**

8. FARM OR LEASE NAME  
**WONSITS VALLEY UNIT/STATE - FEDERAL**

9. WELL NO.  
**54**

10. FIELD AND POOL, OR WILDCAT  
**Wonsits Valley**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**7-8S-22E**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 2619, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**605' NSL and 1906' WEL (SW SE)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5000' KB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pulled rods, inst. BOP, pulled tbg. Ran Baker retainer BP & pkr on 2-7/8" OD tbg. BP set at 5463', pkr at 5395'. Acidized F-5 and G-1 perfs (5405' & 5452'-5453') as follows: Pmpd 50 bbls fresh wtr followed by 500 gals 15% inhibited HCl acid w/non-emulsifying agent. Disp w/32 bbls prod wtr. Pmpd acid down tbg at 1 bpm rate, 1500 psi. Press broke to 750 psi w/acid going in fmn, then fell to zero while pmpg. Released pkr, retrieved BP, raised & reset BP at 5375'. Set pkr at 5264'. Acidized F-1 & F-2 perfs (5284'-5287' & 5301'-5306', 5312'-5342') as follows: Pmpd 50 bbls fresh wtr followed by 1500 gals 15% inhibited HCl acid 2/non-emulsifying agent. Disp w/31-1/2 bbls prod wtr. Pmpd acid down and into fmn at zero press. Retrieved BP. Lowered and reset at 5463'. Set pkr at 5200'. Swbd back displacement and acid wtr. Retrieved BP & pkr. Re-ran tbg, rods & pump.

Work Started 2-17-71 & Completed 2-20-71

Production Before: 31 bbls oil, 1 bbl wtr, 5.6 MCF Gas per day - GOR 180/1  
Production After: 45 bbls oil, 10 bbl wtr 5.6 MCF Gas per day - GOR 124/1

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. WILSON TITLE Area Production Manager DATE March 2, 1971  
L. M. Wilson

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTED OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Wonsits Valley Federal Unit
14. PERMIT NO.		9. WELL NO. East of Tank Battery #3
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SUBSTY OR ARRA Section 7-T8S-R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spill Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Listed below are the details of the spill that occurred East of W.V.F.U. Tank Battery #3. The Division was notified of this spill by phone on March 21, 1984.

This spill was discovered on March 20, 1984 at 1:00 p.m. Produced water and oil back-flowed through a faulty check valve at the battery header and spilled from an open-ended abandoned flowline. Approximately 150 barrels of oil and 3,000 barrels of water were spilled. No oil or water was recovered.

The oil and water flowed down a ravine and collected in a series of collection ponds. The ravine joins the White River. It is unknown if any water entered the river. There was no evidence that oil entered the river.

The header valve was shut-in upon discovery of the spill. A burn permit was obtained 3-21-84 from the Utah State Division of Health and the oil in the collection ponds was burned. The oil which did not burn was buried. Clean up was completed March 22, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED L. G. Rader TITLE Area Production Manager DATE March 27, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**  
APR 5 1984

\*See Instructions on Reverse Side

DIVISION OF  
OIL, GAS & MINING

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF OIL AND GAS (Do not use this form for proposals to drill or to deepen or plug back to a different  
stratum. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well  gas well  other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other) Blanket Sundry

SUBSEQUENT REPORT OF:

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#54

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8 S. 22 E. 7

12. COUNTY OR PARISH; 13. STATE

Utah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985

J. R. BOCEK (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

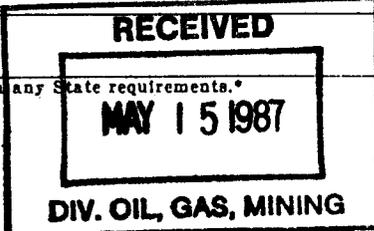
2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
605' FSL (SW, SE)  
1,906' FEL

14. PERMIT NO. 43 047-00004

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5,000' KB



5. LEASE DESIGNATION AND SERIAL NO.  
U-022158 TA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
051912

7. UNIT AGREEMENT NAME  
Wonsits Valley Federal Unit

8. FARM OR LEASE NAME  
Wonsits Valley Federal

9. WELL NO.  
54

10. FIELD AND POOL, OR WILDCAT  
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 7, T8S, R22E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Return to Production  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to pressure test 5 1/2" casing, acidize and return the well to production as follows:

1. MIRU. Nipple down wellhead. Nipple up BOPE.
2. Clean out to PBTD at 5,513'.
3. Pressure test 5 1/2" casing to 500 psi.
4. Acidize 5,405' (F-5) and 5,452'-58' (G-1) with 1,000 gals. 15% HCL. Swab test.
5. Acidize 5,301'-5,306' and 5,312'-5,342' (F-2) and 5,284'-5,287' (F-1) with 1,500 gals. 15% HCL. Swab test.
6. Acidize 5,242'-5,245' (E-5) with 500 gals. 15% HCL. Swab test.
7. Run production tubing. Nipple down BOPE. Nipple up wellhead.
8. Run pump and rods. Release rig and return well to production.

