

7-1-70 CLINTON OIL COMPANY ASSUMED

OPERATIONS FROM PAN AMERICAN PET.

Effective 2-11-76, Clinton Oil Co. known as
Energy Reserves Group, Inc.

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<u>BWP</u>
Entered On SR Sheet	<u>3</u>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Firmed	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>		

COMPLETION DATA:

Date Well Completed	<u>4-5-74</u>	Location Inspected	<input type="checkbox"/>
OW <input checked="" type="checkbox"/> WW <input type="checkbox"/> TA <input type="checkbox"/>		Bond released	<input type="checkbox"/>
GW <input type="checkbox"/> OS <input type="checkbox"/> PA <input type="checkbox"/>		State of Fee Land	<input type="checkbox"/>

LOGS FILED

Driller's Log 4-30-74
Electric Logs (No.) 67

E I E-I GR GR-N M
Lat. Mi-L Sonic Others Cement Bond Log

Perforating Depth Control, Logging Collar Log, Perforating Record
Differential Temperature Log.

	X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State
 Lease No.
 Public Domain Federal
 Lease No. ...U-02651A...
 Indian
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U.S. P.

..... 12/10, 19. 63

Well No. 3 is located 2055 ft. from ~~SW~~^N line and 2205 ft. from ~~W~~^E line of Sec. 9

SW SW NE Sec. 9 T7S R23E ^{65 E}
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Walker Hollow Uintah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is unknown feet.

A drilling and plugging bond has been filed with U. S. Government - (Blanket)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Propose to drill well for test of Green River (2900') and Wasatch (5750') formations. Will set approximately 500' of 10-3/4" surface casing in a 15" hole and if commercial production is indicated, we propose to set approximately 5900' of 7" casing in a 9" hole. Proposed TD 5900'. Will DST as shows require and anticipate multiple zone completion by selective perforation, testing and stimulation of several sands within Wasatch which will probably be necessary for evaluation. Will run IES, Microlaterolog and Gamma Ray Sonic logs. Casing will be cemented in accordance with standard completion practices.

Request exception to Rule C-3 due to topography. An orthodox location 500' from Legal Subdivision boundry falls in a low drainage area. Location had to be moved 75' South and 225 ft. West from the center of the SW NE/4, This makes the location within 435' of the center line of Sec. 9. Pan American owns leases on all acreage within 660' radius of this location.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... Pan American Petroleum Corporation - *307 area Code = 856-2217*
 Address..... Box 1400
 Riverton, Wyoming
 By..... *[Signature]*
 Title..... Area Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

RECEIVED
(SUBMIT IN TRIPLICATE)
BR. OF OIL & GAS OPERATIONS

DEC 12 1963

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

Land Office Salt Lake
Lease No. 002651A
Unit Walker Hollow
USA Fearl Broadhurst

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

12/10, 19 63

Well No. 3 is located 2055 ft. from N line and 2203 ft. from E line of sec. 9

SW NE Sec. 9 T7S T13E _____
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Walker Hollow Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is unknown ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill well for test of Green River (2900') and Wasatch (3750') formations. Will set approximately 500' of 10-3/4" surface casing in a 13" hole and if commercial production is indicated, we propose to set approximately 5900' of 7" casing in a 9" hole. Proposed TD 5900'. Will DST as shows require and anticipate multiple zone completion by selective perforation, testing and stimulation of several sands within Wasatch which will probably be necessary for evaluation. Will run INS, Microlaterolog and Gamma Ray Semic logs. Casing will be cemented in accordance with standard completion practices.

An orthodox location 300' from legal subdivision boundary falls in a low drainage area. Location had to be moved 75' South and 225' West from the Center of the SW NE/4. This makes the location within 435' of the center line of Sec. 9. Pan American owns leases on all acreage within 660' radius of this location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

