

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS WATER SANDS LOCATION INSPECT SUB. REPORT/abd.

API-43-047-20002
 *Operator name change 7.1.85

DATE FILED 1-17-66
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-0140740 INDIAN

DRILLING APPROVED: In Unit
 SPUN IN: 1-19-66
 COMPLETED: 2-25-66 PUT TO PRODUCING:

INITIAL PRODUCTION: 148 BOPD
 GRAVITY A.P.I. 32.3°

GOR:
 PRODUCING ZONES: 52.38'-44'
 TOTAL DEPTH: 5322'
 WELL ELEVATION: 4691.16' UG

DATE ABANDONED:
 FIELD: ~~XXXXXXXXXX~~ Gypsum Hills

UNIT: Gypsum Hills
 COUNTY: Uintah

WELL NO. GYPSUM HILLS UNIT FED. #3 API 43-047-20002

LOCATION 660 FT. FROM (N) ~~EX~~ LINE, 660 FT. FROM (E) ~~EX~~ LINE. C NE NE 1/4-1/4 SEC. 20 ✓

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
------	------	------	----------	------	------	------	-----------

8 E 21 E 20 CHEVRON OIL CORPORATION

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
B Green River	Frontier	Phosphoria	Elbert
G-1	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBONIFEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akahi	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
660' SNL, 660' WEL C (NE NE)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
660' North

16. NO. OF ACRES IN LEASE
1337.99

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5650'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

23. **4691.16' Ground**

5. LEASE DESIGNATION AND SERIAL NO.
U-0146740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gypsum Hills

8. FARM OR LEASE NAME
Gypsum Hills Federal Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
3

11. SEC. T., E., M., OR BK. AND SURVEY OR AREA
Wamsley Valley Gypsum Field
development

12. COUNTY OR PARISH
Utah

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" ✓	24# ✓	300' ✓	240 sacks ✓
7-7/8"	5-1/2" ✓	14#	5650' ✓	200 sacks

We propose to drill a test of the Lower Green River formation estimated at 5650'.

C-R
F-R

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED **J. D. MACKAY** TITLE **Area Engineer** DATE **1-14-66**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

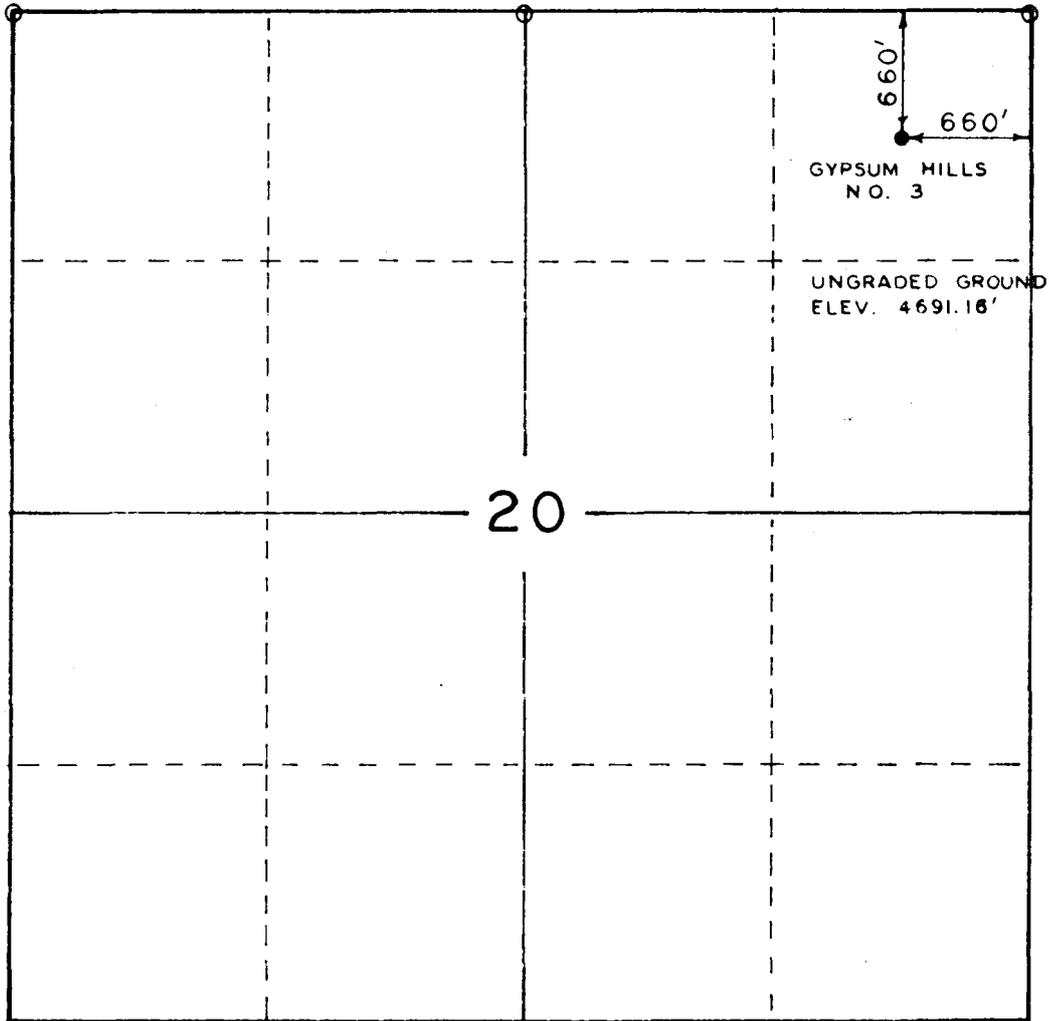
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- cc: Utah O&G Cons. Comm. (2)
- C. T. Gilbert (1)
- Belco (1)
- Pan American (1)

*See Instructions On Reverse Side
 Shamrock (1) Texaco (1)

T 8 S, R 21 E, SLB&M



Scale: 1" = 1000'

0 Corners Re-established

BY: ROSS CONSTRUCTION COMPANY
VERNAL, UTAH

R. D. Ross

PARTY **R. D. Ross**
S. L. Cooper

SURVEY
GULF OIL CORPORATION
GYPSUM HILLS UNIT #3
Located as Shown in NE $\frac{1}{4}$, NE $\frac{1}{4}$, Section 20
T8S, R21E, SLB&M, UINTAH COUNTY, UTAH

DATE **1/7/66**
REFERENCES **USGLO**
Township Plat

WEATHER **Cold-Clear**

FILE **GULF**

Cope to Spencer

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-025962
UNIT Gypsum Hills

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 1966,

Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation
Oklahoma City, Oklahoma 73102 Signed [Signature]

Phone CE-6-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE 17	8S	21E	1	18	646	30.6	360		12	
SW NE 8	8S	21E	2	2	108	26.3	60		22	
NE NE 20	8S	21E	3							DRILLING 5034'
TOTAL					754		420		34	

- 2 - U.S.G.S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake City
- 1 - Oklahoma City District
- 1 - Casper Area

Gypsum Hills Unit - Federal

NOTE.—There were 779.48 runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82601

March 19, 1966

United States Geological Survey (2)
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2)
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Re: Gypsum Hills Federal Unit No. 1
NE NE Section 20-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the
above-subject well.

Very truly yours,
Original Signed By
LESTER LeFAVOUR

Lester LeFavour

WJc:sn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK REFR. OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **660' SNL, 660' WEL (NE NE)**

At top prod. interval reported below

At total depth

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.

U-0140740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gypsum Hills

8. FARM OR LEASE NAME

Gypsum Hills Federal Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Monits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

20-8S-21E SLD&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUNDED **1-19-66** 16. DATE T.D. REACHED **2-2-66** 17. DATE COMPL. (Ready to prod.) **2-25-66** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4691.16' Ungraded Gr** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5522'** 21. PLUG, BACK T.D., MD & TVD **5300'** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **All** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Basal Green River 0-1 5238' to 5244' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Electrical, Microlog, Cement Bond 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	303'	12-1/4"	200 sacks	-
5-1/2"	14#	5337'	7-7/8"	225 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5240'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
0, 5241'	4-way tandem super jet	0 - 5241'	250 gallons 7-1/2% HCA. Fraced with 485 barrels 50/50 No. 2 diesel and No. 5 burner fuel and 11,445# glass pellets

33.* PRODUCTION

DATE FIRST PRODUCTION 2-23-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 10 x 100" SPH, 2" bore pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-25-66	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 148	GAS—MCF. TSTM	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 148	GAS—MCF. TSTM	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 32.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
T. A. Phillips

35. LIST OF ATTACHMENTS
Two copies each of logs listed in Item No. 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Original Signed By
SIGNED **LESTER LeFAVOUR** TITLE **Area Production Manager** DATE **March 10, 1966**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
				MEAS. DEPTH		TRUE VERT. DEPTH
No water sands tested.				Basal Green River G-1	4276'	5234'

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

March 28, 1966

Mr. J. R. Schwabrow
United States Geological Survey
P. O. Box 400
Casper, Wyoming 82601

Gentlemen:

The following Gulf Oil Corporation well may be released from the "Confidential" status:

Gypsum Hills Federal Unit No. 3 NE NE 20-8S-21E Uintah County, Utah

I would like to take this opportunity to thank you and your staff for your cooperation in keeping these well logs Confidential.

Very truly yours,

GULF OIL CORPORATION

ORIGINAL SIGNED BY
B. W. MILLER

B. W. Miller
AREA EXPLORATION MANAGER

sjn

cc: United States Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

P. A. Rahe



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0140740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' SNL & 660' WEL (NE NE)

7. UNIT AGREEMENT NAME

Gypsum Hills

8. FARM OR LEASE NAME
Gypsum Hills Unit-Federal

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4691' GR

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

~~XXXXXXXXXX~~ ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment.



18. I hereby certify that the foregoing is true and correct

SIGNED

R. C. Kersey
R. C. Kersey

TITLE Petroleum Engineer

DATE May 4, 1978

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

USGS
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

G.P.O. : 1973- 780-622 /VIII- 148

Utah Oil Gas Commission
1588 West North Temple
Salt Lake City, Utah 84116

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1978	A. F. E.	LEASE AND WELL Gypsum Hills Unit/Federal No. 3
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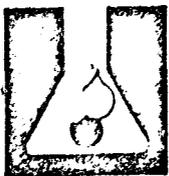
RED WASH FIELD

Gypsum Hills Unit/Federal No. 3

20-8S-21E, Uintah Co., UT

1.000

4/27/78 Reconditioning. No Gulf AFE. Pressured tbg to 1500 psi, RU Howco, acidized dn annulus w/ 2000 gal 15% HCL w/ 6 gal HAI-50 & 4 gal 3N. Pmpd 3300 gal form wtr w/ 6 gal 3N & 55 gal Musol "A". SION. Prod prior to trtmt 35 BOPD. Prod after trtmt on 3-23-78 135 BOPD. Prod after trtmt on 4-3-78 60 BOPD. DROP.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3191-A
 SAMPLE TAKEN _____
 SAMPLE RECEIVED _____
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD Minerals U.S. COUNTY _____ STATE _____
 SAMPLE TAKEN FROM Gypsum Hill #3
 PRODUCING FORMATION _____ TOP _____
 REMARKS Pit Sample

SAMPLE TAKEN BY _____

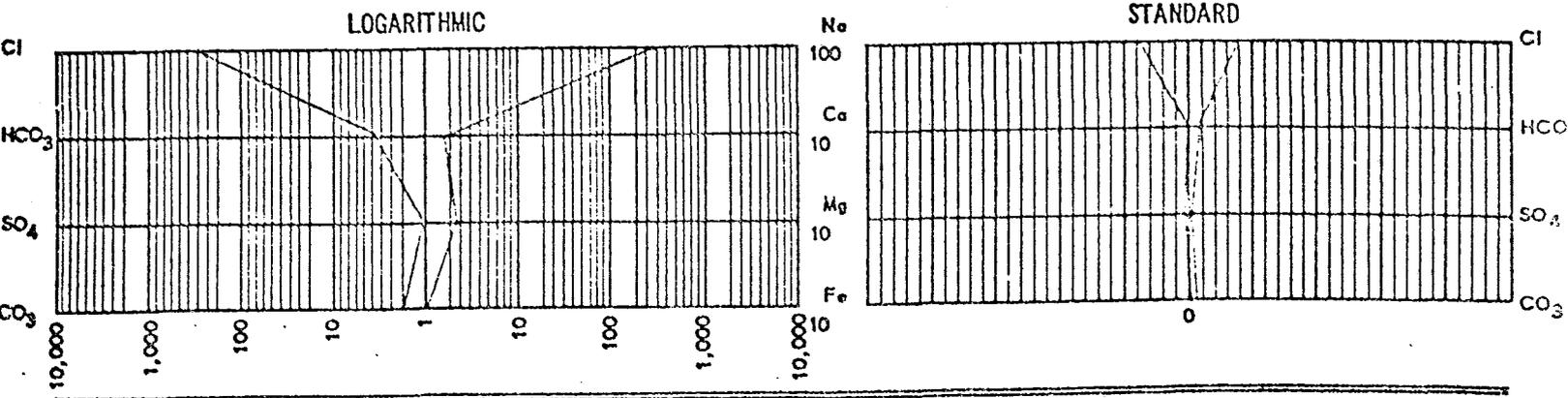
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0146 pH 8.62 RES. 0.25 OHM METERS @ 77°F

TOTAL HARDNESS 218.0 mg/L as CaCO₃ TOTAL ALKALINITY 510.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ⁺⁺	34.6	1.73		
MAGNESIUM - Mg ⁺⁺	31.9	2.61		
SODIUM - Na ⁺	9100.0	395.65		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	0	0		
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	0.16	0.01	400.0	
BICARBONATE - HCO ₃ ⁻	276.8	4.54		
CARBONATE - CO ₃ ⁻⁻	56.0	1.87		
SULFATE - SO ₄ ⁻⁻	31.0	0.65		
CHLORIDE - CL ⁻	13948.1	392.9	399.96	
TOTAL DISSOLVED SOLIDS	23,800.			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____

CRUDE PETROLEUM ANALYSIS

Bureau of Mines Laramie Laboratory
Sample PC-68-138

Wonsits Valley field (*Gypsum Hills Unit*)
Basal Green River sandstone-Eocene
5,226-5,276 feet

Utah
Uintah County
NE1/4NE1/4, sec 20,
T 8 S, R 21 E

GENERAL CHARACTERISTICS

Gravity, specific, 0.884 Gravity, ° API, 28.6 Pour point, ° F., 95
Sulfur, percent, 10 Color, brownish black
Viscosity, Saybolt Universal at 100° F., 220 sec.; at 130° F., 92 sec Nitrogen, percent, 0.248

DISTILLATION, BUREAU OF MINES ROUTINE METHOD

STAGE 1—Distillation at atmospheric pressure, 760 mm. Hg
First drop, 131 ° F.

Fraction No.	Cut temp. ° F.	Percent	Sum, percent	Sp. gr., 60/60° F.	° API, 60° F.	C. I.	Refractive index, n _D at 20° C.	Specific dispersion	S. U. visc., 100° F.	Cloud test, ° F.
1	122									
2	167									
3	212	1.8	1.8	0.708	68.4		1.40272	130.4		
4	257	1.9	3.7	.730	62.3	17	1.40806	129.5		
5	302	2.6	6.3	.753	56.4	20	1.41838	130.4		
6	347	2.8	9.1	.769	52.5	21	1.42887	135.6		
7	392	2.3	11.4	.787	48.3	23	1.43766	136.0		
8	437	2.0	14.0	.801	45.2	24	1.44486	137.5		
9	482	3.6	17.6	.814	42.3	25	1.45218	144.0		
10	527	4.5	22.1	.825	40.0	26	1.46023	149.6		

STAGE 2—Distillation continued at 40 mm. Hg

11	392	4.2	26.3	.837	37.6	28	1.46688	149.2	41	30
12	437	5.6	31.9	.841	36.8	26	1.46920	150.5	47	55
13	482	5.7	37.6	.849	35.2	26			55	75
14	527	6.8	44.4	.857	33.6	27			73	95
15	572	8.7	53.1	.903	25.2	46			115	
Residuum.		47.8	100.9	.938	19.4					

Carbon residue, Conradson: Residuum, .0.2 percent; crude, .0.1 percent.

APPROXIMATE SUMMARY

	Percent	Sp. gr.	° API	Viscosity
Light gasoline	1.8	0.708	68.4	
Total gasoline and naphtha	11.4	.753	56.4	
Kerosine distillate	10.7	.816	41.9	
Gas oil	9.0	.840	37.0	
Nonviscous lubricating distillate	14.6	.844-.885	36.2-28.4	50-100
Medium lubricating distillate	7.4	.885-.929	28.4-20.8	100-200
Viscous lubricating distillate				Above 200
Residuum	47.8	.938	19.4	
Distillation loss				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-0140740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gypsum Hills

8. FARM OR LEASE NAME

Gypsum Hills Unit - Fed.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20-8S-21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' SNL & 660' WEL (NE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4691' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 6-9-80

BY: M. J. Mander

RECEIVED

JUN 5 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED: Frank H. Mander

TITLE Petroleum Engineer

DATE 6/3/80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Gypsum Hills Fed/unit

3

Reperforate and Fracture Treat Procedure

1. MTRU a WOU. Kill well, Remove wellhead and Install BOP's
2. POOH w/ Rods pump and tbg
3. MTRU Perforators To shoot the following interval 5239-45'
6' Using Welex 4" SSB Hollow carrier shaped charges w/ 22.0 gm 4 spf (24 holes) 120° phase angle PD and release Welex
4. RIH Baker loc set pkr on tbg and set @ 5100'

Note: (Top of Cement @ 4497')

5. MTRU Haliburton Co. To scour Fracture Treat the above interval using the following Procedure:

- load annulus with formation water:
- A. Heat The 50 BBLs To 150°F Before Pumping w/ Hot oiler
 - B. Pump 500 gal of NE HCl Acid Containing:

1 gal. 3N

1 1/2 gal HAI-50

5 gal LP-55

- C. pump 100 BBLs of gelled wtr. as a pad { w/ 54 gal paratherm-4/100
w/ 2 gal LP-55 / P.P.1
- D. pump 200 BBLs of gelled wtr. w/ 4000" of 20/40 sand
- E. Displace with 35 BBLs of formation water

PD and release Howeo. and 5100' @ least 12 hr SHUT IN TIME

6. Open well to flow and swab test
7. POOH w/ Tbg and pkr and lay down pkr
8. PU Tbg anchor RIH w/ Anchor Tbg pump on d. rods
9. START pumping and release rig

Appd: DAN

5/13/80

CXC
5/13/80

WELL DATA SHEET

Pour Point 95°
API Gravity 28.6°
5.6 0.884
Date Prepared 5/6/80

Lease Gypsum Hills Well No. 3 Pool _____

Location 20-95-21E County Uintah State UTAH

Distance H
15' from KB
to GL

Date Completed: 2-25-66

Well Elevation: 4691.16

Producing Formation: _____

From: _____ ' to _____ ' GOR _____

_____ ' to _____ ' GOR _____

Initial Production 148 BOPD 0 BWPD

Initial Treatment: G-1 5241 - 250 gal

7 1/2% MCA. Fraced w/ 485 bbls 50/50

diesel and 110.5 burner fuel 11,445# glass

pallet.