*Approved not reg'd for this Sundry.*  
- JRB

3-BLM  
3-State  
1-EEM  
3-Drig.  
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Walker TITLE Office Assistant DATE May 12, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #54	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #55	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #56	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #57	Wonsits WV	2	8S	21E	Uintah	UT
Wonsits Valley Unit #58	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #59	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #6	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #60	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #61	Wonsits WV	18	8S	21E	Uintah	UT
Wonsits Valley Unit #62	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #63	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #65	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #66	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #67	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #68	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #69	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #70	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #71	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #72	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #73	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #74	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #75	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #78	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #8	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #80	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #81	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #82	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #83	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #84-2	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #85	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #86	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #87	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #88-2	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #89	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #9	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #92	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #93	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #94	Wonsits WV	11	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

TA

5. LEASE DESIGNATION AND SERIAL NO.  
U-022158

6. IF INDIAN, ALIEN, OR TRIBE NAME  
071714

7. UNIT AGREEMENT NAME  
Wonsits Valley Federal Unit

8. FARM OR LEASE NAME  
Wonsits Valley Federal

9. WELL NO.  
54

10. FIELD AND POOL, OR WILDCAT  
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 7, T8S, R22E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for

RECEIVED  
JUL 15 1987

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
605' FSL  
1,906' FEL (SW,SE)

14. PERMIT NO.  
43-047-00004

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
5,000' KB

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SELECTIVE ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work was completed on WVFU #54:

- Moved in and rigged up Gudac Well Service June 23, 1987.
- Ran bit and scraper to PBSD - 5,482'.
- Isolated casing leaks with RBP and packer from 1,232' to 1,262'.
- Isolated and acidized F-5 (5,405') and G-1 (5,452'-5,458') with 1,000 gals. 15% HCL.
- Swabbed G-1 and F-5. Tested water.
- Selectively isolated and swab tested F-2 (5,301'-06', 5,312'-42'), F-1 (5,284'-87'), and E-5 (5,242'-45').
- Ran and set CICR at 5,380'. Cement squeezed G-1 and F-5 perfs with 150 sacks Class 'H' cement.
- Reran RBP and packer. Selectively isolated and acidized F-2 and F-1 with 1,500 gals. 15% HCL, and E-5 with 500 gals. 15% HCL.
- Swabbed load.
- Ran production equipment. Packer at 5,220', PSN at 5,218'. 3 - BLM  
3 - State
- RDMO. Will pump test F-2, F-1, and E-5 to determine whether to "patch" casing or P&A. 1 - EEM  
3 - Drlg.  
1 - JSL  
1 - Sec. 724-C  
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED J. P. Peterson TITLE Office Assistant DATE July 9, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUL 15 1987

\*See Instructions on Reverse Side

DIVISION OF  
OIL, GAS & MINING



North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
1. (801-538-5340)

110621

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

POW

CHEVRON USA INC  
P O BOX J SEC 724R  
CONCORD CA 94524  
ATTN: DALE BURRILL

Utah Account No. N0210

Report Period (Month/Year) 8 / 87

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
4301330938	09785 05S 03W 5	UTE TRIBAL 3-5-E3	GRRV	31	88	372	31
4301330939	09880 05S 03W 29	UTE TRIBAL 5-29-E3	GRRV	31	398	372	0
4301530014	10160 18S 16E 8	NORRIS FEDERAL #1	DK-CM	0	0	0	0
4304715419	10750 07S 21E 17	BRENNAN FED 3	GRRV	31	989	2561	91
4304720004	05265 08S 21E	WVU #54	GRRV	31	127	0	6600
<p>This well is showing up as TA in the computer. Needs to be changed.</p>					<p>RECEIVED OCT 14 1987 DIVISION OF OIL, GAS &amp; MINING</p>		
					TOTAL		

