

FILE NOTATIONS

Entered in NID File ✓
Entered On S R Sheet ✓
Location Map Pinned ✓
Card Indexed ✓
I W R for State or Fee Land _____

Checked by Chief PMB
Copy NID to Field Office ✓
Approval Letter In Unit
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12-13-63
OW _____ WW _____ TA ✓
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 1-15-64

Electric Logs (No.) 4

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro ✓
Lat _____ Mi-L ✓ Sonic gr ✓ Others _____

Copy H-2-6

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **2006' NSL and 660' WEL (NE SE)**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) **660'**

16. NO. OF ACRES IN LEASE **320**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1850'**

19. PROPOSED DEPTH **6100'**

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5161.5 graded ground

22. APPROX. DATE WORK WILL START*
11-11-63

5. LEASE DESIGNATION AND SERIAL NO.
Federal U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
Wonsite Unit

8. FARM OR LEASE NAME
Wonsite Unit-Federal

9. WELL NO.
15

10. FIELD AND POOL, OR WILDCAT
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
6 - 8S - 22E

12. COUNTY OR PARISH **Utah** 13. STATE **Utah**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8" OD	24#	225'	175 sx.

It is proposed to drill a well to test the Basal Green River Sands to an approximate depth of 6100' or approximately 50' penetration into the top of the Wasatch.

If commercial production is encountered, 5 1/2" OD oil string will be set. All possible production horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Christy L. Farnum* TITLE **Area Production Manager** DATE **Nov. 8, 1963.**

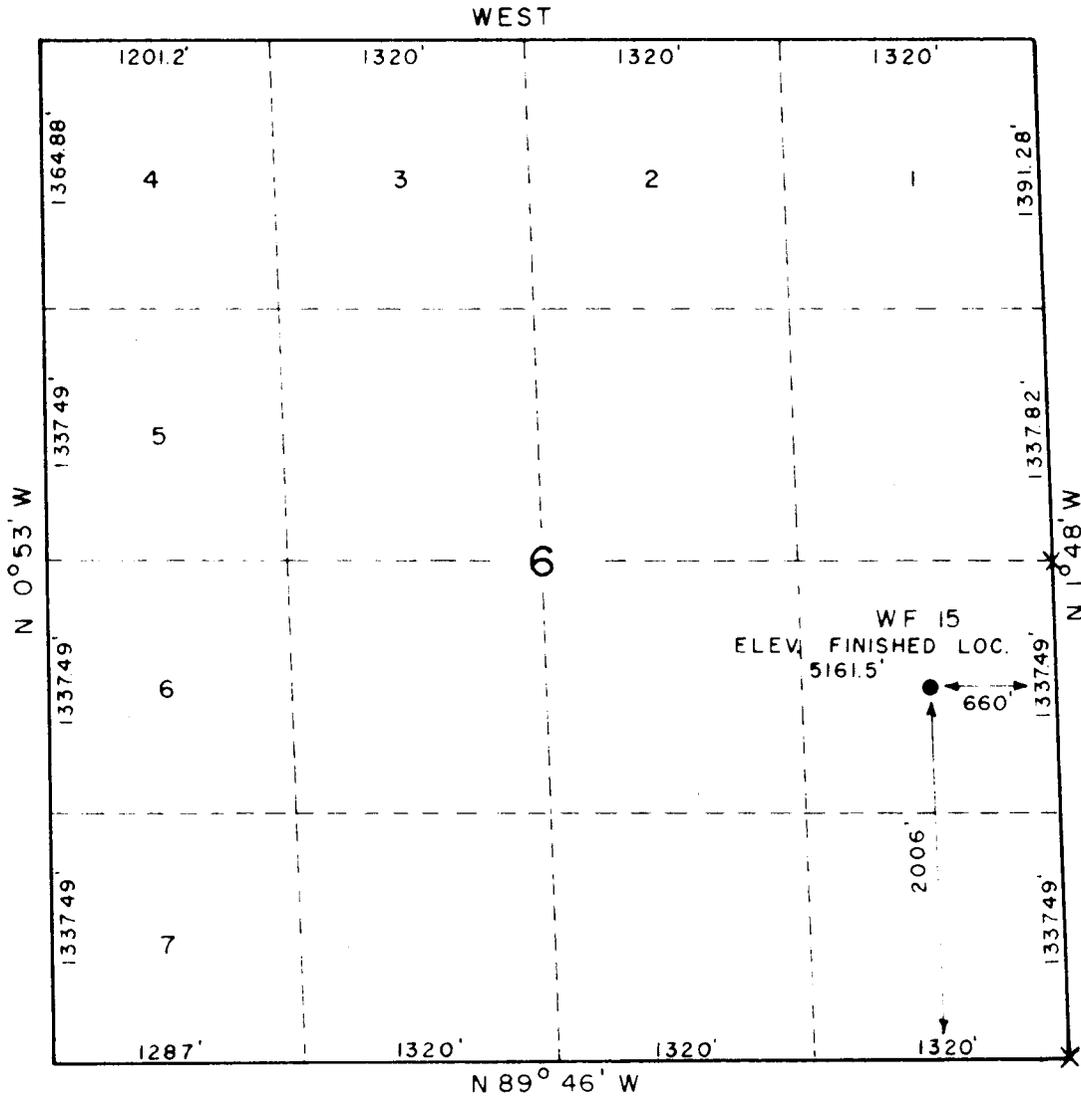
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 8 S, R 22 E, SLB & M



X = Corners Located (Brass Caps)

Scale 1" = 1000'

By: ROSS CONSTRUCTION CO.
Vernal, Utah

Nelson J. Marshall

PARTY G. Stewart
R. Stewart

SURVEY
GULF OIL CORPORATION
WONSITS FED. UNIT WELL NO. 15, LOCATED AS
SHOWN IN NE 1/4 of SE 1/4, Sec. 6, T 8 S, R 22 E,
SLB & M, UINTAH CO., UTAH

DATE 10-30-63
REFERENCES GLO Plat
Approved 9-26-45

WEATHER Fair

FILE Gulf

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

January 13, 1964

United States Geological Survey (2)
416 Empire Building
231 East 4th Street South
Salt Lake City 11, Utah

Utah Oil & Gas Conservation Commission (2)
310 Newhouse Building
Salt Lake City, Utah

Re: Wonsits Unit-Federal No. 15
NE SE Section 6-8S-22E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the
above-subject well.

Very truly yours,

Lester LeFavour
AREA PRODUCTION MANAGER

JEL:sjn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL. E*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2006' NSL, 660' WEL (NE SE)**

At top prod. interval reported below

At total depth

Released 7-13-64

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Unit

8. FARM OR LEASE NAME

Wonsits Unit-Federal

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

6 - 8S-22E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DATE SPUDDED **11-9-63** 16. DATE T.D. REACHED **11-27-63** 17. DATE COMPL. (Ready to prod.) **12-13-63 (TA)** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5174' KB** 19. ELEV. CASINGHEAD **5162'**

20. TOTAL DEPTH, MD **6153'** 21. PLUG, BACK T.D., MD **6031'** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS **Rotary** CABLE TOOLS **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **NONE** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Microlog, Sonic Log-Gamma Ray, Microlaterolog, Induction-Electric** 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	200'	13-3/8"	150 sacks	
5-1/2" OD	14#	6079'	7-7/8"	150 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE						NONE	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5843'	Spotted 250 gallons MCA, 11,550 gallons frac fluid and 5828# glass beads.	5843'	Treated with 500 gallons Dowell mud acid.
F-1		F-1	

(G) 5843' with 4-way radial super jet
(F-1) 5661'-5665' with 4 jets per foot.

