

FILE NOTATIONS

Entered in NID File ✓
Entered On S R Sheet 7
Location Map Pinned ✓
Card Indexed ✓
I W R for State or Fee Land _____

Checked by Chief PMB
Copy NID to Field Office In Unit
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

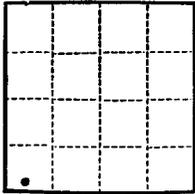
Date Well Completed _____
OW ✓ WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) 2
E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro ✓
Lat _____ Mi-L _____ Sonic _____ Others _____

Copy H L E



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 022153
Unit Wonsits

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL..... | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 1, 1963

Well No. 14 is located 777 ft. from S line and 644 ft. from W line of sec. 6

NW SW/4 SW/4 Section 6 & South 22 East SLASH
(1/4 Sec. and Sec. No.) (Twp.) (Range)

Ext. Red Wash (Field) Utah (County) Subdivision (Section) Utah (Territory)

The elevation of the ~~derrick floor~~ ^{Ground} above sea level is 5089 ft.
~~XXXXXXXXXX~~

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Unit-Federal No. 14.

It is proposed to drill a well to test the Basal Green River Formation to an approximate depth of 5800'. 8-5/8" OD surface casing will be set at approximately 200' and cemented to the surface. If commercial production is encountered, 5-1/2" OD oil string casing will be set. All producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

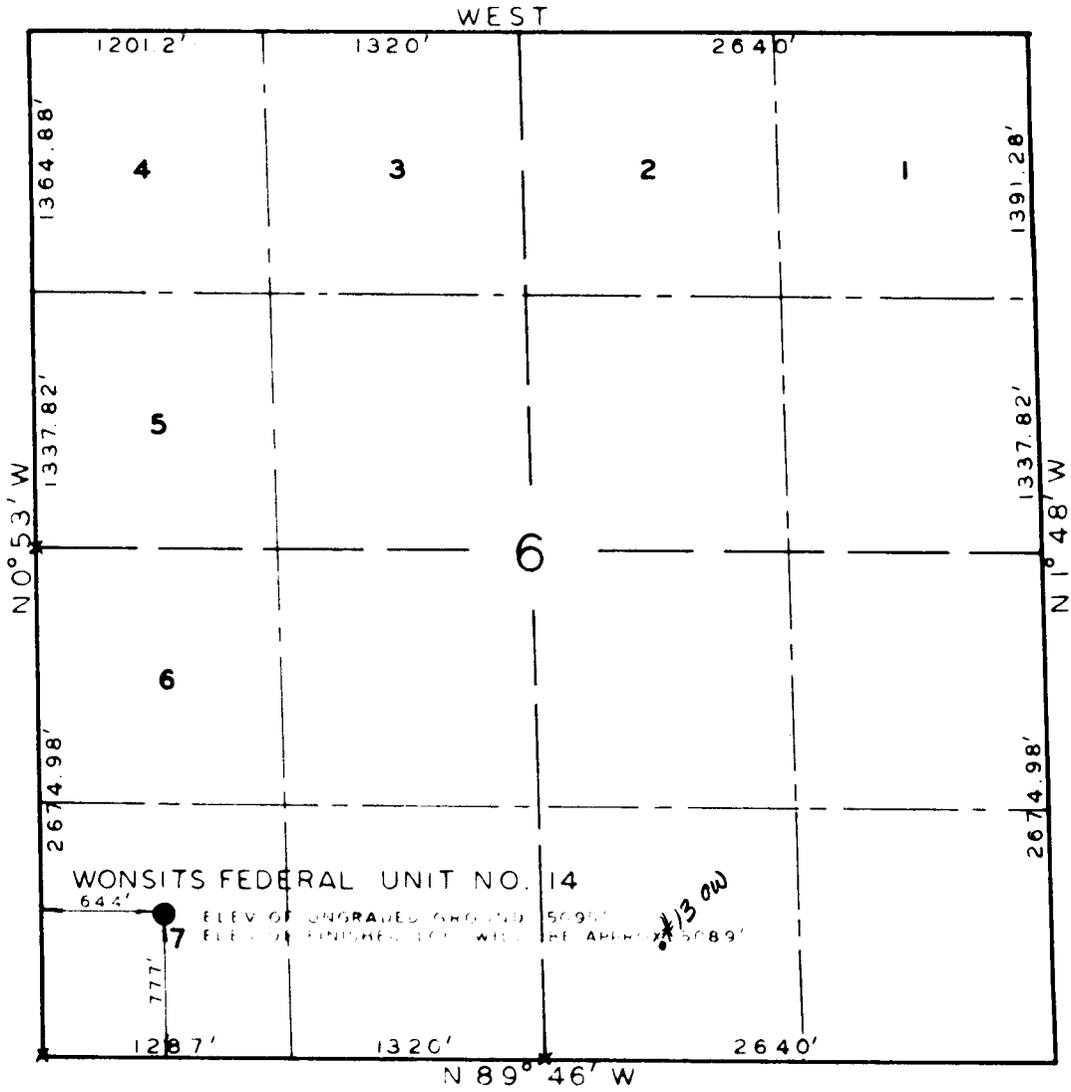
Casper, Wyoming

By _____

cc: Utah OSC Cons. Comm. (2)
Pan American Petr. Corp. (2)

Title Area Production Manager

T8S, R22E, SLB & M



X CORNERS USED (BRASS CAPS)

SCALE 1" = 1000'

Nelson J. Marshall

BY: ROSS CONSTRUCTION CO.
VERNAL, UTAH

PARTY N J MARSHALL
R STEWART

SURVEY
GULF OIL CORPORATION
WONSITS FED. UNIT WELL NO. 14, LOCATED AS
SHOWN IN SW 1/4 OF SW 1/4, SECTION 6, T8S,
R22E, SLB & M, UINTAH COUNTY, UTAH.

DATE 24 APRIL, '63
REFERENCES GLO PLAT
26 SEPT. 1945

FILE GULF OIL CORP.

WEATHER FAIR COOL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1963,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed _____

Phone 23 5-5783 Agent's title Area Production Manager

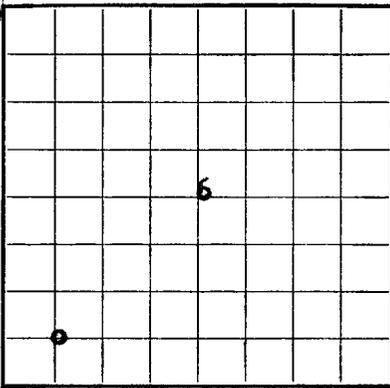
| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE SW 29 | 7S | 22E | 2 | 0 | 0 | | 0 | | 0 | Shut In |
| NE NE 32 | | | 3 | 30 | 2,064 | | 4,953 | | 103 | |
| NE SE 32 | | | 4 | 13 | 2,175 | | 554 | | 1,099 | |
| SW SE 32 | | | 5 | 26 | 669 | | TSTM | | 0 | |
| NE NE 5 | 8S | | 6 | 30 | 2,057 | | 1,614 | | 843 | |
| NE SE 5 | 2 | | 7 | 22 | 5,981 | | 3,200 | | 78 | |
| SW NE 5 | | | 8 | 29 | 2,336 | | 1,460 | | 1,098 | |
| SW SE 32 | 7S | | 9 | 0 | 0 | | 0 | | 0 | Shut In |
| SW SE 5 | 8S | | 10 | 28 | 9,187 | | 2,710 | | 98 | |
| NE SW 5 | | | 11 | 29 | 2,690 | | 1,479 | | 592 | |
| SW SW 5 | | | 12 | 8 | 1,961 | | 735 | | 168 | |
| SW SE 6 | | | 13 | 16 | 1,142 | | 662 | | 183 | |
| SW SW 6 | | | 14 | 30 | 6,449 | | NO TEST | TAKEN | 10,360 | |
| <i>new producing well</i> | | | | | | | | | | |
| | | | | | 36,711 | 27.8 | | | 14,622 | 1248 MCF lease fuel |
| 2 - U. S. G. S., Casper 2 - Utah Oil & Gas Cons. Comm., Salt Lake City 2 - Area 1 - Oklahoma City District 1 - Standard Oil Co. of California, Vernal 1 - Pan American Petroleum Corporation, Casper 1 - Humble Oil & Refining Company, Durango 1 - California Oil Company, Denver | | | | | | | | | | |
| Wonsits Unit-Federal | | | | | | | | | | |

