

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned
Card Indexed
I W R for State or Fee Land _____

Checked by Chief RLS
Copy NID to Field Office _____
Approval Letter Inhibit
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-19-61
OW WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

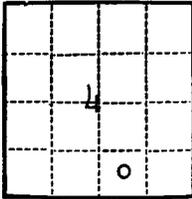
Driller's Log 3-24-61

Electric Logs (No. 1) 3

E _____ I _____ E-I GR _____ GR-N _____ Micro
Lat _____ Mi-L _____ Sonic Others _____

(SUBMIT IN TRIPLICATE)

Land Office SIC
Lease No. 02512
Unit Walker Hollow



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 8, 1960, 19

Walker Hollow Unit
Well No. 12 is located 730 ft. from NS line and 1980 ft. from E line of sec. 4
SW SE Sec 4 7S 24E 11M
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow ~~Utah~~ Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft. 5660.7' Ungraded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5600' to the Wasatch Formation. Surface Casing: Approximately 300' of 8-5/8" casing cemented to the surface. Oil String: Required amount of 5 1/2" casing cemented with required amount of cement. Mud Program: Native mud to top of Green River then convert to Gel mud to TD. Drill Stem Tests: All oil & gas shows will be tested. Logs: Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as hydraulic fracturing or acidizing may be employed in completion

Location off center due to terrain.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Co., Carter Division
Address Box 3082
Durango, Colorado
By H. L. Farris
Title District Foreman

LEASE PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

STATE UTAH COUNTY Uintah SEC 4 T 7S R 24E ACRES _____

DESCRIPTION AND INTEREST _____

WALKER HOLLOW UNIT #12

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____

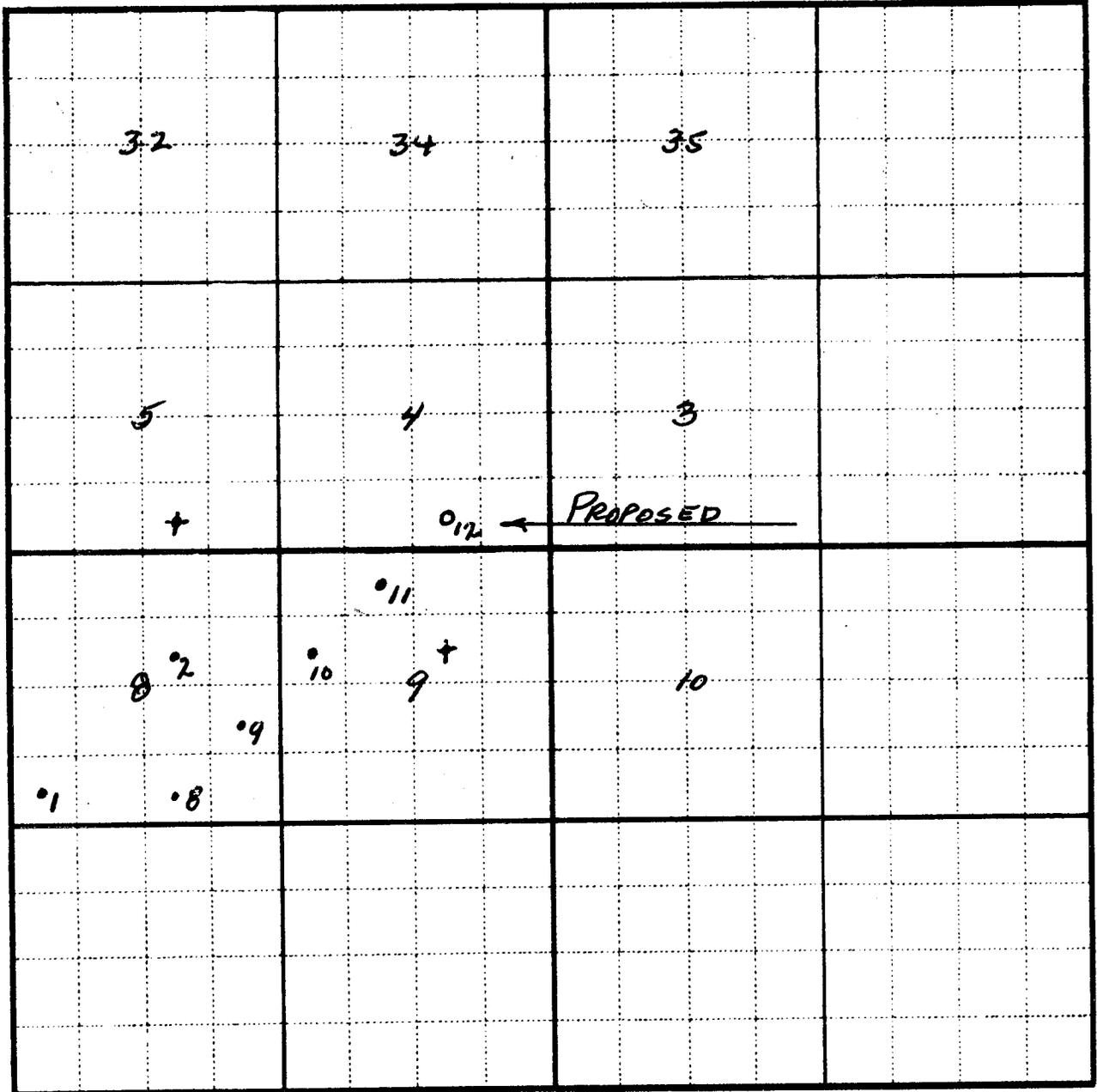
Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____

Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)

Date _____ District _____ Farm or Plant _____

Signed _____

(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'

When used as Section Scale, 1" = 800'

When used as 4 Sections Scale, 1" = 1600'

Place check mark after scale used.

Plat made by _____ Date _____

1/2" Base Map _____ Date _____

Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

COMPANY **HUMBLE OIL & REFINING COMPANY — CARTER DIVISION**

Well Name & No. **WALKER HOLLOW, WELL # 12**

Lease No.