9 5/8" OD Surface Pipe
set @ 203' w/ 200 SX
12 1/4" hole 24# CG Frgrade PRD

Subsequent Workover or Reconditioning:

3-23-78 Acidized down Annulus w/

2000 gal 15% HCl 35 BOPD before

AFTER 135 BOPD Dropped to 60 BOPD by

4-3-78

_____ Top of Cement
@ 4497' by
Temp. Survey

Present Production _____ BOPD _____ BWPD

Gas: _____ MCF/D

From _____ ' to _____ ' _____

Status F. L. @ _____ ' Date _____

Pumping F. L. @ _____ ' Date _____

Well Depth by SLM _____ Date _____

Static BHP _____ psi @ Ca. Depth _____

Date _____

Tubular Data:

Remarks: _____

F G-1 5241 w/ 4 way Tandem Super Jet

5 1/2" OD 11 # PRD Thd
Gr. J, _____ Casing
Set @ 5337 w/ 225 SX
PBD 5300'
TD 5522'

with w.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
2519 P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' SNL & 660' WEL (NE NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE U-0140740
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Gypsum Hills
8. FARM OR LEASE NAME Gypson Hills Unit - Fed.
9. WELL NO. 3
10. FIELD OR WILDCAT NAME Red Wash
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-8S-21E
12. COUNTY OR PARISH Uintah
13. STATE Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4691' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE June 26, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

U.S.G.S.
8440 Federal Bldg.
125 South State Street
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

cc: FGW
RWH
ILM

036 443026

THIS FORM IS DESIGNED FOR SUBMITTING PROPOSALS TO PERFORM CERTAIN WELL OPERATIONS, AND REPORTS OF SUCH OPERATIONS WHEN COMPLETED, AS INDICATED, ON FEDERAL AND INDIAN LANDS PURSUANT TO APPLICABLE FEDERAL LAW AND REGULATIONS, AND, IF APPROVED OR ACCEPTED BY ANY STATE, ON ALL LANDS IN SUCH STATE, PURSUANT TO APPLICABLE STATE LAW AND REGULATIONS. ANY NECESSARY SPECIAL INSTRUCTIONS CONCERNING THE USE OF THIS FORM AND THE NUMBER OF COPIES TO BE SUBMITTED, PARTICULARLY WITH REGARD TO LOCAL, AREA, OR REGIONAL PROCEDURES AND PRACTICES, EITHER ARE SHOWN BELOW OR WILL BE ISSUED BY, OR MAY BE OBTAINED FROM, THE LOCAL FEDERAL AND/OR STATE OFFICE.

NAME OF OFFEROR
ADDRESS
CITY
STATE
ZIP
PHONE
FEDERAL OR STATE OFFICE

PROPOSAL FOR
DESCRIPTION OF WORK
ESTIMATE OF COST
DATE OF PROPOSAL
NAME OF OFFEROR
ADDRESS
CITY
STATE
ZIP
PHONE
FEDERAL OR STATE OFFICE

BY (PRINT NAME)
DATE
BY (PRINT NAME)
DATE

RECEIVED
FEDERAL BUREAU OF SURVEY
SALT LAKE CITY, UTAH

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1980

A. F. E.

82929 LEASE AND WELL

Gypsum Wells #13

5-22-80 AFE #82929. Reperf & scour fracture trt. form RU Cannon WS. POH rids & tbg. GIH Welex & perf 5279-45' w/4 JSPF. RU HOWCO set RTTS @ 5100'. Heat wtr to 150° F. Pump 500 gal of NE-HCL acid cont. additives. Pump 100 bbls gelled wtr pad w/54 gal paracheck L-100 w/½ gal LP 55/bbls. Pump 200 bbls gelled water w/400# 20-40 sd. Displ 35 bbl form wtr. 3400 psi. Max @ 14 BPM. ISIP 2200 psi. 15 min. 1620 psi. SIFN.

5-23-80 ONSITP 600 psi. Bled down. Rel pkr. Tagged up @ 5291'. POH & LD tools. GIH catcher & got 1000' in hole when started to flow. SIFN.

5-28-80 Pumping. No guage.

5-29-80 Prod 0 BO & 156 BW in 24 hrs.

5-30-80 Prod 158 BO & 218 BW in 24 hrs. Flow & pump. 11½-62" SPM. 1½ pump.

May 30, 1980

5-31-80 Prod 91 BO & 53 BW in 24 hrs. 4960' f/surface to fluid

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JUL 30 1980

6-1-80 Prod 42 BO & 34 BW in 24 hrs. 11½ - 62" SPM.

6-2-80 No test.

DIVISION OF
OIL, GAS & MINING

6-3-80 Pumped 57 BO & 21 BW in 24 hrs. 11½-62" SPM. FL 1000' above pump.

6-4-80 Pmpd 49 BO & 29 BW in 24 hrs. on 11½ - 62" spm pmp. 1000' fluid above pump.

STFAMBOAT BUTTE FIFID

6-5-80 Pumped 45BO 22 BW in 24 hrs. 11½-62" SPM.

6-6-80 Pmpd 72 BO 7 18 BW in 24 hrs on 11½ x 64" spm.

6-7-80 Pump 56 BO & 25 BW in 24 hrs. 11½-62" SPM.

6-8-80 Pump 66 BO & 21 BW in 24 hrs. DROP.

June 7,8,9, 1980

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Anderson, Owen 1-28A2	Bluebell	28	1S	2W	Duchesne	UT
Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8S	22W	Uintah	UT
Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
Antelope Draw Fed. 3-17-3C	Natural Buttes	17	8S	22W	Uintah	UT
Black Jack Ute 1-142D	Altamont	14	4S	6W	Duchesne	UT
Blue Bench/Ute 1-7C4	Altamont	7	3S	4W	Duchesne	UT
Bobo Ute 1-16B2	Altamont	16	4S	6W	Duchesne	UT
Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
Brennan Federal #3	Brennan Bottoms	17	8S	22W	Uintah	UT
Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
Campbell, Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
Cheney 1-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Costas Federal 1-20-4B	Gypsum Hills	20	8S	21E	Uintah	UT
Costas Federal 2-20-3B	Undesignated	20	8S	21E	Uintah	UT
Costas Federal 3-21-1D	Undesignated	21	8S	21E	Uintah	UT
Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
Duchesne Co. Tribal 1-3C4	Altamont	17	3S	4W	Duchesne	UT
Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
Evans Ute 1-17B3	Altamont	17	2S	3W	Duchesne	UT
Evans Ute 2-27B3	Altamont	17	2S	3W	Duchesne	UT
Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
Freston State 1-8B1	Bluebell	8	2S	1W	Duchesne	UT
Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #3	Gypsum Hills	20	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #4	Gypsum Hills	19	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8S	21E	Uintah	UT
Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
Hamblin 2-26A2	Bluebell	26	1S	2W	Duchesne	UT
Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
Jenks Robertson Ute 1-1B1	Bluebell	1	2S	1W	Uintah	UT
Joan Federal #1	Undesignated	19	7S	21E	Uintah	UT
John 1-3B2	Bluebell	3	2S	2W	Duchesne	UT
John 2-3B2	Bluebell	3	2S	2W	Duchesne	UT

06/27/85
leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse 100)

070805

Form Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. U-0140740
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Gypsum Hills
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME Gypsum Hills Fed. Unit
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, Colorado 80201		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 660' FEL (NE/NE)		10. FIELD AND POOL, OR WILDCAT Gypsum Hills
14. PERMIT NO. 43-047-20002		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T8S, R21E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4691' GR		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) Request Approval to Flare Gas (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval is requested to flare up to 25 MCF/D of casinghead gas at the wellsite. The well is currently flaring less than 1 MCF/D.

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JUL 03 1986
DIVISION OF
OIL, GAS & MINING

- 3-BLM
- 3-State
- 1-BIA
- 1-BJK
- 1-GDE
- 3-Drilling
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED R.R. Antypatrich TITLE Associate Environmental Specialist DATE June 30, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO

U-0140740

POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

042117

7. UNIT AGREEMENT NAME

Gypsum Hills Unit

8. FARM OR LEASE NAME

Gypsum Hills Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Gypsum Hills

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20-T8S-R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL, 660' FEL (NE-NE)

RECEIVED
APR 20 1987
DIVISION OF OIL, GAS & MINING

14. PERMIT NO.
43-047-00000

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4,691' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

~~ACIDIZE~~ ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize the well as follows:

- MIRU. Pull rods and pump. Nipple down wellhead. Nipple up BOPE. Pull production tubing.
- Run retrievable packer. Set packer above top perforation at 5,239' and pressure test 5 1/2" casing to 500 psi.
- Acidize perfs at 5239'-5245' with 1,000 gals 15% HCL.
- Swab back load.
- Run production tubing. Nipple down BOPE. Nipple up wellhead.
- Run pump and rods. Release rig and return well to production.

4-21-87

This does not need approval.
Plz. file. Thx.

JRB

3-BLM
3-State
1-EEM
3-Drig.
1-File

18. I hereby certify that the foregoing is true

SIGNED

[Signature]

(This space for Federal or State office)

DATE April 9, 1987

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO

U-0140740

POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

042117

7. UNIT AGREEMENT NAME

Gypsum Hills Unit

8. FARM OR LEASE NAME

Gypsum Hills Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Gypsum Hills

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20-T8S-R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

RECEIVED
APR 20 1987
DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL, 660' FEL (NE-NE)

14. PERMIT NO.
43-047-00000

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4,691' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

~~ACIDIZE~~ ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize the well as follows:

- MIRU. Pull rods and pump. Nipple down wellhead. Nipple up BOPE. Pull production tubing.
- Run retrievable packer. Set packer above top perforation at 5,239' and pressure test 5½" casing to 500 psi.
- Acidize perfs at 5239'-5245' with 1,000 gals 15% HCL.
- Swab back load.
- Run production tubing. Nipple down BOPE. Nipple up wellhead.
- Run pump and rods. Release rig and return well to production.

3-BLM
3-State
1-EEM
3-Drig.
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Watson

TITLE

Office Assistant

DATE

April 9, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved **051123**
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such purposes.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Gypsum Hills Unit	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME Gypsum Hills Federal	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations. See also space 17 below.) At surface 660' FNL (NE, NE) 660' FEL		10. FIELD AND POOL, OR WILDCAT Gypsum Hills	
14. PERMIT NO. 43-047-00000		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 20, T8S, R21E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,691' GL		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

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MAY 07 1987
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	XXXXXXXX ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was acidized and returned to production on April 27, 1987 as follows:

- Moved in and rigged up Western Oil Well Service #18 on April 24, 1987.
- Pulled rods and pump. Nippled down wellhead. Nippled up BOPE. Pulled production tubing.
- Cleaned out to PBTD at 5,300'.
- Ran retrievable packer. Pressure tested 5½" casing to 500 psi.
- Acidized perforations at 5,239'-5,245' with 1,000 gals. 15% HCL. Swabbed back load.
- Ran production tubing. Nippled down BOPE. Nippled up wellhead.
- Ran pump and rods. Released rig and returned well to production.

3-BLM
3-State
1-EEM
3-Drlg.
1-JSL
1-Sec. 724-C
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Watson TITLE Office Assistant DATE April 28, 1987

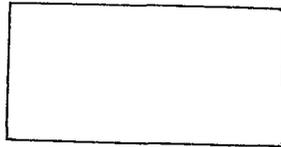
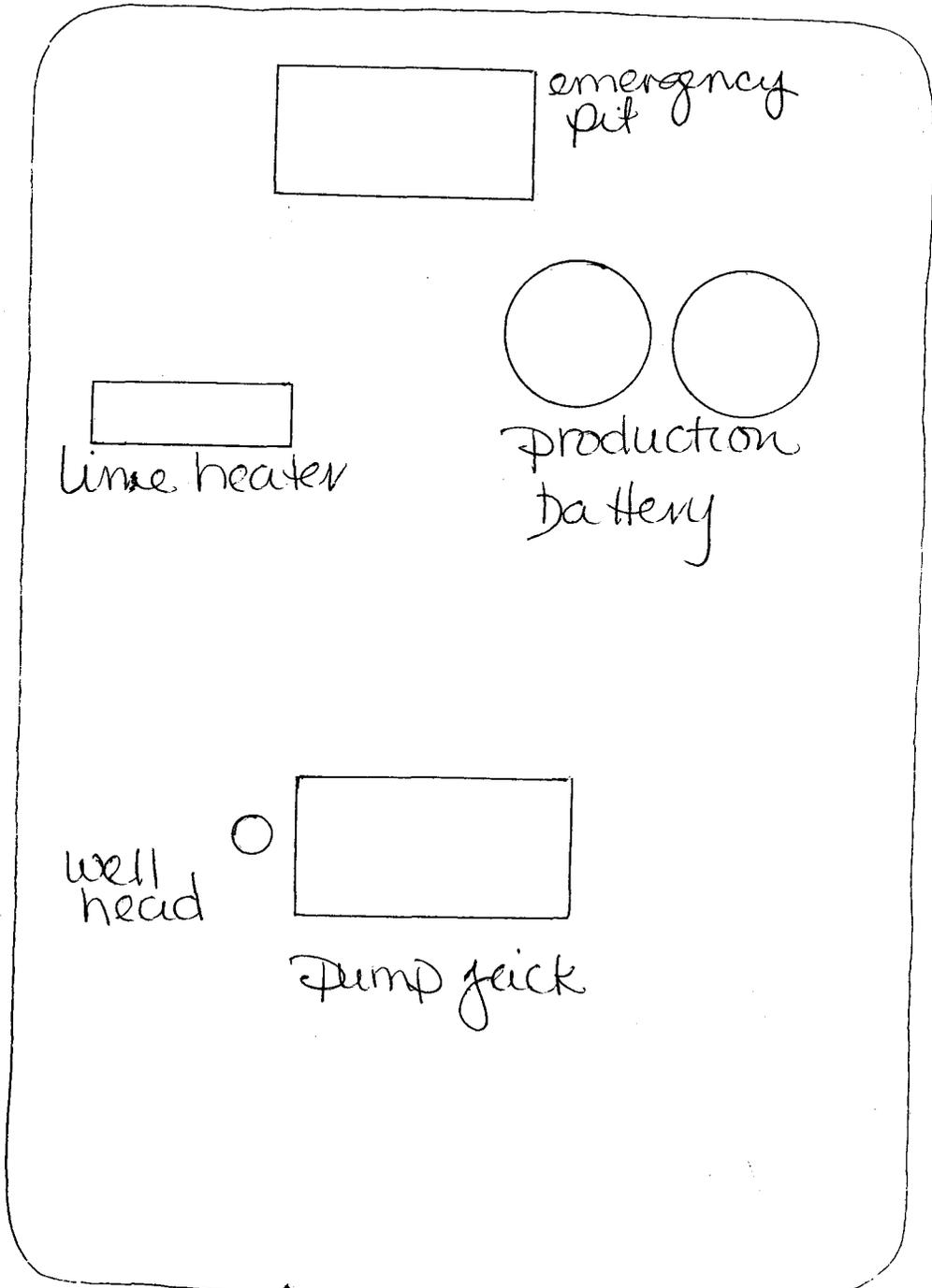
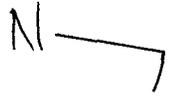
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

20002

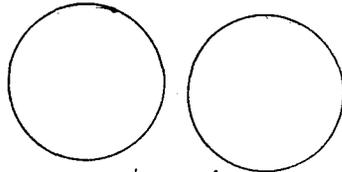
Gypsum Hills 3 Sec 20, T8 S0, R21E Buby 4/18/89



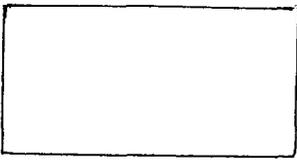
emergency pit



line heater



production battery



pump jack



well head

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

See Below

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

PO Box 455 Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

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JUL 31 1989

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to discontinue use of and back fill the emergency pits listed below.

- Wonsits Valley Unit Gas Plant (two pits) NW/NW, Sec 13, T8S, R21E
- Gypsum Hills Well No. 6 NE/NW, Sec 20, T8S, R21E 43-047-30099
- Gypsum Hills Well No. 3 NE/NE, Sec 20, T8S, R21E 43-047-2000
- Red Wash Unit 29A Collection Station NE/SE, Sec 29, T7S, R22E

EEM
JLW
DOGM
BIA

18. I hereby certify that the foregoing is true and correct

SIGNED MA DeBerry

TITLE Area Production Foreman

DATE 07/28/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-3-89

Federal approval of this action is required before commencing operations

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Battery 6

9. API Well No.

10. Field and Pool, or Exploratory Area

Wonsits Valley

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other Gypsum Hills off-lease metering

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

PO Box 599, Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 16, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Metering
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to install a single meter to be located inside the Battery 6 separator building to meter all Gypsum Hills gas at a central location and eliminate operational problems associated with gas meters located outside buildings during winter months.

Currently, gas is metered individually at Stagecoach 23-21, Costas 4-21-1C, and Costas 5-21-2C. Gas is metered collectively from Costas 1-20-4B, Costas 2-20-3B, Costas 3-21-1D, Gypsum Hills #3, Gypsum Hills #4, Gypsum Hills #6 and the Whiton Federal by a single meter located at Gypsum Hills #3. The gas goes to Wonsits Valley Battery 6 for compression, processing and distribution as Wonsits Valley fuel gas.

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MAY 08 1991

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

3-BLM
3-State
1-JRB
1-BES
1-Cent. File
1-JLW

DIVISION OF

DATE: 5-17-91

OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed J. S. Watson

Title Technical Assistant

Date 4-30-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHEVRON USA INC
P O BOX J SEC 724R
CONCORD CA 94524
ATTN: DALE BURRILL

Utah Account No. NO210

Report Period (Month/Year) 12 / 89

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
RANGE CREEK FED #1 4301530113 00480 18S 16E 6	CDMTN				
GYPSUM HILLS 4 4304730028 05250 08S 21E 19	GRRV				
GYPSUM HILLS 6 4304730099 05251 08S 21E 20	GRRV				
BRENNAN FED 1 4304715417 05260 07S 20E 13	GR-WS				
BRENNAN FED 6 4304730109 05261 07S 21E 19	GRRV				
WVU #4 4304715435 05265 08S 22E 7	GRRV				
WVU #11 4304715442 05265 08S 21E 12	GRRV				
WVU #14 4304715445 05265 08S 21E 12	GRRV				
WVU #15 4304715446 05265 08S 21E 12	GRRV				
WVU #18 4304715449 05265 08S 21E 14	GRRV				
WVU #19 4304715450 05265 08S 22E 18	GRRV				
WVU #24 4304715454 05265 08S 21E 1	GRRV				
WVU #34 4304715462 05265 08S 21E 11	GRRV				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● CHEVRON USA INC
P O BOX J SEC 724R
CONCORD CA 94524
ATTN: DALE BURRILL

Utah Account No. N0210
Report Period (Month/Year) 12 / 89
Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
GULF BRENNAN FED 8					
4304731509 05290 07S 21E 17	GRRV				
COSTAS FED 1-20-4B					
4304731006 05310 08S 21E 20	GRRV				
COSTAS FEDERAL #3-21-10					
4304731604 05314 08S 21E 21	GRRV				
COSTAS FED 2-20-3B					
4304731066 05315 08S 21E 20	GRRV				
GYPSUM HILLS 3					
4304720002 05355 08S 21E 20	GRRV				
KAYE STATE 1-16					
4304730609 05395 10S 23E 16	WSMVD				
UTA FED 1					
4304730879 05420 07S 21E 34	WSTC				
MORGAN ST 1-36					
4304730600 05445 09S 21E 36	WSTC				
WILTON FED 1-19-3C					
4304731065 05660 08S 21E 19	GRRV				
RWU 1 (41-26B)					
4304715135 05670 07S 23E 26	GRRV				
RWU 3 (34-23B)					
4304715136 05670 07S 23E 23	GRRV				
RWU 4 (41-22B)					
4304715137 05670 07S 23E 22	GRRV				
RWU 5 (41-23B)					
4304715138 05670 07S 23E 23	GRRV				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHEVRON USA INC
P O BOX J SEC 724R
CONCORD CA 94524
ATTN: DALE BURRILL