33.* PRODUCTION
DATE FIRST PRODUCTION **DRY HOLE** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **-** WELL STATUS (Producing or shut-in) **TA 12-13-63**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Microlog (2), Sonic Log-Gamma Ray (2), Microlaterolog (2), Induction-Electric (2)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Area Production Manager** DATE **January 13, 1964**

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2)
Pan American Petroleum Corporation (1)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Green River	5659'	5670'	Sandstone, fine grained (w)
Basal Green River	5679'	5704'	Sandstone, fine grained (w)
Basal Green River	5738'	5760'	Sandstone, fine grained (w)
Basal Green River	5765'	5818'	Sandstone, fine grained (w)
Basal Green River	5832'	5844'	Sandstone, fine grained (w)
Core No. 1, 5656' to 5685', cut and recovered 25'. 6" dark brown shale			
6" interbedded sandstone and shale, sandstone, light tan, brown fluorescence, 10% porosity			
2' sandstone, light tan, very fine to fine grain, brown, fluorescence, light stain, fair permeability, 10% porosity. 10% of sand grains lime coated.			
4' sandstone, light tan, very fine to fine grain, sub-angular, no odor, no fluorescence, 10% porosity, with paper thin shale laminations			
2' sandy siltstone, gray, calcareous, recemented fractures			
6' shale, black, brown, brittle and hard. One vertical fracture containing oil length of shale			
1' siltstone, dark gray with sand streaks			
13' sandstone, dark gray to brown, top 2' with dark staining and odor. Lime coating 15% to 60% at bottom.			

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Green River	5048'	
F-1	5659'	
F-2	5679'	
F-4	5738'	
G	5832'	
Wasatch	6103'	
Drill Stem Test No. 1, 5823' to 5848' with 5/8" bottom choke. Tool open 30 minutes, no gas to surface. Fair to blow, dead in 10 minutes. Recovered 75' very slightly oil cut drilling mud. IFP 35 psi, FFP 35 psi, ISI 343 psi - 30 minutes, FSI 102 psi - 30 minutes, IH 2869 psi, FH 2869 psi, BHT 133°.		

July 13, 1964

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming 82602

Attention: Mr. Lester LaFavour, Area Production Manager

Re: Well No. Wonsits Unit-Federal #15
Sec. 6, T. 8 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

*Orig Log
3 copy to LL of Report only*

PM

Gulf Oil Corporation

CASPER PRODUCTION AREA

LL
L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

August 26, 1964

Utah Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Gentlemen:

Attached please find Utah Form OGCC-8-X,
Report of Water Encountered During Drilling, on
our Wonsits Unit-Federal No. 15, NE SE Section 6,
8S-22E, Uintah County, Utah, which is for your file.

Very truly yours,

Lester LeFavour

By *R. O. Charles*
R. O. Charles

sjn

Attachment



H.

Copy 3 copies

Copy Alt #

Form approved.
Budget Bureau No. 42-2354.5.
Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **Wonsits**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash
The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1964
Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation
Oklahoma City, Oklahoma 73102 Signed W.M. Kei
Phone CE-4-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	0	0		0		0	TA
NE NE 32	7S	22E	3	30	990		871		7,060	
NE SE 32	7S	22E	4	28	1,972		1,104		4,032	Lead Line
SW SE 32	7S	22E	5	0	0		0		0	
NE NE 5	8S	22E	6	31	532		399		384	
NE SE 5	8S	22E	7	31	2,761		3,865		4	
SW NE 5	8S	22E	8	12	344		230		193	Shut In
SW SE 32	7S	22E	9	0	0		0		0	
SW SE 9	8S	22E	10	31	2,003		3,325		49	
NE SE 5	8S	22E	11	26	286		157		780	
SW SW 5	8S	22E	12	31	2,081		2,976		142	
SW SE 6	8S	22E	13	31	305		244		5,084	
SW SW 6	8S	22E	14	26	288		308		713	
NE SE 6	8S	22E	15	0	0		0		0	TA
SW NW 6	8S	22E	16	0	0		0		0	TA
TOTAL					11,562	28.4	13,479		18,480	3,029 Mcf used for lease fuel

- 2 - U.S.G., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake City
- 1 - Oklahoma City District
- 1 - Casper Area
- 1 - Pan American Petroleum Corporation, Casper
- 1 - California Oil Company, Denver

Wonsits Unit - Federal

NOTE.—There were 17 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R356.5.
LAND OFFICE **Salt Lake City**
LEASE NUMBER
UNIT **Wonsits**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Wonsits-Wonsits-Valley**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **October**, 19**65**.

Agent's address **600 Oklahoma Mortgage Building Company** **Gulf Oil Corporation**
Oklahoma City, Oklahoma 73102 Signed *[Signature]*
Phone **CE 6-3071** Agent's title **Unit Supervisor**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, date and result of test for gas, oil, or water content, etc.)
NE SW 29	7S	22E	2	0	0		0		0	Rods
NE NE 32	7S	22E	3	29	7,180		883		4,576	
NE SE 32	7S	22E	4	28	1,797		1,006		3,836	
SW NE 32	7S	22E	5	31	931		0		29	
NE NE 5	8S	22E	6	0	0		0		0	Shut In
NE SE 5	8S	22E	7	29	2,098		1,070		462	
SW NE 5	8S	22E	8	28	437		235		448	
SW SE 32	7S	22E	9	0	0		0		0	*Water Injection Well
SW SE 5	8S	22E	10	31	2,095		1,467		48	
NE SW 5	8S	22E	11	23	345		190		529	
SW SW 5	8S	22E	12	31	1,414		1,393		155	
SW SE 6	8S	22E	13	29	257		206		4,843	
SW SW 6	8S	22E	14	0	0		0		0	Clutch
NE SE 6	8S	22E	15	0	0		0		0	TA
SW SW 6	8S	22E	16	0	0		0		0	TA
TOTAL					16,554	28.8	6,450		14,926	4,337 Mcf used for lease fuel
* Barrels of Water Injected										
<u>Salt Water</u>					<u>9,351</u>					
<u>Fresh Water</u>					<u>38,014</u>					
Average Injection Pressure 1103#.										
2 - U.S.G.S., Casper 2 - Utah Oil & Gas Cons. Comm., Salt Lake City 1 - Oklahoma City District 1 - Casper Area 1 - Pan American Petroleum Corp., Denver 1 - California Oil Company, Denver 1 - California Oil Company, Vernal										
Wonsits Unit-Federal										

NOTE.—There were **15,523.49** runs or sales of oil; **Not available** M cu. ft. of gas sold; **Not available** runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR
(Other instructi
verse side)

CATE*
on re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Unit

8. FARM OR LEASE NAME

Wonsits Federal Unit

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

6-85-22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

2006' NSL, 660' WEL (NE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5174' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) **CONVERT TO WATER INJECTION**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* This well was completed 12-13-63 as a dry hole and has been carried as Temporarily Abandoned since that date.

We now propose to cement squeeze off the F-1 perforations (5661'-5665') to perforate and acidize the F-2 (5682'-5696') and F-4 (5740'-5759') and prepare the well for water injection.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 1-27-66 by [Signature]
CHIEF PETROLEUM ENGINEER

18. I hereby certify that the above is true and correct

SIGNED J. D. MACKAY

TITLE Area Engineer

DATE 1-26-66

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah O&G Cons. Comm. (2)
Pan American Petr. Corp. (1)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS OR REVERSE SIDE

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0103144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER *

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Gulf Oil Corporation

8. FARM OR LEASE NAME

Wansits

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

9. WELL NO.

15

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2006' NSL, 660' WEL (NE SE)

10. FIELD AND POOL, OR WILDCAT

Wansits-Wansits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

6-86-22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5174' KB

12. COUNTY OR PARISH

Utah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **CONVERT TO WATER INJECTION**

(NOTE: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* This is report on conversion of well to water injection.