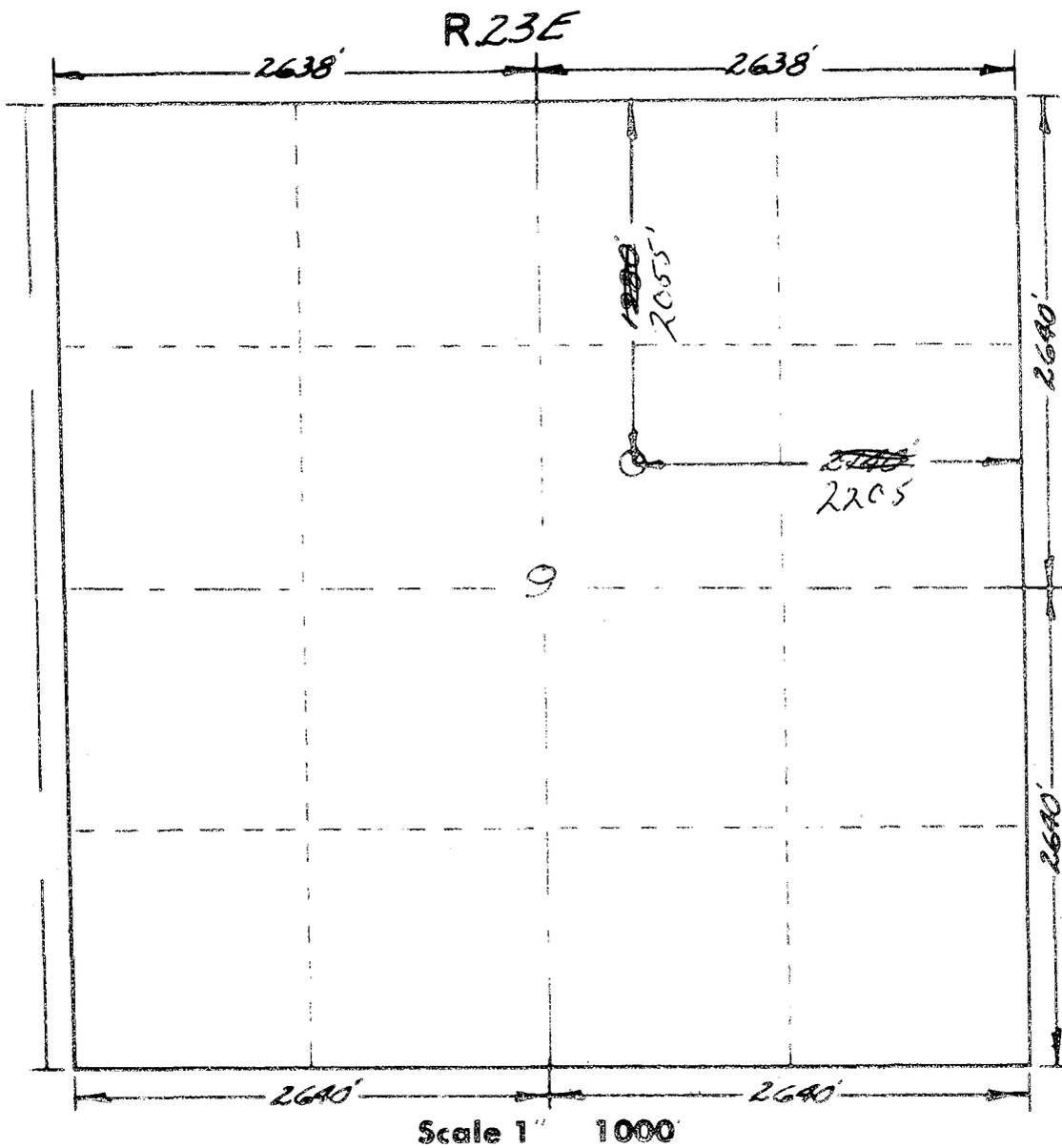
Address Box 1400
Riverton, Wyoming

Approved DEC 12 1963

[Signature] Original Signed
E. LANG
District Engineer

Title Area Superintendent

CONDITIONS OF APPROVAL ATTACHED



Powers Surveyors, Inc. of Denver, Colorado
 has in accordance with a request from *MR. HARVEY HOWARD*
 for *PAN AMERICAN PETROLEUM* determined the
 location of *No. 3 U.S.A. PEARL BROADHURST*
 to be *1980' FN & 2140' FE* Section 9 Township 75
 Range 23 E SALT LAKE Meridian
 UINTAH County, UTAH

The above Plat shows the location of the well site
 in said section.

POWERS SURVEYORS, INC.

by: *Howard G. Stowers*
 District Engineer

Date: *DEC. 9, 1963* REGISTERED LAND SURVEYOR, UTAH #2685

December 12, 1963

Pan American Petroleum Corporation
Box 1400
Riverton, Wyoming

Attention: Area Superintendent

Re: Notice of Intention to Drill Well
NO. U.S.A. PEARL BROADHURST #3,
2055' FNL & 2205' FEL, SW SW NE of
Section 9, Township 7 South, Range
23 East, SLEB, Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill Well No. U.S.A. Pearl Broadhurst #3 on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a) of the above mentioned rules and regulations.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

Pan American Pet. Corp.

-2-

December 12, 1963

if water sands (aquifers) are encountered while drilling,
particularly assessable near surface water sands.