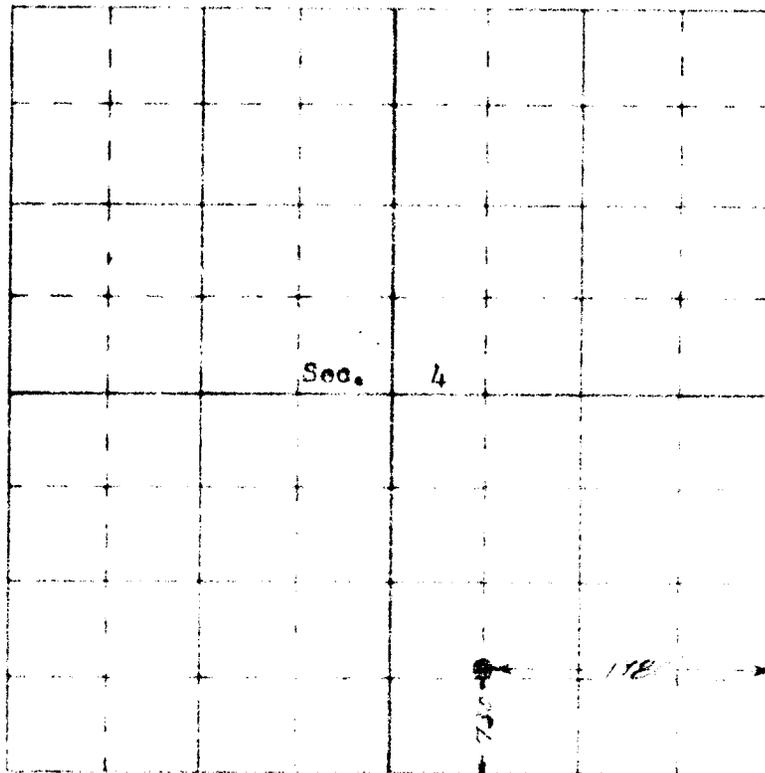
Location **730' FROM THE SOUTH LINE & 1980' FROM THE EAST LINE**

Being in **N $\frac{1}{2}$ SW SE**

S.L.M.

Sec. **4**, T **7** S, R **24** E, Uintah County, Utah

Ground Elevation **5660.7'** ungraded ground



Scale 4 inches equals 1 mile

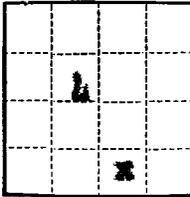
Surveyed **6 December**

19 **60**

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James H. Leese

Registered Land Surveyor,
James H. Leese
Utah Reg. No. 1472



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SIO

Lease No. 066313

Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	CASING REPORT	XI

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 19, 1961

Walker Hollow Unit

Well No. 12 is located 730 ft. from S line and 1980 ft. from E line of sec. 4
SW SE Section 4 T5 R13 T14N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5663 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 12-17-60.

Ran 10 jts., 310' of 8-5/8" OD 21# J-55 surface casing set at 321' and cemented to surface with 200 sacks. Pressure tested at 1700' for 15 minutes, held OK.

Ran 175 jts., 5636' of 5-1/2" OD 11# & 15.5# J-55 production casing set at 5590' and cemented with 350 sacks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3089

Durango, Colorado

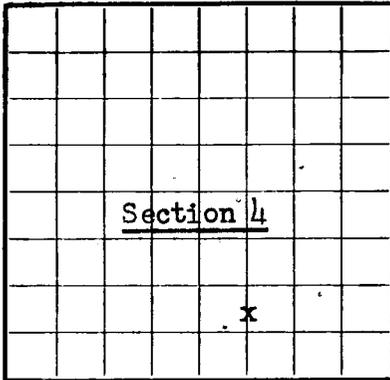
By COPY (ORIGINAL SIGNED) B. M. BRADLEY

Title Dist. Supt.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Humble Oil & Refining Co. Address Box 3082 - Durango, Colorado
 Lease or Tract Walker Hollow Unit Field Walker Hollow State Utah
 Well No. 12 Sec. 4 T. 7S R. 24E Meridian SLM County Uintah
 Location 730 ft. N. of S Line and 1980 ft. E. of E Line of Section 4 Elevation 5660.7'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. M. Bradley
 Title Dist. Supt.

Date March 20, 1961

The summary on this page is for the condition of the well at above date.

Commenced drilling December 17, 19 60 Finished drilling February 19, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Shows in Sample)

No. 1, from <u>5528</u> to <u>5533</u>	No. 4, from <u>5366</u> to <u>5378</u>
No. 2, from <u>5482</u> to <u>5490</u>	No. 5, from _____ to _____
No. 3, from <u>5415</u> to <u>5456</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from <u>None</u> to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From -	To -	
8-5/8"	24	8	J-55	310'	Howco	-	5529	5529	Compl. attempt
5 1/2"	14	8	J-55	5373'	Baker		5528	5532	" "
5 1/2"	15.5	8	J-55	263'			5481	5490	" "
							5462	5477	" "
							5438	5439	Production
							5422	5424	"

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	324'	200	Halliburton	-	-
5 1/2"	5590'	350	Halliburton	-	-

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5590 feet, and from - feet to - feet

Cable tools were used from None feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing February 19,, 19 61

The production for the first 24 hours was 367 barrels of fluid of which 53 % was oil; - % emulsion; 47 % water; and - % sediment. Gravity, °Bé. 26

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. Estimated GOR: 100

EMPLOYEES

....., Driller , Driller
 , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Surface	2791	2791	Uinta
2791	4363	1572	Greenriver
4363	5240	877	Upper Greenriver "D"
5240	5590 TD	350	Lower Greenriver "D"

[OVER]

56

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Spudded December 17, 1960.

Set 8-5/8" OD Surface Casing at 324' with 200 sacks.

Set 5 1/2" OD Production Casing at 5590' with 350 sacks.

Cores: No cores taken.

DST #1: 4948-5000'. Tool open 1 hour, recovered 585' fluid, 320' oil, 50' mud, 210' MCW. ISIP 1809#/1 Hr., IFP 86#, FFP 243#, FSIP 1665#/1 Hr., IHP 2410, FHP 2410. Oil 13°.