NOTE.—There were 37,884 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER 022158
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming
Lessor or Tract Wonsits Unit-Federal Field Red Wash State Utah
Well No. 14 Sec. 6 T. 8S R. 22E Meridian SL&M County Uintah
Location 777 ft. $\left\{ \begin{smallmatrix} N \\ KX \end{smallmatrix} \right\}$ of S Line and 644 ft. $\left\{ \begin{smallmatrix} E \\ WX \end{smallmatrix} \right\}$ of W Line of Section 6 Elevation 5100' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____

Date November 6, 1963 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling May 6, 1963 Finished drilling May 20, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5579' to 5592' No. 4, from _____ to _____
No. 2, from 5638' to 5648' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE TESTED to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|-------|--------|--------------|---------------------|------------|-----|------------|
| | | | | | | | From— | To— | |
| 8-5/8" OD | 24.4 | 8 | Galva | 215' | Galva | F-4 | 5638' | | Surface |
| 5-1/2" OD | 17.4 | 8 | Galva | 5716' | Galva | F-2 | 5587' | | Production |
| | | | | | | F-2 | 5583' | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 8-5/8" OD | 227' | 150 | Pump & Plug | | |
| 5-1/2" OD | 5729' | 150 | Pump & Plug | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from surface feet to 5735 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

PUMPING

_____, 19____ Put to producing October 11, 1963
 The production for the first 24 hours was 504 barrels of fluid of which 18 % was oil; _____ %
 emulsion; 82 % water; and _____ % sediment. Gravity, °Bé. 91.5

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Dellson Drilling Company, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

| FROM- | TO- | TOTAL FEET | FORMATION |
|--------------------|-------|-------------|---|
| Surface | 1785' | 1785' | Shale with sand streaks |
| 1785' | 3090' | 1305' | Silty, sandy shale with silt and sand streaks |
| 3090' | 4920' | 1830' | Oil shale with lime and sand zones |
| 4920' | 5735' | 815' | Interbedded sand and shale. |
| E LOG TOPS: | | | |
| Green River | 2824' | | |
| Basal Green River | 4922' | | |
| F-1 | 5560' | | |
| F-2 | 5578' | | |
| F-4 | 5636' | | |
| F-5 | 5682' | | |
| TD | 5735' | | |
| PBTD | 5700' | | |
| | | | SEE REVERSE SIDE |
| LOG NO. | CO- | LOG OF WELL | LOG NUMBER |

11

FOOT WORK

| | | | | | | | |
|----------------------|--|----------|--|----------------------|--|---------|--|
| DATE | | TIME | | WELL NO. | | SECTION | |
| 1947 | | 11:00 AM | | 15640 | | 5700 | |
| LOGGING AND ADVISING | | | | LOGGING AND ADVISING | | | |
| DATE | | TIME | | WELL NO. | | SECTION | |
| 1947 | | 11:00 AM | | 15640 | | 5700 | |

LOGGING AND ADVISING RECORD

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

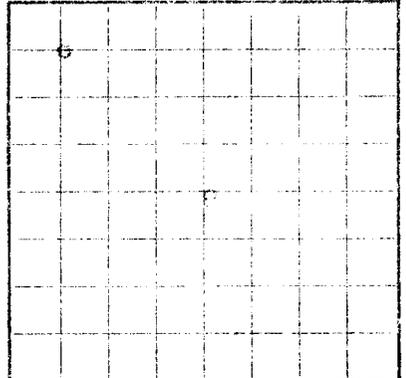
| DATE | TIME | WELL NO. | SECTION | LOGGING AND ADVISING | LOGGING AND ADVISING |
|------|------|----------|---------|----------------------|----------------------|
|------|------|----------|---------|----------------------|----------------------|

Core No. 1 5640' to 5700'. Cut and recovered 60'.
 11' sandstone, good stain and odor, fractured, good porosity and permeability
 13' sandstone, water wet
 5' limy shale
 4' sandstone, spotty staining, water wet
 9' limy shale
 18' sandstone, water wet

Perforated F-4 at 5638'. Perforated F-2 at 5582'. Squeezed perforations at 5582' with 100 sacks cement. Reperforated F-2 at 5583'. Acidized F-2 with 500 gallons 15% NE acid and fraced with 205 barrels frac fluid and 8505# glass beads. Spearhead 225 barrels. Screened out with 100 barrels frac fluid and 3255# glass beads in formation. Spearhead at 2400 psi, injection rate 31 bpm. Beads on formation, pressure 2200 psi, injection rate 34 bpm when screened out. Reperforated F-2 at 5582' and acidized with 500 gallons 15% MCA acid. Refraced F-2 Sand with 3444 gallons of frac fluid and 3129# glass pellets. Spearhead 180 barrels. Screened out when 60 barrels in formation. Treating pressure 5000 psi, injection rate 9 bpm. Reperforated F-4 Sand at 5638' and with 500 gallons 15% MCA.

The information given here is a complete record of the well and all work done thereon from the time of its discovery to the present. It is to be used for the purpose of determining the location of the well and the nature of the rock and the amount of the production. It is to be used for the purpose of determining the location of the well and the nature of the rock and the amount of the production.

LOCAL WELL CONNECTION



LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY
 DEPARTMENT OF THE INTERIOR
 UNITED STATES

PLEASE PRINT NAME OF OPERATOR
 OPERATOR'S ADDRESS
 CITY AND STATE
 PHONE NUMBER

610

RMB
Z

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

August 28, 1963

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Rule C-19
Gas-Oil Ratio Test
Wonsits Unit-Federal No. 14

Gentlemen:

Test of August 6, 1963, showed the following:

| | |
|-----------------------|---------------|
| Oil | 120 barrels |
| Water | 542 barrels |
| Hours Tested | 24 hours |
| Normal Hours Produced | 24 hours |
| Gas - MCF | 128 MCFD |
| GOR | 1070 ✓ |
| Cycle or Choke | 14-1/2 x 100" |
| Pump Bore | 2-1/4" |
| Gravity at 60° | 27.2 |

Very truly yours,



Lester LeFavour

JEL:sjn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN T
(Other instruct.
verse side)

CATE*
OR re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

Monkita Federal Unit

8. FARM OR LEASE NAME

Monkita

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Monkita-Monkita Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

6-8s-22E SLB6M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

777' NSL, 644' EWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5100'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **CONVERT TO WATER INJECTION**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We now propose to prepare the well for water injection into the present perforations in the F-2 at 5582' and 5583' and the F-4 at 5638'.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE 2-14-66 by [Signature]

CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED J. D. MACKAY

TITLE Area Engineer

DATE 2-11-66

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2)
Pan American (1)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN ORIGINAL OR REVERSE SIDE

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Monats Federal Unit

2. NAME OF OPERATOR

Gulf Oil Corporation

8. FARM OR LEASE NAME

Monats

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

9. WELL NO.

14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

777' NSL, 644' EWL

10. FIELD AND POOL, OR WILDCAT

Monats-Monats Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

6-85-22E

S1 B&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5100'

12. COUNTY OR PARISH

Hinneh

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

CONVERT TO WATER INJECTION XXX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*** This is report on conversion of well to water injection.**

Pulled tubing and reran with packers for separate injection into existing perforations in F-2 (5582' and 5583') and F-4 (5638').