Squeezed F-1 perforations (5661' to 5665') with 50 sacks cement. Reached squeeze pressure of 3000 psi with 35 sacks into formation. Perforated F-2, 5682' to 5696' with 4 jets per foot and treated with 500 gallons 7-1/2% acid. Perforated F-4, 5740' to 5759', with 4 jets per foot and treated with 500 gallons 7-1/2% acid.

First water injected 2-19-66.

18. I hereby certify that the above is true and correct

SIGNED Original Signed By LESTER LaFAVOUR

TITLE Area Production Manager

DATE 2-23-66

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah O&G Cons. Comm. (2)
Pan American (1)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0103144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Wonsits

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

6-88-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER *

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2006' NSL, 660' WEL (NE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5174' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

CONVERT TO WATER INJECTION

XXX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* This is report on conversion of well to water injection.

** AMENDED

Squeezed F-1 perforations (5661' to 5665') with 50 sacks cement. Reached squeeze pressure of 3000 psi with 35 sacks into formation. Perforated F-2, 5682' to 5696' with 4 jets per foot and treated with 500 gallons 7-1/2% acid. Perforated F-4, 5740' to 5759', with 4 jets per foot and treated with 500 gallons 7-1/2% acid.

First water injected 2-19-66, in F-2 at rate of 1555 barrels per day at 450 psi and in F-4 at rate of 1434 barrels per day at 450 psi.

** This report amends report submitted 2-23-66 by adding rate and pressure of initially injected water.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
LESTER LEFAYOUR

TITLE Area Production Manager

DATE 2-28-66

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah O&G Cons. Comm. (2)
Pan American (1)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-0103144
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Wonsita
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well		7. UNIT AGREEMENT NAME State-Federal Unit
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Wonsita
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming		9. WELL NO. 15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2006' NSL & 660' WEL		10. FIELD AND POOL, OR WILDCAT Wonsita-Wonsita Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-8S-22E SLB&H
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5174'	12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Perforate F-5	<input checked="" type="checkbox"/>	<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We are presently injecting water in the F-2 and F-4 Sands. We plan to pull tubing, perforate the F-5 Zone from 5700' to 5790', break down with 250 gallons of 15% HCL, and run tubing and packers to resume injection.

18. I hereby certify that the foregoing is true and correct
 SIGNED J. D. Mackay TITLE Area Engineer DATE March 27, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Conservation Commission (2)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Wonsits Unit-Federal No. 15
Operator Gulf Oil Corporation Address P. O. Box 1971
Casper, Wyoming Phone 235-5783
Contractor Dellson Drilling Company Address 1740 Broadway
Denver, Colorado Phone AC2-2809
Location: NE 1/4 SE 1/4 Sec. 6 T. 8S N R. 22E E Uintah County, Utah
S W

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	5823'	5848'	None	None
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules
and Regulations and Rules of Practice and Procedure. (See back of form)

October 8, 1968

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming 82601

Re: Well Nos. Wonsits Valley Unit
Federal #14, #15, #56 W, and
#57 W, Uintah County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Perforating the F-5 zone of the above mentioned wells is due and has not been filed with this office as required by our General Rules and Regulations and Rules of Practice and Procedure.

Please complete the enclosed Forms OGC-1b and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Forms OGC-1b

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Bureau of Reclamation, No. 42-R1424

5. LEASE OR SURVEY SECTION AND SURVEY NO. **U-0100**

6. IF INDIAN RESERVATION, GIVE NAME OF RESERVATION AND NAME OF INDIAN TRIBE

7. UNIT AND STATE NAME **State of Wyoming**

8. FARM OR OTHER NAME **Wonsley Unit**

9. WELL NO. **15**

10. FIELD NO. **Wonsley No. 15**

11. SEC. OR TWP. OR RANGE AND SECTION OR TWP. OR RANGE **6-8S-36E-34N**

12. COUNTY **Uinta**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Water Injection Well**

2. NAME OF OPERATOR **Gulf Oil Corporation**

3. ADDRESS OF OPERATOR **P. O. Box 1971, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface **2006' NSL, 660' WEL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) **KB 517'**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	(Other) Perforate F-5
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	(NOTE: Report results of multiple completion or recompletion operations in separate reports.)	
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths pertinent to this work.)*

PRTD 5000'. Perforated F-5 5780' - 5790' with 2-JSPF. Ran tubing and lower packer at 5770', upper at 5719'. Acidized with 250 gallons and hooked up for injection. Injecting water at rate of 2292 barrels per day at 15 psi.

18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY
SIGNED J. D. Mackay TITLE Area Production Manager
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: **Utah Oil & Gas Commission (2)**

*See Instructions on Reverse Side

Vertical text on the right side of the page, likely bleed-through from the reverse side, containing various administrative notes and dates.

Shaw

PE

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

* * * * *

Operator: Self Well No. Worsick Unit #15
 County: Wartah T 83 R 22E Sec. 6 API# 43-047-16508
 New Well Conversion Disposal Well Enhanced Recovery Well

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Plat including Surface Owners, Leaseholders, and wells of available record	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schematic Diagram	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Fracture Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Pressure and Rate Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Geologic Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fluid Source	<u>Greiner</u>	
Analysis of Injection Fluid	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	TDS <u>22,994</u>
Analysis of Water in Formation to be injected into	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	TDS <u>22,994</u>
Known USDW in area	<u>Wartah</u>	Depth <u>2000</u>
Number of wells in area of review	<u>2</u> Prod. <u>2</u> P&A <u>0</u>	Water <u>0</u> Inj. <u>0</u>
Aquifer Exemption	Yes <input type="checkbox"/> NA <input checked="" type="checkbox"/>	
Mechanical Integrity Test	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Date	Type	

Comments: Top of Cement 5200 Bottom 6079

Reviewed by: WJF

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Gulf Oil Corporation
 ADDRESS P. O. Box 2619
Casper, Wyoming ZIP 82602
 INDIVIDUAL PARTNERSHIP CORPORATION
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE Wonsits U Fed#15 WELL
 SEC. 6 TWP. 8S RANGE 22E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input checked="" type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule i-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Wonsits Unit Federal</u>	Well No. <u>15</u>	Field <u>Wonsits</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>NE SE</u> Sec. <u>6</u> Twp. <u>8S</u> Rge. <u>2E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Date _____	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>None</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What <u>Oil</u>	
Location of Injection Source(s) <u>Wonsits Valley Unit Produced Water from Sec. 6-T7S-R21E</u>	Geologic Name(s) <u>Green River Wells 5000-5700</u> and Depth of Source(s) <u>Uinta Wells 70-90</u>		
Geologic Name of Injection Zone <u>Green River</u>	Depth of Injection Interval <u>5682</u> to <u>5790</u>		
a. Top of the Perforated Interval: <u>5680</u>	b. Base of Fresh Water: <u>2000</u>	c. Intervening Thickness (a minus b) <u>3680</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones			
Injection Rates and Pressures Maximum _____ 0 _____ B/D _____ 0 _____ PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent.			
<u>BLM</u>			
<u>BIA</u>			

State of Wyoming
 County of Natrona

D. F. McHugo
 Applicant

Before me, the undersigned authority, on this day personally appeared D. F. McHugo, Production Engineer known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 23rd day of September, 1983

SEAL

My commission expires 03/16/86

Bette F. Herchenroder
 Notary Public
 County of Natrona
 State of Wyoming
 Notary Public in and for Natrona County, Wyoming
 My Commission Expires March 16, 1986

(OVER)

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehole within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

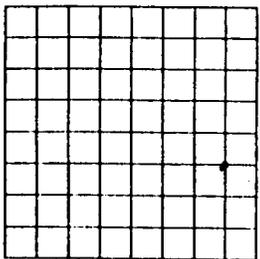
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	200	150		
Intermediate					
Production	5 1/2"	6079	150	5270	Correlation Log
Tubing			Name - Type - Depth of Tubing Packer		
Total Depth 6153	Geologic Name - Inj. Zone Green River	Depth - Top of Inj. Interval 5682	Depth - Base of Inj. Interval 5790		

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

API NO. 43-047-16508

640 Acres
N



S
Locate Well Correctly
and Outline Lease

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY
LEASE NO.