DST #2: 5366-5390'. Tool open 2 Hr., recovered 120' VMW, ISIP 1986#/1 Hr., IFP 20#, FFP 38#, FSIP 1809#/1 Hr., IHP 2696#, FHP 2696#.

DST #3: 5310-5361'. Tool open 1 hour, recovered 3540' fluid: 420' MW, 3030' dark colored fresh water with sulfur odor. ISIP 1986#/1 Hr., IFP 298#, FFP 1535#, FSIP 1915#/1 Hr., IHP 2660#, FHP 2660#.

DST #4: 5408-5457'. Tool open 45 minutes, recovered 1628' fluid: 660' oil, 968' GCFW. GTS 7 min., 11.3 MCF thru 3/8" choke. ISIP 1950#/1 Hr., IFP 112#, FFP 660#, FSIP 1863#/45 Min., IHP 2908#, FHP 2908#.

Completion Data: Displaced water with oil using 2 1/2" tubing. Perforated at 5529 with 2 holes, washed with 250 Gal. MCA, swab 2 Hrs., recovered 2 Bbl. formation crude, 21.6 API at 140°, GO 12% W. Perforated 5528-5532 with 2/Ft., and frac'd Perfs. with 1500 Gal. #5 Burner Fuel, 30 Gal. Humble frac and 1500# 10-30 water wet sand. Swabbed 9 Bbl. formation crude and 4 BW in last 14 hours, gravity 24.7 API @ 124°. Set bridge plug at 5520'.

Perforated 5481-5490, 5462-5477 with 2/Ft. and washed with 400 Gal. MCA. Swabbed 5-1/3 BW in 3 Hrs., set packer @ 5479 and washed Perf. 5481-90 with 250 Gal. MCA. Swabbed same perforations, final 5 Hrs. rec. 7-3/4 Bbl. formation crude, 4 1/2 BW (mostly acid water). Attempted to frac perf. at 5481-90 but had circulation thru Perf. at 5462-77. Reset packer at 5417 and treated Perf. 5462-77 and 5481-90 with 3000 Gal. #5 Burner Fuel and 4000# 10-30 water wet sand. Swabbed for 5 Hrs. after frac. Last 2Hrs., recovered 40 BW, no oil. Set bridge plug at 5450'.

Perforated at 5439 with 2 holes and treated with 250 Gal. MCA. Swabbed for 9 Hrs., last hour recovered 1.6 BO, 8% BS. Cut 3 slots from 5438-39 and treated with 1000 Gal. #5 Burner Fuel, 1000# 10-30 water wet sand, 20 Gal. Humble frac. Swabbed 10 Hrs., last hour recovered 6 BO and 14 BBS. Set bridge plug at 5432'.

Perforated 5422-5424 with 2/Ft. Swabbed natural 4 Hrs., Rec. 17 Gal. oil, no Wtr. Wash Perf. with 250 Gal. MCA and recovered. Swabbed 11 Hrs., recovering 95 BO and 80 BW; oil 29.4 at 130°.

Swabbed slots at 5438-39 for 4 hours, recovered 50 BO and 30 BW.

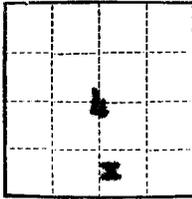
Well completed February 19, 1961. Swabbing through open choke at rate of 194 BO and 173 BWPD on 11 hour test from perforations at 5422-24 and slots 5438-39. GOR 100 Cu. Ft./Bbl. (Estimated.)

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Form 9-331a
(Feb. 1951)

Copy H. L. C.

Budget Bureau No. 42-R368.4.
Approval expires 12-31-62



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **SLO**
Lease No. **066313**
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
W W W W Workover X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 26, 1962

Walker Hollow Unit
Well No. **12** is located **730** ft. from **S** line and **1980** ft. from **E** line of sec. **4**

SW SE Section 4 **7S** **24E** **S1M**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Walker Hollow **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5663** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5590', FBTD 5554'.

Notice of intention to workover well. Well currently producing from perforations 5422-24'. Remove bridge plug @ 5432' and fracture perforations at 5422-24' and notches at 5438-39'. Perforate new zone in same Green River "D" formation at 4545-59' and fracture.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**

Address **P. O. Box 3082**
Durango, Colorado

B. M. Bradley
By **COPY (ORIGINAL SIGNED) D. V. EMERY**

Title **Dist. Supt.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TWO COPIES
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

066313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

4-7S-24E

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

730' FSL & 1980' FEL of Section 4-7S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5660.7 DF

12. COUNTY OR PARISH

Utah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Convert to Water Input Well**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Convert marginal oil producer to water injector as part of Walker Hollow water flood program which has been approved by the State of Utah Oil & Gas Conservation Commission at a formal hearing on August 19, 1965.

Hot water well and pull rods. Run casing scrapper and clean well bore to TD 5590'. Clean present perforations with paraffin solvent. Pull tubing, steam clean and pressure test. Run tubing with Model R double-grip retrievable packer to 5400' and set. Pressure tubing and annulus to 1500 psi. Inhibit annulus with 19 gallons Corexit 720 and 90 barrels of fresh water. Check annulus for leak and complete as input well. ✓

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

9-9-65

by *Roger S. Frazier*
EXECUTIVE DIRECTOR

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by: Roger S. Frazier

TITLE Dist. Oper. Supt.

DATE 9-7-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

066313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

•

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

4-7S-24E

1.

OIL WELL GAS WELL OTHER

Water Injection Well

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

730' FSL & 1980' FEL of Section 4-7S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5660.7' DF

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF :

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Converted to Water Inj. Well	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in pulling unit to convert oil producer to water injection well on 9-6-65. (This well originally completed 2-19-61 as an oil well through perforations 5422-24', 5438-39', 5462-77', 5481-90' and 5528-32'.)

Ran 5 1/2" casing scraper to 5432', circulated with hot water. Drilled bridge plug at 5432', cleaned out to PBD 5514'. Spotted 50 bbls. distillate with 20 gallons paraffin solvent and followed with 30 bbls. crude oil, let soak overnight. Reversed out and circulated with hot water. Pressure tested tubing to 6000#, held okay. Set Baker 5 1/2" Model R-3 retrievable packer @ 5400'. Loaded annulus, pressured to 1500#, held okay. Loaded annulus with 90 bbls. fresh water with 19 gallons Humble Coraxit No. 720 inhibitor.