Your cooperation with respect to completing this
form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

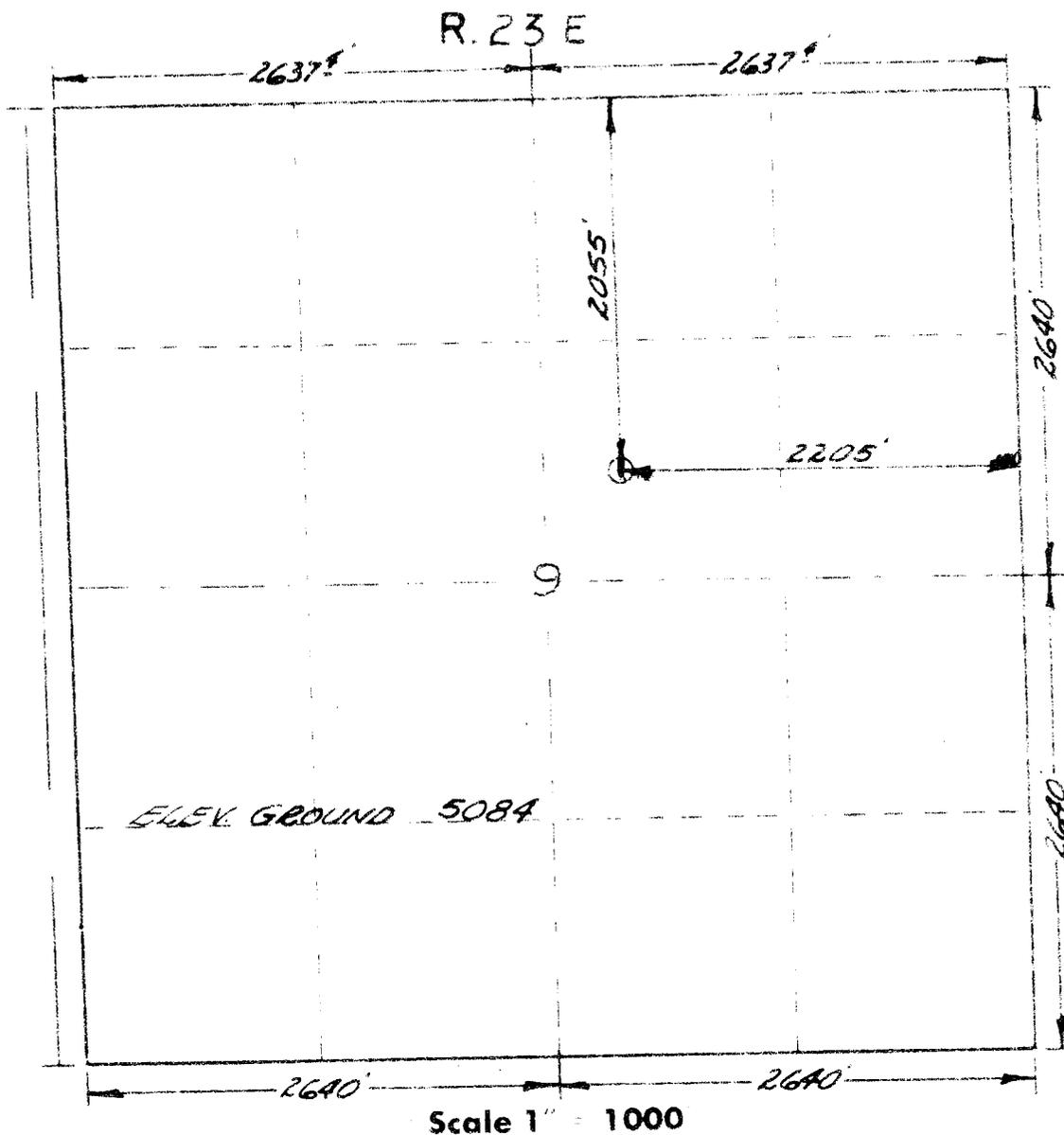
CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Don Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

Harvey L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

AMMENDED PLAT



Powers Surveyors, Inc. of Denver, Colorado
 has in accordance with a request from MR. HARVEY HOWARD
 for PAN AMERICAN PETROLEUM determined the
 Location of * 3 PEARL BROADHURST
 to be 2205' FE & 2055' FN Section 9 Township 7 S
 Range 23 E SALT LAKE Meridian
 UINTAH County, UTAH

The above Plat shows the location of the well site
 in said section.