COUNTY Uintah SEC. 6 TWP. 8S RGE. 22E

COMPANY OPERATING Gulf Oil Corporation

OFFICE ADDRESS P. O. Box 2619

TOWN Casper STATE ZIP WY 82602

FARM NAME Wonsits U Fed WELL NO. 15

DRILLING STARTED 11/09 19 63 DRILLING FINISHED 11/28 19 63

DATE OF FIRST PRODUCTION N/A COMPLETED 12/13/63

WELL LOCATED C $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$

2006 FT. FROM SL OF $\frac{1}{4}$ SEC. & 1980 FT. FROM WL OF $\frac{1}{4}$ SEC.

ELEVATION DERRICK FLOOR 5174 GROUND 5161.5

TYPE COMPLETION

Single Zone _____

Multiple Zone X

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
N/A					

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8"	24#	J	200	1000	150		
5 1/2"	14#	J-55	6079		150		

TOTAL DEPTH 6153

PACKERS SET

DEPTH _____

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Green River		
SPACING & SPACING ORDER NO.	80 Acre		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	5661-65		
INTERVALS	5843		
ACIDIZED?	Yes		
FRACTURE TREATED?	Yes		

INITIAL TEST DATA

Date	Dry Hole		
Oil, bbl./day			
Oil Gravity			
Gas, Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day			
Pumping or Flowing			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone (307) 235-1310

D. F. McHugo, Production Engineer

Subscribed and sworn before me this 23rd day of September, 19 83

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod. DATE 9-23-81 LAB NO. 38679-4
 WELL NO. _____ LOCATION _____
 FIELD Wonsits Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM Water injection system-in suction line between charging & injection pumps

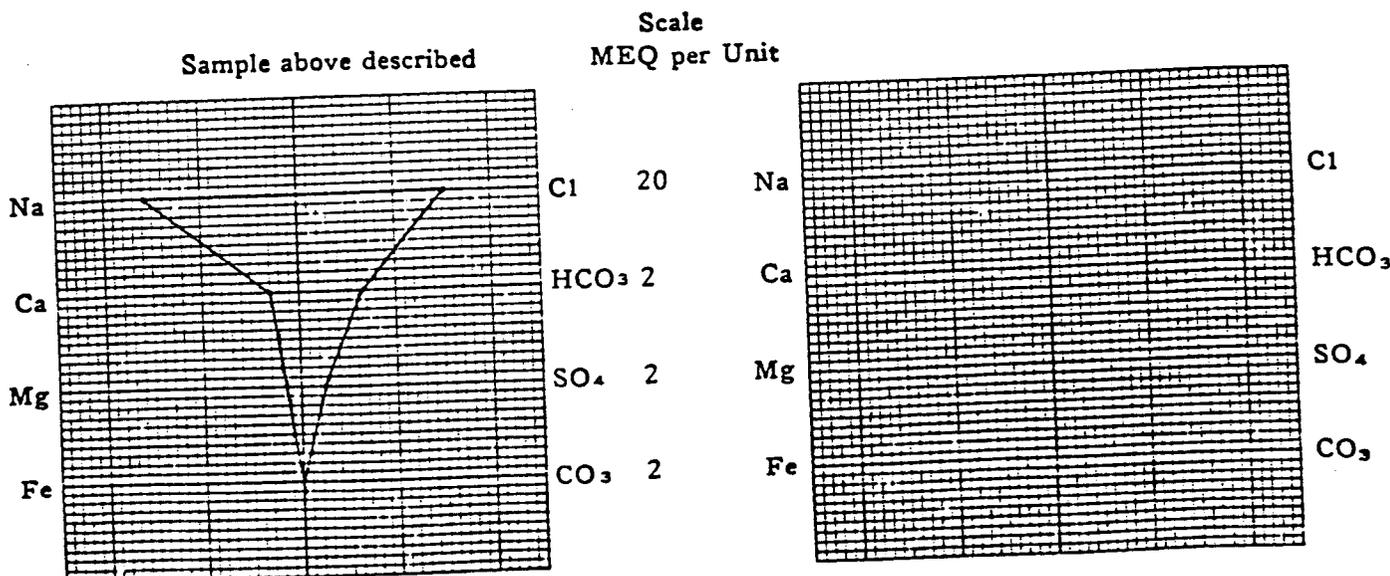
REMARKS & CONCLUSIONS:
Scaling tendencies of this water appear to be low.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	7206	313.45	Sulfate	254	5.38
Potassium	29	0.74	Chloride	10800	304.56
Lithium	-	-	Carbonate	0	0.00
Calcium	122	6.09	Bicarbonate	817	13.40
Magnesium	36	2.96	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		323.24	Total Anions		323.24

Total dissolved solids, mg/l 18849
 NaCl equivalent, mg/l 18623
 Observed pH 7.9

Specific resistance @ 68°F.:
 Observed 0.36 ohm-meters
 Calculated 0.36 ohm-meters

WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
 Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod. DATE 7-17-81 LAB NO. 37986
 WELL NO. Wonsitz Valley Unit LOCATION _____
 FIELD Wonsitz Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM #2 River well (Injection water)
 (4-23-81)

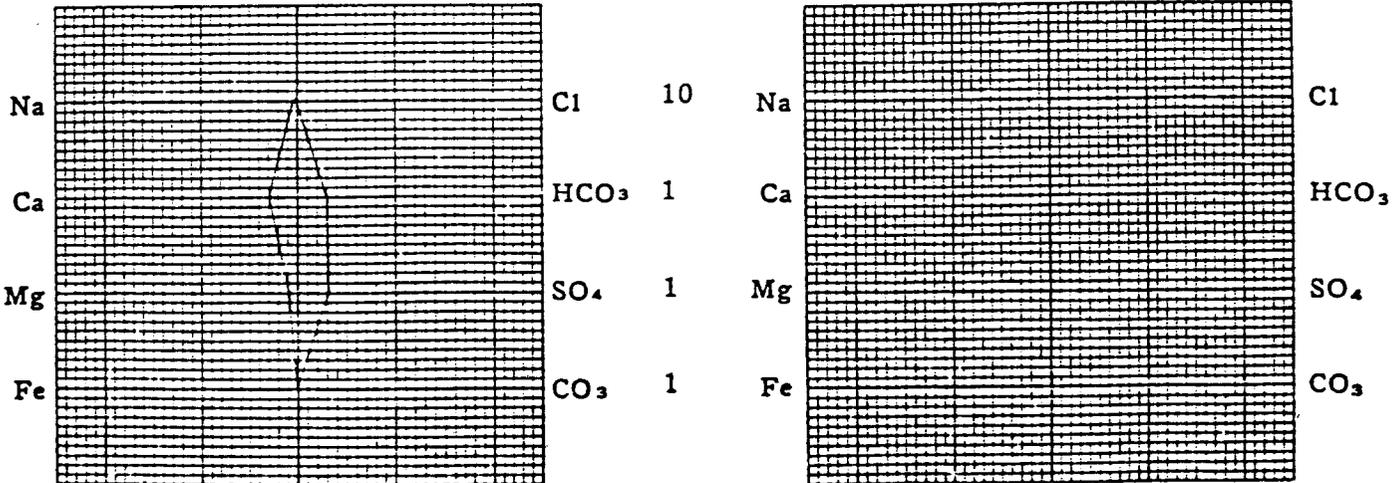
REMARKS & CONCLUSIONS: _____

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	48	2.08	Sulfate	155	3.22
Potassium	2	0.05	Chloride	18	0.51
Lithium	-	-	Carbonate	0	0.00
Calcium	56	2.79	Bicarbonate	188	3.08
Magnesium	23	1.89	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations 6.81			Total Anions 6.81		