Conversion of oil well to water injector completed 9-12-65 into L sand 5422-24' and 5438-39' and La sand 5462-77' and 5481-90'. Perforations in Lc sand from 5528-32' are not open for injection since PBD is 5514'.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by: Roger S. Frazier

TITLE Dist. Oper. Supt.

DATE 9-16-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1966.

Agent's address P. O. Box 190 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed ORVILLE JOHN R. GLENN

Phone 534-1251 Agent's title Dist. Administrative Super.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS PRODUCED	GALLONS OF GASOLINE RECOVERED	PSIG	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
							Current Mo. Ebls. Inj.			Cumulative Ebls. Inj.
WALKER HOLLOW UNIT										
12 SW SE	78	23E	4*		Tbg. Cag.		362 186	0 850		362 186
7 SW SE	78	23E	6				-0-			-0-
8 SW SE	78	24E	8*		Tbg. Cag.		497 484	0 850		497 484
9 SW NW	78	24E	10*		Tbg.		1,176	0		1,176
4 SW SE	78	24E	12*		Tbg.		1,408	0		1,408
Total Ebls. Injected							4,118			4,118
* Initial injection 1-29-66.										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

066313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injection Well

7. UNIT AGREEMENT NAME
Walker Hollow Unit

2. NAME OF OPERATOR
Humble Oil & Refining Company

8. FARM OR LEASE NAME
Walker Hollow Unit

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

9. WELL NO.
12

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

730' FSL, 1980' FEL, Sec. 4

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4-7S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5660.7' DF

12. COUNTY OR PARISH
Utah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

(Other) Open addl. zone to waterflood

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate interval 4940-50' w/2 SPF and breakdown perfs with 100 gals. 15% BDA w/10% mutual solvent, and return well to injection.

2cc: Utah Division of Oil & Gas Conservation
1cc: Chevron
1cc: Oil & Gas Acctg., Midland

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE JUN 12 1972

BY Paul M. Dorchal

18. I hereby certify that the foregoing is true and correct

SIGNED J. Roy Dorrrough TITLE Dist. Supt.

DATE 6-8-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. 066313
2. NAME OF OPERATOR Humble Oil & Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Walker Hollow Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 730' FSL, 1980' FEL, Sec. 4		8. FARM OR LEASE NAME Walker Hollow Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5660.7' DF	9. WELL NO. 12
		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4-7S-24E
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Open addl. zone to waterflood <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled tbg. & pkr. Perforated 4946-56', 2 SPF. Ran tbg., BP & packer. Acidized 5422-39' w/200 gals. 15% BDA w/10% Musol. Reset BP & pkr. & acidized 4946-56' w/ 200 gals. 15% BDA w/10% Musol. Pulled packer & BP, ran tubing w/Baker R-3 packer. Set at 4900'. Returned well to injection service. Injection rate 321 BWPD at 1700#.

2cc: Utah Division of Oil & Gas Conservation
1cc: Chevron
1cc: Oil & Gas Acctg., Midland

18. I hereby certify that the foregoing is true and correct

SIGNED Roy Dorrough TITLE Dist. Supt. DATE 8-31-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

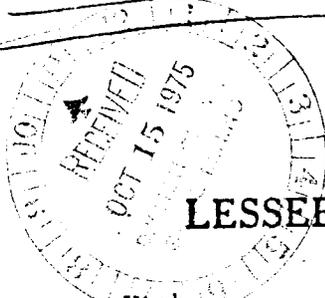
CONDITIONS OF APPROVAL, IF ANY:

CORRECTED COPY

Form approved,
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Walker Hollow Unit.....



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1975

Agent's address P. O. Box 1600 Company Exxon Corporation
Midland, Texas 79701 Signed [Signature]

Phone (915) 684-4411 Agent's title Unit Head, Oil & Gas Acctg.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS	
										(If drilling, describe shut down, cause; date and result of test for gasoline content of gas)	
							Current Mo. Bbls. Inj.		Cum. Bbls. Inj.	PSIG	
WALKER HOLLOW UNIT											
SW SE 12	7S	23E	4		Casing		-		45107		
					Tubing		29610		3961894	1600	
SW SE 7	7S	24E	6		Casing		-		137397		
					Tubing		12342		2479843	1900	
SW SE 8	7S	24E	8		Casing		-		168519		
					Tubing		20183		2840816	1600	
SW NW 9	7S	24E	10		Tubing		16625		2037840	1600	
SW SE 4	7S	24E	12		Tubing		1930		1412843	1900	
SW SW 12	7S	23E	17		Tubing		25716		2442190	2000	
SW SE 1	7S	23E	18		Tubing		48709		2429472	1900	
SW SE 11	7S	23E	22		Tubing		33391		2154410	1600	
SW NW 11	7S	23E	26		Tubing		2470		243328	2000	
SW NW 8	7S	24E	27		Tubing		12192		1031008	2000	
SW SE 2	7S	23E	30		Tubing		4714		611473	2000	
SW NE 9	7S	24E	31		Tubing		-		271760	-	
SW SW 7	7S	24E	34		Tubing		8406		568317	2000	
TOTAL BARREL INJECTED								216288		23591257	

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. 81-066313 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [] GAS WELL [] OTHER [] Water Injection Well 2. NAME OF OPERATOR Exxon Corporation 3. ADDRESS OF OPERATOR Box 1600 Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 730' FSL, 1980' FEL, Sec. 4 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5660.7' DF

7. UNIT AGREEMENT NAME Walker Hollow Unit 8. FARM OR LEASE NAME Walker Hollow Unit 9. WELL NO. 12 10. FIELD AND POOL, OR WILDCAT Walker Hollow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4-75-74E 12. COUNTY OR PARISH Uintah 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] (Other) [] FULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS [] SUBSEQUENT REPORT OF: WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [] (Other) [] REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* [] (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached. PLEASE EXPEDITE APPROVAL