POWERS SURVEYORS, INC.

by: *Howard G. Jones*
 District Engineer

Date: 12-29-63

REGISTERED LAND SURVEYOR - UTAH # 2685

PAN AMERICAN PETROLEUM CORPORATION
WELL STATUS AND PRODUCTION REPORT

FIELD: WALKER HOLLOW
LEASE: USA PEARL BROADHURST
COUNTY: UINTAH STATE: UTAH
FOR MONTH OF: JANUARY 1964

TOTAL SALES FOR MONTH 12,263.94 BBLs. OIL

NONE MCF GAS

ACCT. DEPT. USE
PAGE 1 42-91
FLD 937 62 01
11

WELL TYPE	LEASE NUMBER	WELL NO.	POOL	LOCATION				WELL TEST DATA (DAILY RATE)								GRAVITY	OIL OR GAS	STATUS	DAYS OPER.	CURRENT MONTH PRODUCTION			CUMULATIVE PRODUCTION											
				QTR. QTR.	SEC	TWP.	RNG.	TEST DATE MO. DAY	OIL BBLs.	WATER BBLs.	% WTR	GAS MCF	GAS/OIL RATIO	LS OR TPF	SPM OR CKE					OIL BARRELS	WATER BARRELS	GAS MCF	OIL BARRELS	WATER BARRELS	GAS MCF									
G U	02651A	1GR	NESE	9	7S	23E	112	439				200	456	6412		231		11618		3030	21043		377											
G U	02651A	2WAS	SWNW10		7S	23E										28		213	847		213		847											
G U	02651A	3WAS	SWNE	9	7S	23E										01																		
<i>USA Pearl Broadhurst #3</i>																																		
														LEASE TOTAL			11831			847			3030			21256			1224			928		
														31-DAY DAILY AVERAGE			382			27			98											
														FIELD TOTAL			11831			847			3030			21256			1224			928		
														31-DAY DAILY AVERAGE			382			27			98											

WELL STATUS

- 11. FLOWING OIL WELL
- 12. FLOWING GAS WELL
- 21. DOWNHOLE ELECTRIC PUMP
- 22. ROD PUMP - ELECTRIC MOTOR
- 23. ROD PUMP - GAS ENGINE
- 24. DOWNHOLE HYDRAULIC PUMP

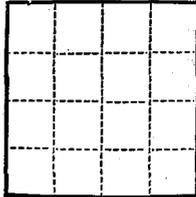
- 25. GAS LIFT
- 31. GAS INJECTION WELL
- 32. WATER INJECTION WELL
- 33. WATER SOURCE WELL
- 34. WATER DISPOSAL WELL
- 41. SHUT-IN LACK OF MARKET

- 42. SHUT-IN HIGH GAS - OIL RATIO
- 43. SHUT-IN HIGH WATER - OIL RATIO
- 44. SHUT-IN OTHER
- 51. INACTIVE GAS INJECTION WELL
- 52. INACTIVE WATER INJECTION WELL
- 53. INACTIVE WATER SOURCE WELL

- 54. INACTIVE WATER DISPOSAL WELL
- 61. TEMPORARILY ABANDONED (EX-PRODUCING WELL)
- 62. TEMPORARILY ABANDONED (EX-PRODUCING ZONE)
- 63. TEMPORARILY ABANDONED (DRY HOLE)
- 64. TEMPORARILY ABANDONED (DRY ZONE)
- 71. PERMANENTLY ABANDONED ZONE

- 72. PERMANENTLY ABANDONED WELL
- 81. DRILLING
- 82. INCOMPLETE WELL - TESTING
- 83. ACTIVE RECOMPLETION
- 84. ACTIVE WORKOVER
- 91. FACILITY WELL

(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-02651A
Unit Walker Hollow
USA Pearl Broadhurst

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF MINING CASING. <u>surface</u>	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent report of oil string</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 21, 19 64

Well No. 3 is located 2055 ft. from N line and 2205 ft. from E line of sec. 9
SW NE Section 9 T-7S R-23E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ above sea level is 5095 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

At a depth of 517' cemented 501' of 10-3/4" 32.75# casing at 513' with 400 sacks. Good returns obtained.

At a depth of 5902', cemented 5888' of 7" 20# and 23# casing at 5902' with 430 sacks.

APR 23 1964

APPROVED
J. F. Brown
ACTING DISTRICT ENGINEER

RECEIVED
BR. OF OIL & GAS OPERATIONS
APR 22 1964
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation
Address P. O. Box 40
Casper, Wyoming 82402
Original Signed By: J. B. Jones
By J. B. Jones
Title District Services Supervisor

2 copies H.H.W.

P.M.D.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Pearl Broadhurst Well No. 3

Operator Pan American Petroleum Corp. Address Casper, Wyoming Phone 235-1341
P.O. Box 40
1730 Glenarm

Contractor Exeter Drilling Co. Address Denver, Colorado Phone _____

Location: SW 1/4 NE 1/4 Sec. 9 T. 7 N R. 23 E Uintah County, Utah.
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops:

Green River 2794'
Wasatch 5775'

Remarks:

No formations were tested for water production capacity and water producing capacity is not known.