Total dissolved solids, mg/l 394	Specific resistance @ 68°F.:
NaCl equivalent, mg/l 329	Observed 16.0 ohm-meters
Observed pH 7.9	Calculated 17.8 ohm-meters

WATER ANALYSIS PATTERN

Scale
MEQ per Unit



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter Meq/l= Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

RECEIVED

GULF OIL CORPORATION
CASPER WY 822-2254

3

157
/ RCK

LABORATORY NUMBER W-6466 P.O. 1-56998
 SAMPLE TAKEN 5-1-79
 SAMPLE RECEIVED 5-2-79
 RESULTS REPORTED 5-7-79

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Corp. LEASE Wonsit Valley WELL NO. _____
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM Combined Water Sample
 PRODUCING FORMATION _____ TOP _____
 REMARKS Unit Injection Station

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0135 pH 8.23 RES. 0.45 OHM METERS @ 77°F

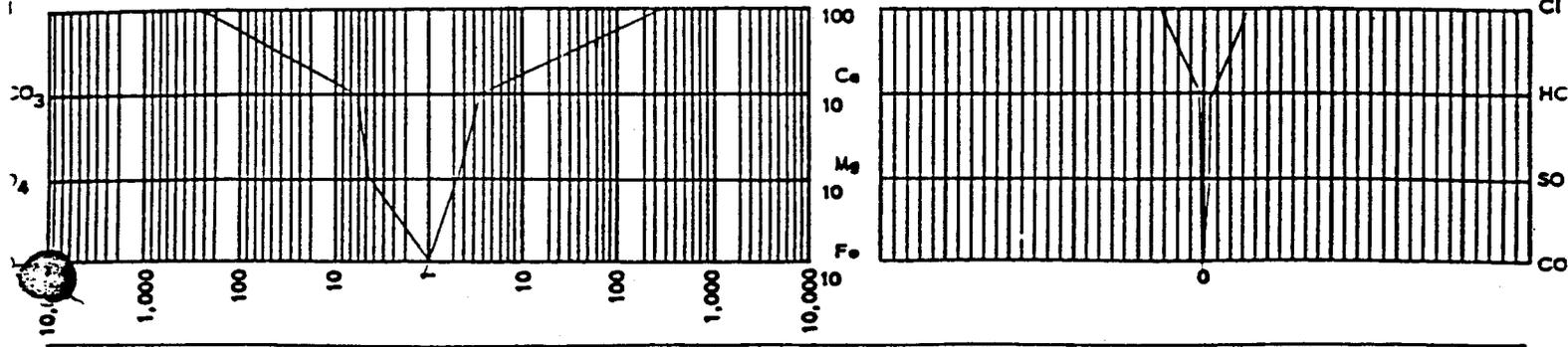
TOTAL HARDNESS 361.77 mg/L as CaCO₃ TOTAL ALKALINITY 740.00 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	92.0	4.59		
MAGNESIUM - Mg ++	32.0	2.63		
SODIUM - Na +	8000.0	347.83		
BARIUM (INCL. STRONTIUM) - Ba ++	12.0	0.17		
TOTAL IRON - Fe ++ AND Fe +++	0.2	0.01	355.2	
BICARBONATE - HCO ₃ ⁻	451.5	7.40		
CARBONATE - CO ₃ ⁻⁻	0	0		
SULFATE - SO ₄ ⁻⁻	275.0	5.73		
CHLORIDE - CL ⁻	12245.2	344.94	358.1	
TOTAL DISSOLVED SOLIDS	21640.0			

← MILLEQUIVALENTS PER LITER →

LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____

LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3156
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD Wonsits Fed U. COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Federal Unit
 PRODUCING FORMATION _____ TOP _____
 REMARKS Tank Batt. #2 - Treater sample
 SAMPLE TAKEN BY _____

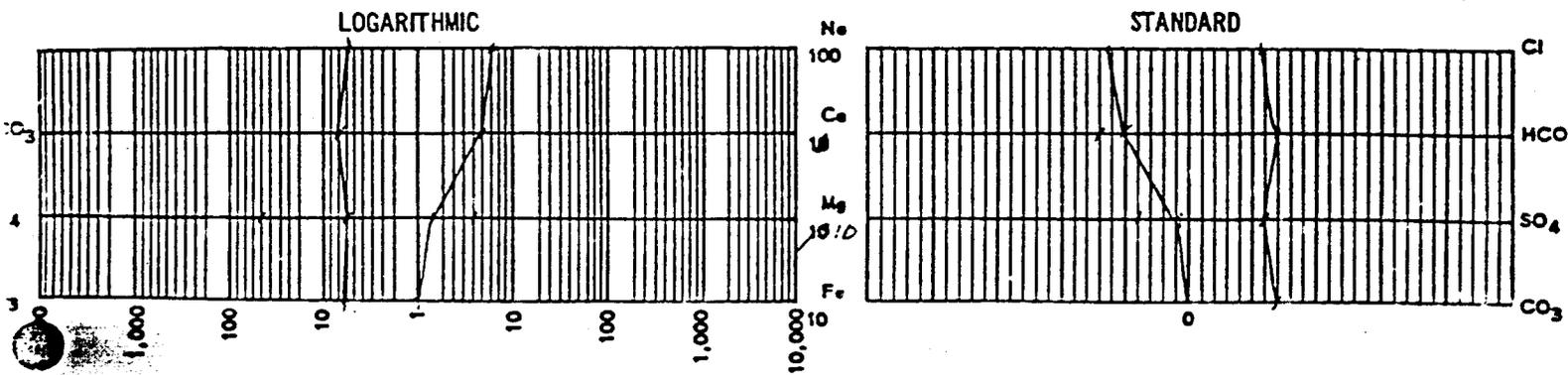
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0201 pH 8.35 RES. .18 OHM METERS @ 77°F

TOTAL HARDNESS 478.5 mg/L as CaCO₃ TOTAL ALKALINITY 1030.0 mg/L as CaCO₃

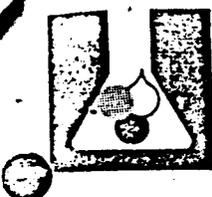
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ⁺⁺	111.0	5.55		
MAGNESIUM - Mg ⁺⁺	48.8	4.0		
SODIUM - Na ⁺	14500.0	630.43		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	0	0		
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	0.22	0.01	640.0	
BICARBONATE - HCO ₃ ⁻	484.0	7.94		
CARBONATE - CO ₃ ⁻⁻	236.0	7.87		
SULFATE - SO ₄ ⁻⁻	2980.0	62.08		
CHLORIDE - CL ⁻	19992.	563.15	641.04	
TOTAL DISSOLVED SOLIDS	38,120.			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3154
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD W.V Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____