First water injected February 22, 1966.

18. I hereby certify that the foregoing is true and correct

SIGNED **Original Signed By**
LESTER LeFAVOUR

TITLE **Area Production Manager**

DATE **2-23-66**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah O&G Cons. Comm. (2)
Pan American (1)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REVERSE SIDE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> * | | 5. LEASE DESIGNATION AND SERIAL NO. U-022158 |
| 2. NAME OF OPERATOR Gulf Oil Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Wonsits Federal Unit |
| 3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82601 | | 7. UNIT AGREEMENT NAME Wonsits |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 777' NSL, 644' EWL | | 8. FARM OR LEASE NAME Wonsits |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5100' | 9. WELL NO. 14 |
| | | 10. FIELD AND POOL, OR WILDCAT Wonsits-Wonsits Valley |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-85-22E SLB6M |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) CONVERT TO WATER INJECTION <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* This is report on conversion of well to water injection.

** AMENDED

Pulled tubing and reran with packers for separate injection into existing perforations in F-2 (5582' and 5583') and F-4 (5638').

First water injected February 22, 1966, at rate of 1580 barrels per day at zero pressure.

** This report amends report submitted 2-23-66 by adding rate and pressure of initially injected water.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
LESTER LEVY TITLE Area Production Manager DATE 2-28-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2)
Pan American (1)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0193184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Wonsits
State-Federal Unit

8. FARM OR LEASE NAME

Wonsits

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

6-85-32E SLEEM

1. OIL WELL GAS WELL OTHER Water Injection

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

777' HSL, 624' HML

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5100

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Perforate F-5

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We are presently injecting water into the F-2 and F-4 Zones in this well.

We propose to pull tubing, perforate the F-5 Zone from 5686' to 5696',

break down with 250 gallons of 15% HCL and re-equip to inject in the F-2,

F-4, and F-5 Zones.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY J. DL. HANCOCK TITLE Area Engineer DATE March 27, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Conservation Commission (2)

October 8, 1968

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming 82601

Re: Well Nos. Wonsits Valley Unit
Federal #14, #15, #56 W, and
#57 W, Uintah County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Perforating the F-5 zone of the above mentioned wells is due and has not been filed with this office as required by our General Rules and Regulations and Rules of Practice and Procedure.

Please complete the enclosed Forms OGC-1b and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Forms OGC-1b

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| <p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection well</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1571, Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 777' NSL, 644' EWL</p> <p>14. PERMIT NO.</p> | <p>5. LEASE DESIGNATION AND SERIAL NO. 11-010316</p> <p>6. IF INDIAN, ALLETTOR OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Wonsits</p> <p>8. FARM OR LEASE NAME State-Federal Unit</p> <p>9. WELL NO. 14</p> <p>10. FIELD AND POOL, OR WILDCAT Wonsits-Wonsits Valley</p> <p>11. SEC. 1, 2, 3, 4, OR 6, 8, AND SURVEY OR AREA 6-25-27, S104N</p> <p>12. COUNTY OR PARISH OR STATE Utah Utah</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5100'</p> |
|--|--|

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) Perforate F-5 | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLTD 5760'. Perforated F-5 at 5007' with tandem jet. Ran packer on tubing. Set at 5045'. Acidized with 250 gallons 15% acid. Ran injection string. Circulated annulus with hydrazine treated water. Set packer and connected to injection system. Injecting water at rate of 300 barrels per day at 1725 psi.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY
SIGNED J. D. Mackay TITLE Area Production Manager DATE October 25, 1963

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

* * * * *

Operator: Gulf Well No. Wong's Unit # 14
 County: Ventura T 85 R 22E Sec. 6 API# 43-047-16507
 New Well Conversion Disposal Well Enhanced Recovery Well

| | YES | NO |
|--|---|------------------------------|
| UIC Forms Completed | ✓ | |
| Plat including Surface Owners, Leaseholders, and wells of available record | ✓ | |
| Schematic Diagram | ✓ | |
| Fracture Information | | ✓ |
| Pressure and Rate Control | ✓ | |
| Adequate Geologic Information | ✓ | |
| Fluid Source | <u>Guerrero</u> | |
| Analysis of Injection Fluid | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> | TDS <u>22,974 AVG</u> |
| Analysis of Water in Formation to be injected into | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> | TDS <u>22,974 AVG</u> |
| Known USDW in area | <u>Ventura</u> | Depth <u>2325</u> |
| Number of wells in area of review | <u>3</u> Prod. <u>2</u> P&A <u>0</u> | Water <u>0</u> Inj. <u>1</u> |
| Aquifer Exemption | Yes <input type="checkbox"/> NA <input checked="" type="checkbox"/> | |
| Mechanical Integrity Test | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | |
| | Date _____ | Type _____ |

Comments: Top of Cement 5005 Bottom 5729

Reviewed by: [Signature]

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehole within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

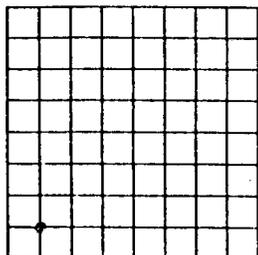
CASING AND TUBING DATA

| NAME OF STRING | SIZE | SETTING DEPTH | SACKS CEMENT | TOP OF CEMENT | TOP DETERMINED BY |
|----------------------------|---|---|--|---------------|-------------------|
| Surface | 8 5/8" | 227 | 150 | | |
| Intermediate | | | | | |
| Production | 5 1/2" | 5729 | 150 | 5005 | Cement Top Log |
| Tubing | | | Name - Type - Depth of Tubing Packer | | |
| Total Depth 5735 | Geologic Name - Inj. Zone Green River | Depth - Top of Inj. Interval 5582 | Depth - Base of Inj. Interval 5687 | | |

(To be filed within 30 days after drilling is completed)

API NO. 43-047-16507

640 Acres
N



Locate Well Correctly
and Outline Lease

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY
LEASE NO.

COUNTY Uintah SEC. 6 TWP. 8S RGE. 22E

COMPANY OPERATING Gulf Oil Corporation

OFFICE ADDRESS P. O. Box 2619

TOWN Casper STATE WY ZIP 82602

FARM NAME Wonsits U Fed WELL NO. 14

DRILLING STARTED 05/06 19 63 DRILLING FINISHED 05/20 19 63

DATE OF FIRST PRODUCTION 05/29/63 COMPLETED 10/12/63

WELL LOCATED C $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$

777 FT. FROM SL OF $\frac{1}{4}$ SEC. & 644 FT. FROM WL OF $\frac{1}{4}$ SEC.

ELEVATION DERRICK FLOOR 5100 GROUND 5089

TYPE COMPLETION

Single Zone _____

Multiple Zone X

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

| Name | From | To | Name | From | To |
|-------------------|------|------|------|------|----|
| Green River "F-2" | 5578 | 5600 | | | |
| Green River "F-4" | 5636 | 5664 | | | |

CASING & CEMENT

| Casing Set | | | | Csg. Test | Cement | | |
|------------|------|-------|------|-----------|--------|--------|------|
| Size | Wgt. | Grade | Feet | Psi | Sax | Fillup | Top |
| 8 5/8" | 24# | J | 227 | | 150 | | |
| 5 1/2" | 14# | J | 5729 | | 150 | | 5005 |

TOTAL DEPTH 5735

PACKERS SET
DEPTH N/A

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION | 1 | 2 | 3 |
|---|-------------------|-------------------|---|
| Green River | Green River | | |
| SPACING & SPACING ORDER NO. | 40 Acre | 40 Acre | |
| CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE) | Enhanced Recovery | Enhanced Recovery | |
| PERFORATED | 5638 | 5582 | |
| INTERVALS | | 5583 | |
| ACIDIZED? | No | Yes | |
| FRACTURE TREATED? | No | Yes | |