Utah Account No. N0210

Report Period (Month/Year) 12 / 89

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
RED WASH UNIT 302 (22-24B) 4304731683 05670 07S 23E 24	GRRV				
RED WASH UNIT 303 (34-17B) 4304731819 05670 07S 23E 17	GRRV				
RWU 219 (44-21C) 4304730149 05671 07S 24E 21	MVRD				
RWU 250 (41-29C) 4304730391 05671 07S 24E 29	MVRD				
UTAH STATE 1 4304715128 05878 07S 24E 36	WSTC				
NORRIS FEDERAL #1 4301530014 10160 18S 16E 8	DK-CM				
ENNAN FED 3 4304715419 10750 07S 21E 17	GRRV				
COSTAS FEDERAL #4-21-1C 4304731826 10826 08S 21E 21	GRRV				
COSTAS FEDERAL #5-21-2C 4304731827 10831 08S 21E 21	GRRV				
WVU #118 4304730596 10890 08S 21E 13	WSMVD				
STAGE COACH 23 21 4304731541 10005 8S 21E 21	GRRV		* 900613 Oper. from	Enron to Chevron eff. 4-18-90.	
TOTAL					

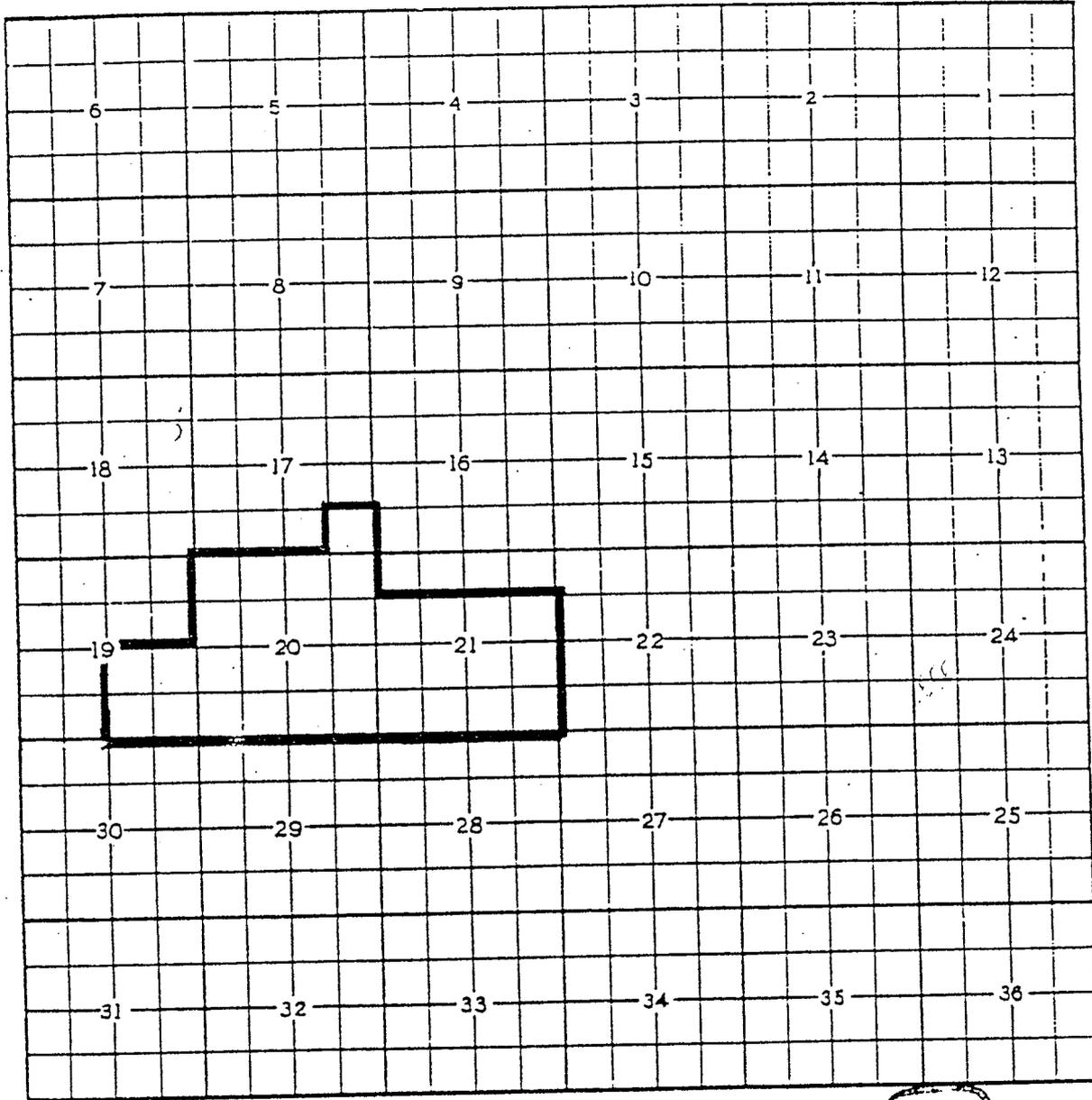
Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

GYPSUM HILLS (GREEN RIVER) UNIT

Uintah County, Utah



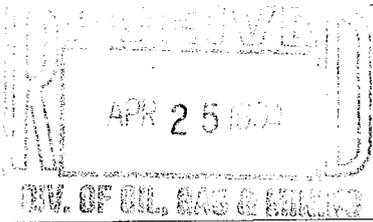
8S

21E

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APR 24 1991

DIVISION OF
OIL, GAS & MINING



4-19 19 94

To Lisha
From Susanne Pacliban (510) 827-7393
Subject: State Entity Number for Unit

Our File: #940425 Updated: jf
Your File:

Enclosed is a list of wells that are included in the unitized 'Gypsum Hills Unit.' I believe I've highlighted all the leases involved, with exception of API well #4304731932 which was not on the list.

I'd prefer entity #5355, but if it will work. Also we have it in our system as Gypsum Hills Field.

Please let me know when this is complete. I have informed the person who prepares the production/distribution reports of the forthcoming changes.

Call me if you have any questions.
Thank you!
Susanne

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ED OSWALD
CHEVRON USA INC
PO BOX J SEC 975
CONCORD CA 94524

UTAH ACCOUNT NUMBER: N0210

REPORT PERIOD (MONTH/YEAR): 8 / 93

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
RWU 219 (44-21C) 4304730149	05671	07S 24E 21	GRRV					
RWU 250 (41-29C) 4304730391	05671	07S 24E 29	MVRD					
UTAH STATE 1 4304715128	05878	07S 24E 36	GRRV					
STAGECOACH FEDERAL 23-21 4304731541	10005	08S 21E 21	GRRV					
BRENNAN FED 3 4304715419	10750	07S 21E 17	GRRV					
COSTAS FEDERAL 4-21-1C 4304731826	10826	08S 21E 21	GRRV					
COSTAS FEDERAL #5-21-2C 4304731827	10831	08S 21E 21	GRRV					
WVU 118 4304730596	10890	08S 21E 13	WSMVD					
GYP SUM HILLS 9 4304732304	11467	08S 21E 20	GRRV					
Gypsum Hills 10 4304732306	11467	08S 21E 21	DPL					
BRENNAN FED 3-21-1D 4304731607	5355	8S 21E 21	GRRV	W/W				
4304731607 4304731732	5355	8S 21E 20	GRRV	W/W				
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ED OSWALD
CHEVRON USA INC
PO BOX J SEC 975
CONCORD CA 94524

UTAH ACCOUNT NUMBER: N0210

REPORT PERIOD (MONTH/YEAR): 8 / 93

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ COSTAS FED 1-20-4B 4304731006	05310	08S 21E 20	GRRV					
✓ COSTAS FED 2-20-3B 4304731066	05315	08S 21E 20	GRRV					
✓ GYPSUM HILLS 3 4304720002	05355	08S 21E 20	GRRV					
KAYE STATE 1-16 4304730609	05395	10S 23E 16	WSMVD					
LEOTA FED 1 4304730879	05420	07S 21E 34	WSTC					
MORGAN ST 1-36 4304730600	05445	09S 21E 36	WSTC					
✓ WHITON FED 1-19-3C 4304731065	05660	08S 21E 19	GRRV					
RWU 1 (41-26B) 4304715135	05670	07S 23E 26	GRRV					
RWU 3 (34-23B) 4304715136	05670	07S 23E 23	GRRV					
RWU 4 (41-22B) 4304715137	05670	07S 23E 22	GRRV					
RWU 5 (41-23B) 4304715138	05670	07S 23E 23	GRRV					
RWU 8 (32-22B) 4304715139	05670	07S 23E 22	GRRV					
RWU 9 (43-23B) 4304715140	05670	07S 23E 23	GRRV					
TOTALS								

COMMENTS: _____

hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ED OSWALD
CHEVRON USA INC
PO BOX J SEC 975
CONCORD CA 94524

UTAH ACCOUNT NUMBER: N0210

REPORT PERIOD (MONTH/YEAR): 8 / 93

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
RANGE CREEK FED #1 4301530113	00480	18S 16E 6	CDMTN					
STAGECOACH U 10-23 4304720163	04925	08S 21E 23	GRRV					
GYP SUM HILLS 4 4304730028	05250	08S 21E 19	GRRV					
GYP SUM HILLS 6 4304730099	05251	08S 21E 20	GRRV					
BRENNAN FED 1 4304715417	05260	07S 20E 13	GR-WS					
BRENNAN FED 6 4304730109	05261	07S 21E 19	GRRV					
WVU 6 4304715437	05265	08S 22E 7	GRRV					
WVU 14 4304715445	05265	08S 21E 12	GRRV					
WVU 24 4304715454	05265	08S 21E 1	GRRV					
WVU 34 4304715462	05265	08S 21E 11	GRRV					
WVU 35 4304715463	05265	08S 21E 14	GRRV					
WVU 39 4304715467	05265	08S 21E 11	GRRV					
WVU 42 4304715470	05265	08S 21E 11	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
P. O. BOX 455, VERNAL, UT 84078 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL, 660' FEL, SEC. 20, T8S/R21E, NE/NE

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JAN 28 1994
DIVISION OF
OIL, GAS & MINING

5. Lease Designation and Serial No.
U-0140740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
GYPSUM HILLS

8. Well Name and No.
GHU #3

9. API Well No.
43-047-20002

10. Field and Pool, or Exploratory Area
GYPSUM HILLS

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Approval is requested to store 3800' ft. of 6" pipe and 7600' of 2" pipe on location until BIA approval is granted in order to proceed with installing a gathering line.

ACCEPTED BY THE STATE
 OF COMMISSIONER OF
 OIL, GAS, AND MINING

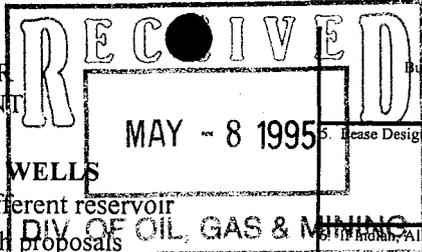
DATE: 2-1-94
 BY: [Signature]

14. I hereby certify that the foregoing is true and correct.
 Signed [Signature] Title **Operations Manager** Date **01/26/94**

(This space for Federal or State office use)
 Approved by: Federal Approval of this Action is Necessary Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0140740

6. Indian, Allottee or Tribe Name
Uintah-Ouray

7. If Unit or CA, Agreement Designation
Gypsum Hills Unit

8. Well Name and No.
GHU #3

9. API Well No.
43-047-20002

10. Field and Pool, or Exploratory Area
GYPSUM HILLS-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 660' FEL, Sec. 20, T8S/R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>VARIANCE TO MOVE TANKS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We request a variance to Onshore Order #4. The variance would be to move previously strapped tanks from Gypsum Hills Unit #3 located in Sec. 20, T8S/R21E to Brennan Federal #3 which is located in Sec. 17, T7S/R21E.

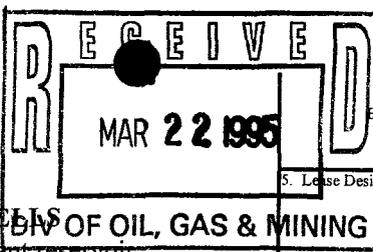
All strap sheets are on file with the BLM. Subject 300 BBL. tanks are constructed of welded steel.

14. I hereby certify that the foregoing is true and correct.
Signed Brent E. Saper Title Operations Supervisor Date 5/4/95

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0140740

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 660' FEL, SEC. 20, T8S/R21E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
GYPSUM HILLS UNIT

8. Well Name and No.
GHU #3

9. API Well No.
43-047-20002

10. Field and Pool, or Exploratory Area
GYPSUM HILLS

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We request a variance to Onshore Order #4. The variance would be to move previously strapped tanks from the Costas #1-20-4B located in the NE/SW, Section 20, T8S/R21E and the Gypsum Hills #9 located in the SE/NE, Section 20, T8S/R21E in the Gypsum Hills Unit without having to re-strap them.

All strap sheets are on file with the BLM. Subject tanks are constructed of welded steel with fiber glass insulation and covered with tin painted desert tan.

14. I hereby certify that the foregoing is true and correct.
Signed BC Sefo Title Operations Supervisor Date 3/20/95

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

AUG 17 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
 Steve McPherson in Red Wash (801) 781-4310
 or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL (NE NE) SECTION 20, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-0140740

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
GYPSUM HILLS UNIT

8. Well Name and No.
GYPSUM HILLS UNIT 3

9. API Well No.
43-047-20002

10. Field and Pool, or Exploratory Area
Gypsum Hills Unit -Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to convert the above well to Water Injection per previously submitted copies of EPA/UIC permit applications.

14. I hereby certify that the foregoing is true and correct.
 Signed G.D. Scott Title DRILLING TECHNICIAN Date August 15, 1995

(This space for Federal or State office use)
 Approved by: _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: _____ Date 12/5/95 Time 4:30 am/pm (pm)

Test conducted by: Ed Gudac

Others present: C.L. Bradford (Chevron) Gary Workman (Baker Oil Tools)

Well: <u>Gypsum Hills #3</u> ← <u>WELL FILE</u> Field: <u>Gypsum Hill</u> <u>43-047-20002</u> Well Location: <u>660' FNL - 660' FEL</u> <u>NENE SEC 20 T8S R21E</u>	Well ID: <u>API # 40 047 20002</u> <u>EPA # UT 2759-04241</u> Company: <u>Chevron USA</u> Address: _____
--	---

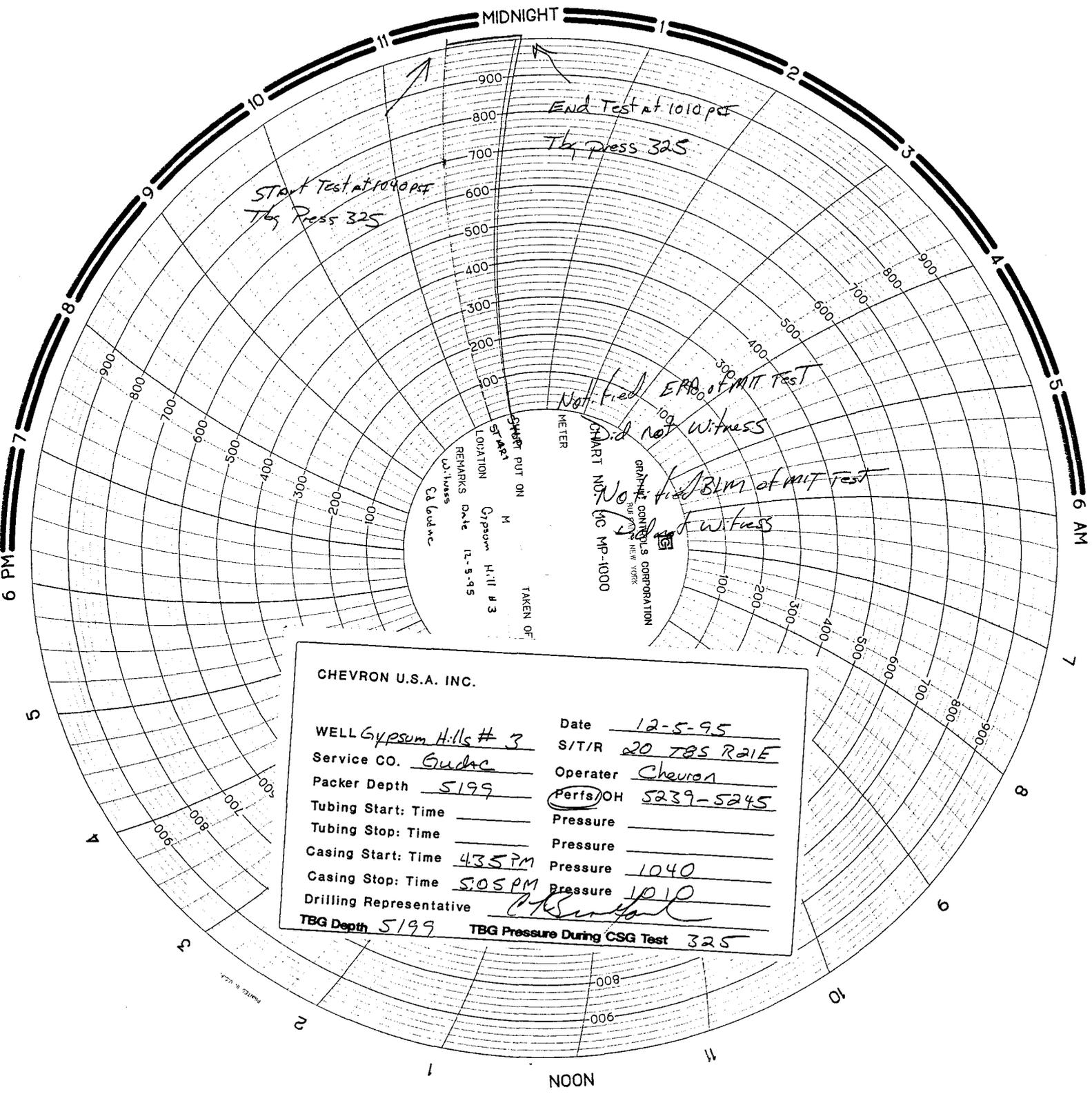
Time	Test #1	Test #2	Test #3
0 min	<u>1040</u> psig	_____ psig	_____ psig
5	<u>1035</u> _____	_____	_____
10	<u>1030</u> _____	_____	_____
15	<u>1020</u> _____	_____	_____
20	<u>1020</u> _____	_____	_____
25	<u>1010</u> _____	_____	_____
30 min	<u>1010</u> _____	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____

Tubing press 325 psig _____ psig _____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: _____

See back of page for any additional comments & compliance followup.

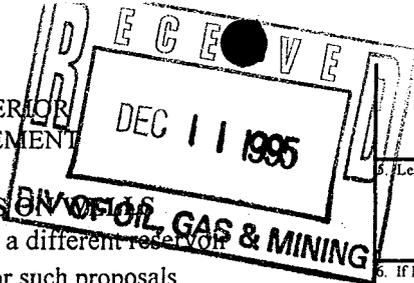


CHEVRON U.S.A. INC.

WELL <u>Gypsum Hills # 3</u>	Date <u>12-5-95</u>
Service CO. <u>Gudac</u>	S/I/T/R <u>20 TBS R21E</u>
Packer Depth <u>5199</u>	Operator <u>Chevron</u>
Tubing Start: Time _____	<u>Perts/OH</u> <u>5239-5245</u>
Tubing Stop: Time _____	Pressure _____
Casing Start: Time <u>4:35 PM</u>	Pressure <u>1040</u>
Casing Stop: Time <u>5:05 PM</u>	Pressure <u>1010</u>
Drilling Representative <u>[Signature]</u>	
TBG Depth <u>5199</u>	TBG Pressure During CSG Test <u>325</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other OTHER

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE BELOW

5. Lease Designation and Serial No.
VARIOUS

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SEE BELOW

9. API Well No. 43-047-20002
SEE BELOW

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>INSTALL ANODE BEDS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We request approval to install casing cathodic protection anode beds as follows:

- Drill 8" diameter holes 250' deep. Each hole will be loaded with 8 - 2.2" x 7' anodes.
- Dig a 6" x 12" ditch to connect the anodes to a power source.

This sundry notice supersedes a similar anode bed sundry notice dated March 3, 1994 that was not acted upon. Since well statuses have changed recently we felt it necessary to resubmit a new sundry.