REMARKS

Tank Batt. #4 - *FIWKO Sample*

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

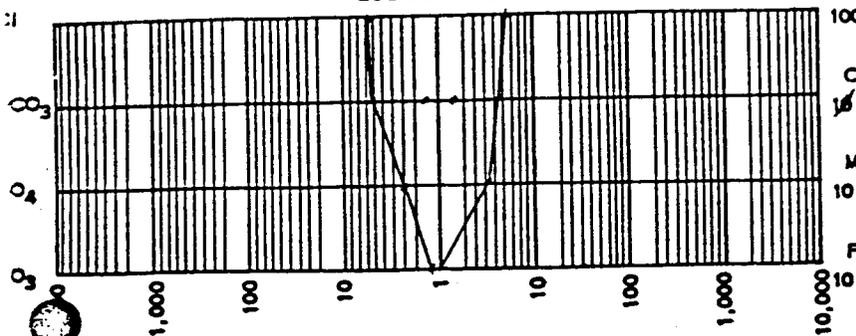
SPECIFIC GRAVITY @60/60° F. 1.0206 pH 8.34 RES. .23 OHM METERS @ 77°F

TOTAL HARDNESS 415.62 mg/L as CaCO₃ TOTAL ALKALINITY 570.0 mg/L as CaCO₃

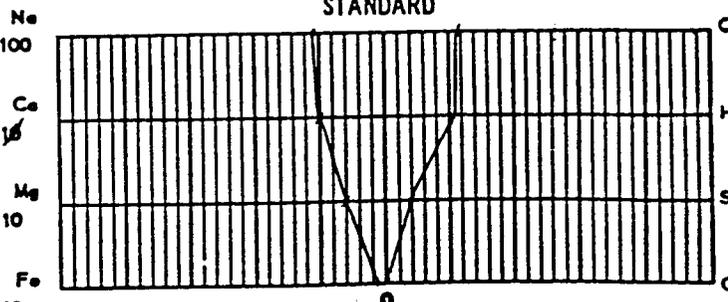
CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	101.0	5.05		
MAGNESIUM - Mg ++	39.8	3.26		
SODIUM - Na +	13000.0	565.22		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.12	0	573.53	
BICARBONATE - HCO ₃ ⁻	342.7	5.62		
CARBONATE - CO ₃ ⁻⁻	8.0	0.27		
SULFATE - SO ₄ ⁻⁻	91.0	1.90		
CHLORIDE - CL ⁻	19430.0	547.32	555.11	
TOTAL DISSOLVED SOLIDS	29,560.			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

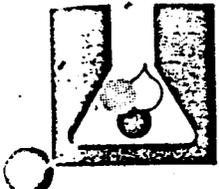


STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-4111

LABORATORY NUMBER W-3157
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD W.V. Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____
 REMARKS Treater Sample
Tank Batt. #5 SAMPLE TAKEN BY _____

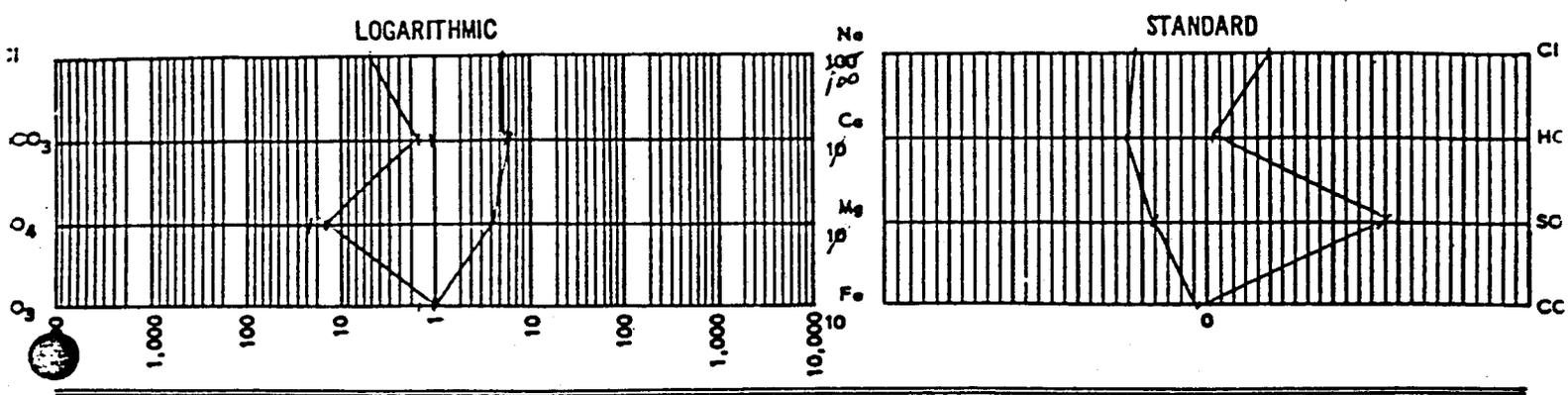
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0284 pH 8.88 RES. .22 OHM METERS @ 77° F

TOTAL HARDNESS 511.6 mg/L as CaCO₃ TOTAL ALKALINITY 528.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	126.0	6.30		
MAGNESIUM - Mg ++	47.8	3.92		
SODIUM - Na +	11800.0	513.04		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.15	0.01	523.27	
BICARBONATE - HCO ₃ ⁻	307.50	5.04		
CARBONATE - CO ₃ ⁻⁻	24	0.8		
SULFATE - SO ₄ ⁻⁻	698.0	14.54		
CHLORIDE - CL ⁻	17852.6	502.89	523.27	
TOTAL DISSOLVED SOLIDS	29,280.			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Blanket Sundry</u>	

5. LEASE U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Wonsit Valley
8. FARM OR LEASE NAME Wonsits Valley Unit St/Fed
9. WELL NO. WVE #15
10. FIELD OR WILDCAT NAME Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH: 13. STATE Uintah Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD).