MAY 6 1964

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

N.

Lead
NED
File
670

Form 2-330
(Rev. 6-68)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U-02651A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pearl Broadhurst

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Walker Hollow - Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9-T7S-R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 40, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **2035 FKL, 2205 FKL, Sec. 9, SW NE**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **1-6-64** 16. DATE T.D. REACHED **1-31-64** 17. DATE COMPL. (Ready to prod.) **4-5-64** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5095 RDB, 5084 Gnd.** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5902'** 21. PLUG, BACK T.D., MD & TVD **5840'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **Surface - 5902'** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **4680' - 5379' Green River** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **INS, Gamma Ray Sonic X Diameter** 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	513	15"	400	None
7"	20 and 23	5902	9"	430	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
5346 and 5379 with 5-way single plane jets
4769, 4728 and 4680 with 5-way single plane jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4769, 4728, 4680	500 gal. 15% mud acid 20,000 lb. 10 - 20 sand
5346 and 5379	500 gal. mud acid 20,000 lb. 10 - 20 sand

33.* PRODUCTION
DATE FIRST PRODUCTION **4-3-64** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping - Koba** WELL STATUS (Producing or shut-in) **Producing**
DATE OF TEST **4-10-64** HOURS TESTED **24** CHOKER SIZE **Open** PROD'N. FOR TEST PERIOD **105** OIL—BBL. **105** GAS—MCF. **103** WATER—BBL. **103** GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify the foregoing and attached information is complete and correct as determined from all available records
SIGNED **E. O. WISE** TITLE **District Services Supervisor** DATE **April 28, 1964**

*(See Instructions and Spaces for Additional Data on Reverse Side)

May 1, 1964

Pan American Petroleum Corporation
P. O. Box 40
Casper, Wyoming 82602

Re: Well No. USA PEARL BROADHURST #3
Sec. 9, T. 7 S., R. 23 E.,
Uintah County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Pan American Petroleum Corporation Field and Reservoir Red Wash - Green River County Uintah
 Address P. O. Box 40, Casper, Wyoming Month June, 1964

LEASE NAME	Well No.	Date of Test	Status	S.P.M.	L.S.	Choke Size	T.B.G. Pres.	SEP Pres.	SEP Temp.	Length of Test (Hrs.)	PRODUCTION DURING TEST				G.O.R. Cu. Ft./ Bbl.
											Gas M.C.F.	Oil Bbls.	Water Bbls.	Oil Grav	
USA Pearl Broadhurst	1	6/3/64	Prod.							24	172.4	152.9	4.4	27	1128
USA Pearl Broadhurst	2	6/15/64	Prod.							24	22.5	58.9	321.5	27	382
USA Pearl Broadhurst	3	6/13/64	Prod.							24	14.9	39.1	218.8	27	381
USA Pearl Broadhurst	4	6/12/64	Prod.							24	91.4	147.4	23.7	27	620
USA Pearl Broadhurst	5	6/30/64	Prod.							24	32.0	52.5	5.2	27	609
Daily Average:											333.2	450.8	537.6		
Total Month (June):											9996	13,524	17,207		
USA Pearl Broadhurst	Flare	6/30/64									78 (or 2.6/day)				
Total Consumed:											9918				

All Tests Reported herein were made in accordance with the Applicable Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission

Executed this the 21 day of July 19 64
 State of Wyoming
 County of Natrona }

E. O. Wise
 E. O. Wise
 Signature of Affiant

Utah Oil & Gas Conservation Commission
 Well Status Report and Gas-Oil Ratio Test
 Form OGCC No. P-9
 Authorized by Order In Cause No. _____
 Effective December 14, 1958

Copy Alth

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R366.5.
LAND OFFICE Salt Lake City
LEASE NUMBER SL 071725A
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bonanza

The following is a correct report of operations and production (including drilling and producing wells) for the month of June - Dec, 1964, Pacific Natural Gas

Agent's address P. O. Box 2436 Company Exploration Company

Salt Lake City, Utah 84110 Signed B. H. Means *B. H. Means*

Phone 322-2583 Agent's title Completion Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 27	9S	24E	3							Shut-in
<i>Bonanza Unit</i>										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PAN AMERICAN PETROLEUM CORPORATIONSECURITY LIFE BUILDING
DENVER, COLORADO 80202PRODUCING DEPARTMENT
H. T. HUNTER
DIVISION/PRODUCTION
MANAGERDISTRICT SUPERINTENDENTS
W. M. JONES
A. E. PIPER
T. M. CURTIS

September 10, 1965

File: SBR-1527-LF

Re: Water Disposal
USA Pearl Broadhurst Lease
Uintah County, Utah

Mr. Cleon B. Feight
Executive Director,
Utah State Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah - 84111

Dear Sir:

Your letter of August 12, 1965 pointed out the possibility of Green River pollution by the produced waters from the subject lease. At the time of your inspection, July 28, 1965, this lease was producing about 119 barrels of water per day.