See attached for proposed anode bed locations.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title Corrosion Representative Date 12/04/95

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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Proposed Anode Bed Locations

WV #32	ML-2237	43-047-16513	666' FNL, 1997' FWL, SEC. 16, T8S/R21E
WV #34	U-0806	43-047-15462	2092' FNL, 682' FWL, SEC. 11, T8S/R21E
WV #40-2	U-0806	43-047-31798	1926' FSL, 661' FEL, SEC. 10, T8S/R21E
WV #50	U-0807	43-047-15477	1986' FNL, 1990' FEL, SEC. 15, T8S/R21E
WV #59	U-0807	43-047-20018	1986' FNL, 660' FWL, SEC. 14, T8S/R21E
WV #72	U-2237A	43-047-20058	660' FSL, 660' FWL, SEC. 16, T8S/R21E
WV #78	ML-2237	43-047-20115	1980' FSL, 1980' FWL, SEC. 16, T8S/R21E
WV #103	U-0807	43-047-30021	712' FNL, 664' FWL, SEC. 14, T8S/R21E
WV #110	U-0807	43-047-30046	1990' FNL, 1992' FWL, SEC. 14, T8S/R21E
WV #119	U-0804	43-047-32461	665' FNL, 661' FWL, SEC. 21, T8S/R21E
WV #120	U-0804	43-047-32462	561' FNL, 1906' FWL, SEC. 22, T8S/R21E
WV #137	U-0806	43-047-31523	1995' FNL, 1987' FWL, SEC. 11, T8S/R21E
WV #143	U-0806	43-047-31808	1858' FSL, 2050' FEL, SEC. 10, T8S/R21E
COSTAS 5	U-0804	43-047-31827	1874' FNL, 1255' FEL, SEC. 21, T8S/R21E
WV #133	U-0807	43-047-31706	616' FSL, 1892' FWL, SEC. 15, T8S/R21E
GH #3	U-0140740	43-047-20002	660' FNL, 660' FEL, SEC. 20, T8S/R21E
GH #6	U-0140740	43-047-30099	643' FNL, 1983' FWL, SEC. 20, T8S/R21E
GH #8	U-0140740	43-047-31932	1906' FNL, 1978' FEL, SEC. 20, T8S/R21E
GH #11	U-0140740	43-047-32459	2042' FEL, 2089' FSL, SEC. 20, T8S/R21E
GH #12	U-0140740	43-047-32458	2009' FSL, 666' FEL, SEC. 19, T8S/R21E
GH #13	U-0140740	43-047-32460	2009' FSL, 1837' FWL, SEC. 21, T8S/R21E
SC 23-21	U-025960	43-047-31541	1980' FSL, 660' FWL, SEC. 21, T8S/R21E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.
U-0140740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
GYPSUM HILLS UNIT

8. Well Name and No.
GHU #3

9. API Well No.
43-047-20002

10. Field and Pool, or Exploratory Area
GYPSUM HILLS - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other WATER INJECTOR

2. Name of Operator

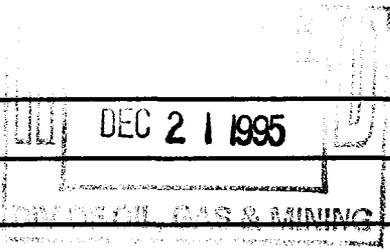
CHEVRON USA PRODUCTION CO., INC.

3. Address and Telephone No.

11002 E. 17500 S., VERNAL, UT 84078-8526 801-781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 660' FEL, NENE-20-8S-21E, SLBM



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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DATE OF WORK: 11/13/95 through 12/5/95, converted to water injection as follows -

- MIRU. While attempting to hot oil, had circulation up 5-1/2" x 8-5/8" annulus indicating casing leaks. NU BOPE and strip rods and tubing out of hole.
- Cleaned out to PBTD, set RBP at 5210', ran packer and isolated casing leaks between 486-502' and at primary WH packing. Tested casing below 502' to 1500 psi with no loss. Retrieved RBP, pulled all equipment, set CIBP at 5165' and capped with 35' of cement.
- Ran casing inspection log with hole indicated at 487' and pit indicated at 623'. Displaced well and 5-1/2" x 8-5/8" annulus with 10 ppg mud.
- Speared casing and unseated same. Ran in hole with mechanical cutter and cut 5-1/2" casing at 660'. Pulled same from well and LD.
- Cleaned out and dressed off casing stub at 660'. Installed Baker casing patch on 5-1/2" 14# K-55 at 660'. Pressure tested casing and casing patch to 1000 psi. Landed casing and NU BOPE.
- Drilled out cement and CIBP, cleaned out to original PBTD, wiped through casing patch with string mill - no tight spots.
- Ran packer on workstring, set same above perforations and treated well with 12300 gal. 28% SGA HCl. Flowed back load volume. Pulled all equipment.
- Hydrotested in hole with Lokset packer on 2-3/8" 4.7# J-55 internally coated tubing to 5199'. Circulated packer fluid and freeze blanket, set packer, ND BOPE and NU WH. Pressure tested tubing/casing annulus per EPA guidelines for UIC compliance.
- RDMO. Ran static BHP bomb on wireline. Well standing while connecting with water injection system.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Petroleum Engineer

Date 12/18/95

(This space for Federal or State office use)

Approved by: _____

Title _____

Date tax credit
2/13/96

Conditions of approval, if any



WELL REWORK RECORD

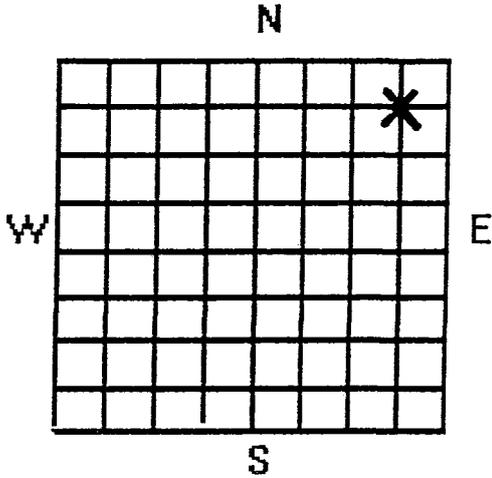
NAME AND ADDRESS OF PERMITTEE

CHEVRON USA PRODUCTION CO., INC.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 801-781-4300

NAME AND ADDRESS OF CONTRACTOR

GUDAC BROTHERS, INC.
P.O. BOX 369, VERNAL, UT 84078 801-789-5958

LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT -- 640 ACRES



STATE
UTAH

COUNTY
UINTAH

PERMIT NUMBER
UT2759-04241

SURFACE LOCATION DESCRIPTION

NE 1/4 OF NE 1/4 OF 1/4 SECTION 20 TOWNSHIP 8S RANGE 21E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface
Location 660 ft. from (N/S) N Line of quarter section
and 660 ft. from (E/W) E Line of quarter section

WELL ACTIVITY	Total Depth Before Rework	TYPE OF PERMIT
<input type="checkbox"/> Brine Disposal	5522'	<input checked="" type="checkbox"/> Individual
<input checked="" type="checkbox"/> Enhanced Recovery		<input type="checkbox"/> Area
<input type="checkbox"/> Hydrocarbon Storage	Total Depth After Rework	Number of Wells <u>1</u>
	5522'	
Lease Name	Date Rework Commenced	Well Number
GYP SUM HILLS UNIT	11/13/95	3
	Date Rework Completed	
	12/5/95	

WELL CASING RECORD -- BEFORE REWORK

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
8-5/8"	303'	200	REG.	NA	NA	NA
5-1/2"	5337'	225	A	5239'	5245'	ALL DATA PREVIOUSLY SUBMITTED

WELL CASING RECORD -- AFTER REWORK (Indicate Additions and Changes Only)

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
8-5/8"	303'	200	REG.	NA	NA	
5-1/2"	5337'	225	A	5239'	5245'	12300 GAL. 28% SGA HCl

DESCRIBE REWORK OPERATIONS IN DETAIL
USE ADDITIONAL SHEETS IF NECESSARY

REFER TO ATTACHED BLM SUNDRY NOTICE

WIRE LINE LOGS. LIST EACH TYPE

Log Types

Logged Intervals

PREVIOUSLY SUBMITTED

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)

J. T. CONLEY
RED WASH ASSET TEAM LEADER

SIGNATURE

DATE SIGNED

12/18/95

CURRENT WELLBORE DIAGRAM

FIELD: GYPSUM HILLS UNIT
 WELL: GHU #3
 LOC: 660' FNL, 660' FEL, NENE-SEC. 20-T8S-R21E, SLB&M
 UTAH COUNTY, UTAH

API #: 43-047-20002
 LEASE #: U-0140740
 EPA ID #: UT2759-04241

ELEVATIONS:

KB: 4705'
 GL: 4691'

TUBING DETAIL:

2-3/8" 4.7# J-55, ALL
 PLASTIC LINED

BAKER LOKSET PACKER
 SET AT 5199'

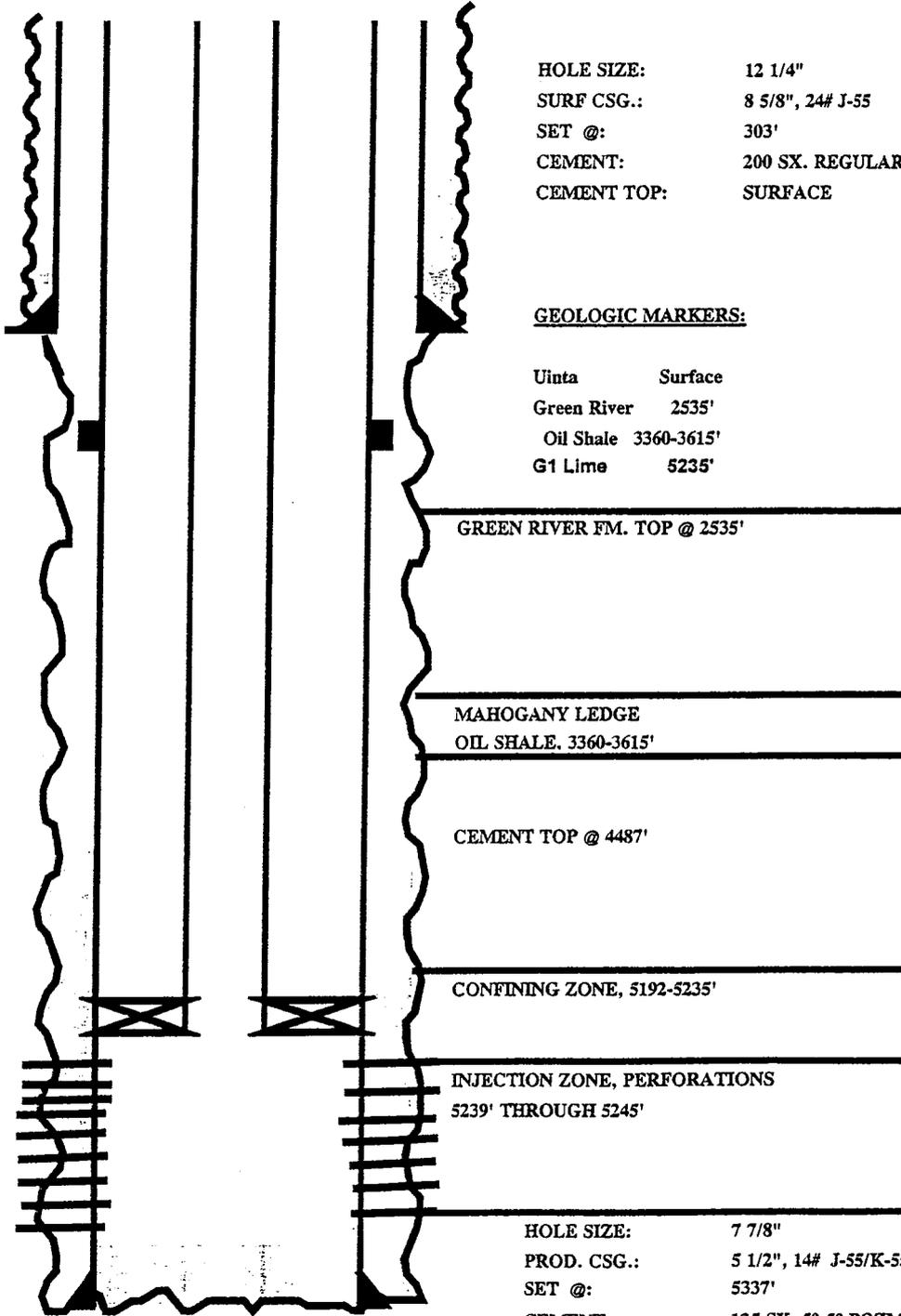
CASING PATCH AT 660'

LOKSET PACKER @ 5199'

OPEN PERFORATIONS:

5239-45' G1

PBTD: 5300'
 TD: 5522'



HOLE SIZE: 12 1/4"
 SURF CSG.: 8 5/8", 24# J-55
 SET @: 303'
 CEMENT: 200 SX. REGULAR
 CEMENT TOP: SURFACE

GEOLOGIC MARKERS:

Uinta	Surface
Green River	2535'
Oil Shale	3360-3615'
G1 Lime	5235'

GREEN RIVER FM. TOP @ 2535'

MAHOGANY LEDGE
 OIL SHALE. 3360-3615'

CEMENT TOP @ 4487'

CONFINING ZONE, 5192-5235'

INJECTION ZONE, PERFORATIONS
 5239' THROUGH 5245'

HOLE SIZE: 7 7/8"
 PROD. CSG.: 5 1/2", 14# J-55/K-55
 SET @: 5337'
 CEMENT: 125 SX. 50-50 POZMIX LEAD,
 100 SX. CLASS A TAIL
 CEMENT TOP: 4487'
 TOC BY: CBL DATED 2/8/66

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

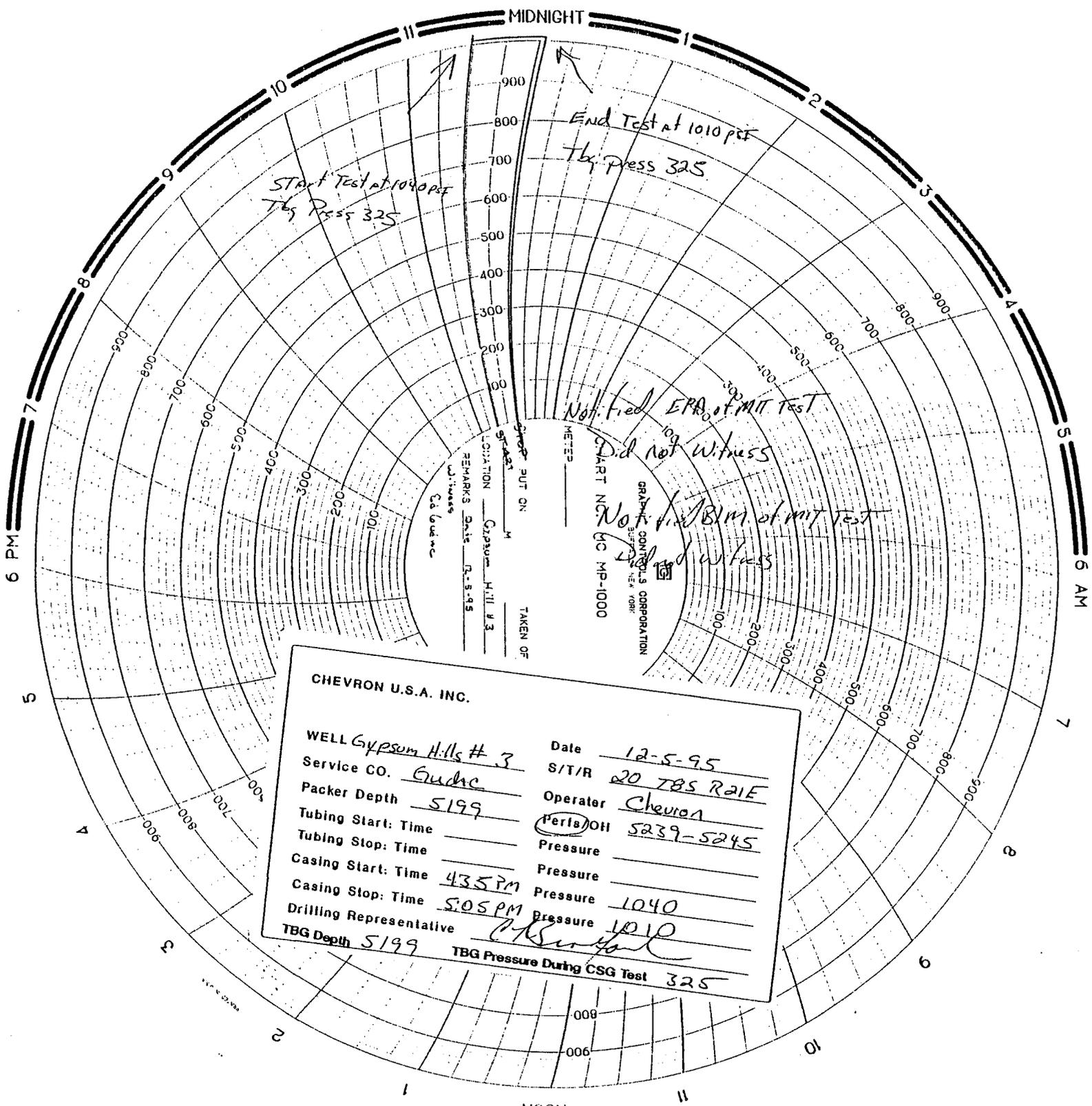
EPA Witness: _____ Date 12/5/95 Time 4:30 am/pm am
 Test conducted by: Ed Gudec
 Others present: C.T. Rindke (Chevron) Gary Workman (Baker Int'l)

Well: <u>Gypsum Hills #3</u>	Well ID: <u>API # 40 047 20002</u>
Field: <u>Gypsum Hill</u>	<u>EPA # UT 2759-04241</u>
Well Location: <u>660' FNL - 660' FEL</u>	Company: <u>Chevron USA</u>
<u>NENE SEC 20 T8S R21E</u>	Address: _____

Time	Test #1	Test #2	Test #3
0 min	<u>1040</u> psig	_____ psig	_____ psig
5	<u>1035</u>	_____	_____
10	<u>1030</u>	_____	_____
15	<u>1020</u>	_____	_____
20	<u>1020</u>	_____	_____
25	<u>1010</u>	_____	_____
30 min	<u>1010</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
tubing press	<u>325</u> psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: _____
 See back of page for any additional comments & compliance followup.



SHOOT PUT ON
 LOCATION Gypsum Hills #3
 REMARKS Date 12-5-95
 Witness
 Co. Name
 TAKEN OF
 METERS
 CHART NO. GC MP-1000
 GRAPH CONTROLS CORPORATION
 315 W. 42ND ST.
 NEW YORK, N.Y. 10018

CHEVRON U.S.A. INC.

WELL	Gypsum Hills #3	Date	12-5-95
Service CO.	Guidac	SIT/R	20 TBS RAIF
Packer Depth	5199	Operator	Chevron
Tubing Start: Time		Perforation	5239-5245
Tubing Stop: Time		Pressure	
Casing Start: Time	4:35 PM	Pressure	
Casing Stop: Time	5:05 PM	Pressure	1040
Drilling Representative	<i>[Signature]</i>	Pressure	1010
TBG Depth	5199	TBG Pressure During CSG Test	325

STATIC PRESSURE SURVEY

COMPANY: Chevron U.S.A. Inc.