INITIAL TEST DATA

| | | | |
|----------------------------|----------|----------|----|
| Date | 08/06/63 | 09/17/63 | |
| Oil, bbl./day | 120 | 63 | |
| Oil Gravity | 27.2 | 27.2 | |
| Gas, Cu. Ft./day | | CF 38.9 | CF |
| Gas-Oil Ratio Cu. Ft./Bbl. | | 617 | |
| Water-Bbl./day | 542 | 4 | |
| Pumping or Flowing | Pumping | Pumping | |
| CHOKE SIZE | | | |
| FLOW TUBING PRESSURE | | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone (307) 235-1311 D. F. McHugo
Name and title of representative of company
D. F. McHugo, Production Engineer
Subscribed and sworn before me this 23rd day of September, 19 83

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

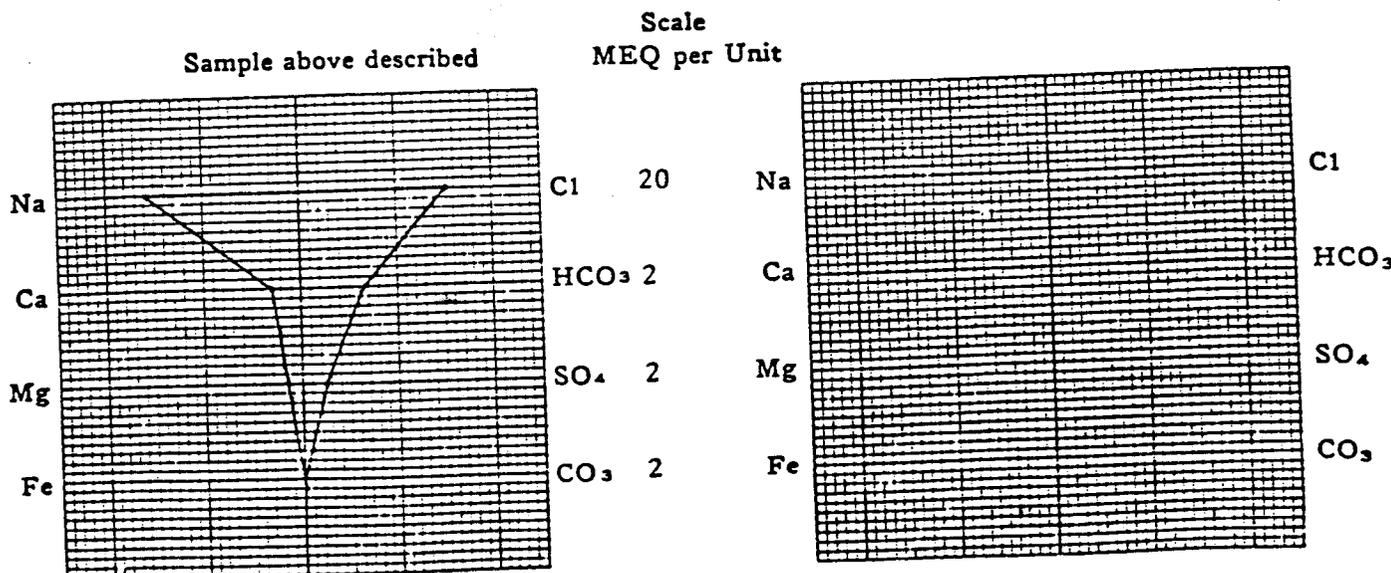
OPERATOR Gulf Oil Expl. & Prod. DATE 9-23-81 LAB NO. 38679-4
 WELL NO. _____ LOCATION _____
 FIELD Wonsits Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM Water injection system-in suction line between charging & injection pumps

REMARKS & CONCLUSIONS:
Scaling tendencies of this water appear to be low.

| Cations | | | Anions | | |
|---------------|------|--------|------------------|-------|--------|
| | mg/l | meq/l | | mg/l | meq/l |
| Sodium | 7206 | 313.45 | Sulfate | 254 | 5.38 |
| Potassium | 29 | 0.74 | Chloride | 10800 | 304.56 |
| Lithium | - | - | Carbonate | 0 | 0.00 |
| Calcium | 122 | 6.09 | Bicarbonate | 817 | 13.40 |
| Magnesium | 36 | 2.96 | Hydroxide | - | - |
| Iron | - | - | Hydrogen sulfide | - | - |
| Total Cations | | 323.24 | Total Anions | | 323.24 |

| | | | |
|------------------------------|-------|------------------------------|-----------------|
| Total dissolved solids, mg/l | 18849 | Specific resistance @ 68°F.: | |
| NaCl equivalent, mg/l | 18623 | Observed | 0.36 ohm-meters |
| Observed pH | 7.9 | Calculated | 0.36 ohm-meters |

WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
 Cl = chloride equivalent by Dunlap & Hawthorne calculation from components

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod. DATE 7-17-81 LAB NO. 37986
 WELL NO. Wonsitz Valley Unit LOCATION _____
 FIELD Wonsitz Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM #2 River well (Injection water)
 (4-23-81)

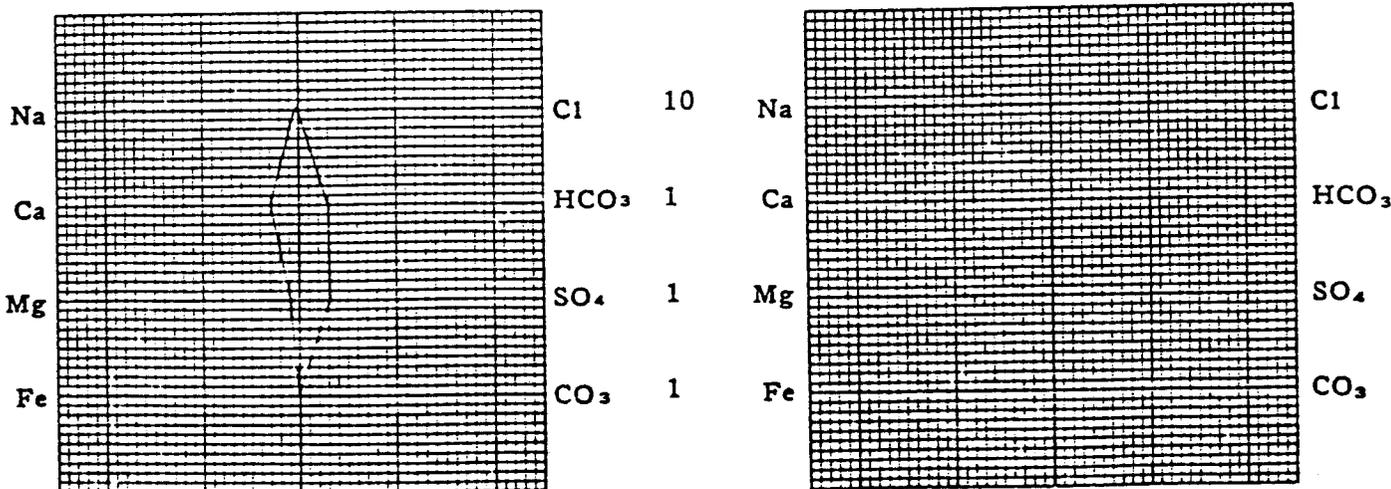
REMARKS & CONCLUSIONS: _____

| Cations | | | Anions | | |
|---------------|------|-------|------------------|------|-------|
| | mg/l | meq/l | | mg/l | meq/l |
| Sodium | 48 | 2.08 | Sulfate | 155 | 3.22 |
| Potassium | 2 | 0.05 | Chloride | 18 | 0.51 |
| Lithium | - | - | Carbonate | 0 | 0.00 |
| Calcium | 56 | 2.79 | Bicarbonate | 188 | 3.08 |
| Magnesium | 23 | 1.89 | Hydroxide | - | - |
| Iron | - | - | Hydrogen sulfide | - | - |
| Total Cations | | 6.81 | Total Anions | | 6.81 |

| | | | |
|------------------------------|-----|------------------------------|-----------------|
| Total dissolved solids, mg/l | 394 | Specific resistance @ 68°F.: | |
| NaCl equivalent, mg/l | 329 | Observed | 16.0 ohm-meters |
| Observed pH | 7.9 | Calculated | 17.8 ohm-meters |