On August 2, 1965, we converted Well No. 3 on the lease from a producing well to water injection service. This conversion resulted in water production decreasing to two (2) barrels per day. This small amount of water can be disposed of by evaporation in the pit. We plan to line the pit with Bentonite to prevent seepage and will thus comply with your request.

Yours very truly,



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

H-01651A

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Pan American Petroleum Corporation

9. WELL NO.

3. ADDRESS OF OPERATOR
Box 1400, Riverton, Wyoming

10. FIELD AND POOL, OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Walker Hollow, Green River

2055' FWL, 2205' FWL, Sec. 9 SW NE T7S R23 E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9 T7S-R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

5095 RDB, 5004 Ground

Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Conversion to Water Injection
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8/2/65 - Surfaced Kobe pump. Circulated hot power oil at 800 BOPD rate.**
- 8/4/65 - Displaced both strings of tbg. and flow line with 85 bbl Ashley Creek crude. Pumped 175 bbl. hot water down csg. Pumped 80 bbl. hot water down tbg. to displace oil from tbg. strings and flow line.**
- 8/5/65 - Installed BOP - Pulled and laid down 2-3/8" and 2-7/8" tubing (buttress) and Kobe. Type B Bottom hole assembly. Filled hole with 80 bbl. water.**
- 8/6/65 - Changed out wellhead. Installed BOP and lubricator. Schlumberger perforated x 4-1/8" no plug hollow carrier perforator, 2 SFF. The intervals 5360-70 and 5276-86 RDB (Collar log measurements) ("J" and "K" zones, Green River Fm.). Ran gauge ring and junk pusher after perforating. Picked up and ran Baker Retrievable Bridge plug, Model "R" packer, and 2-1/2" EUR 8 RT J-55 tbg. 74' tubing tail pipe below packer.**
- 8/7/65 - Set Bridge plug at 5404, set packer at 5295. Filled csg with 80 bbls water, Acidized perforations 5346, 5360-70, and 5379' with 1500 gal. Dowell RDA. Displaced with 32 bbl. hot water, 1-1/2 BPM at 500 psi followed with 200 bbl. hot water, 8-3/4 BPM at 3000psi, and 6-3/4 BPM at 2200 psi. ISIP 1200 psi, 0 in 25 min. Reset BP at 5330, pkr at 5210, acidized perforations 5276-86 with 500 gal. RDA. Displaced with 32 bbl hot water at 8 BPM and 3000 psi. ISIP 1800 psi, 800 in 45 min. SI overnight.**

(Continued on attachment)

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. LANG TITLE Area Superintendent DATE 10/4/65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

8/8/65 - Pulled tbg, pkr and BP. Ran Baker Model "B" pkr and 2-1/2" KUE 8 RT, J-55 tbg. Set pkr at 4699 RDB. Hydrotested tbg to 5000 psi. No leaks Flanged up wellhead and released pulling unit.

8/9/65 - Prepare to tie wellhead into waterflood plant.

8/11/65 - Began injections 4:30 P.M. 2200 BWPD rate. ✓

8/12/65 - 2880 BWPD, 1700 psi Tbg. pr.

8/14/65 - 3785 BWPD 1000 psi Tbg. pr.

8/16/65 - 3480 BWPD, 1400 psi Tbg. pr.

8/17/65 - 3839 BWPD, 1500 psi Tbg. pr.

8/18/65 - 3530 BWPD, 1550 psi Tbg. pr.

8/19/65 - 3535 BWPD, 1600 psi Tbg. pr.

8/20/65 - 3515 BWPD, 1600 psi Tbg. pr.

Present rate (9-28-65) 3200 BWPD, TP 1900 ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02651A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

Water Injection Well

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Pan American Petroleum Corporation

8. FARM OR LEASE NAME

USA Pearl Broadhurst

3. ADDRESS OF OPERATOR

P.O. Box 1400, Riverton, Wyoming

9. WELL NO.

3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Walker Hollow-Green River

2055' FWL, 2205' FWL, Sec. 9 (SW NE) T7S, R23E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 9, T7S R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5095 RDB, 5084 G.L.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **Cement Squeeze Job**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set bridge plug at 4790' and pressure tested to 3200 psi. Killed well with CaCl₂ water. Spotted 20 ft. of sand on BP. Sand top at 4705'. Set pkr at 4497', break down formation with water at 5-1/2 BPM and 1800 psi. Pressured annulus to 1800 psi. Mixed 50 ex Type A Common Portland cement, 15.5#/gal., and squeezed perforations at 4680' at max pressure of 3200 psi. Pulled tubing and packer. WOC 12 hrs. Drill out to 4682' and pressure test to 2500 psi. Held OK. Drill cement and sand out to 4747'. Close rams on BOP and pump into well at 3-1/4 BPM at 1000 psi (Perforations at 4728). Clean out to BP at 4790 and circulate hole clean. Attempt to retrieve BP. Could not get past tight spot at 4729. Pulled with 10,000# and could not pull. Ran BP to 5405 and set below all perfs. Set packer at 4707 and return well to injections.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

12/28/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02651A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Pearl Broadhurst

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9 T7S R23E

1.