FIELD: . . . : GYPSUM HILLS

WELL NO. : GYPSUM HILLS #3

DATE : 12/06/95

KB ELEVATION: 4705.00

GL ELEVATION: 4691.00

DATUM : N/A

PLS JOB NO. . . : 18910

RAN BOMB TO : 5243.00

MEASURED PRESSURE: 2902.358 PSIG

STOPS : DEPTH	PRESSURE (PSIG)
5243.00	2902.358
5000.00	2786.557
4500.00	2538.915
4000.00	2294.811
3500.00	2050.943
3000.00	1800.236
2500.00	1552.594
2000.00	1301.651
1500.00	1049.292
1000.00	797.630
500.00	543.602
SURFACE	363.721

* PRODUCTION LOGGING SERVICES, INC. *
* VERNAL, UTAH 84078 *
* (801) 789-6940 *

COMPANY NAME: Chevron U.S.A. Inc.
DATE: 12/06/95
WELL I.D.: GYPSUM HILLS #3
FIELD I.D.: GYPSUM HILLS
ENGINEER: R. ANDREWS

=====
K.B. ELEVATION: 4705.00
G.L. ELEVATION: 4691.00
DATUM: DNA
CASING SIZE: N/A
TOP PERF: 5239.00
BOTTOM PERF: 5245.00
NET SAND THICKNESS .: N/A

=====
BOMB HUNG AT: STATIC GRADIENTS
FLUID GRADIENT: N/A
INJECTION RATE: DNA
INJECTION PRESSURE .: DNA
PRESSURE AT SWI: DNA
PRESSURE AT EOS: DNA

COMMENTS.....: RAN GAUGE TO 5243'.

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

 * PRODUCTION LOGGING SERVICES, INC. *
 * VERNAL, UTAH 84078 *
 * (801) 789-6940 *

COMPANY NAME...: Chevron U.S.A. Inc.
 DATE: 12/06/95
 WELL I.D.: GYPSUM HILLS #3
 FIELD I.D.: GYPSUM HILLS
 RUN #: 1
 ENGINEER: R. ANDREWS
 ZERO REFERENCE: SURFACE
 START DATE ...: 12/06/95
 START TIME ...: 15:46:00
 WELL STATUS...: NEW INJECTION WELL
 GAUGE INFO:
 I.D.: KUSTER PRESSURE GAUGE
 SERIAL #.....: 20500
 RANGE.....: 4700 PSIG @ 175½F

COMMENTS: RAN GAUGE TO MID-PERF AT 5243.00

FILE #: 3

STATISTICS:

DEPTH(min): 0.00
 DEPTH(max): 5243.00
 PRESSURE(min): 363.72
 PRESSURE(max): 2902.36

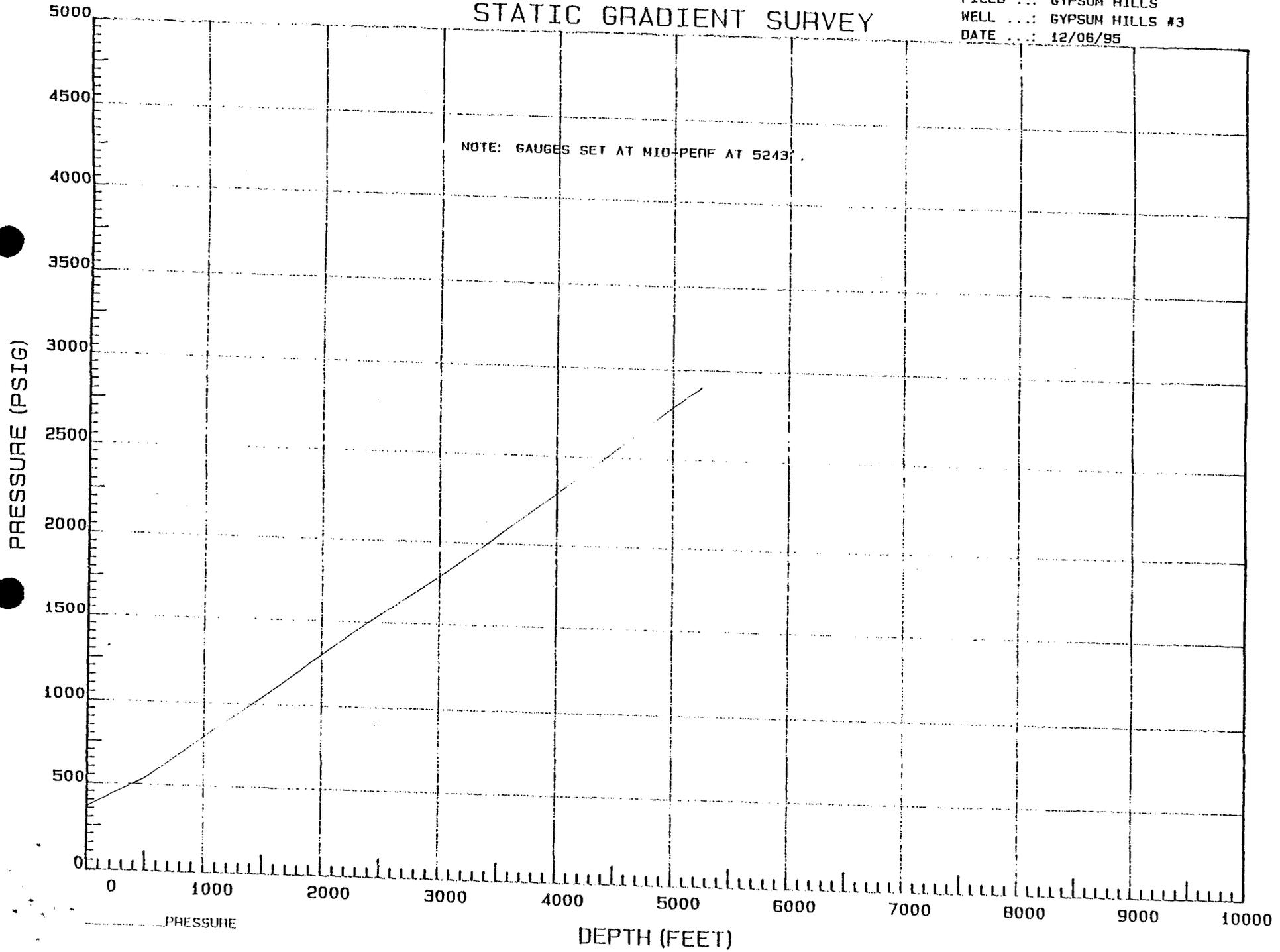
NO.	DEPTH FEET	dD	PSIG	PRESSURE dP	GRADIENT
1	0.0000	+0.0000	363.7209	+0.000	+0.000
2	500.0000	+500.0000	543.6019	+179.881	+0.360
3	1000.0000	+500.0000	797.6303	+254.028	+0.508
4	1500.0000	+500.0000	1049.2925	+251.662	+0.503
5	2000.0000	+500.0000	1301.6510	+252.359	+0.505
6	2500.0000	+500.0000	1552.5944	+250.943	+0.502
7	3000.0000	+500.0000	1800.2358	+247.641	+0.495
8	3500.0000	+500.0000	2050.9434	+250.708	+0.501
9	4000.0000	+500.0000	2294.8113	+243.868	+0.488
10	4500.0000	+500.0000	2538.9150	+244.104	+0.488
11	5000.0000	+500.0000	2786.5566	+247.642	+0.495
12	5243.0000	+243.0000	2902.3584	+115.802	+0.477

***** end data *****

COMPANY : Chevron U.S.A. Inc.
FIELD ... GYPSUM HILLS
WELL ... GYPSUM HILLS #3
DATE ... 12/06/95

STATIC GRADIENT SURVEY

NOTE: GAUGES SET AT MID-PERF AT 5243'





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2466

JAN 11 1996

JAN 16 1996

Ref: 8P2-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. John T. Conley
Red Wash Team Leader
Chevron U.S.A. Production Company
11002 East 17500 South
Vernal, Utah 84078-8526

RE: UNDERGROUND INJECTION CONTROL (UIC)
AUTHORIZATION TO INJECT
Gypsum Hills Unit #3
EPA Permit No. UT2759-04241
Uintah County, Utah

Dear Mr. Conley:

Thank you for the recently (January 8, 1996) submitted information pertaining to the above-referenced permitted well. The Well Rework Record (EPA Form 7520-12), injection zone fluid pore pressure survey, well schematic, and the successfully run mechanical integrity test on the newly converted Gypsum Hills Unit #3 (UT2759-04241) well. Chevron U.S.A. Production Company has complied with all of the pertinent permit conditions (Part II, Section C. 1.) for this well.

Pleased be advised that administrative approval has been granted for water injection into the above referenced waterflood project. Please also be aware of the monitoring, recordkeeping and reporting requirements described in Part II, Section D of the permit and that the current **maximum surface injection pressure is limited to 1824 psig.**

Upon receipt of this letter, the Compliance Officer, **Mr. John Carson will then take over routine matters involving well operations, future correspondence, forms, and reports.**



Printed on Recycled Paper

Please direct all correspondence to the attention of **Mr. Carson** at the above letterhead address citing **(MAIL CODE EFT-T)** or **contact Mr. Carson** at (303) 312-6142. Thank you for your continued cooperation.

Sincerely,



Debra G. Ehlert, P.E.
Chief
Ground Water Unit

cc: Mr. Ferron Secakuku
Energy and Minerals Resource Dep't.
Ute Indian Tribe

Mr. Norman Cambridge
BIA - Uintah & Ouray Agency

Mr. Luke Duncan, Chairman
Uintah and Ouray Business Committee
Northern Ute Tribe

Mr. Jerry Kenczka
BLM - Vernal District Office

Mr. Gilbert Hunt
State of Utah Natural Resources
Division of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. U-0140740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME UINTAH-OURAY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other Convert to Injection

7. UNIT AGREEMENT NAME GYPSUM HILLS UNIT

8. FARM OR LEASE NAME GYPSUM HILLS UNIT

2. NAME OF OPERATOR CHEVRON U.S.A. PRODUCTION COMPANY

9. WELL NO. 3

3. ADDRESS OF OPERATOR Steve McPherson in Red Wash (801) 781-4310
11002 E. 17500 S. VERNAL, UT 84078-8526 or Gary Scott in Rangely, CO. (970) 675-3791

10. FIELD AND POOL, OR WILDCAT GYPSUM HILLS-GRN. RIVER

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 660' FEL (NE NE)

At top rod. interval reported below AS ABOVE

At total depth AS ABOVE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SECTION 20, T8S, R21E, SLBM

14. PERMIT NO. API# 43-047-20002

DATE ISSUED FEB 12 1996

12. COUNTY OR PARISH UINTAH

13. STATE UTAH

15. DATE SPUNDED 1/19/66

16. DATE T.D. REACHED 2/2/66

17. DATE COMPL. (Ready to prod.) 12/5/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4691 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5522

21. PLUG BACK T.D., MD & TVD 5300

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS ALL

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE ON CONVERSION

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	303'	12 1/4"	200 SACKS	
5 1/2"	14#	5337'	7 7/8"	225 SACKS	
5 1/2" PATCH	14#	660'	7 7/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 2 3/8"
					DEPTH SET (MD) 5199
					PACKER SET (MD) 5199

31. PERFORATION RECORD (Interval, size and number) 5239-5245

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5239-5245	12,300 GAL 28% SGA HCL

33.* PRODUCTION

DATE FIRST PRODUCTION N/A

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) N/A

WELL STATUS (Producing or shut-in) INJECTING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
N/A	N/A	N/A	----->	N/A	N/A	N/A	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
N/A	N/A	----->	N/A	N/A	N/A	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A

TEST WITNESSED BY N/A

35. LIST OF ATTACHMENTS NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED G.D. SCOTT *G.D. Scott* TITLE DRILLING TECHNICIAN DATE February 6, 1996

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
UINTAH	SURFACE	2535				
GREEN RIVER	2535			OIL SHALE G1 LIME	3360-3615 5235	3360-3615

CURRENT WELLBORE DIAGRAM

FIELD: GYPSUM HILLS UNIT
 WELL: GHU #3
 LOC: 660' FNL, 660' FEL, NENE-SEC. 20-T8S-R21E, SLB&M
 UTAH COUNTY, UTAH

API #: 43-047-20002
 LEASE #: U-0140740
 EPA ID #: UT2759-04241

ELEVATIONS:

KB: 4705'
 GL: 4691'

TUBING DETAIL:

2-3/8" 4.7# J-55, ALL
 PLASTIC LINED

BAKER LOKSET PACKER
 SET AT 5199'

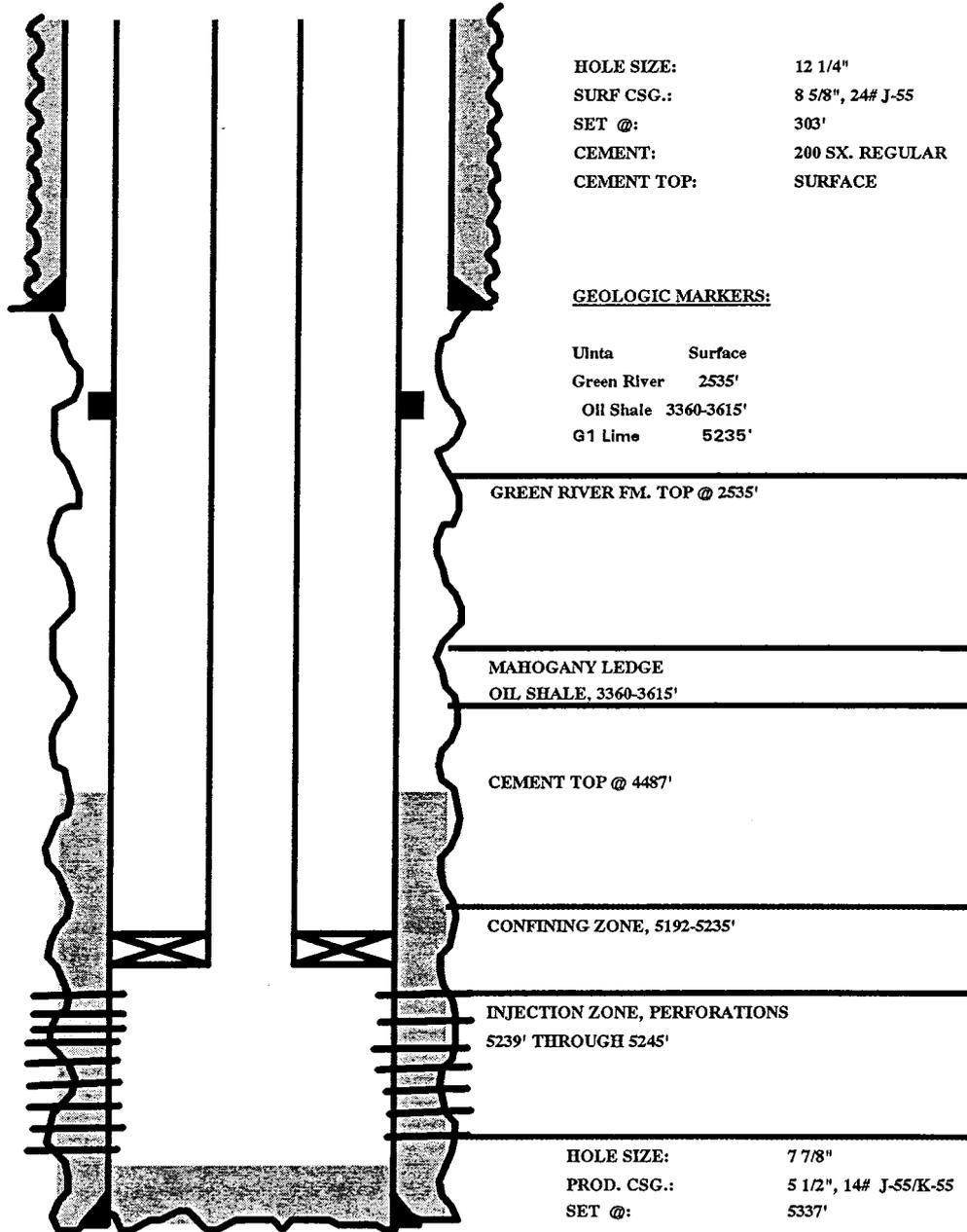
CASING PATCH AT 660'

LOKSET PACKER @ 5199'

OPEN PERFORATIONS:

5239-45' G1

PBTD: 5300'
 TD: 5522'



HOLE SIZE: 12 1/4"
 SURF CSG.: 8 5/8", 24# J-55
 SET @: 303'
 CEMENT: 200 SX. REGULAR
 CEMENT TOP: SURFACE

GEOLOGIC MARKERS:

Unta	Surface
Green River	2535'
Oil Shale	3360-3615'
G1 Lime	5235'

GREEN RIVER FM. TOP @ 2535'

MAHOGANY LEDGE
 OIL SHALE, 3360-3615'

CEMENT TOP @ 4487'

CONFINING ZONE, 5192-5235'

INJECTION ZONE, PERFORATIONS
 5239' THROUGH 5245'

HOLE SIZE: 7 7/8"
 PROD. CSG.: 5 1/2", 14# J-55/K-55
 SET @: 5337'
 CEMENT: 125 SX. 50-50 POZMIX LEAD,
 100 SX. CLASS A TAIL
 CEMENT TOP: 4487'
 TOC BY: CBL DATED 2/8/66

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

~~xxx~~ Well File SEE BELOW
(Location) Sec Twp Rng
(API No.)

Suspense
(Return Date)
(To - Initials)

Other
FYI-DJARVIS

1. Date of Phone Call: 10-28-96 Time: 3:00

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name JOHN CONLEY (Initiated Call - Phone No. (801) 781-4301
of (Company/Organization) CHEVRON

3. Topic of Conversation: REQ 1ST INJ INFO/DATES FOR WELLS LISTED BELOW
(GYPSUM HILLS (GRRV) UNIT)

4. Highlights of Conversation:

COSTAS FED 1-20-4B 43-047-31006 SEC. 20, T. 8S, R. 21E (1ST INJ 4-4-95)

COSTAS FED 2-20-3B 43-047-31066 SEC. 20, T. 8S, R. 21E (1ST INJ 6-25-93)

GYPSUM HILLS 3 43-047-20002 SEC. 20, T. 8S, R. 21E (1ST INJ 12-18-95)

GYPSUM HILLS 6 43-047-30099 SEC. 20, T. 8S, R. 21E (1ST INJ 12-18-95)

*961029 JOHN CONLEY WILL FAX ASAP.

*961030 DORIS TANNER FAXING CONV INFO FOR 1-20-4B ONLY, SHE PROVIDED 1ST INJ
DATES FOR THE WELLS VIA PHONE ONLY. (PER DOGM APRVL)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other **MULTIPLE WELLS LIST ATTACHED**

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**GYPSUM HILLS UNIT
 UTU 67951A**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
Gypsum Hills Unit

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Gypsum Hills Unit.
 The Unit number is UTU 76951A effective April 1, 1991.

The successor operator under the Unit Agreement will be
 Shenandoah Energy Inc.
 475 17th Street, Suite 1000
 Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
 By: Mitchell L. Solich
 Mitchell L. Solich
 President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Signed A. E. Wacker Title Assistant Secretary Date 12/29/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS ✓
2. CDW	5-SJ ✓
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

WELL(S) NAME	CA No.		Unit: GYPSUM HILLS			
	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
GYPSUM HILLS UNIT 12 (WIW)	43-047-32458	5355	19	08S	21E	FEDERAL
COSTAS FEDERAL 1-20-4B (WIW)	43-047-31006	5355	20	08S	21E	FEDERAL
COSTAS FEDERAL 2-20-3B (WIW)	43-047-31066	5355	20	08S	21E	FEDERAL
GYPSUM HILLS UNIT 15 (WIW)	43-047-32648	5355	20	08S	21E	FEDERAL
GYPSUM HILLS UNIT 17 (WIW)	43-047-32649	5355	20	08S	21E	FEDERAL
GYPSUM HILLS UNIT 3 (WIW)	43-047-20002	5355	20	08S	21E	FEDERAL
GYPSUM HILLS UNIT 6 (WIW)	43-047-30099	5251	20	08S	21E	FEDERAL
GYPSUM HILLS UNIT 8-1 (SRU) (WIW)	43-047-31932	5355	21	08S	21E	FEDERAL
COSTAS FEDERAL 3-21-1D (WIW)	43-047-31604	5355	21	08S	21E	FEDERAL
GYPSUM HILLS UNIT 10 (WIW)	43-047-32306	5355	21	08S	21E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/15/2000



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Gypsum Hills (Green River) Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Gypsum Hills (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Gypsum Hills (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Gypsum Hills (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Gypsum Hills (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

SHENANDOAH ENERGY INC.