WATER ANALYSIS PATTERN

Sample above described Scale MEQ per Unit



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
 Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

RECEIVED
GULF OIL CORPORATION
 CASPER AREA (801) 722-2254

152
 100X

LABORATORY NUMBER W-6466 P.O. 1-56998
 SAMPLE TAKEN 5-1-79
 SAMPLE RECEIVED 5-2-79
 RESULTS REPORTED 5-7-79

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Corp. LEASE Wonsit Valley WELL NO. _____
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM Combined Water Sample
 PRODUCING FORMATION _____ TOP _____
 REMARKS Unit Injection Station

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

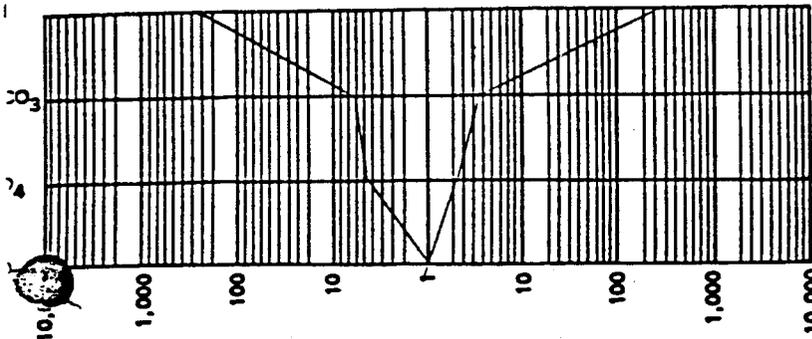
SPECIFIC GRAVITY @60/60° F. 1.0135 pH 8.23 RES. 0.45 OHM METERS @ 77° F

TOTAL HARDNESS 361.77 mg/L as CaCO₃ TOTAL ALKALINITY 740.00 mg/L as CaCO₃

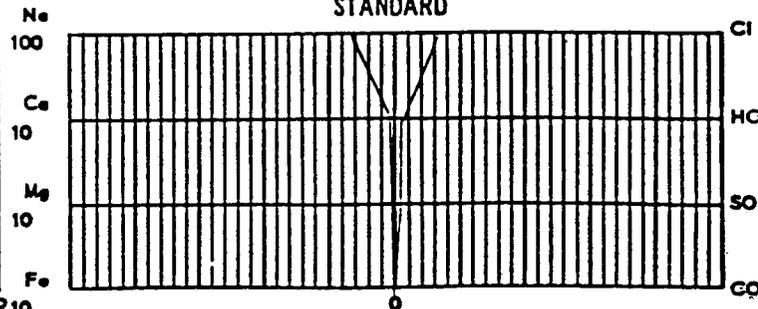
| CONSTITUENT | MILLIGRAMS PER LITER mg/L | MILLEQUIVALENTS PER LITER MEQ/L | | REMARKS |
|---|---------------------------|---------------------------------|-------|---------|
| CALCIUM - Ca ++ | 92.0 | 4.59 | | |
| MAGNESIUM - Mg ++ | 32.0 | 2.63 | | |
| SODIUM - Na + | 8000.0 | 347.83 | | |
| BARIUM (INCL. STRONTIUM) - Ba ++ | 12.0 | 0.17 | | |
| TOTAL IRON - Fe ++ AND Fe +++ | 0.2 | 0.01 | 355.2 | |
| BICARBONATE - HCO ₃ ⁻ | 451.5 | 7.40 | | |
| CARBONATE - CO ₃ ⁻⁻ | 0 | 0 | | |
| SULFATE - SO ₄ ⁻⁻ | 275.0 | 5.73 | | |
| CHLORIDE - CL ⁻ | 12245.2 | 344.94 | 358.1 | |
| TOTAL DISSOLVED SOLIDS | 21640.0 | | | |

MILLEQUIVALENTS PER LITER

LOGARITHMIC

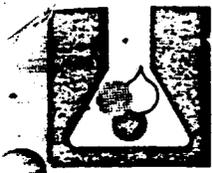


STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

4

LABORATORY NUMBER W-3156
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD Wonsits Fed U. COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Federal Unit
 PRODUCING FORMATION _____ TOP _____
 REMARKS Tank Batt. #2 - Treater sample
 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0201 pH 8.35 RES. .18 OHM METERS @ 77° F

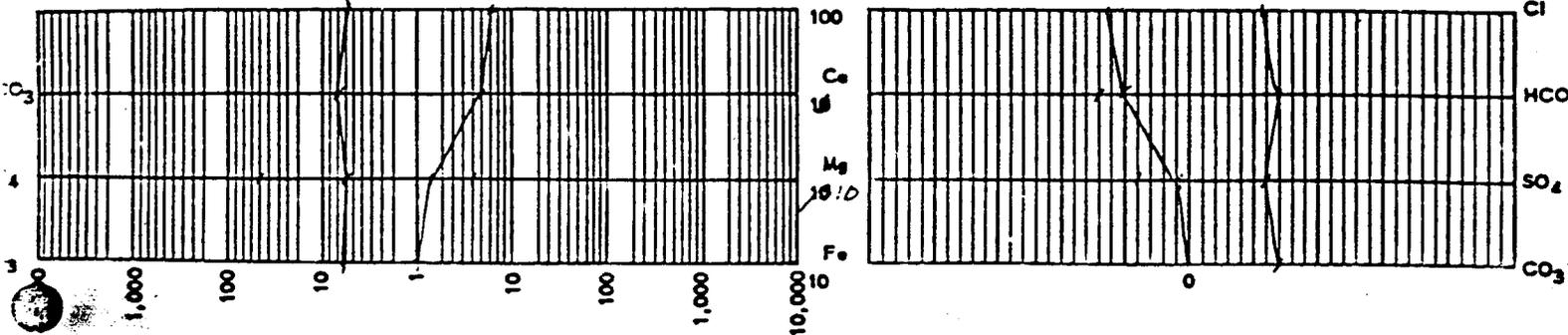
TOTAL HARDNESS 478.5 mg/L as CaCO₃ TOTAL ALKALINITY 1030.0 mg/L as CaCO₃

| CONSTITUENT | MILLIGRAMS PER LITER mg/L | MILLEQUIVALENTS PER LITER MEQ/L | | REMARKS |
|---|---------------------------|---------------------------------|--------|---------|
| CALCIUM - Ca ⁺⁺ | 111.0 | 5.55 | | |
| MAGNESIUM - Mg ⁺⁺ | 48.8 | 4.0 | | |
| SODIUM - Na ⁺ | 1450.0 | 630.43 | | |
| BARIUM (INCL. STRONTIUM) - Ba ⁺⁺ | 0 | 0 | | |
| TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺ | 0.22 | 0.01 | 640.0 | |
| BICARBONATE - HCO ₃ ⁻ | 484.0 | 7.94 | | |
| CARBONATE - CO ₃ ⁻⁻ | 236.0 | 7.87 | | |
| SULFATE - SO ₄ ⁻⁻ | 2980.0 | 62.08 | | |
| CHLORIDE - CL ⁻ | 1992. | 563.15 | 641.04 | |
| TOTAL DISSOLVED SOLIDS | 38,120. | | | |

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3154
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD W.V Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____