OIL WELL GAS WELL OTHER **Water Injection Well**

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

2055' FNL, 2205' FEL Sec. 9 T7S R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5095 RDB, 5084 G.L.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Constant Squeeze Stimulation**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perforate 5410'-14' with 2 SFF.

2. Squeeze off perfs at

4728', 4759' (5 W single plane perfs)

5276'-5286' (2 SFF)

5346' (5 W single plane perf)

5360'-5370' (2 SFF)

5379' (5 W single plane perfs)

5410-14' (2 SFF)

)
)
) with 250 sx 50-50 permix
) with 2% gal, 0.9% Haled 9
)
)

3. Reporforate at

(1) 4725-4730', 4757-4762' with 2 SFF

(2) 5345-5350', 5380-5385' with 2 SFF

4. Stimulate each 5 ft. interval above with 5000# 10-20 sand in 5000 gallons fresh water containing 10# J133/1000 gallons.

5. Return well to injection with injection into zones (1) and (2) via separate tubing strings.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Area Superintendent

DATE

7/1/68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-81424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02651A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Pearl Broadhurst

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9 T7E R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Water Injection Well**

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2055' FNL, 2205' FEL Sec. 9 T7E R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5095 RDB, 5084 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) **Cement Squeeze; Stimulation**
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perforated 5410-14' with 1 SFF.
2. Squeezed off perfs at
4728', 4759' (5 W single plane perfs))
5276-5286' (2 SFF))
5346' (5 W single plane perf)) with 400 ex 50-50 pozmix
5360-5370' (2 SFF)) with 2 1/2 gal, 0.8% FLAC
5379' (5 W Single plane perfs))
5410-14' (2 SFF))
3. Reparforated at
(1) 4725-4730', 4757-4762' with 2 SFF
(2) 5345-5350', 5380-5385' with 2 SFF
4. Stimulated each 5 ft zone listed below with 5000# 10-20 sand in 5000 gal fresh water containing 10# J133/1000 gallons: 4757-62'
5380-85'
The two zones, 4725-30' and 5345-50' would not take fluid and were not stimulated.
5. Return well to injection with injection into zones (1) and (2) via separate tubing strings.

Water Injection rate before workover - K zone: 3700 BWPD @ 2200 psi
H & J zones: None
after workover - H zone: 3700 BWPD at 2250 psi (preferantial)
K zone: Any excess water that might come available.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Area Foreman**

DATE **8/26/68**

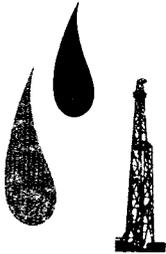
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



CLINTON OIL COMPANY

217 NORTH WATER / WICHITA, KANSAS 67202 / 316 262-8231

June 26, 1970

Utah Oil & Gas Conservation Com.
1588 West North Temple
Salt Lake City, Utah 84116

Re: Notice of Change of
Operator

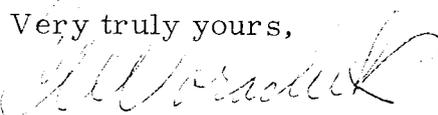
Gentlemen:

Listed below are leases that will be operated by Clinton Oil Company effective July 1, 1970. These were previously owned by Pan American Petroleum Corp.

<u>Lease Name</u>	<u>Location</u>	<u>County</u>
USA Pan American Wells no. 1 thru 10	Ashley Creek Field	Uintah
Walker Hollow Field Unit Wells no. 1 thru 5	Walker Hollow Field	Unitah

If further information is needed, please advise.

Very truly yours,


C. W. Vorachek
Production Dept.

gw

Paul Burchell
Div O&G Cons.

1.39
1.2

.175
4.39
5.263

#5 10 75 23E

PLB

Clinton Oil Co.