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 10/12/87

Authorized signature

*DZ Burrill*

Telephone

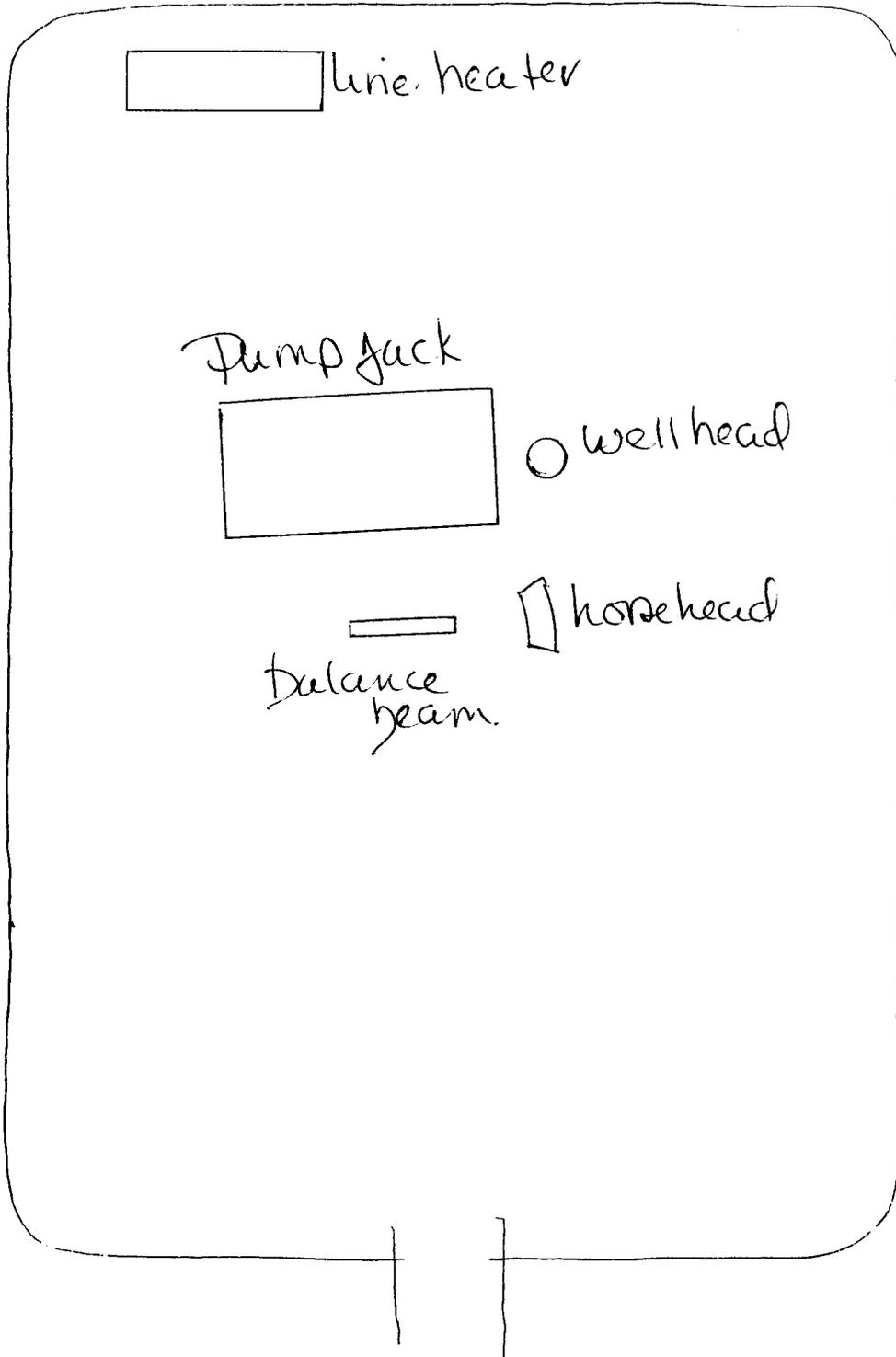
(415) 827-7056

N.W. 54

Sec 7, T8 S, R22E

Hubby 4/6/89

MICROFICHE



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-022158

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley Fed.

8. Well Name and No.

54

9. API Well No.

43-047-2000<sup>4</sup>

10. Field and Pool, or Exploratory Area

Wonsits

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW<sup>1</sup>/<sub>4</sub> SE<sup>1</sup>/<sub>4</sub>  
Sec. 7, T8S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Temp. abandon
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well will be TA'd due to extremely high water cut in the producing fluid. The well will undergo evaluation for workover or conversion to waterflood.

RECEIVED

JUN 17 1991

DIVISION OF  
OIL GAS & MINING

3-BLM  
3-State  
1-GAP  
1-Well File  
1-ELD

14. I hereby certify that the foregoing is true and correct

Signed

*J. B. Watson*

Title

Technical Assistant

Date 6/6/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions on  
reverse side)

1. If approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

LEASE IDENTIFICATION AND SERIAL NO.  
U-022158

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, re-work, deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT ABBREVIATION NAME Wonsits Valley Federal
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 455 Vernal, Utah 84078		9. WELL NO. 54
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface SW 1/4 SE 1/4 1906' FEL Sec. 7, T8S, R22E 605' FSL		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5000' KB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Page 2 of 2

- 19. Pumped 100 sx neat class "H" cmt 16.4 ppg and filled well to surface
- 20. Dig out cellar, cut off surface csg, weld plate on csg
- 21. Install dry hole marker with well identification 6/29/91

Work witnessed by Dave Brown and Jerry Barnes of the Bureau of Land Management.