11002 E. 17500 S.
VERNAL, UT 84078
PHONE: (435) 781-4300
FAX: (435) 781-4329

RW #48 (32-19B)	SWNE-19-7S-23E	43-047-15174
RW #60 (43-30B)	NESE-30-7S-23E	43-047-15184
RW #213 (41-33B)	NENE-33-7S-23E	43-047-20060

WONSITS VALLEY FEDERAL UNIT

WVFU #120	NENW-22-8S-21E	43-047-32462
WVFU#140	NWNW-15-8S-21E	43-047-31707
WVFU #143	NWSE-10-8S-21E	43-047-31808
WVFU #16	NENE-15-8S-21E	43-047-15447
WVFU #21	NENE-16-8S-21E	43-047-15452
WVFU #28-2	NESW-11-8S-21E	43-047-31524
WVFU #31	NENW-14-8S-21E	43-047-15460
WVFU #35	NESW-14-8S-21E	43-047-15463
WVFU #36	NESW-10-8S-21E	43-047-15464
WVFU #40-2	NESE-10-8S-21E	43-047-31798
WVFU #41	NENW-15-8S-21E	43-047-15496
WVFU #50	SWNE-15-8S-21E	43-047-15477
WVFU #59	SWNW-14-8S-21E	43-047-20018
WVFU #60	SWSE-15-8S-21E	43-047-20019
WVFU #67	NESW-15-8S-21E	43-047-20043
WVFU #68	NESE-15-8S-21E	43-047-20047
WVFU #71-2	SWSW-15-8S-21E	43-047-32449
WVFU #73	NESE-16-8S-21E	43-047-20066
WVFU #97	NWSW-11-8S-21E	43-047-30014
WVFU #9	NESE-12-8S-21E	43-047-15440
WVFU #126	NWNE-21-8S-21E	43-047-30796
WVFU #72	SWSW-16-8S-21E	43-047-20058
WVFU #78	NESW-16-8S-21E	43-047-20115

GYPSUM HILLS UNIT

GHU #10	NWSE-21-8S-20E	43-047-32306
GHU #12	NESE-19-8S-21E	43-047-32458
GHU#15	SWSW-20-8S-21E	43-047-32648
GHU#17	SWSE-20-8S-21E	43-047-32649
GHU #3	NENE-20-8S-21E	43-047-20002
GHU #6	NENW-20-8S-21E	43-047-30099
GHU #8-1	SWNE-20-8S-21E	43-047-31932

COSTAS FEDERAL

COSTAS FED #1-20-4B	NESW-20-8S-21E	43-047-31006
COSTAS FED #2-20-3B	NESE-20-8S-21E	
COSTAS FED 33-21-1D	SWNW-21-8S-21E	43-047-31604

BRENNAN BOTTOM UNIT

BRENNAN FED #5	SENW-18-7S-21E	43-047-15420
BRENNAN FED #11	SESW-18-7S-21E	43-047-32772

Well	Lease	API Number	Status	Type
COSTAS FEDERAL 1-20-4B	U-0140740	43-047-31006	A	INJ
COSTAS FEDERAL 2-20-3B	U-0140740	43-047-31066	A	INJ
COSTAS FEDERAL 3-21-1D	U-0804	43-047-31604	A	INJ
GYP SUM HILLS UNIT 10	U-025960	43-047-32306	A	INJ
GYP SUM HILLS UNIT 15	U-0140740	43-047-32648	A	INJ
GYP SUM HILLS UNIT 17	U-0140740	43-047-32649	A	INJ
GYP SUM HILLS UNIT 3	U-0140740	43-047-20002	A	INJ
GYP SUM HILLS UNIT 6	U-0140740	43-047-30099	A	INJ
GYP SUM HILLS UNIT 8-1 (SRU)	U-0140740	43-047-31932	A	INJ
GYP SUM HILLS UNIT 12	U-0140740	43-047-32458	A	INJ
COSTAS FEDERAL 4-21-1C	U-0804	43-047-31826	A	OIL
COSTAS FEDERAL 5-21-2C	U-0804	43-047-31827	A	OIL
GYP SUM HILLS 16	U-0140740	43-047-32675	A	OIL
GYP SUM HILLS UNIT 18	U-014740	43-047-32650	A	OIL
GYP SUM HILLS UNIT 4	U-0140740	43-047-30028	A	OIL
GYP SUM HILLS UNIT 9	U-0140740	43-047-32304	A	OIL
GYP SUM HILLS UNIT 11	U-0140740	43-047-32459	A	OIL
GYP SUM HILLS UNIT 13	U-0140740	43-047-32460	A	OIL
GYP SUM HILLS UNIT 14	U-0140740	43-047-32647	A	OIL
GYP SUM HILLS UNIT 19	U-0140740	43-047-32651	A	OIL
GYP SUM HILLS UNIT 20	U-0140740	43-047-32652	A	OIL
WHITON-FEDERAL 1-19-3C	U-0140740	43-047-31065	A	OIL
STAGECOACH 23-21	U-025960	43-047-31541	A	OIL
GYP SUM HILLS UNIT 21	U-0933	43-047-32692	A	GAS
GYP SUM HILLS 22 WG	U-0804	43-047-32818	A	GAS

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attachment
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: _____

CURRENT OPERATOR
Transfer approved by:
Name R.K. Wackowski Company Chevron Production Co.
Signature [Signature] Address 100 Chevron Rd.
Title Unit Manager Rangely, Colo. 81648
Date 7/28/00 Phone (970) 675-3714
Comments:

NEW OPERATOR
Transfer approved by:
Name John Conley Company Shenandoah Energy Inc.
Signature [Signature] Address 11002 E. 17500 S.
Title District Manager Vernal, UT 84078
Date 7-21-00 Phone (435) 781-4300
Comments:

(State use only)
Transfer approved by [Signature] Title Tech. Services Manager
Approval Date 8-16-00

* Gypsum Hills unit 12, 10
Costas Federal 2-20-3B

* wells due for mechanical Integrity testing:

RECEIVED

AUG 9 2000

SHENANDOAH ENERGY INC.

11002 East 17500 South
Vernal, Utah 80478
(435) 781-4300
Fax (435) 781-4329

December 7, 2000

MECHANICAL INTEGRITY TESTS

Various Wells
Gypsum Hills Unit
Uintah County, Utah

Mr. Al Craver
Underground Injection Control Program
United States Environmental Protection Agency
Region VIII
999 18th Street – Suite 300
Denver, Colorado 80202-2466

RECEIVED

DEC 11 2000

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Craver,

Results of a recent mechanical integrity test for two Gypsum Hills Unit wells are enclosed. The wells tested are:

Wellname

EPA ID

GHU #6

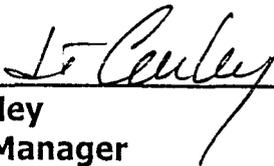
UT2760-04242

GHU #3

UT2759-04241 BS 21E 20 43047 20002

Please advise as to the next MIT due dates for this well. If you have any questions regarding the tests, please contact me at (435) 781-4301.

Sincerely,



J. T. Conley
District Manager

cc Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801
Attn. Mr. Gil Hunt

U.S Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

**MECHANICAL INTEGRITY TEST
CASING OR ANNULUS PRESSURE TEST**

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8ENF-T)
999 18TH STREET, SUITE 500, DENVER, CO. 80202-2466

EPA WITNESS: _____

DATE: 11/30/2009

TIME: 8:00 AM/PM

TEST CONDUCTED BY: Mike Johnson

OTHERS PRESENT: _____

WELL:	<u>GHU #6</u>	WELL ID:	<u>API#43-047-30099 EPA#UT2760-04242</u>
FIELD:	<u>GYPSUM HILLS UNIT</u>	COMPANY:	<u>SHENANDOAH ENERGY INC.</u>
WELL LOCATION:	<u>NENW-20-8S-21E</u>	ADDRESS:	<u>11002 EAST 17500 SOUTH VERNAL, UTAH 84078</u>
WELL STATUS:	<u>ACTIVE</u>		

TIME	TEST #1 CASING PRESSURE	TIME	TEST #2 CASING PRESSURE	TIME	TEST #3 CASING PRESSURE
<u>8:00 A</u>	0 MIN <u>1110</u>	_____	_____	_____	_____
<u>8:05 A</u>	5 <u>1110</u>	_____	_____	_____	_____
<u>8:10 A</u>	10 <u>1110</u>	_____	_____	_____	_____
<u>8:15 A</u>	15 <u>1110</u>	_____	_____	_____	_____
<u>8:20 A</u>	20 <u>1110</u>	_____	_____	_____	_____
<u>8:25 A</u>	25 <u>1110</u>	_____	_____	_____	_____
<u>8:30 A</u>	30 MIN <u>1110</u>	_____	_____	_____	_____
_____	35 _____	_____	_____	_____	_____
_____	40 _____	_____	_____	_____	_____
_____	45 _____	_____	_____	_____	_____
_____	50 _____	_____	_____	_____	_____
_____	55 _____	_____	_____	_____	_____
_____	60 MIN _____	_____	_____	_____	_____

START TUBING PRESSURE, PSIG

1850

END TUBING PRESSURE, PSIG

NO CHANGE

RESULTS (CIRCLE) PASS / FAIL

SIGNATURE OF EPA WITNESS: _____

RECEIVED

DEC 11 2009

DIVISION OF
OIL, GAS AND MINING

DATE: 11/30

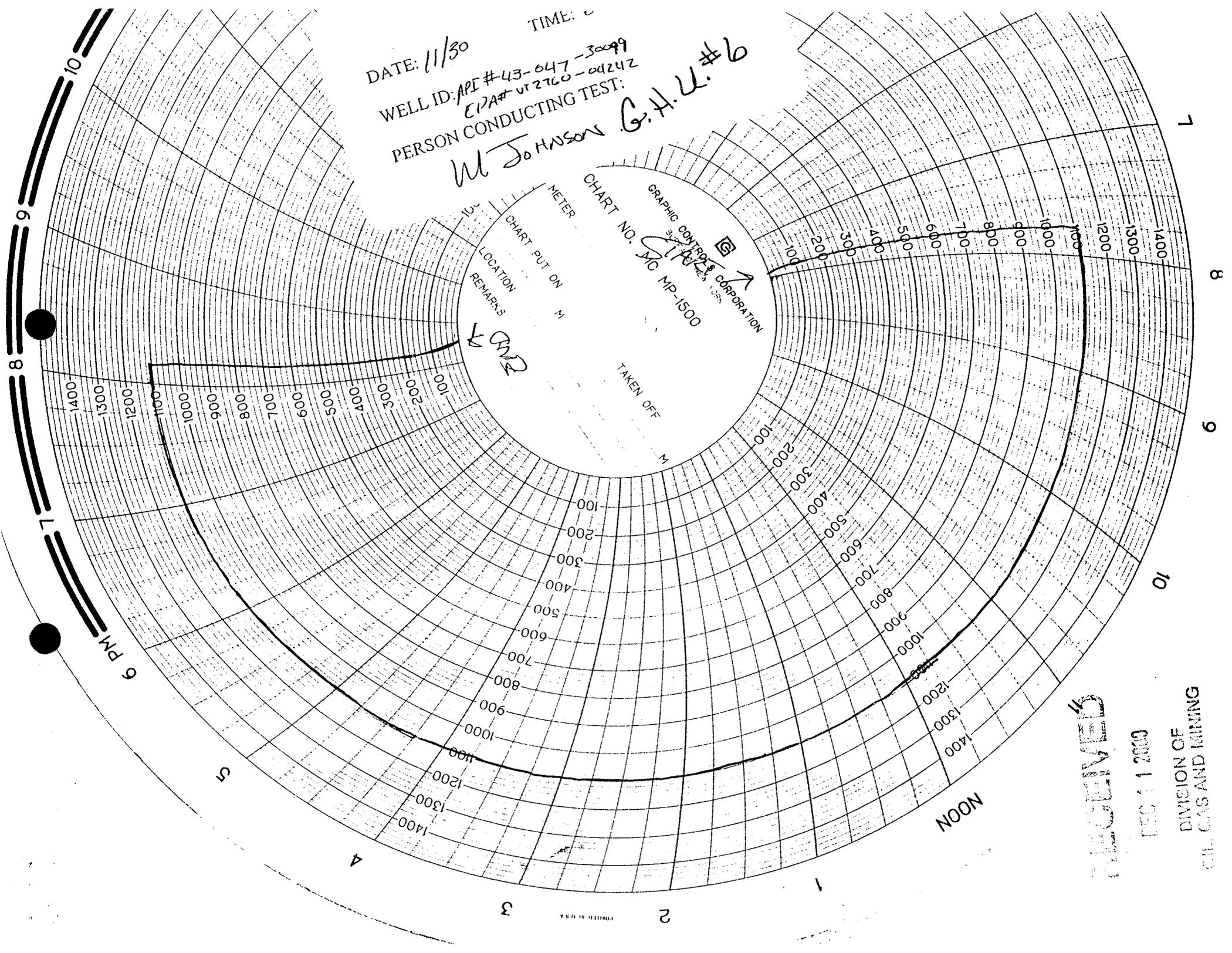
TIME: 0

WELL ID: API # 43-647-30099
EPA # 012760-00242

PERSON CONDUCTING TEST:
W. JOHNSON G.H.U. #6

GRAPHIC CONTROL CORPORATION
CHART NO. 30 MP-1500
METER
CHART PUT ON
LOCATION
REMARKS
TAKEN OFF

OK



RECEIVED

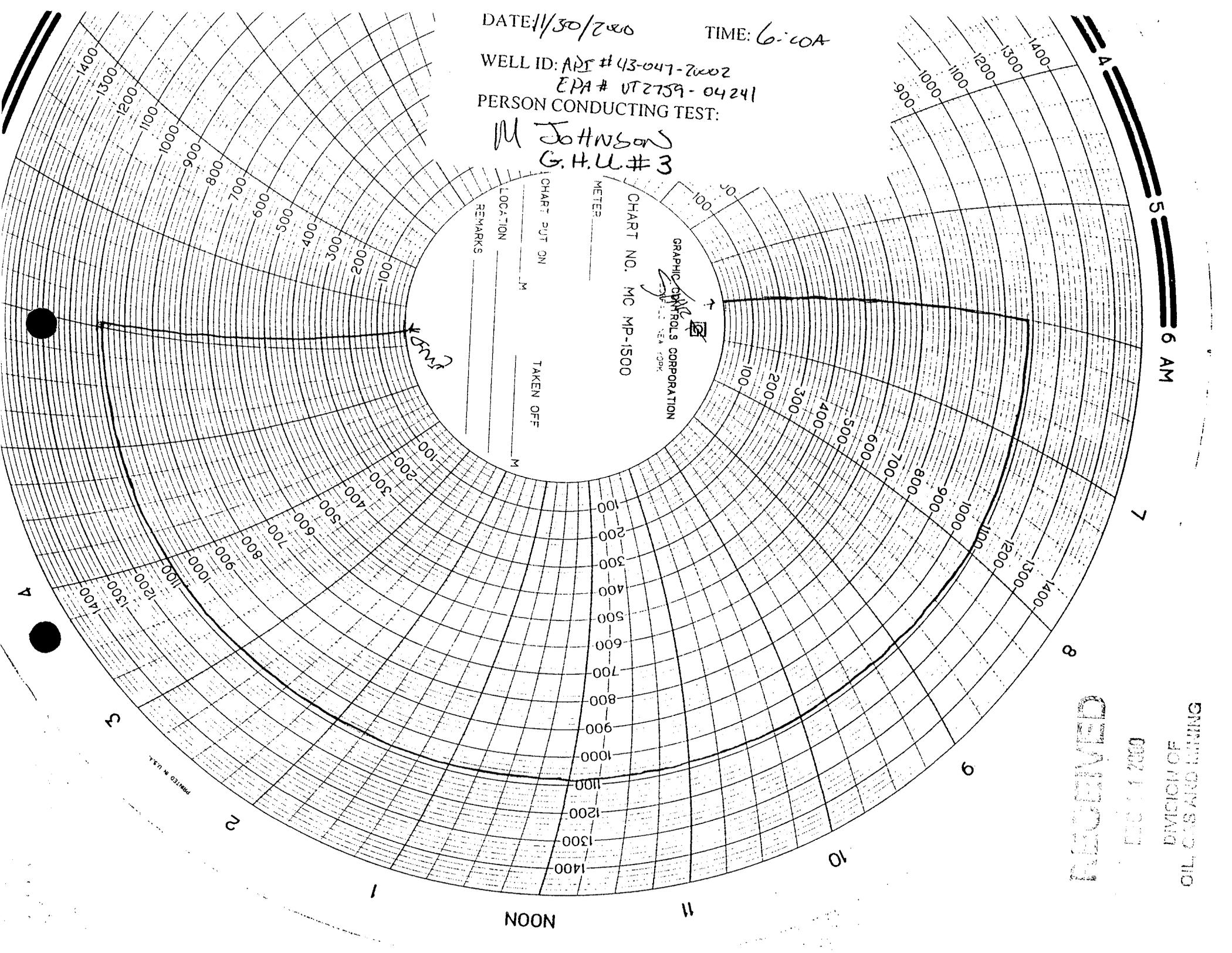
DEC 1 2000

DIVISION OF
OIL, GAS AND MINING

DATE: 1/30/2000 TIME: 6:40A

WELL ID: API # 43-047-2002
EPA # VT2759-04241
PERSON CONDUCTING TEST:

M Johnson
G.H.U. # 3



6 AM

7

8

9

10

11

NOON

2

3

4

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FEB 1 2000

DIVISION OF
OIL, GAS AND MINING

PRINTED IN U.S.A.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		2/1/2003
FROM: (Old Operator):		TO: (New Operator):
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341		N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341

CA No. Unit:

WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
BRENNAN BOTTOM UNIT									
BRENNAN FED 5	18	070S	210E	4304715420	5261	Federal	WI	A	
BRENNAN FED 11	18	070S	210E	4304732772	5261	Federal	WI	A	
GLEN BENCH UNIT									
GLEN BENCH ST 12-16	16	080S	220E	4304732583	13727	State	WI	A	
GLEN BENCH ST 6-16	16	080S	220E	4304732549	13727	State	WI	A	
GLEN BENCH ST 7-16	16	080S	220E	4304732582	13727	State	WI	A	
GLEN BENCH U 15-19-8-22	19	080S	220E	4304732756	13727	Federal	WI	A	
GLEN BENCH FED 22-20	20	080S	220E	4304731356	13727	Federal	WI	A	
GYPSUM HILLS UNIT									
GYPSUM HILLS 12	19	080S	210E	4304732458	5355	Federal	WI	A	
COSTAS FED 1-20-4B	20	080S	210E	4304731006	5355	Federal	WI	A	
COSTAS FED 2-20-3B	20	080S	210E	4304731066	5355	Federal	WI	A	
GYPSUM HILLS 15	20	080S	210E	4304732648	5355	Federal	WI	A	
GYPSUM HILLS 17	20	080S	210E	4304732649	5355	Federal	WI	A	
GYPSUM HILLS 3	20	080S	210E	4304720002	5355	Federal	WI	A	
GYPSUM HILLS 6	20	080S	210E	4304730099	5251	Federal	WI	A	
SRU 8-I	20	080S	210E	4304731932	5355	Federal	WI	A	
COSTAS FED 3-21-1D	21	080S	210E	4304731604	5355	Federal	WI	A	
GYPSUM HILLS 10	21	080S	210E	4304732306	5355	Federal	WI	A	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151

5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/10/2003

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/16/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/16/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,



Frank Nielsen
Division Landman

Enclosure

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JUN 02 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Gypsum Hills (Green River) Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Gypsum Hills (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Gypsum Hills (Green River) Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Gypsum Hills (Green River) Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Gypsum Hills (Green River) Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO, MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>		API Number
Location of Well		Field or Unit Name <u>Gypsum Hills</u>
Footage:	County: <u>Uintah</u>	Lease Designation and Number
QQ, Section, Township, Range:	State: <u>UTAH</u>	

EFFECTIVE DATE OF TRANSFER: _____

CURRENT OPERATOR

Company: <u>Shenandoah Energy Inc</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal state UT zip 84078</u>	Title: <u>District Foreman</u>
Phone: <u>(435) 781-4300</u>	Date: <u>9-02-03</u>
Comments:	

NEW OPERATOR

Company: <u>QEP Uinta Basin, Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal state UT zip 84078</u>	Title: <u>District Foreman</u>
Phone: _____	Date: <u>9-02-03</u>
Comments:	

(This space for State use only)

Transfer approved by: [Signature]
Title: Prob. Services Manager

Approval Date: 9-10-03

Comments: located in Indian Country
EPA primary UIC Agency.