John Croickshank

Pearl Broudhurst # 3

SW NE 9 75 23E

U02651A

10 3/4 513'

7" 5902

Mod R 5217

Mod K (dual) 4589

PBTD 5848

4680 w/ 50
4728 w/ 50

displace 20 sx thru + bld

CIBP 4-700 w/ 15 sx

Perfs: 4757-62 Gr River

100' above stub

5380-85 Gr River

500' above top of Green River w/ 100'

Will go ahead with this much work and call
Monday or Tuesday for rest -

Oral Approval to Abandon - 9-22-73

10-3-73

Anticipate about 1000' recovery
of 7"

- set 100' plug at stub
- set 100' plug at base surface
- set marker w/ ent.

Daine

Will want 100' plug
about 2600'
100' plug @ base of surface pipe

D

Energy Reserves Group, Inc.
P.O. Box 1201, Zip 67201
217 North Water Street
Wichita, Kansas
Phone 316 265 7721



February 12, 1975

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill with the state of Utah concerning the attached Oil and Gas Conservation Taxes, please advise.

Very truly yours,

E. M. Tatum

E. M. Tatum
Utah Revenue Accountant

Attachments

21

913 North Foster Road
Post Office Box 3280
Casper, Wyoming 82602
Telephone (307) 265-7331
Fax (307) 266-1999

RECEIVED

OCT 24 1985

DIVISION OF OIL
GAS & MINING



BHP
Petroleum
(Americas) Inc

September 17, 1985

Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

*Pearl Broadhurst #3
75.23E.9*

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC. to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American
Federal Lease #81-06579
(Utah entity #00220)

USA Pearl Broadhurst
Federal Lease #U-02651-A
(Utah entity #00225)

Roosevelt Unit - Wasatch
Federal Lease #I-109-IND-5248 and I-109-IND-5242
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

Dale Belden
District Clerk
Rocky Mountain District

DB/mz

Enclosure

OCT 25 1985



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 3, 1985

BHP Petroleum (Americas) Incorporated
P.O. Box 3280
Casper, Wyoming 82602

Gentlemen:

RE: Well No. USA Pearl Broadhurst #3, Section 9, Township 7 South,
Range 23 East, Uintah County, Utah

Would you please advise this Division as to the status of the
afore mentioned well. Our records indicate that approval was
granted to plug and abandoned October 22, 1973. Since that date no
other information has been received.

Thank you,

A handwritten signature in cursive script that reads "Cleon B. Feight".

Cleon B. Feight
UIC Manager

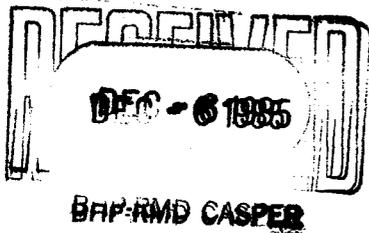
mfp
0009U-31



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340



December 3, 1985

BHP Petroleum (Americas) Incorporated
P.O. Box 3280
Casper, Wyoming 82602

Gentlemen:

RE: Well No. USA Pearl Broadhurst #3, Section 9, Township 7 South,
Range 23 East, Uintah County, Utah

Would you please advise this Division as to the status of the
afore mentioned well. Our records indicate that approval was
granted to plug and abandoned October 22, 1973. Since that date no
other information has been received.

Thank you,


Cleon B. Feight
UIC Manager

mfp
0009U-31

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

DEC 09 1985

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P & A		5. LEASE DESIGNATION AND SERIAL NO. U-02651A	
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2055' FNL & 2205' FEL (SW/NE)		8. FARM OR LEASE NAME USA Pearl Broadhurst	
14. PERMIT NO. 43-047-16505		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GRD 5084		10. FIELD AND POOL, OR WILDCAT Walker Hollow Field	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 9 T7S-R23E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following sundry is in response to the State of Utah Natural Resources letter dated December 3, 1985, and signed by Cleon B. Feight.

The subject well was P & A 9-22-73 to 10-5-73. MI RUSU. Pulled 2 3/8" tbg (short string). Could not move pkr on 2 3/8" tbg (long string). Pumped 25 sx cmt plug down 2 3/8' tbg displaced to 5200'. Cut 2 3/8" tbg off @ 4557' and pulled. Ran retrievable bridge plug in 7" csg and set @ 4523'. Spot 25 sx cmt plug at 4521'-4395'. Worked 7" csg & shot off @ 1020'. Pulled and lay down 7" csg. Fill hole with mud. Spot 50 sx cmt plug at 501'-400'. Spot 15 sx plug at 25' - surface. Cut off surface csg and installed dry hole marker. Reclaimed location.

- Note:
1. Cemented by Halliburton w/Class "G" cmt and 3% CaCl2.
 2. Ron Alexander w/Vernal USGS witnessed plugging.
 3. Jerry Daniels w/USGS gave verbal plugging orders.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick TITLE Petroleum Engineer DATE 12-6-85
Bobby Patrick

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side