REMARKS

Tank Batt. #4 - *FIVKO Sample*
 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

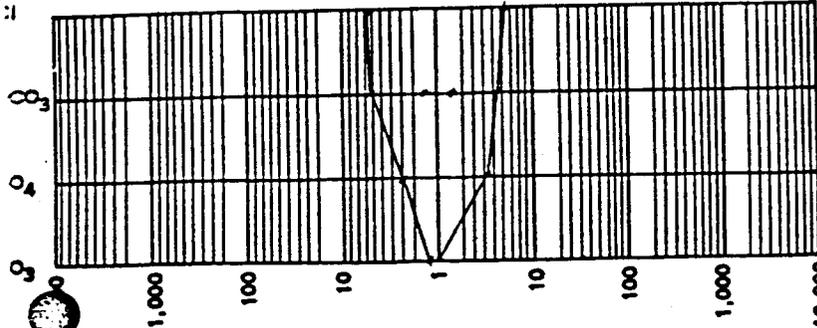
SPECIFIC GRAVITY @60/60° F. 1.0206 pH 8.34 RES. .23 OHM METERS @ 77°F

TOTAL HARDNESS 415.62 mg/L as CaCO₃ TOTAL ALKALINITY 570.0 mg/L as CaCO₃

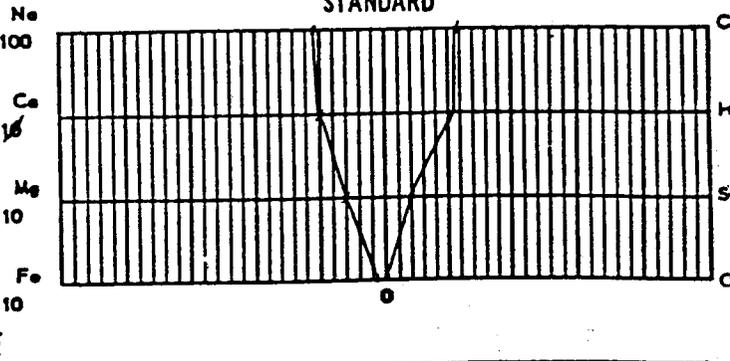
| CONSTITUENT | MILLIGRAMS PER LITER mg/L | MILLEQUIVALENTS PER LITER MEQ/L | | REMARKS |
|---|---------------------------|---------------------------------|--------|---------|
| CALCIUM - Ca ⁺⁺ | 101.0 | 5.05 | | |
| MAGNESIUM - Mg ⁺⁺ | 39.8 | 3.26 | | |
| SODIUM - Na ⁺ | 13000.0 | 565.22 | | |
| BARIUM (INCL. STRONTIUM) - Ba ⁺⁺ | 0 | 0 | | |
| TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺ | 0.12 | 0 | 573.53 | |
| BICARBONATE - HCO ₃ ⁻ | 342.7 | 5.62 | | |
| CARBONATE - CO ₃ ⁻⁻ | 8.0 | 0.27 | | |
| SULFATE - SO ₄ ⁻⁻ | 91.0 | 1.90 | | |
| CHLORIDE - CL ⁻ | 19430.0 | 547.32 | 555.11 | |
| TOTAL DISSOLVED SOLIDS | 29,560. | | | |

MILLEQUIVALENTS PER LITER

LOGARITHMIC

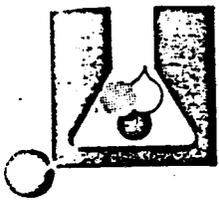


STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-225

LABORATORY NUMBER W-3157
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD W.V. Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____
 REMARKS Treater Sample
Tank Batt. #5 SAMPLE TAKEN BY _____

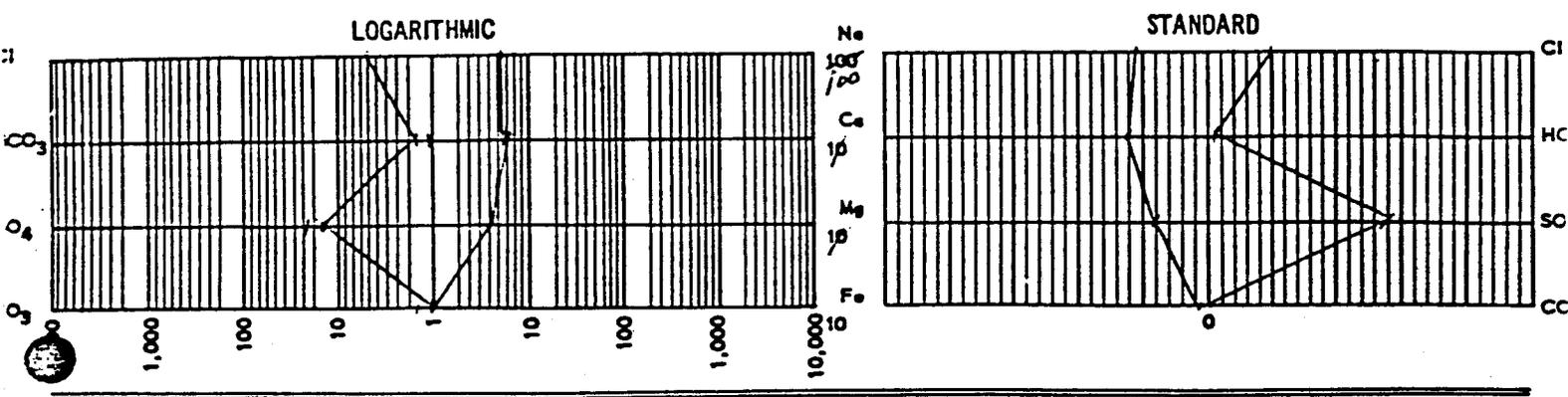
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0284 pH 8.88 RES. .22 OHM METERS @ 77° F

TOTAL HARDNESS 511.6 mg/L as CaCO₃ TOTAL ALKALINITY 528.0 mg/L as CaCO₃

| CONSTITUENT | MILLIGRAMS PER LITER mg/L | MILLEQUIVALENTS PER LITER MEQ/L | | REMARKS |
|---|---------------------------|---------------------------------|--------|---------|
| CALCIUM - Ca ++ | 126.0 | 6.30 | | |
| MAGNESIUM - Mg ++ | 47.8 | 3.92 | | |
| SODIUM - Na + | 11800.0 | 513.04 | | |
| BARIUM (INCL. STRONTIUM) - Ba ++ | 0 | 0 | | |
| TOTAL IRON - Fe ++ AND Fe +++ | 0.15 | 0.01 | 523.27 | |
| BICARBONATE - HCO ₃ ⁻ | 307.50 | 5.04 | | |
| CARBONATE - CO ₃ ⁻⁻ | 24 | 0.8 | | |
| SULFATE - SO ₄ ⁻⁻ | 698.0 | 14.54 | | |
| CHLORIDE - CL ⁻ | 17852.6 | 502.89 | 523.27 | |
| TOTAL DISSOLVED SOLIDS | 29,280. | | | |

MILLEQUIVALENTS PER LITER



ANALYST _____
 CHECKED _____

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | | |
|--------------------------|--------------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Blanket Sundry | | |

5. LEASE
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsit Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St/Fed

9. WELL NO. #14

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
9 S. 22 E. 6

12. COUNTY OR PARISH; 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985
J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Wongit's Unit - Federal #14