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985

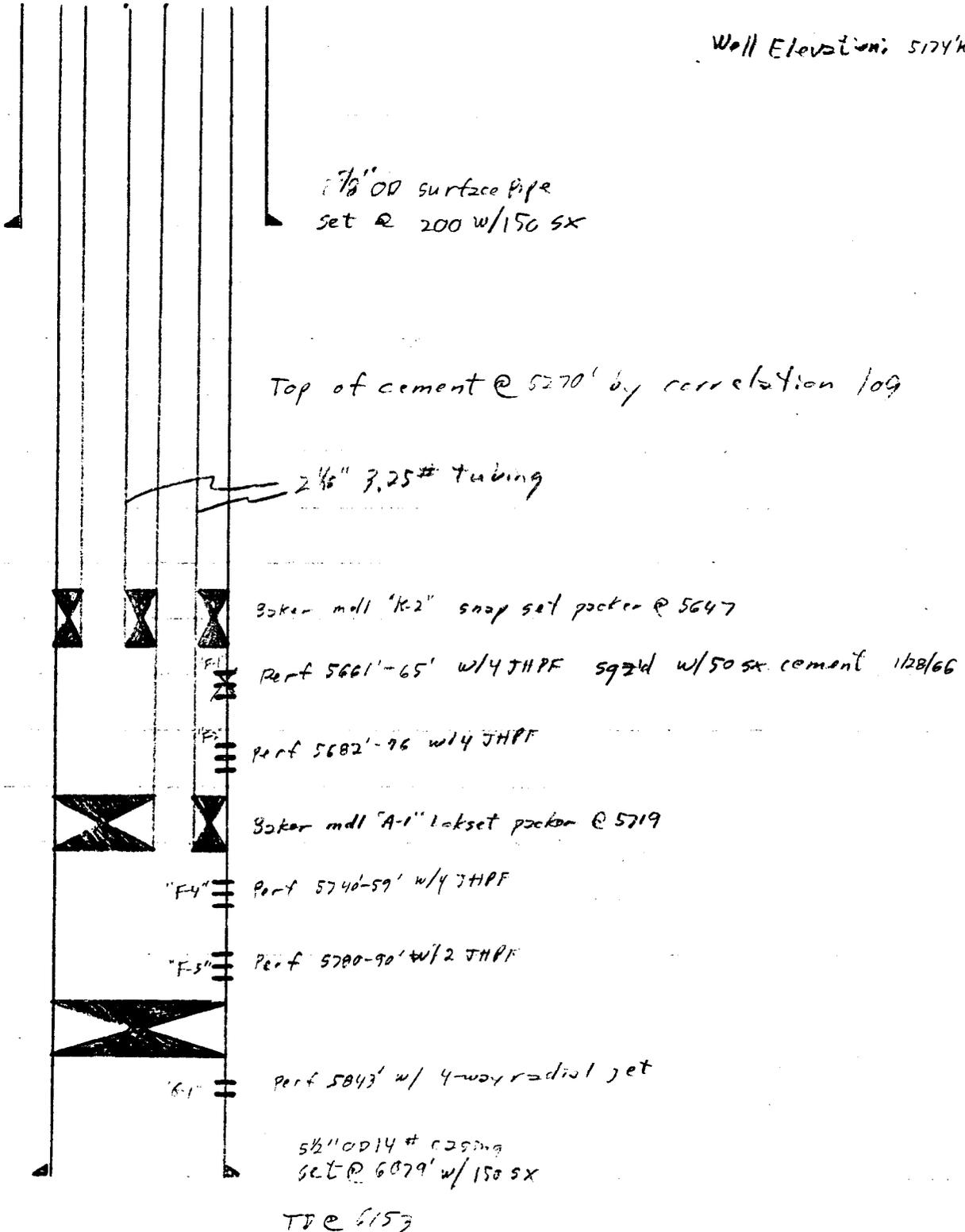
J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Wonsits Unit - Federal #15

Well Diagram

Well Elevation: 5174'KB 5161.5'GL



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION (NO SERIAL NO.)	See Below
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsits Valley
8. FARM OR LEASE NAME	Wonsits Valley Fed. Unit
9. WELL NO.	See Below
10. FIELD AND POOL, OR WILDCAT	Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	8S-21E
12. COUNTY OR PARISH	Uintah
13. STATE	Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. NAME OF OPERATOR Gulf Oil Corporation Attn: R.W. Huwaldt
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below
14. PERMIT NO. See Below
15. ELEVATIONS (Show whether of, ft., gm, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachments for P&A'd Procedure for the following wells:

2	NE SW 29	7S	22E	API #43-047-15423
3	NE NE 32	7S	22E	API #43-047-15424
4	NE SW 32	7S	22E	#43-047-15425
5	SW NE 32	7S	22E	#43-047-15426
6	NE NE 5	8S	22E	#43-047-15427
7	NE SE 5	8S	22E	#43-047-15428
8	SW NE 5	8S	22E	#43-047-15429
9	SW SE 32	7S	22E	#43-047-16506
10	SW SE 5	8S	22E	#43-047-15430
11	NE SW 5	8S	22E	#43-047-15431
13	SW SE 6	8S	22E	#43-047-15433
14	SW SW 6	8S	22E	API #43-047-16507
15	NE SE 6	8S	22E	#43-047-16508
17	SE NE 5	8S	22E	#43-047-20188

RECEIVED

MAY 30 1985

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Area Engineer DATE MAY 23 1985

(This space for use by the State, if any)

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____

DATE: 16/7/85
BY: [Signature]

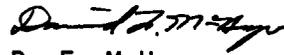
Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

WONSITS FEDERAL UNIT #15
P&A Procedure

1. MI work tanks and bleed off casing pressure.
2. MIRU pulling unit and 2-7/8" work string.
3. ND wellhead. NU BOP. POH and LD two strings of 2-1/16" tbg. PU & GIH w/bit and scraper for 5 1/2" 14# csg and clean out to ±5800'. POH.
4. GIH open ended to 5800' and reverse circ hole full w/9.2 ppg mud.
5. MIRU cementers. Spot 40 sx Class "H" cmt* across EOT. PUH to 2500'. Spot 25 sx Class "H" cmt across EOT. PUH to 100' below surf csg. Spot 25 sx Class "H" cmt across EOT. POH.
6. Hook up to surf csg/prod csg annulus w/cementers. Pump 55 sx Class "H" cmt into annulus. WOC 24 hrs.
7. GIH and tag TOC. If more than 50' above bottom of surf csg, proceed with Step #8. If not 50' above surf csg, another plug will be done.
8. Spot 25 sx Class "H" cmt at surf. Cut off csg below plow depth. Install marker.
9. Restore location.

* All cmt to be mixed at 15.6 ppg w/5.2 gals per sx. Pump time 3+ hrs.


D. F. McHugo

DFM/mdb
5/6/85

APPROVED:

DATE:

 _____	 _____	 _____	_____
<u>5/7/85</u>	<u>5-9-85</u>	<u>5-9-85</u>	_____

WELL DATA SHEET

Lease Wonsits Fed Unit Well No. 15 Pool G. River
Location Sec 6, 8S, 22E County Uintah State Utah

Dist. "H"
11 ' From
5163 to 5174

Date Completed 12-13-63
Well Elevation 5163
Producing Formation Basal G. River, F. 1, 2, 4, 5, G. Sand
From _____ ' To _____ ' From _____ ' To _____ '
From _____ ' To _____ ' From _____ ' To _____ '

Initial Production TA'd bopd _____
mcf/d _____

8 5/8" OD Surface
Pipe set @ 200 '
w/ 150 sx.

Initial Treatment
Perf'd G. Sand @ 5843, spearhead acid, then fraced.
Set CIBP @ 5740, perf'd F. 1 sand w/ 4 JSF 566' to
5665' treated w/ 500 gals MCA, No oil-TA'd.

5270 Top of Cement
@ _____ by
Temp. Survey

Subsequent Workover or Reconditioning:
Convert to WI 1-66: Squeeze F. 1 5661'-5665' w/ 50 cLs
set BP @ 5800', perf'd F. 2: 5682'-5696', F. 4: 5740-
5759' w/ 4 JSF. Acidized F. 2 & F. 4 w/ 500 gals MCA etc.

Dual 2 1/16 strings

WIWO 3-68: Perforate F. 5: 5780'-5790' w/ 2 JSF,
treat w/ 250 gals 15% HCL- hook up dual string
to inject into F. 4, F. 5.