Orig. + 2cc: USGS 8426 Federal Bldg. Salt Lake City, Utah 84138 2cc: Utah Oil & Gas Commission 1588 West North Temple Salt Lake City, Utah 84111 cc: Chevron Oil Co., Box 599, Denver, Co. 80701 cc: OK City Dist cc: WR11 File

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING DATE: 19 1978 BY: P. L. Maxwell

18. I hereby certify that the foregoing is true and correct SIGNED [Signature] TITLE Unit Head DATE 1-16-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____ CONDITIONS OF APPROVAL, IF ANY:

Walker Hollow Unit #12
Recommended Workover Procedure

1. Backflow well at least 50 bbls. MIRU pulling unit, pull tubing and packer.
 2. Run bit and scraper on tubing. Drill out CIBP at 5452' and push to bottom. Use produced water to reverse circulate. Pull tubing.
 3. Run retrievable bridge plug and packer on tubing. Set RBP at 5500'. Set packer at 5450'. Treat La zone as follows:
 - a. Pump* 250 gallons P-121 paraffin solvent (or equivalent).
 - b. Pump* 1000 gallons stabilized, inhibited 15% HCl with 10% Corexit 7610.
 - c. Pump* 10 bbls produced water. (Paraffin solvent now in formation.) Shut down and let soak for 10 minutes. Pump* another 25 bbls of produced water to displace acid.
 4. Retrieve bridge plug. Set RBP at 5450'. Set packer at approx. 5400'. Treat L zone as follows:
 - a. Pump* 100 gallons P-121 paraffin solvent (or equivalent).
 - b. Pump* 500 gallons stabilized, inhibited 15% HCl with 10% Corexit 7610.
 - c. Pump* 22 bbls of produced water. (Paraffin solvent now in formation.) Shut down and let soak for 10 minutes. Pump* another 13 bbls produced water to displace acid.
 5. Retrieve bridge plug. Set RBP at approx. 4980'. Set packer at approx. 4910'. Treat 7b zone as follows:
 - a. Pump* 250 gallons P-121 paraffin solvent (or equivalent).
 - b. Pump* 1000 gallons stabilized, inhibited 15% HCl with 10% Corexit 7610.
 - c. Pump* 5 bbls produced water. (Paraffin solvent now in formation.) Shut down and let soak for 10 minutes. Pump* another 30 bbls produced water to displace the acid.
 6. Pull tubing, packer, and RBP.
 7. Run injection packer to approximately 4900'. Circulate inhibited water into annulus. Set packer.
 8. Backflow well to clean up. Return to injection.
- * Do not exceed 2 BPM pumping rate or 2400 psi surface pressure. (Surface pressure may be temporarily exceeded to establish injection.)

Walker Hollow Unit #12
Recommended Workover Procedure
Page -2-

NOTE: Total fluid for workover:

600 gallons P-121 paraffin solvent
2500 gallons stabilized, inhibited 15% HCl
250 gallons Corexit 7610

MLV:bsb
1-12-78

WALKER HOLLOW UNIT # 12

ZERO IS 12' ABOVE GROUND LEVEL

8 5/8", 24#, J-55 @ 324' W/ 200 SX
CMT CIRC'D TO SURFACE

BEFORE W.O.

TOC 3437 (CALC)

2 7/8", 6.5#, J-55 TUBING SET @ 4900'
W/ R-3 PKR.

Zb 4946-56'

L 5422-24
5438-39

La 5462-77
5481-90

Lc 5528-32

PBTD 5554'

TD 5590'

CIBP @ 5452'

BP @ 5520'

5 1/2", 14 & 15.5#, J-55 CSG @ 5590'
W/ 350 SX

MLV
1/11/78

WALKER HOLLOW UNIT # 12

ZERO IS 12' ABOVE GROUND LEVEL

8 5/8", 24#, J-55 @ 324' W/ 200 SX
CMT CIRC'D TO SURFACE

AFTER W.O.

TOC 3437 (CALC)

2 7/8", 6.5#, J-55 TUBING SET @ 4900'

Zb 4946-56'

L 5422-24
5438-39

La 5462-77
5481-90

Lc 5528-32

PBTD 5554'

BP @ 5520'

5 1/2", 14 & 15.5#, J-55 CSG @ 5590'
W/ 350 SX

TD 5590'

MLV
1/11/78

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-066313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injection Well

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1600; Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

730' FSL, 1980' FEL, Sec. 4

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
12

10. FIELD AND POOL, OR WILDCAT
Walker Hollow Unit

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, 7S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5660.7' DF

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
AIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.



- Orig. & 2 cc: USGS, 8429 Federal Bldg., Salt Lake City, Utah 84138
- 2 cc: Utah Oil & Gas Commission, 1588 West North Temple, Salt Lake City, Utah 84111
- 1 cc: Chevron Oil Co., P.O. Box 599, Denver, Colorado 80201
- 1 cc: Oklahoma City District
- 1 cc: Well File

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Johnston TITLE Unit Head DATE April 4, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Walker Hollow Unit #12
730' FSL & 1980' FEL
Section 4-7S-24E
Uintah County, Utah

INJECTION WELL WORKOVER ANNOUNCED 3-22-78

Exxon WI 100% - AFE #83913 - to CO sandface w/acid job to return well to recommended injection rate - TD 5590' - CIBP @ 5452' - 7b perms 4946-56', L perms 5422-24' & 5438-39'.

3-22-78 - MIRU Utah-Colorado Casing Pullers pulling unit - bled well down & removed wellhead - SDON - prep to pull tbg & pkr. (AFE #83913, \$11,000 - cost to date \$201.)

3-23 - Released pkr - installed BOP - pulled 2½" tbg w/pkr - ran 4-3/4" bit, 4 3½" DC's on 2½" tbg - SION - prep to drill out CIBP @ 5452'.

(AFE #83913, \$11,000 - cost to date \$1,183.)

3-24 - RU reverse eqpt - SION.

3-25 - Drld out CIBP @ 5452' - pushed junk to 5517' - circ hole clean - started out of hole.

3-26 - Finished pulling bit - ran Baker RBP & pkr on 2½" tbg to 4830' - tested tbg w/1000#, OK - SION.

(AFE #83913, \$11,000 - cost to date \$4,167.)