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SEP 04 2003

DIV. OF OIL, GAS & MINING

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Field	Footages
COSTAS FED 1-20-4B	20	080S	210E	4304731006	5355	Federal	WI	A	Gypsum Hills	1981' FSL, 1980' FWL
COSTAS FED 2-20-3B	20	080S	210E	4304731066	5355	Federal	WI	A	Gypsum Hills	1981 FSL, 617 FEL
COSTAS FED 3-21-1D	21	080S	210E	4304731604	5355	Federal	WI	A	Wonsits Valley	1977 FNL, 643 FWL
GYP SUM HILLS 10	21	080S	210E	4304732306	5355	Federal	WI	A	Wonsits Valley	2147 FSL, 2274 FEL
GYP SUM HILLS 12	19	080S	210E	4304732458	5355	Federal	WI	A	Gypsum Hills	2009' FSL, 666' FEL
GYP SUM HILLS 15	20	080S	210E	4304732648	5355	Federal	WI	A	Gypsum Hills	669' FSL, 667' FWL
GYP SUM HILLS 17	20	080S	210E	4304732649	5355	Federal	WI	A	Gypsum Hills	665 FSL, 2010 FEL
GYP SUM HILLS 3	20	080S	210E	4304720002	5355	Federal	WI	A	Gypsum Hills	660' FNL, 660 FEL
GYP SUM HILLS 6	20	080S	210E	4304730099	5251	Federal	WI	A	Gypsum Hills	643' FNL, 1983' FWL
SRU 8-I	20	080S	210E	4304731932	5355	Federal	WI	A	Gypsum Hills	1906 FNL, 1978 FEL

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NONE DATE: 11/9/2005 TIME: 10:30 AM PM

TEST CONDUCTED BY: Dennis J. Paulson (Questar)

OTHERS PRESENT: Ron Williams (Advantage oilfiled services)

API NUMBER: 43-047-20002 EPA ID NUMBER: UT2759-04241

WELL NAME: <u>GH 3</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input checked="" type="checkbox"/> AC <input type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>GYPSUM HILLS</u>		
WELL LOCATION: <u>NENE SEC. 20 T8S R21E</u> <input type="checkbox"/> N <input type="checkbox"/> S	<input type="checkbox"/> E <input type="checkbox"/> W	COUNTY: <u>UINTAH</u> STATE: <u>UTAH</u>
OPERATOR: <u>QEP UINTA BASIN INC.</u>		
LAST MIT: <u>30-Nov-00</u>	MAXIMUM ALLOWABLE PRESSURE: <u>2038</u>	PSIG

IS THIS A REGULAR SCHEDULED TEST? YES NO

INITIAL TEST FOR PERMIT? YES NO

TEST AFTER WELL WORK? YES NO

WELL INJECTING DURING TEST? YES NO IF YES, RATE: _____ BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 PSIG

MIT DATA TABLE TUBING	TEST #1 PRESSURE	TEST #2	TEST #3
INITIAL PRESSURE	1922.8 PSIG	PSIG	PSIG
END OF TEST PRESSURE	1922 PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	TUBING
0 MINUTES	10:42:00 @1145 PSIG	1923.6 PSIG
5 MINUTES	10:47:05 @1141 PSIG	1923.7 PSIG
10 MINUTES	10:52:11 @1139.5 PSIG	1923.6 PSIG
15 MINUTES	10:57:26 @1137.8 PSIG	1923.2 PSIG
20 MINUTES	11:02:32 @1135.4 PSIG	1923.7 PSIG
25 MINUTES	11:07:20 @1133.8 PSIG	1923.3 PSIG
30 MINUTES	11:12:08 @1132.2 PSIG	1922 PSIG
MINUTES	PSIG	PSIG
MINUTES	PSIG	PSIG
RESULT	<input checked="" type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? YES NO

3000	PSIG	2404-1	10	FEB	5				
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG CASING	PSIG TUBING	AMBIENT TEMP.	
9	NOV	2005	7:57:25	1	1	0.00		66	
9	NOV	2005	10:34:29	1	2	0.00		63	
9	NOV	2005	10:34:38	1	3	0.00		63	
9	NOV	2005	10:34:47	1	4	0.00		63	
9	NOV	2005	10:34:56	1	5	0.00		63	
9	NOV	2005	10:35:05	1	6	0.00		63	
9	NOV	2005	10:35:14	1	7	0.00		63	
9	NOV	2005	10:35:23	1	8	0.00		63	
9	NOV	2005	10:35:32	1	9	0.00		63	
9	NOV	2005	10:35:41	1	10	0.00		63	
9	NOV	2005	10:35:50	1	11	0.00		63	
9	NOV	2005	10:35:59	1	12	0.00		63	
9	NOV	2005	10:36:08	1	13	0.00		63	
9	NOV	2005	10:36:17	1	14	0.00		63	
9	NOV	2005	10:36:26	1	15	35.76		63	
9	NOV	2005	10:36:35	1	16	97.79		63	
9	NOV	2005	10:36:44	1	17	280.65		63	
9	NOV	2005	10:36:53	1	18	302.68		63	
9	NOV	2005	10:37:02	1	19	324.23		63	
9	NOV	2005	10:37:11	1	20	321.04		63	
9	NOV	2005	10:37:20	1	21	356.68		63	
9	NOV	2005	10:37:29	1	22	442.78		63	
9	NOV	2005	10:37:38	1	23	536.80		63	
9	NOV	2005	10:37:47	1	24	609.90		63	
9	NOV	2005	10:37:57	1	25	691.90		63	
9	NOV	2005	10:38:06	1	26	713.20		63	
9	NOV	2005	10:38:14	1	27	736.90		63	
9	NOV	2005	10:38:23	1	28	748.70		63	
9	NOV	2005	10:38:32	1	29	780.00		63	
9	NOV	2005	10:38:41	1	30	818.30		63	
9	NOV	2005	10:38:50	1	31	906.90		63	
9	NOV	2005	10:38:59	1	32	916.60		63	
9	NOV	2005	10:39:08	1	33	1046.80		63	
9	NOV	2005	10:39:17	1	34	1021.20		63	
9	NOV	2005	10:39:26	1	35	1028.90		63	
9	NOV	2005	10:39:35	1	36	1040.00		63	
9	NOV	2005	10:39:44	1	37	1037.30		63	
9	NOV	2005	10:39:53	1	38	1031.10		63	
9	NOV	2005	10:40:02	1	39	1032.90		63	
9	NOV	2005	10:40:11	1	40	1034.90		63	
9	NOV	2005	10:40:20	1	41	1034.10		63	
9	NOV	2005	10:40:29	1	42	1033.50		63	
9	NOV	2005	10:40:38	1	43	1033.40		63	
9	NOV	2005	10:40:47	1	44	1033.40		63	
9	NOV	2005	10:40:56	1	45	964.50		63	
9	NOV	2005	10:41:05	1	46	965.50		63	
9	NOV	2005	10:41:14	1	47	925.60		63	
9	NOV	2005	10:41:23	1	48	1064.60		63	
9	NOV	2005	10:41:32	1	49	1126.10		63	

3000	PSIG	2404-1	10	FEB	5			
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG CASING	PSIG TUBING	AMBIENT TEMP.
9	NOV	2005	10:41:41	1	50	1157.40		63
9	NOV	2005	10:41:50	1	51	1153.00		63
9	NOV	2005	10:42:00	1	52	1145.00	1923.6	63
9	NOV	2005	10:42:09	1	53	1146.70		63
9	NOV	2005	10:42:17	1	54	1146.70		63
9	NOV	2005	10:42:26	1	55	1145.40		63
9	NOV	2005	10:42:35	1	56	1143.90		63
9	NOV	2005	10:42:44	1	57	1144.00		63
9	NOV	2005	10:42:53	1	58	1144.10		63
9	NOV	2005	10:43:02	1	59	1143.90		63
9	NOV	2005	10:43:11	1	60	1143.80		63
9	NOV	2005	10:43:20	1	61	1143.80		63
9	NOV	2005	10:43:29	1	62	1143.80		63
9	NOV	2005	10:43:38	1	63	1143.70		63
9	NOV	2005	10:43:47	1	64	1143.50		63
9	NOV	2005	10:43:56	1	65	1143.40		63
9	NOV	2005	10:44:05	1	66	1143.20		63
9	NOV	2005	10:44:14	1	67	1143.10		63
9	NOV	2005	10:44:23	1	68	1143.00		63
9	NOV	2005	10:44:32	1	69	1142.80		63
9	NOV	2005	10:44:41	1	70	1142.70		63
9	NOV	2005	10:44:50	1	71	1142.60		63
9	NOV	2005	10:44:59	1	72	1142.60		61
9	NOV	2005	10:45:08	1	73	1142.50		61
9	NOV	2005	10:45:17	1	74	1142.40		61
9	NOV	2005	10:45:26	1	75	1142.30		61
9	NOV	2005	10:45:35	1	76	1142.20		61
9	NOV	2005	10:45:44	1	77	1142.00		61
9	NOV	2005	10:45:54	1	78	1141.90		61
9	NOV	2005	10:46:03	1	79	1141.80		61
9	NOV	2005	10:46:11	1	80	1141.70		61
9	NOV	2005	10:46:20	1	81	1141.60		61
9	NOV	2005	10:46:29	1	82	1141.50		61
9	NOV	2005	10:46:38	1	83	1141.40		61
9	NOV	2005	10:46:47	1	84	1141.30		61
9	NOV	2005	10:46:56	1	85	1141.20		61
9	NOV	2005	10:47:05	1	86	1141.10	1923.7	61
9	NOV	2005	10:47:14	1	87	1141.00		61
9	NOV	2005	10:47:23	1	88	1141.00		61
9	NOV	2005	10:47:32	1	89	1140.90		61
9	NOV	2005	10:47:41	1	90	1140.80		61
9	NOV	2005	10:47:50	1	91	1140.70		61
9	NOV	2005	10:47:59	1	92	1140.70		61
9	NOV	2005	10:48:08	1	93	1140.60		61
9	NOV	2005	10:48:17	1	94	1140.60		61
9	NOV	2005	10:48:26	1	95	1140.50		61
9	NOV	2005	10:48:35	1	96	1140.40		61
9	NOV	2005	10:48:44	1	97	1140.40		61
9	NOV	2005	10:48:53	1	98	1140.30		61

3000	PSIG	2404-1	10	FEB	5				
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG CASING	PSIG TUBING	AMBIENT TEMP.	
9	NOV	2005	10:49:02	1	99	1140.30		61	
9	NOV	2005	10:49:11	1	100	1140.30		61	
9	NOV	2005	10:49:20	1	101	1140.20		61	
9	NOV	2005	10:49:29	1	102	1140.20		61	
9	NOV	2005	10:49:38	1	103	1140.20		61	
9	NOV	2005	10:49:47	1	104	1140.10		61	
9	NOV	2005	10:49:57	1	105	1140.10		61	
9	NOV	2005	10:50:06	1	106	1140.00		61	
9	NOV	2005	10:50:14	1	107	1140.00		61	
9	NOV	2005	10:50:23	1	108	1140.00		61	
9	NOV	2005	10:50:32	1	109	1139.90		61	
9	NOV	2005	10:50:41	1	110	1139.90		61	
9	NOV	2005	10:50:50	1	111	1139.90		61	
9	NOV	2005	10:50:59	1	112	1139.80		61	
9	NOV	2005	10:51:08	1	113	1139.80		61	
9	NOV	2005	10:51:17	1	114	1139.70		61	
9	NOV	2005	10:51:26	1	115	1139.70		61	
9	NOV	2005	10:51:35	1	116	1139.70		61	
9	NOV	2005	10:51:44	1	117	1139.60		61	
9	NOV	2005	10:51:53	1	118	1139.60		61	
9	NOV	2005	10:52:02	1	119	1139.50		61	
9	NOV	2005	10:52:11	1	120	1139.50	1923.6	61	
9	NOV	2005	10:52:20	1	121	1139.50		61	
9	NOV	2005	10:52:29	1	122	1139.40		61	
9	NOV	2005	10:52:38	1	123	1139.40		61	
9	NOV	2005	10:52:47	1	124	1139.30		61	
9	NOV	2005	10:52:56	1	125	1139.30		61	
9	NOV	2005	10:53:05	1	126	1139.30		61	
9	NOV	2005	10:53:14	1	127	1139.20		61	
9	NOV	2005	10:53:23	1	128	1139.20		61	
9	NOV	2005	10:53:32	1	129	1139.10		61	
9	NOV	2005	10:53:41	1	130	1139.30		59	
9	NOV	2005	10:53:50	1	131	1139.20		59	
9	NOV	2005	10:54:00	1	132	1139.20		59	
9	NOV	2005	10:54:09	1	133	1139.10		59	
9	NOV	2005	10:54:17	1	134	1139.10		59	
9	NOV	2005	10:54:26	1	135	1139.00		59	
9	NOV	2005	10:54:35	1	136	1139.00		59	
9	NOV	2005	10:54:44	1	137	1139.00		59	
9	NOV	2005	10:54:53	1	138	1138.90		59	
9	NOV	2005	10:55:02	1	139	1138.80		59	
9	NOV	2005	10:55:11	1	140	1138.80		59	
9	NOV	2005	10:55:20	1	141	1138.70		59	
9	NOV	2005	10:55:29	1	142	1138.60		59	
9	NOV	2005	10:55:38	1	143	1138.60		59	
9	NOV	2005	10:55:47	1	144	1138.50		59	
9	NOV	2005	10:55:56	1	145	1138.40		59	
9	NOV	2005	10:56:05	1	146	1138.40		59	
9	NOV	2005	10:56:14	1	147	1138.30		59	

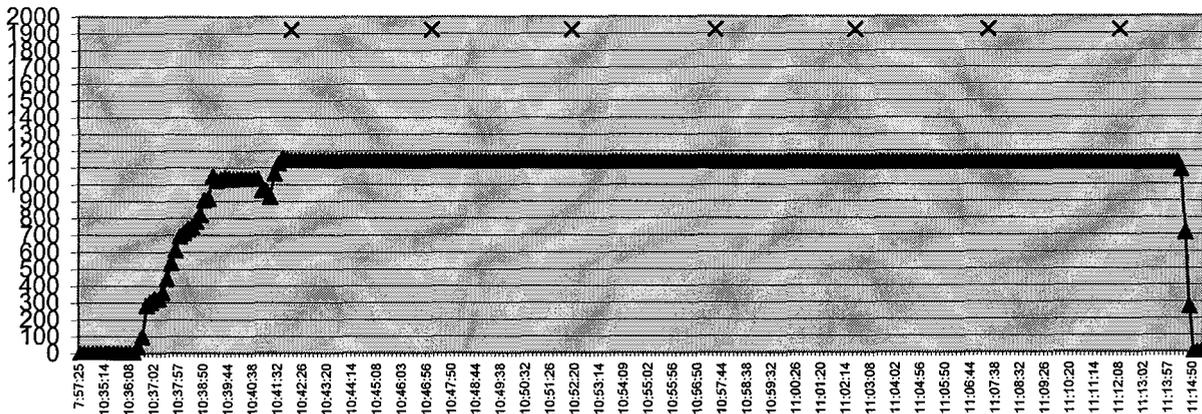
3000	PSIG	2404-1	10	FEB	5				
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG CASING	PSIG TUBING	AMBIENT TEMP.	
9	NOV	2005	10:56:23	1	148	1138.20		59	
9	NOV	2005	10:56:32	1	149	1138.10		59	
9	NOV	2005	10:56:41	1	150	1138.10		59	
9	NOV	2005	10:56:50	1	151	1138.00		59	
9	NOV	2005	10:56:59	1	152	1137.90		59	
9	NOV	2005	10:57:08	1	153	1137.90		59	
9	NOV	2005	10:57:17	1	154	1137.80		59	
9	NOV	2005	10:57:26	1	155	1137.70	1923.2	59	
9	NOV	2005	10:57:35	1	156	1137.60		59	
9	NOV	2005	10:57:44	1	157	1137.50		59	
9	NOV	2005	10:57:54	1	158	1137.50		59	
9	NOV	2005	10:58:03	1	159	1137.40		59	
9	NOV	2005	10:58:11	1	160	1137.40		59	
9	NOV	2005	10:58:20	1	161	1137.30		59	
9	NOV	2005	10:58:29	1	162	1137.20		59	
9	NOV	2005	10:58:38	1	163	1137.20		59	
9	NOV	2005	10:58:47	1	164	1137.10		59	
9	NOV	2005	10:58:56	1	165	1137.00		59	
9	NOV	2005	10:59:05	1	166	1136.90		59	
9	NOV	2005	10:59:14	1	167	1136.90		59	
9	NOV	2005	10:59:23	1	168	1136.80		59	
9	NOV	2005	10:59:32	1	169	1136.70		59	
9	NOV	2005	10:59:41	1	170	1136.70		59	
9	NOV	2005	10:59:50	1	171	1136.60		59	
9	NOV	2005	10:59:59	1	172	1136.50		59	
9	NOV	2005	11:00:08	1	173	1136.50		59	
9	NOV	2005	11:00:17	1	174	1136.40		59	
9	NOV	2005	11:00:26	1	175	1136.30		59	
9	NOV	2005	11:00:35	1	176	1136.20		59	
9	NOV	2005	11:00:44	1	177	1136.20		59	
9	NOV	2005	11:00:53	1	178	1136.10		59	
9	NOV	2005	11:01:02	1	179	1136.00		59	
9	NOV	2005	11:01:11	1	180	1136.00		59	
9	NOV	2005	11:01:20	1	181	1135.90		59	
9	NOV	2005	11:01:29	1	182	1135.90		59	
9	NOV	2005	11:01:38	1	183	1135.80		59	
9	NOV	2005	11:01:47	1	184	1135.70		59	
9	NOV	2005	11:01:57	1	185	1135.70		59	
9	NOV	2005	11:02:06	1	186	1135.60		59	
9	NOV	2005	11:02:14	1	187	1135.60		59	
9	NOV	2005	11:02:23	1	188	1135.50		59	
9	NOV	2005	11:02:32	1	189	1135.40	1923.7	59	
9	NOV	2005	11:02:41	1	190	1135.40		59	
9	NOV	2005	11:02:50	1	191	1135.30		59	
9	NOV	2005	11:02:59	1	192	1135.20		59	
9	NOV	2005	11:03:08	1	193	1135.20		59	
9	NOV	2005	11:03:17	1	194	1135.10		59	
9	NOV	2005	11:03:26	1	195	1135.10		59	
9	NOV	2005	11:03:35	1	196	1135.00		59	