RECEIVED

JUL 22 1991

DIVISION OF  
OIL GAS & MINING

BLM  
B-State  
1-TRB  
1-REK  
1-Sec. 724C  
1-Sec. 724P  
1-COS  
1-Well File

18. I hereby certify that the foregoing is true and correct  
SIGNED Dan Lindsey TITLE PRODUCTION ENGINEER DATE 7/15/91  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other Instructions  
where applicable)

Approved:  
Budget Bureau No. 1004-0135  
Expires August 31, 1985  
LEASE IDENTIFICATION AND SERIAL NO.  
U-022158

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for operations that do not require a permit. Use a different version.  
Use APPLICATION FOR PERMIT for such operations.)

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 455 Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

SW $\frac{1}{4}$  SE $\frac{1}{4}$   
Sec. 7, T8S, R22E

1906' FEL  
605' FSL

DIVISION OF  
OIL GAS & MINING

14. PERMIT NO.

43-047-20004

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5000' KB

UNIT AGREEMENT NAME

Wonsits Valley Federal

FARM OR LEASE NAME

9. WELL NO.

54

11. FIELD AND POOL, OR WILD-CAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Page 1 of 2

- MIRU Gibson Well Service on 6/19/91
- ND WH, NU BOP & test
- POOH with tubing
- Drill out CIBP at 5186', push CIBP to 5347' (could not go deeper)
- POOH with bit (cones left in hole), ran magnet to 5347' (could not recover cones)
- Ran bit and scraper to 5347'
- Ran CICR on tubing to 5185'
- Cmt sqz perfs from 5458' to 5242' with 100 sx neat class "H" cement (16.4 ppg)
- Dump 10 sx cmt on CICR (TOC 5095')
- Pumped 9 ppg mud from 5095' to 2520'
- Perf csg with 5 holes at 2520' and 5 holes at 1250'
- Set CICR at 2410' with wireline, RIH with tubing, establish circulation from 2520' to 1250'
- Pump 100 sx class "H" neat cmt at 16.4 ppg, sting out of CICR, dump 10 sx cmt on CICR (TOC 2320')
- Pumped 9 ppg mud from 2320' to 1260', POOH with tubing
- Set CICR at 1100' with wireline, RIH with tubing (unable to establish good circulation through surface csg)
- Freepoint and cut 5 $\frac{1}{2}$  csg at 360', pulled csg from well
- Ran tubing to 1100', pumped 250 sx neat class "H" cmt 16.4 ppg, cmt circ but fell while pulling tubing
- Pumped 100 sx neat class "H" cmt 16.4 ppg, shut well in overnight to let cmt set

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dan Lindsay*

TITLE

PRODUCTION ENGINEER

DATE

7/15/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE:

7-26-91

*J.M. Matthews*

\*See Instructions on Reverse Side

API # 43-047-20004

NOT FOR PUBLIC INSPECTION

Form 9-593  
(April 1952)

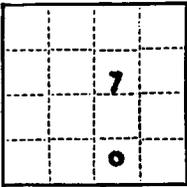
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION

Sec. 7

T. 8 S.

R. 22 E.

S.L. Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date May 5, 1966

Ref. No. 51

Land office Utah State Utah

Serial No. 022158 County Uintah

Lessee Chevron U.S.A. Gulf Oil Corporation Field Wonsits Valley (Unit)

Operator Chevron U.S.A. Gulf Oil Corporation District Salt Lake City

Well No. 54 Subdivision SW1/4SE4

Location 605' from S. line and 1906' from E. line of sec. 7

Drilling approved January 21, 19 66 Well elevation 4984 GL 5000 KB feet

Drilling commenced February 2, 19 66 Total depth 5550 PB 5513 feet

Drilling ceased February 15, 19 66 Initial production 111 BOPD

Completed for production March 13, 19 66 Gravity A. P. I. 28.5°

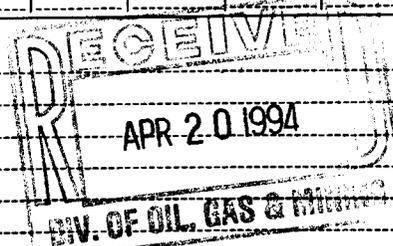
Abandonment approved March 31, 19 94 Initial R. P. \_\_\_\_\_

Geologic Formations		Name	Productive Horizons		Contents
Surface	Lowest tested		Depths		
<u>Uinta</u>	<u>Green River</u>	<u>Green River</u>	<u>5242-45</u> <u>5284-87</u> <u>5301-06</u> <u>5312-42</u>	<u>Oil</u>	

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
<u>1966</u>		<u>Drig.</u>	<u>POW</u>									
<u>1991</u>						<u>ABD</u>						
<u>1994</u>			<u>P&amp;A</u>									

REMARKS



(REPLACEMENT)

(OVER)