K 2 Snap set @ 5647'

Present Production TA'd bopd _____
Gas _____

F. 1 sand: 5661'-5665' w/ 4 JSF
squeezed w/ 50 sks
F. 2 sand 5682'-5696' w/ 4 JSF

From _____ ' To _____ '
Static F. L. @ _____ ' Date _____
Pumping F. L. @ _____ ' Date _____
Well Depth by SLM _____ ' Date _____
Static BHP _____ psi @ Ga. Depth _____
Date _____

A-1 loc-set @ 5718'

F. 4 sand
5740'-5759' w/ 1 JSF

Tubular Data:
Short string = 174 ft. 2 1/16"; pkr @ 5647'
Long string = 176 ft. 2 1/16"; pkr @ 5718'

F. 5 sand
5780'-5790' w/ 2 JSF

BP @ 5800'

G. Sand: 5843' w/ 4 wgs

TRID @ 6301'

5 1/2" OD 14 # 8RD Thd
Gr. J, _____ Casing
Set @ 6079 w/ 150 sx
TD 6153

Remarks: _____

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85

leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0103144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injection

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

NE SE, Sec. 5, T8S, R22E

14. PERMIT NO.
API# 43-047-16508

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

7. UNIT AGREEMENT NAME

Wonsits Federal Unit

8. FARM OR LEASE NAME

Wonsits Federal Unit

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Wonsits - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T8S, R22E

12. COUNTY OR PARISH

Uintah

Utah

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As per phone conversation of 7-19-85 verbal permission was received from C. Hansen to P&A subject well with revised procedure as follows:

After nipling up BOPE and making bit and scraper runs,

- 1) Set CICR 100' above top production perf.
- 2) Squeeze production perfs thru CICR with 150 sks cement. Sting out leaving 10' cement on top of CICR.
- 3) Perforate 2500-2502' with 2 SPF. Set CICR 50' above perfs. With 8 5/8" x 5 1/2" annulus open squeeze perfs 2500-2502' with maximum 200 sks cement attempting to circulate cement to surface*. Sting out of CICR leaving 10' cement on top of CICR.
- 4) Spot surface plug in 5 1/2" casing from 100' below surface casing shoe to surface.
- *5) If cement was not circulated to surface in 8 5/8" x 5 1/2" annulus pump ±100 sks cement down 8 5/8" x 5 1/2" annulus.
- 6) Cut off wellheads and install dryhole marker.

3-BLM
3-STATE
1-D. Peterson
3-S. L. Ice
1-LLK

18. I hereby certify that the foregoing is true and correct

SIGNED D.L. Hubert TITLE Permit Coordinator DATE July 19, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED BY THE STATE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY Federal approval of this action is required before commencing operations.

OF UTAH DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE 7/29/85
BY: John R. Day

Base Name
 Wonsits Valley Unit #15
 Wonsits Valley Unit #16
 Wonsits Valley Unit #17
 Wonsits Valley Unit #18
 Wonsits Valley Unit #19
 Wonsits Valley Unit #2
 Wonsits Valley Unit #21
 Wonsits Valley Unit #22
 Wonsits Valley Unit #23
 Wonsits Valley Unit #24
 Wonsits Valley Unit #25
 Wonsits Valley Unit #26
 Wonsits Valley Unit #27
 Wonsits Valley Unit #28-2
 Wonsits Valley Unit #29
 Wonsits Valley Unit #30
 Wonsits Valley Unit #31
 Wonsits Valley Unit #32
 Wonsits Valley Unit #33
 Wonsits Valley Unit #34
 Wonsits Valley Unit #35
 Wonsits Valley Unit #36
 Wonsits Valley Unit #37
 Wonsits Valley Unit #39
 Wonsits Valley Unit #4
 Wonsits Valley Unit #41
 Wonsits Valley Unit #42
 Wonsits Valley Unit #43
 Wonsits Valley Unit #44
 Wonsits Valley Unit #45
 Wonsits Valley Unit #46
 Wonsits Valley Unit #47
 Wonsits Valley Unit #48
 Wonsits Valley Unit #5
 Wonsits Valley Unit #50
 Wonsits Valley Unit #51
 Wonsits Valley Unit #52
 Wonsits Valley Unit #53

<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits WV	6 12	8S	21E 22E	Uintah	UT
Wonsits WV	15	8S	21E	Uintah	UT
Wonsits WV	12	8S	21E	Uintah	UT
Wonsits WV	14	8S	21E	Uintah	UT
Wonsits WV	18	8S	22E	Uintah	UT
Wonsits WV	8	8S	22E	Uintah	UT
Wonsits WV	16	8S	21E	Uintah	UT
Wonsits WV	18	8S	22E	Uintah	UT
Wonsits WV	9	8S	21E	Uintah	UT
Wonsits WV	1	8S	21E	Uintah	UT
Wonsits WV	8	8S	22E	Uintah	UT
Wonsits WV	10	8S	21E	Uintah	UT
Wonsits WV	12	8S	21E	Uintah	UT
Wonsits WV	11	8S	21E	Uintah	UT
Wonsits WV	13	8S	21E	Uintah	UT
Wonsits WV	11	8S	21E	Uintah	UT
Wonsits WV	14	8S	21E	Uintah	UT
Wonsits WV	16	8S	21E	Uintah	UT
Wonsits WV	1	8S	21E	Uintah	UT
Wonsits WV	11	8S	21E	Uintah	UT
Wonsits WV	14	8S	21E	Uintah	UT
Wonsits WV	10	8S	21E	Uintah	UT
Wonsits WV	1	8S	21E	Uintah	UT
Wonsits WV	11	8S	21E	Uintah	UT
Wonsits WV	7	8S	22E	Uintah	UT
Wonsits WV	15	8S	21E	Uintah	UT
Wonsits WV	11	8S	21E	Uintah	UT
Wonsits WV	11	8S	21E	Uintah	UT
Wonsits WV	14	8S	21E	Uintah	UT
Wonsits WV	13	8S	21E	Uintah	UT
Wonsits WV	7	8S	22E	Uintah	UT
Wonsits WV	13	8S	25E	Uintah	UT
Wonsits WV	10	8S	25E	Uintah	UT
Wonsits WV	7	8S	22E	Uintah	UT
Wonsits WV	15	8S	21E	Uintah	UT
Wonsits WV	13	8S	21E	Uintah	UT
Wonsits WV	13	8S	21E	Uintah	UT
Wonsits WV	10	8S	21E	Uintah	UT

06/27/85
leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

WJ 2
9

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with survey data requirements.*
See also space 17 below.)
At surface
NE 1/4, SE 1/4

14. PERMIT NO.
API# 43-047-16507

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

RECEIVED

AUG 26 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-0103144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Federal Unit

8. FARM OR LEASE NAME
Wonsits Federal Unit

9. WELL NO.
15

10. FIELD AND POOL, OR WILDCAT
Wonsits - Green River

11. SEC., T., R., N., OR S.W. AND
SURVEY OR AREA
Sec. 6, T8S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work began August 5, 1985 to plug and abandon Wonsits Federal Unit #15.

- MIRU Cannon Well Service pulling unit. Killed well. ND WH. NU BOPE. Both the long string and short string, of 2 1/16" injection tubing, was stuck and could not be pulled. Fished tubing until top of long string at 3184' and short string at 3799'. Received verbal permission from Jerry Kenzcka w/ BLM to discontinue fishing operations and proceed with P&A.
- Set CICR at 3003'. Could not est. inj. into perms 5682' to 5790'. Spotted 200' Class "H" cmt on top of CICR at 3003'. Pulled up hole to ±2700'. Loaded hole w/ 9.4 ppg mud. POOH.
- Perforated 5 1/2" casing 2500'-2502'. Set CICR at 2444'. Squeeze cmt'd. perms 2500'-2502" w/ 200 sks "H" cmt. Pulled up hole to 347'. Spotted 50 sks "H" cmt. from 347' to surface. Pulled out of hole.
- Tied into 5 1/2" x 8 5/8" annulus. Pumped 44 sks "H" cmt into 5 1/2" x 8 5/8" annulus. ND BOPE. Refilled 5 1/2" casing w/ 12 sks "H" cmt to surface.
- Cut off casings. Installed dry hole marker. Rigged down and moved out pulling unit. Work completed August 16, 1985. Well Plugged and Abandoned.

Notification by Sundry Notice will be made when location has been rehabilitated and ready for final inspection.

3-BLM 1-FF 1-LLK
3-STATE 1-LJT
3-SLI 1-Sec. 724C

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Permit Coordinator

DATE August 22, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 8/30/85

BY: John R. Day