Well Diagram

Well Elevation: 5700' to 5089' GL

8 7/8" OD surface pipe
set @ 5727 w/ISO SX

Top of cement @ 5005' by cement top log

F2 = Perf 5582' to 5583' w/ 2 4-way radial jets

F4 = Perf 5638' w/ 2 4-way radial jets

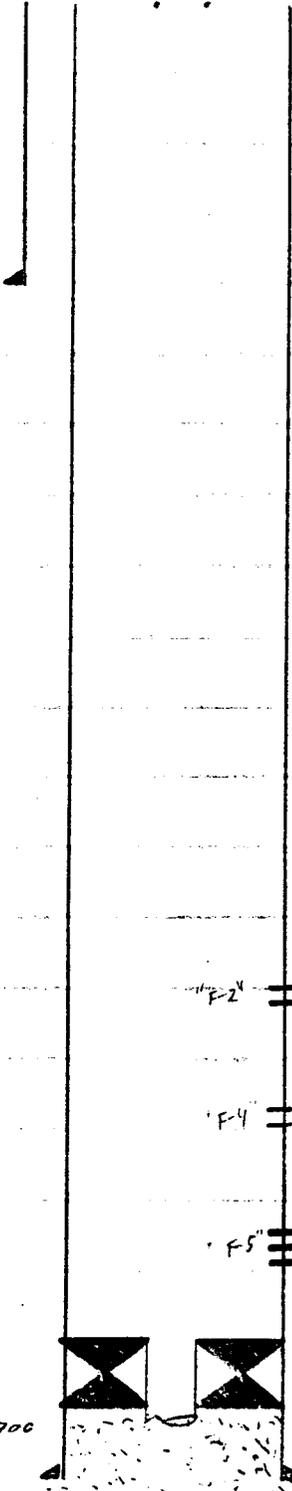
F5 = Perf 5686' - 96' w/ 2 JHPF

Baker packer @ 6' by @ 5690'

YBTD @ 5700

5 1/2" OD 14 # casing
set @ 5729 w/ISO SX

TD @ 5735



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | |
|--|--------------------------|
| 5. LEASE DESIGNATION (NO SERIAL NO.) | See Below |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME | Wonsits Valley |
| 8. FARM OR LEASE NAME | Wonsits Valley Fed. Unit |
| 9. WELL NO. | See Below |
| 10. FIELD AND POOL, OR WILDCAT | Wonsits Valley |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | 8S-21E |
| 12. COUNTY OR PARISH | Uintah |
| 13. STATE | Utah |

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation Attn: R.W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
See Below

14. PERMIT NO.
See Below

15. ELEVATIONS (Show whether OF, ST, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input checked="" type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachments for P&A'd Procedure for the following wells:

| | | | | |
|----|----------|----|-----|-------------------|
| 2 | NE SW 29 | 7S | 22E | API #43-047-15423 |
| 3 | NE NE 32 | 7S | 22E | API #43-047-15424 |
| 4 | NE SW 32 | 7S | 22E | #43-047-15425 |
| 5 | SW NE 32 | 7S | 22E | #43-047-15426 |
| 6 | NE NE 5 | 8S | 22E | #43-047-15427 |
| 7 | NE SE 5 | 8S | 22E | #43-047-15428 |
| 8 | SW NE 5 | 8S | 22E | #43-047-15429 |
| 9 | SW SE 32 | 7S | 22E | #43-047-16506 |
| 10 | SW SE 5 | 8S | 22E | #43-047-15430 |
| 11 | NE SW 5 | 8S | 22E | #43-047-15431 |
| 13 | SW SE 6 | 8S | 22E | #43-047-15433 |
| 14 | SW SW 6 | 8S | 22E | API #43-047-16507 |
| 15 | NE SE 6 | 8S | 22E | #43-047-16508 |
| 17 | SE NE 5 | 8S | 22E | #43-047-20188 |

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Area Engineer DATE: MAY 28 1985

(This space for use by State office use)

APPROVED BY: _____ TITLE: _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 6/7/85 BY: [Signature]

*See Instructions on Reverse Side

WONSITS FEDERAL UNIT #14
P&A Procedure

1. MI work tanks and bleed off casing pressure.
2. MIRU pulling unit and 2-7/8" work string.
3. ND wellhead. NU BOP. PU & GIH w/bit and scraper for 5½" 14# csg and clean out to ±5690'. POH. (POSSIBLE TOF @ 5690)
4. GIH open ended to 5690' and reverse circ hole full w/9.2 ppg mud.
5. MIRU cementers. Spot 40 sx Class "H" cmt* across EOT. PUH to 2500'. Spot 25 sx Class "H" cmt across EOT. PUH to 100' below surf csg. Spot 25 sx Class "H" cmt across EOT. POH.
6. Hook up to surf csg/prod csg annulus w/cementers. Pump 55 sx Class "H" cmt into annulus. WOC 24 hrs.
7. GIH and tag TOC. If more than 50' above bottom of surf csg, proceed with Step #8. If not 50' above surf csg, another plug will be done.
8. Spot 25 sx Class "H" cmt at surf. Cut off csg below plow depth. Install marker.
9. Restore location.

* All cmt to be mixed at 15.6 ppg w/5.2 gals per sx. Pump time 3+ hrs.


D. F. McHugo

DFM/mdb
5/6/85

APPROVED:    _____

DATE: 5/7/85 5-9-85 5-9-85 _____

WELL DATA SHEET

Lease Wonsils Federal Unit Well No. 14 Pool Green River Date 5-31-83

Location Sec 6, 8S, 22E County Uintah State Utah

Dist. "H"
11 ' From
5089 to 5100

8 5/8" OD Surface
Pipe set @ 227 '
w/ 150 sx.

5005 Top of Cement
@ - by
Temp. Survey

Date Completed 10-11-63
Well Elevation 5089
Producing Formation Basal Green River F-2, F-4
From 5519 ' To 5542 ' From _____ ' To _____
From 5638 ' To 5648 ' From _____ ' To _____

Initial Production 89 bopd 415 bwp
mcf/d GC

Initial Treatment Perforated F-4 sand at 5638'
w/ 2-4 way RJ - tested @ 220 BOPD, 100 FWID
- No frac. Set BP (8-31-63) @ 5620, perf
F-2 sand @ 5582' w/ 4 WRJ - no oil, Reperforate
@ 5583 w/ 4 WRJ - swabbing some oil - fraced F-2 w/ acc.
Set BP @ 5600, Refrac F-2. Drill out plugs at
5600, 5620. Reperforate F-4 perfs at 5638'; acidize
w/ 500 gals of MCA.

Subsequent Workover or Reconditioning:

6-64, WO Set BP @ 5600', Pumping F-2 sand only
2-66, Drill out BP @ 5600', set pkr 3' lbg at
5600'; convert to WI
3-68, Perforate F-5 zone 5686'-5696' w/ 2 JAFE
& return to WI.

Present Production 712 bopd _____ bwp
Gas _____
From _____ ' To _____
Static F. L. @ _____ ' Date _____
Pumping F. L. @ _____ ' Date _____
Well Depth by SLM _____ ' Date _____
Static BHP _____ psi @ Ga. Depth _____
Date _____

Tubular Data:

F-2 sand @ 5582' {squeezed} w/ 100sks }
F-2 @ 5583 - fraced
F-4 sand @ 5638
w/ 2-4 WRJ
F-5 sand: 5686-5696 w/ 2 JAFE
Fish: pkr; 6' l of lbg
- 10F @ 5696'
TBID @ 5700'