3-27 - SI for Sunday - prep to treat well.

3-28 - RU Dowell - set RBP @ 5500', pkr @ 5450' - treated La perms 5462-77' & 5481-90' w/250 gals P-121 Paraffin solvent & 1000 gals 15% acid w/10% Corexit 7610 - displ w/fmn wtr - max press 2000#, min 1800# - AIR 2 BPM - ISIP 1600# - reset BP @ 5450' & pkr @ 5386' - treated L zone perms 5422-24' & 5438-39' w/100 gal P-121 Paraffin solvent & 500 gal 15% acid w/10% Corexit 7610 - displ w/fmn wtr - max press 2100#, min 1800# - AIR 2 BPM - ISIP 1500# - reset BP @ 4980' & pkr @ 4924' - treated 7b zone perms 4946-56' w/250 gal P-121 Paraffin solvent & 1000 gal 15% acid w/10% Corexit 7610 - displ w/fmn wtr - max press 2400#, min 2400# - AIR 1/2 BPM - ISIP 2250# - released pkr - caught BP - started out of hole - SION - prep to finish pulling BP & pkr. (AFE #83913, \$11,000 - cost to date \$15,244.)

3-29 - Pulled 2½" tbg, Baker pkr & BP - ran Baker R-3 prod pkr on 2½" tbg to 4902' - displ annulus w/inhibited produced wtr - set pkr w/25,000# wt on pkr - removed BOP - hooked up wellhead & wtr inj line - SION. (AFE #83913, \$11,000 - cost to date \$16,106.)

3-30 - MO pulling unit - FRR 3-29-78 - started injection @ 3:00 P.M. 3-29-78 - initial: rate 2800 BPD @ 1400# - now injecting to establish rate.

(AFE #83913, \$11,000 - cost to date \$16,247.)

INJECTION WELL WORKOVER COMPLETED 3-31-78 - SUCCESSFUL

3-31-78 - On 24 hr inj test inj 720 BW @ 1550# - FRW
3-31-78. (Expense AFE #83913, \$11,000 - est final cost \$16,247.)

Walker Hollow Unit #12
730' FSL & 1980' FEL
Section 4-7S-24E
Uintah County, Utah

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

* * * * *

Operator: EXXON Well No. WHU # 12
 County: Utah T 75 R 24E Sec. 4 API# 43-047-16504
 New Well Conversion Disposal Well Enhanced Recovery Well

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Plat including Surface Owners, Leaseholders, and wells of available record	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schematic Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fracture Information	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Pressure and Rate Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Geologic Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fluid Source	<u>Greensand</u>	

Analysis of Injection Fluid Yes No TDS 7000 +
 Analysis of Water in Formation to be injected into Yes No TDS 7000 +

Known USDW in area Utah less than Depth 300'
 Number of wells in area of review 3 Prod. 4 P&A 0
 Water 0 Inj. 1

Aquifer Exemption Yes NA
 Mechanical Integrity Test Yes No
 Date _____ Type _____

Comments: Top of Cement 3437 Bottom 5590

Reviewed by: [Signature]

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Exxon Corporation
 ADDRESS P. O. Box 1600
Midland, TX ZIP 79702
 INDIVIDUAL PARTNERSHIP CORPORATION X
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE Walker Hollow #12 WELL
 SEC. 4 TWP. 7S RANGE 24E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Walker Hollow Unit</u>	Well No. <u>12</u>	Field <u>Walker Hollow</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>SE/4</u> Sec. <u>4</u> Twp. <u>7S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted - Existing Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Injector	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>N/A</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>Unknown</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What <u>Oil</u>	
Location of Injection Source(s) <u>Walker Hollow Unit Production</u>	Geologic Name(s) and Depth of Source(s) <u>Green River - 5000'</u>		
Geologic Name of Injection Zone <u>Green River</u>	Depth of Injection Interval <u>4946'</u> to <u>5490'</u>		
a. Top of the Perforated Interval: <u>4946'</u>	b. Base of Fresh Water: <u>Shallower than 300'</u>	c. Intervening Thickness (a minus b) <u>Unknown</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? [YES] NO			
Lithology of Intervening Zones <u>Shale and Sandstone</u>			
Injection Rates and Pressures Maximum <u>2500</u> B/D <u>2500</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>Not required for existing wells</u>			

State of Texas
 County of Midland

W. H. Crowe for J. H. Lytle
 Applicant

Before me, the undersigned authority, on this day personally appeared W. H. Crowe
 known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on
 oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated
 therein, and that said report is true and correct.

Suscribed and sworn to before me this 6th day of October 19 83

SEAL

Judy B. Russell

My commission expires 11-10-84

Notary Public in and for Midland Co., Texas

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8-5/8"	324'	200	Surface	Circulation
Intermediate					
Production	5-1/2"	5590'	395	3437'	Calculation
Tubing	2-7/8"	4900'	Name - Type - Depth of Tubing Packer Baker Model "R-3" @ 4900'		
Total Depth 5590'	Geologic Name - Inj. Zone Green River	Depth - Top of Inj. Interval 4946'	Depth - Base of Inj. Interval 5490'		

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY
LEASE NO.

API NO. _____

640 Acres
N

W

E

S

Locate Well Correctly
and Outline Lease

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY Uintah SEC. 4 TWP. 7S RGE. 24E

COMPANY OPERATING Exxon Corporation

OFFICE ADDRESS P. O. Box 1600

TOWN Midland, STATE ZIP TX 79702

FARM NAME Walker Hollow WELL NO. #12

DRILLING STARTED 12-17-60 DRILLING FINISHED 2-19-61

DATE OF FIRST PRODUCTION 2-18-61 COMPLETED 2-20-61

WELL LOCATED ¼ SW ¼ SE ¼

730 FT. FROM SL OF ¼ SEC. & 3300 FT. FROM WL OF ¼ SEC.

ELEVATION DERRICK FLOOR _____ GROUND 5653

TYPE COMPLETION

Single Zone X

Multiple Zone _____

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To

CASING & CEMENT

Casing Set				Ceg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8-5/8"	24	J-55	324	200			Surface
5-1/2"	14	J-55	5590	395			3437