3000	PSIG	2404-1	10	FEB	5				
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG CASING	PSIG TUBING	AMBIENT TEMP.	
9	NOV	2005	11:03:44	1	197	1135.00		59	
9	NOV	2005	11:03:53	1	198	1135.10		57	
9	NOV	2005	11:04:02	1	199	1135.00		57	
9	NOV	2005	11:04:11	1	200	1134.90		57	
9	NOV	2005	11:04:20	1	201	1134.90		57	
9	NOV	2005	11:04:29	1	202	1134.80		57	
9	NOV	2005	11:04:38	1	203	1134.80		57	
9	NOV	2005	11:04:47	1	204	1134.70		57	
9	NOV	2005	11:04:56	1	205	1134.60		57	
9	NOV	2005	11:05:05	1	206	1134.60		57	
9	NOV	2005	11:05:14	1	207	1134.50		57	
9	NOV	2005	11:05:23	1	208	1134.50		57	
9	NOV	2005	11:05:32	1	209	1134.40		57	
9	NOV	2005	11:05:41	1	210	1134.30		57	
9	NOV	2005	11:05:50	1	211	1134.30		57	
9	NOV	2005	11:06:00	1	212	1134.30		57	
9	NOV	2005	11:06:09	1	213	1134.20		57	
9	NOV	2005	11:06:17	1	214	1134.10		57	
9	NOV	2005	11:06:26	1	215	1134.10		57	
9	NOV	2005	11:06:35	1	216	1134.00		57	
9	NOV	2005	11:06:44	1	217	1134.00		57	
9	NOV	2005	11:06:53	1	218	1133.90		57	
9	NOV	2005	11:07:02	1	219	1133.90		57	
9	NOV	2005	11:07:11	1	220	1133.80		57	
9	NOV	2005	11:07:20	1	221	1133.80	1923.3	57	
9	NOV	2005	11:07:29	1	222	1133.70		57	
9	NOV	2005	11:07:38	1	223	1133.70		57	
9	NOV	2005	11:07:47	1	224	1133.60		57	
9	NOV	2005	11:07:56	1	225	1133.60		57	
9	NOV	2005	11:08:05	1	226	1133.50		57	
9	NOV	2005	11:08:14	1	227	1133.40		57	
9	NOV	2005	11:08:23	1	228	1133.40		57	
9	NOV	2005	11:08:32	1	229	1133.40		57	
9	NOV	2005	11:08:41	1	230	1133.30		57	
9	NOV	2005	11:08:50	1	231	1133.30		57	
9	NOV	2005	11:08:59	1	232	1133.20		57	
9	NOV	2005	11:09:08	1	233	1133.20		57	
9	NOV	2005	11:09:17	1	234	1133.10		57	
9	NOV	2005	11:09:26	1	235	1133.10		57	
9	NOV	2005	11:09:35	1	236	1133.00		57	
9	NOV	2005	11:09:44	1	237	1133.00		57	
9	NOV	2005	11:09:54	1	238	1132.90		57	
9	NOV	2005	11:10:03	1	239	1132.90		57	
9	NOV	2005	11:10:11	1	240	1132.80		57	
9	NOV	2005	11:10:20	1	241	1132.80		57	
9	NOV	2005	11:10:29	1	242	1132.80		57	
9	NOV	2005	11:10:38	1	243	1132.70		57	
9	NOV	2005	11:10:47	1	244	1132.60		57	
9	NOV	2005	11:10:56	1	245	1132.60		57	

3000	PSIG	2404-1	10	FEB	5	PSIG CASING	PSIG TUBING	AMBIENT TEMP.
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG CASING	PSIG TUBING	AMBIENT TEMP.
9	NOV	2005	11:11:05	1	246	1132.60		57
9	NOV	2005	11:11:14	1	247	1132.50		57
9	NOV	2005	11:11:23	1	248	1132.50		57
9	NOV	2005	11:11:32	1	249	1132.40		57
9	NOV	2005	11:11:41	1	250	1132.40		57
9	NOV	2005	11:11:50	1	251	1132.30		57
9	NOV	2005	11:11:59	1	252	1132.30		57
9	NOV	2005	11:12:08	1	253	1132.20	1922.0	57
9	NOV	2005	11:12:17	1	254	1132.20		57
9	NOV	2005	11:12:26	1	255	1132.10		57
9	NOV	2005	11:12:35	1	256	1132.10		57
9	NOV	2005	11:12:44	1	257	1132.10		57
9	NOV	2005	11:12:53	1	258	1132.00		57
9	NOV	2005	11:13:02	1	259	1132.00		57
9	NOV	2005	11:13:11	1	260	1132.00		57
9	NOV	2005	11:13:20	1	261	1131.90		57
9	NOV	2005	11:13:29	1	262	1131.90		57
9	NOV	2005	11:13:38	1	263	1131.90		57
9	NOV	2005	11:13:47	1	264	1131.80		57
9	NOV	2005	11:13:57	1	265	1131.70		57
9	NOV	2005	11:14:06	1	266	1131.70		57
9	NOV	2005	11:14:14	1	267	1131.70		57
9	NOV	2005	11:14:23	1	268	1085.30		57
9	NOV	2005	11:14:32	1	269	709.80		57
9	NOV	2005	11:14:41	1	270	269.73		57
9	NOV	2005	11:14:50	1	271	0.00		57
9	NOV	2005	11:14:59	1	272	0.00		57
9	NOV	2005	11:15:08	1	273	0.00		57

GYPSUM HILL 3

▲ PSIG CASING
 × PSIG TUBING



QUESTAR

DOG M
FILE COPY

Questar Exploration and Production Company

11002 East 17500 South

Vernal, UT 84078

Tel 435 781 4300 • Fax 435 781 4329

S. L. Tomkinson
Phone: 435-781-4308
Fax: 435-781-4329
Email: Stephanie.Tomkinson@questar.com

November 11, 2005

Via Certified Mail: 7003 2260 0007 1318 6961

Nathan Wiser (8ENF-UFO)
UIC Program
U.S. EPA, Region VIII
999 18th Street, Suite 300
Denver, Colorado 80202-2466

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RE: Mechanical Integrity Test (MIT)

for

GH 3

EPA #UT2759-04241

API #43-047-20002

Lease #UTU 0140740

Location: NENE Section 20 T8S R21E

Dear Mr. Wiser:

Enclosed for the subject well is the successful MIT result including the Casing or Annulus Pressure Test form and the pressure test chart. The MIT for this well is a regularly scheduled test.

If you have any questions or require additional information, I can be reached at 435-781-4308.

Sincerely,



Stephanie L. Tomkinson
Regulatory Affairs Technician

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results Spreadsheet with Pressure Test Chart

cc: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. Gil Hunt

U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078
Attn: Mr. Matt Baker

RECEIVED

NOV 22 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):
 N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

TO: (New Operator):
 N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

Phone: 1 (303) 672-6900

CA No.

Unit:

GYPSUM HILLS UNIT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
GYPSUM HILLS UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GYPSUM HILLS 3	GH 3	NENE	20	080S	210E	4304720002	5355	Federal	WI	A
GYPSUM HILLS 4	GH 4	SWSE	19	080S	210E	4304730028	5355	Federal	OW	P
GYPSUM HILLS 6	GH 6	NENW	20	080S	210E	4304730099	5251	Federal	WI	A
COSTAS FED 1-20-4B	GH 1-20	NESW	20	080S	210E	4304731006	5355	Federal	WI	A
WHITON FED 1-19-3C	GH 1-19	SESE	19	080S	210E	4304731065	5355	Federal	OW	P
COSTAS FED 2-20-3B	GH 2-20	NESE	20	080S	210E	4304731066	5355	Federal	WI	A
STAGECOACH FED 23-21	GH 23-21	NWSW	21	080S	210E	4304731541	5355	Federal	OW	P
COSTAS FED 3-21-1D	GH 3-21	SWNW	21	080S	210E	4304731604	5355	Federal	WI	A
COSTAS FED 4-21-1C	GH 4-21	SENE	21	080S	210E	4304731826	5355	Federal	OW	P
COSTAS FED 5-21-2C	GH 5-21	SENE	21	080S	210E	4304731827	5355	Federal	OW	P
SRU 8-I	GH 8-I	SWNE	20	080S	210E	4304731932	5355	Federal	WI	A
GYPSUM HILLS 9	GH 9	SENE	20	080S	210E	4304732304	5355	Federal	OW	P
GYPSUM HILLS 10	GH 10	NWSE	21	080S	210E	4304732306	5355	Federal	WI	A
GYPSUM HILLS 12	GH 12	NESE	19	080S	210E	4304732458	5355	Federal	WI	A
GYPSUM HILLS 11	GH 11	NWSE	20	080S	210E	4304732459	5355	Federal	OW	P
GYPSUM HILLS 13	GH 13	NESW	21	080S	210E	4304732460	5355	Federal	OW	P
GYPSUM HILLS 14	GH 13	NWSW	20	080S	210E	4304732647	5355	Federal	OW	P
GYPSUM HILLS 15	GH 15	SWSW	20	080S	210E	4304732648	5355	Federal	WI	A
GYPSUM HILLS 17	GH 17	SWSE	20	080S	210E	4304732649	5355	Federal	WI	A
GYPSUM HILLS 18	GH 18	SESE	20	080S	210E	4304732650	5355	Federal	OW	P
GYPSUM HILLS 19	GH 19	SWNW	20	080S	210E	4304732651	5355	Federal	OW	P
GYPSUM HILLS 20	GH 20	SENE	20	080S	210E	4304732652	5355	Federal	OW	P
GYPSUM HILLS 16	GH 16	SESW	20	080S	210E	4304732675	5355	Federal	OW	P
GHU 10W-19-8-21	GH 10W-19-8-21	NWSE	19	080S	210E	4304733528	12736	Federal	GW	P
GH 10G-19-8-21	GH 10G-19-8-21	NWSE	19	080S	210E	4304733566	5355	Federal	OW	P
WVFU 11W-17-8-21	WV 11W-17-8-20	NESW	17	080S	210E	4304733912	13228	Federal	GW	P
WV 5W-17-8-21	WV 5W-17-8-21	SWNW	17	080S	210E	4304733954	13332	Federal	GW	P
WV 7W-17-8-21	WV 7W-17-8-21	SWNE	17	080S	210E	4304733956	13330	Federal	GW	P
GH 9W-17-8-21	GH 9W-17-8-21	NESE	17	080S	210E	4304734150	13392	Federal	GW	P
GH 16W-17-8-21	GH 16W-17-8-21	SESE	17	080S	210E	4304734156	13354	Federal	GW	P
WV EXT 10W-17-8-21	WVX 10W-17-8-20	NWSE	17	080S	210E	4304734561	13744	Federal	GW	P
GH EXT 15W-17-8-21	GHX 15W-17-8-20	SWSE	17	080S	210E	4304734562	13674	Federal	GW	P
GYPSUM HILLS 13HG-17-8-21	GHX 13HG-17-8-21	SWSW	17	080S	210E	4304734723	5355	Federal	OW	S
GH 1G-17-8-21	GH 1G-17-8-21	NENE	17	080S	210E	4304734927	5355	Federal	OW	P
WV EXT 2W-17-8-21	WVX 2W-17-8-20	NWNE	17	080S	210E	4304734928	14253	Federal	GW	P
WV EXT 8W-17-8-21	WVX 8W-17-8-20	SENE	17	080S	210E	4304734929	13792	Federal	GW	P
GH 4MU-20-8-21	GH 4MU-20-8-21	NWNW	20	080S	210E	4304735068	14213	Federal	GW	P
GYPSUM HILLS 13MU-20-8-21	GH 13MU-20-8-20	SWSW	20	080S	210E	4304735070	14817	Federal	GW	P
GH 5W-20-8-21	GH 5W-20-8-21	SWNW	20	080S	210E	4304735097	14557	Federal	GW	P
WVX 3MU-17-8-21	WVX 3MU-17-8-21	NENW	17	080S	210E	4304735318	14113	Federal	GW	P
GH 15ML-18-8-21	GH 15ML-18-8-21	SWSE	18	080S	210E	4304735323	15483	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
GYPSUM HILLS UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GH 1ML-19-8-21	GH 1ML-19-8-21	NENE	19	080S	210E	4304735324	14824	Federal	GW	P
GH 16W-19-8-21	GH 16W-19-8-21	SESE	19	080S	210E	4304735325	14823	Federal	GW	DRL
WVX 14MU-17-8-21	WVX 14MU-17-8-21	SESW	17	080S	210E	4304735369	14098	Federal	GW	P
WVX 12MU-17-8-21	WVX 12MU-17-8-21	NWSW	17	080S	210E	4304735370	15108	Federal	GW	P
WVX 8MU-19-8-21	WVX 8MU-19-8-21	SENE	19	080S	210E	4304735372	14241	Federal	GW	P
GH 10ML-18-8-21	GH 10ML-18-8-21	NWSE	18	080S	210E	4304735391	15482	Federal	GW	P
GH 8G-17-8-21	GH 8G-17-8-21	SENE	17	080S	210E	4304737992	5355	Federal	OW	DRL
GH 16G-17-8-21	GH 16G-17-8-21	SESE	17	080S	210E	4304737993	5355	Federal	OW	DRL
WVX 1MU-17-8-21	WVX 1MU-17-8-21	NENE	17	080S	210E	4304738156		Federal	GW	APD
GH 8MU-20-8-21	GH 8-20-8-21	SENE	20	080S	210E	4304738157		Federal	GW	APD
WVX 13MU-17-8-21	WVX 13MU-17-8-21	SWSW	17	080S	210E	4304738188		Federal	GW	APD
WVX 6MU-17-8-21	WVX 6MU-17-8-21	SENE	17	080S	210E	4304738189		Federal	GW	APD
WVX 4MU-17-8-21	WVX 4MU-17-8-21	NWNW	17	080S	210E	4304738190		Federal	GW	APD
WVX 16MU-18-8-21	WVX 16MU-18-8-21	SESE	18	080S	210E	4304738191		Federal	GW	APD
GH 2MU-19-8-21	GH 2MU-19-8-21	NWNE	19	080S	210E	4304738192		Federal	GW	APD
GH 3MU-19-8-21	GH 3MU-19-8-21	NENW	19	080S	210E	4304738250		Federal	GW	APD
GH 4MU-19-8-21	GH 4MU-19-8-21	NWNW	19	080S	210E	4304738264		Federal	GW	APD
GH 5MU-19-8-21	GH 5MU-19-8-21	SWNW	19	080S	210E	4304738265		Federal	GW	APD
GH 6MU-19-8-21	GH 6MU-19-8-21	SENE	19	080S	210E	4304738266		Federal	GW	APD
GH 7MU-19-8-21	GH 7D-19-8-21	SWNE	19	080S	210E	4304738267		Federal	GW	APD
GH 11MU-19-8-21	GH 11MU-19-8-21	NESW	19	080S	210E	4304738268		Federal	GW	APD
GH 12MU-19-8-21	GH 12MU-19-8-21	NWSW	19	080S	210E	4304738269		Federal	GW	APD
GH 15MU-19-8-21	GH 15MU-19-8-21	SWSE	19	080S	210E	4304738270		Federal	GW	APD
GH 14MU-19-8-21	GH 14MU-19-8-21	SESW	19	080S	210E	4304738472		Federal	GW	APD
WVX 1MU-18-8-21	WVX 1MU-18-8-21	NENE	18	080S	210E	4304738659		Federal	GW	APD
WVX 9MU-18-8-21	WVX 9MU-18-8-21	NESE	18	080S	210E	4304738660		Federal	GW	APD
WVX 8MU-18-8-21	GH 8G-18-8-21	SENE	18	080S	210E	4304738661		Federal	GW	APD
GH 6MU-20-8-21	GH 6-20-8-21	SENE	20	080S	210E	4304738662		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached COUNTY: Uintah		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: attached
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

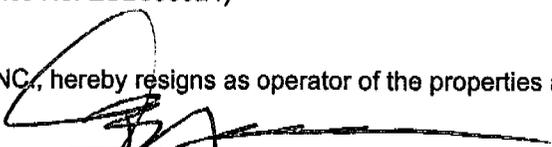
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

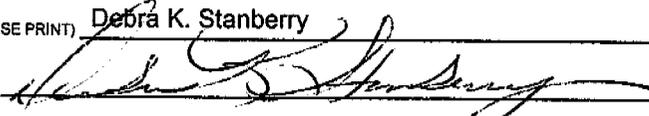
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

(This space for State use only)

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APR 13 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

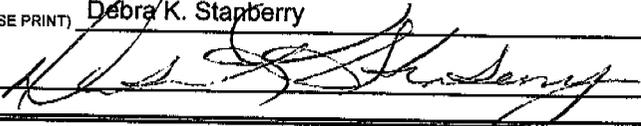
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City: Denver STATE: CO ZIP: 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stappberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>4/17/2007</u>

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Gypsum Hills (GR) Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Gypsum Hills (GR) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Gypsum Hills (GR) Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Gypsum Hills (GR) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Gypsum Hills (GR) Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	--

CA No.

Unit:

GYPSUM HILLS (GRRV)

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		8. WELL NAME and NUMBER: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 Denver STATE CO ZIP 80265		9. API NUMBER: Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See attached
		COUNTY: Attached STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~
 Fee Land Bond Number: ~~965003033~~ } *965010695*
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

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JUN 28 2010

DIV. OF OIL, GAS & MINING

APPROVED 6/13/2010

Earlene Russell

Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 GYPSUM HILLS (GRRV)
 effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
GH 3	20	080S	210E	4304720002	5355	Federal	WI	A	
GH 6	20	080S	210E	4304730099	5355	Federal	WI	A	
GH 1-20	20	080S	210E	4304731006	5355	Federal	WI	A	
GH 2-20	20	080S	210E	4304731066	5355	Federal	WI	A	
GH 3-21	21	080S	210E	4304731604	5355	Federal	WI	A	
GH 8-I	20	080S	210E	4304731932	5355	Federal	WI	A	
GH 10	21	080S	210E	4304732306	5355	Federal	WI	A	
GH 12	19	080S	210E	4304732458	5355	Federal	WI	A	
GH 15	20	080S	210E	4304732648	5355	Federal	WI	A	
GH 17	20	080S	210E	4304732649	5355	Federal	WI	A	

Bonds: BLM = ESB000024
 BIA = 956010693
 State = 956010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Robert L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

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AUG 16 2010

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

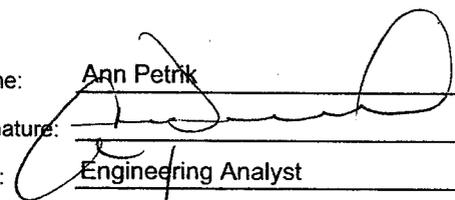
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

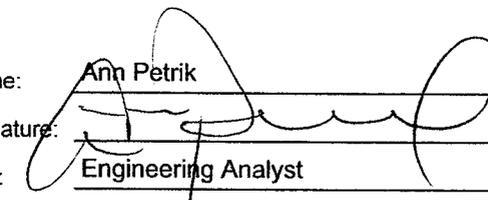
Well Name and Number See Attached List		API Number Attached
Location of Well		Field or Unit Name Attached
Footage : Attached	County :	Lease Designation and Number Attached
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 6/14/2010

CURRENT OPERATOR

Company: <u>Questar Exploration and Production Company</u>	Name: <u>Ann Petrik</u>
Address: <u>1050 17th Street, Suite 500</u>	Signature: 
city <u>Denver</u> state <u>CO</u> zip <u>80265</u>	Title: <u>Engineering Analyst</u>
Phone: <u>(303) 672-6900</u>	Date: <u>6/28/2010</u>
Comments:	

NEW OPERATOR

Company: <u>QEP Energy Company</u>	Name: <u>Ann Petrik</u>
Address: <u>1050 17th Street, Suite 500</u>	Signature: 
city <u>Denver</u> state <u>CO</u> zip <u>80265</u>	Title: <u>Engineering Analyst</u>
Phone: <u>(303) 672-6900</u>	Date: <u>6/28/2010</u>
Comments:	

(This space for State use only)

Transfer approved by: _____
 Title: _____

Approval Date: _____

Comments:

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: 6/29/10
 By: D. [Signature]

EPA approved well

RECEIVED
 JUN 28 2010