5 1/2" "OD 14 # 8RD Thd
Gr. J-55, Casing
Set @ 5129 w/ 150 sx
TD 5735

Remarks: All lbg out of hole

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

| <u>Lease Name</u> | <u>Field</u> | <u>Section</u> | <u>Township</u> | <u>Range</u> | <u>County</u> | <u>State</u> |
|----------------------------|----------------|----------------|-----------------|--------------|---------------|--------------|
| Tomlinson/Federal 1-25A2 | Bluebell | 25 | 1S | 2W | Duchesne | UT |
| Uintah-Ouray/Tribal 1-1A3 | Bluebell | 1 | 1S | 3W | Duchesne | UT |
| Urruty 1-34A2 | Bluebell | 34 | 1S | 2W | Duchesne | UT |
| Utah S/F 1-24B1 | Bluebell | 24 | 2S | 1W | Uintah | UT |
| Utah State Lnd. Bd. 1-11B1 | Bluebell | 11 | 2S | 1W | Duchesne | UT |
| Ute County 1-20C4 | Altamont | 20 | 3S | 4W | Duchesne | UT |
| Ute Tribal 1-1C4 | Altamont | 1 | 3S | 4W | Duchesne | UT |
| Ute Tribal 1-13B3 | Bluebell | 13 | 2S | 3W | Duchesne | UT |
| Ute Tribal 1-15D4 | Undesignated | 15 | 4S | 4W | Duchesne | UT |
| Ute Tribal 1-20 | Altamont | 20 | 4S | 6W | Duchesne | UT |
| Ute Tribal 1-20Z3 | Bluebell | 20 | 1N | 2W | Duchesne | UT |
| Ute Tribal 1-21D3 | Bridgeland | 21 | 4S | 3W | Duchesne | UT |
| Ute Tribal 1-21Z2 | Bluebell | 21 | 1S | 2W | Duchesne | UT |
| Ute Tribal 1-27D3 | Bridgeland | 27 | 4S | 3W | Duchesne | UT |
| Ute Tribal 1-28 | Altamont | 28 | 4S | 6W | Duchesne | UT |
| Ute Tribal 1-28D3 | Bridgeland | 28 | 4S | 3W | Duchesne | UT |
| Ute Tribal 1-9D4 | Duchesne | 9 | 4S | 4W | Duchesne | UT |
| Ute Tribal 3-5E3 | Antelope Creek | 5 | 5S | 3W | Duchesne | UT |
| Ute Tribal 5-29E3 | Antelope Creek | 29 | 5S | 3W | Duchesne | UT |
| Ute 1-10A3 | Altamont | 10 | 1S | 3W | Duchesne | UT |
| Ute 1-13B3 | Bluebell | 13 | 2S | 3W | Duchesne | UT |
| Ute 1-2A3 | Bluebell | 2 | 1S | 3W | Duchesne | UT |
| Ute 1-2C5 | Altamont | 2 | 3S | 5W | Duchesne | UT |
| Ute 1-20Z2 | Bluebell | 20 | 1N | 2W | Duchesne | UT |
| Ute 1-22B1 | Altamont | 22 | 4S | 6W | Duchesne | UT |
| Ute 1-3A3 | Altamont | 3 | 1S | 3W | Duchesne | UT |
| Ute 1-4A3 | Altamont | 4 | 1S | 3W | Duchesne | UT |
| Ute 1-5C5 | Altamont | 5 | 3S | 5W | Duchesne | UT |
| Voda Ute 1-4C5 | Altamont | 4 | 3S | 5W | Duchesne | UT |
| Voda, Josephine 2-19-C5 | Altamont | 19 | 3S | 5W | Duchesne | UT |
| Voda, Josephine 1-19-C5 | Altamont | 19 | 3S | 5W | Duchesne | UT |
| Whiton Federal 1-19-3C | Gypsum Hills | 19 | 8S | 21E | Uintah | UT |
| Wonsits Unit #10 | Wonsits WV | 5 | 8S | 22E | Uintah | UT |
| Wonsits Unit #11 | Wonsits WV | 5 | 8S | 22E | Uintah | UT |
| Wonsits Unit #13 | Wonsits WV | 6 | 8S | 22E | Uintah | UT |
| Wonsits Unit #14 | Wonsits WV | 6 | 8S | 22E | Uintah | UT |
| Wonsits Unit #15 | Wonsits WV | 6 | 8S | 22E | Uintah | UT |
| Wonsits Unit #2 | Wonsits WV | 29 | 7S | 22E | Uintah | UT |

06/27/85

leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-0103144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Federal Unit

8. FARM OR LEASE NAME
Wonsits Federal Unit

9. WELL NO.
14

10. FIELD AND POOL, OR WILDCAT
Wonsits - Green River

11. SEC., T., R., N., OR NEQ. AND SURVEY OR AREA
Sec. 6, T8S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injection

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
JUL 25 1985
GAS & MINING

14. PERMIT NO.
API# 43-047-16507

15. ELEVATIONS (Show whether DF, ST, CR, etc.)
SW SW, Sec. 6, T8S, R22E

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

As per phone conversation of 7-19-85 verbal permission was received from C. Hansen to P&A subject well with revised procedure as follows:

After nipping up BOPE and making bit and scraper runs,

- 1) Set CICR 100' above top production perf.
- 2) Squeeze production perfs thru CICR with 150 sks cement. Sting out leaving 10' cement on top of CICR.
- 3) perforate 2500-2502' with 2 SPF. Set CICR 50' above perfs. With 8 5/8" x 5 1/2" annulus open squeeze perfs 2500-2502' with maximum 200 sks cement attempting to circulate cement to surface*. Sting out of CICR leaving 10' cement on top of CICR.
- 4) Spot surface plug in 5 1/2" casing from 100' below surface casing shoe to surface.
- *5) If cement was not circulated to surface in 8 5/8" x 5 1/2" annulus pump ±100 sks cement down 8 1/8" x 5 1/2" annulus.
- 6) Cut off wellheads and install dryhole marker.

3-BLM
3-STATE
1-D. Peterson
3-S. L. Ice
1-LLK

18. I hereby certify that the foregoing is true and correct

SIGNED L. L. Anlipatrit TITLE Permit Coordinator DATE July 19, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____
Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 7/29/85
BY [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0103144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits-Federal Unit

8. FARM OR LEASE NAME

Wonsits-Federal Unit

9. WELL NO.

#14

10. FIELD AND POOL, OR WILDCAT

Wonsits-Green River

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA

Sec. 6, T8S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
AUG 05 1985

1. OIL WELL GAS WELL OTHER Water Injection

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

SW $\frac{1}{4}$, SW $\frac{1}{4}$

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.
API# 43-047-16507

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Work began July 22, 1985 to plug and abandon Wonsits Federal Unit #14.

- Moved in and rigged up Cannon Well Service Pulling Unit #1. Loaded hole w/ produced water. ND WH. NU BOPE. Ran in hole w/ bit and scraper on tbg. to 5680'. POOH. Ran in hole w/ CICR and set at 5530'. Squeeze cemented perms 5583'-5696' w/ 150 sks "H" cmt. Dumped 5 sks cmt on top of CICR. Loaded hole w/ 9.2 ppg mud, pulled out of hole.
- Perforated 5 $\frac{1}{2}$ " csg at 2500'-2502' w/ 2 cjpf. Set CICR at 2440'. Squeeze cemented perms 2500'-2502' w/ 200 sk "H" cmt. Dumped 5 sks cmt on top of CICR. POOH to 360'
- Spotted 100 sk "H" cmt plug from 360' to surface. POOH w/ tbg. Refill 5 $\frac{1}{2}$ " casing w/ 25 sks "H" cmt. Pumped 10 sks "H" cmt into 8 5/8" x 5 $\frac{1}{2}$ " annulus. ND BOPE. Cut off casings. Installed dry hole marker. RD MO pulling unit.

Work completed 7-26-85. Well Plugged & Abandoned.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/6/85
BY: John R. Bux

3-BLM
2-STATE
1-S.724C
2-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Arthur F. Bux

TITLE Engineering Assistant

DATE August 1, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 27 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

Lease Designation and Serial No.
U-022158

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
WVFU 14

9. API Well No.
43-047-16507

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 **Steve McPherson in Red Wash (801) 781-4310**
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
777' FSL & 655' FWL (SW SW) SECTION 6, T8S, R22E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

Accepted by the
Bureau of Land Management
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Signed G.D. Scott Title Drilling Technician Date September 26, 1995

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.