TOTAL DEPTH 5590

PACKERS SET

DEPTH Baker Model "R-3" @ 4900

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

1

2

3

FORMATION	Green River		
SPACING & SPACING ORDER NO.			
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	4946-5490		
INTERVALS			
ACIDIZED?	w/15% HCl		
FRACTURE TREATED?	Sand Frac		

INITIAL TEST DATA

Date	2/20/61		
Oil, bbl./day	194		
Oil Gravity	25.6		
Gas, Cu. Ft./day	19.4	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	100		
Water-Bbl./day	0		
Pumping or Flowing	Flowing		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Original signed by

Telephone _____ B. M. Bradley, 3-20-61

Name and title of representative of company

Subscribed and sworn before me this _____ day of _____, 19 _____

FIELD : WALKER HOL W UNIT WELL : WF KER HOLLOW UNIT #12
 LOCATION : Sec. 4, T7S, R24E (Uintah County, Utah)
 ELEVATIONS : GL - 5653' DF - 5663' KB - 5665'
 WORKOVER OBJECTIVE : _____

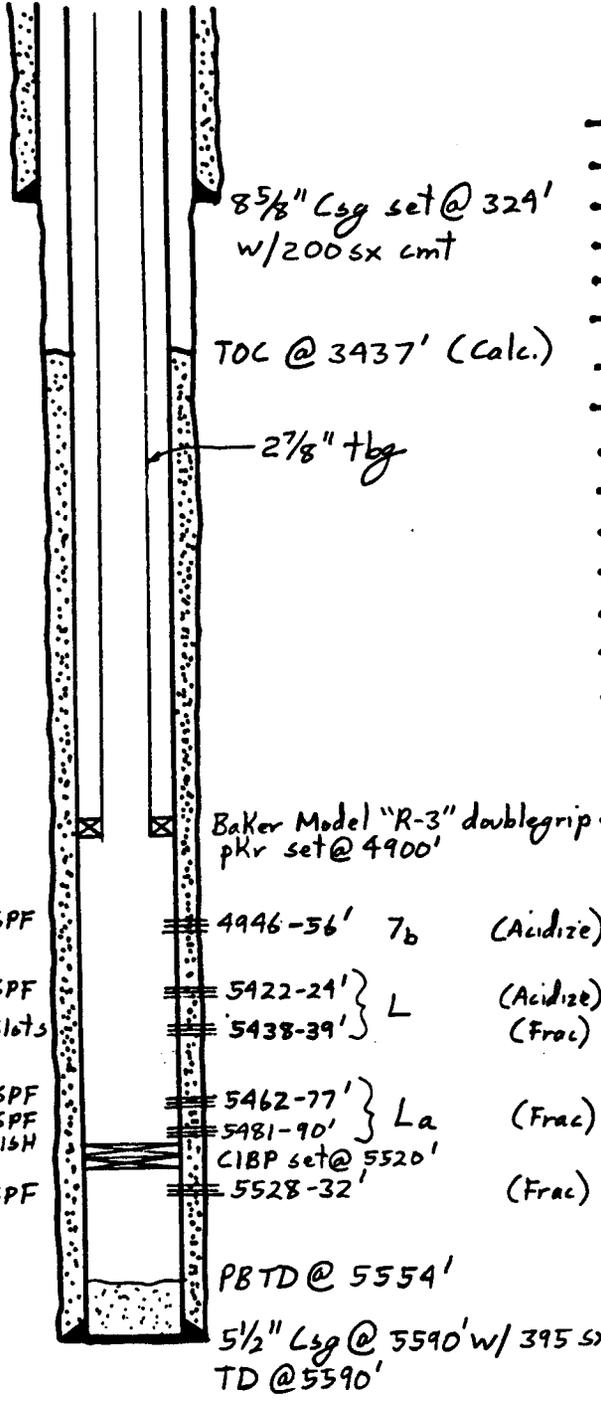
DEPTH	TBC CSG	SIZE/WT./GRADE/CLPSE/BURST/TEN
0-324'	Csg	8 5/8" / 24ppf / J-55 / 1220 / 2680 / -
0-5590'	Csg	5 1/2" / 14ppf / J-55 / 2770 / 3950 / -
		5 1/2" / 15.5ppf / J-55 / 3590 / 4460 / -
0-4900'	Tbg	2 7/8" / 6.5ppf / J-55 / 6830 / 6880 / 74,800

WORKOVER RECORD.

2/61 - Initial Completion - Perf and frac
 5438'-39', 5462'-77', 5481'-90', 5528'-32'. Perf
 and acidize with 250 gal MCA 5422-24'. Produced
 out of L zone only.
 9/65 - Convert to WIW - Drilled out CIBP
 at 5432'. Drilled out CIBP @ 5450' and pushed
 down hole. Install Baker pkr, inhibit sandus,
 and pressure test the annulus to 1500psi.
 3/78 - Clean out fill to PBD & acidize perfs.
 with 2500 gal 15% HCL
 12/79 - Clean out fill to PETD & acidize perfs
 with 4000 gal 15% HCL.
 1-83 - Current inj rate is 0 BWPD @
 1600 psi

ADDITIONAL INFORMATION

- Permit # _____
 - Vol. & Pressure Limitations : _____
- | | YES | NO | |
|----|-------------------------------------|--------------------------|--|
| 3) | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Does well have opening with valve to annulus? Is it kept closed? |
| 4) | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Does well have inj. pres. connection? |
| 5) | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Does well have an inhibited packer fluid containing a bactericide & corrosion inhibitor? |
- * Safety Factor = 1.125 (PSI)
 ** Safety Factor = 1.333 (lbs)



2 SPF
 2 SPF
 Cut 3 slots
 2 SPF
 2 SPF
 CIBP FISH @ 5514'
 2 SPF

Cement bond between casing and formation is adequate

DATE : 2-7-83
 BY : JEA

Sample of produced water; to be reinjected. Also formation water (Producing and injection formation are the same.)

SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

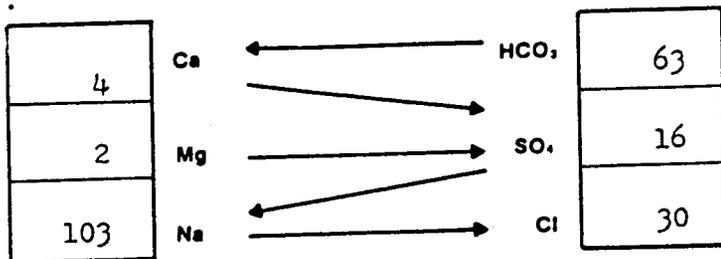
WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83
 SOURCE Walker Hollow Unit # 3 DATE SAMPLED 7-14-83 ANALYSIS NO. 1150

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.6</u>	
2. H ₂ S (Qualitative)	<u>2.5 ppm</u>	
3. Specific Gravity	<u>1.0050</u>	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count	<u>100-999</u> C/MI	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>3,160</u>	
8. Bicarbonate (HCO ₃)	<u>3,855</u>	<u>+61</u> HCO ₃
9. Chlorides (Cl)	<u>1,062</u>	<u>+35.5</u> Cl
10. Sulfates (SO ₄)	<u>750</u>	<u>+48</u> SO ₄
11. Calcium (Ca)	<u>78</u>	<u>+20</u> Ca
12. Magnesium (Mg)	<u>26</u>	<u>+12.2</u> Mg
13. Total Hardness (CaCO ₃)	<u>300</u>	
14. Total Iron (Fe)	<u>0.2</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values

Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Distilled Water 20°C

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>4</u>		<u>324</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		<u>2</u>		<u>146</u>
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		<u>57</u>		<u>4,788</u>
Na ₂ SO ₄	71.03		<u>16</u>		<u>1,136</u>
Na Cl	58.46		<u>30</u>		<u>1,754</u>

REMARKS _____

Water from source well- To be used as injection fluid in
4 Walker Hollow Unit wells.

LABORATORY WATER ANALYSIS

To: Exxon Company USA
Vernal, UT

Well No. Source Water (Chevron)
Legal Desc. Sec. 1-T6S-R22E
County Uintah State Utah

Date Sampled 6-3-82
Sample Location Waterflood Station
Sampled by H. Langen

Formation Green River
Depth 30'
Water B/D _____

pH 6.8
Carbon Dioxide (CO₂) 30
Dissolved Oxygen (O₂) ND
Sulfide as H₂S 0

Specific Gravity 60/60 _____
Resistivity (ohm meters) _____
Saturation Index 70°F +0.05
150°F +0.8

DISSOLVED SOLIDS

Cations	mg/l	me/l	Anions	mg/l	me/l
Calcium, Ca	168	8	Carbonate, CO ₃	180	3
Magnesium, Mg	29	2	Bicarbonate, HCO ₃	500	10
Sodium, Na	138	6	Sulfate, SO ₄	110	3
Hardness, total	540	-	Chloride, Cl		
Barium, Ba	0	-			
Total Dissolved Solids, Calc.	1125		Iron, Total		
Total Suspended Solids			Iron, Sol.		

PROBABLE MINERAL COMPOSITION

Cations	Anions
8 Ca	HCO ₃ 3
2 Mg	So ₄ 10
6 Na	CL 3

Compound	Equiv. wt.	x meq/l	= mg/l
Ca (HCO ₃) ₂	81.04	3	243
CaSo ₄	68.07	5	340
CaCL ₂	55.50		
Mg (HCO ₃) ₂	73.17		
MgSo ₄	60.19	2	120
MgCL ₂	47.62		
NaHCO ₃	84.00		
NaSo ₄	71.03	3	213
NaCL	58.46	3	175

Submitted by: T. Lye

Water produced from several Walker Hollow Unit wells- to be reinjected. Also water from Green River formation (Producing and injection formations are the same.)

SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

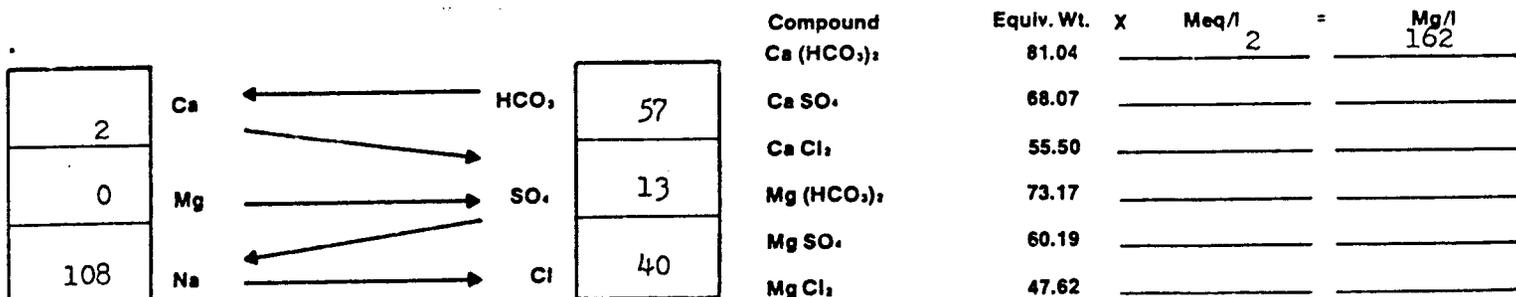
WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83
 SOURCE # 1 FWKO DATE SAMPLED 7-14-83 ANALYSIS NO. 1148

Analysis	Mg/l (ppm)	*Meq/l
1. PH	8.2	
2. H ₂ S (Qualitative)	6.0 ppm	
3. Specific Gravity	1.0100	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count <u>Initiated Culture</u> C/MI		
7. Methyl Orange Alkalinity (CaCO ₃)	2,840	
8. Bicarbonate (HCO ₃)	3,465	+61 57 HCO ₃
9. Chlorides (Cl)	1,416	+35.5 40 Cl
10. Sulfates (SO ₄)	600	+48 13 SO ₄
11. Calcium (Ca)	38	+20 2 Ca
12. Magnesium (Mg)	4	+12.2 0 Mg
13. Total Hardness (CaCO ₃)	110	
14. Total Iron (Fe)	0.8	
15. Barium (Qualitative)	0	
16. Phosphate Residuals		

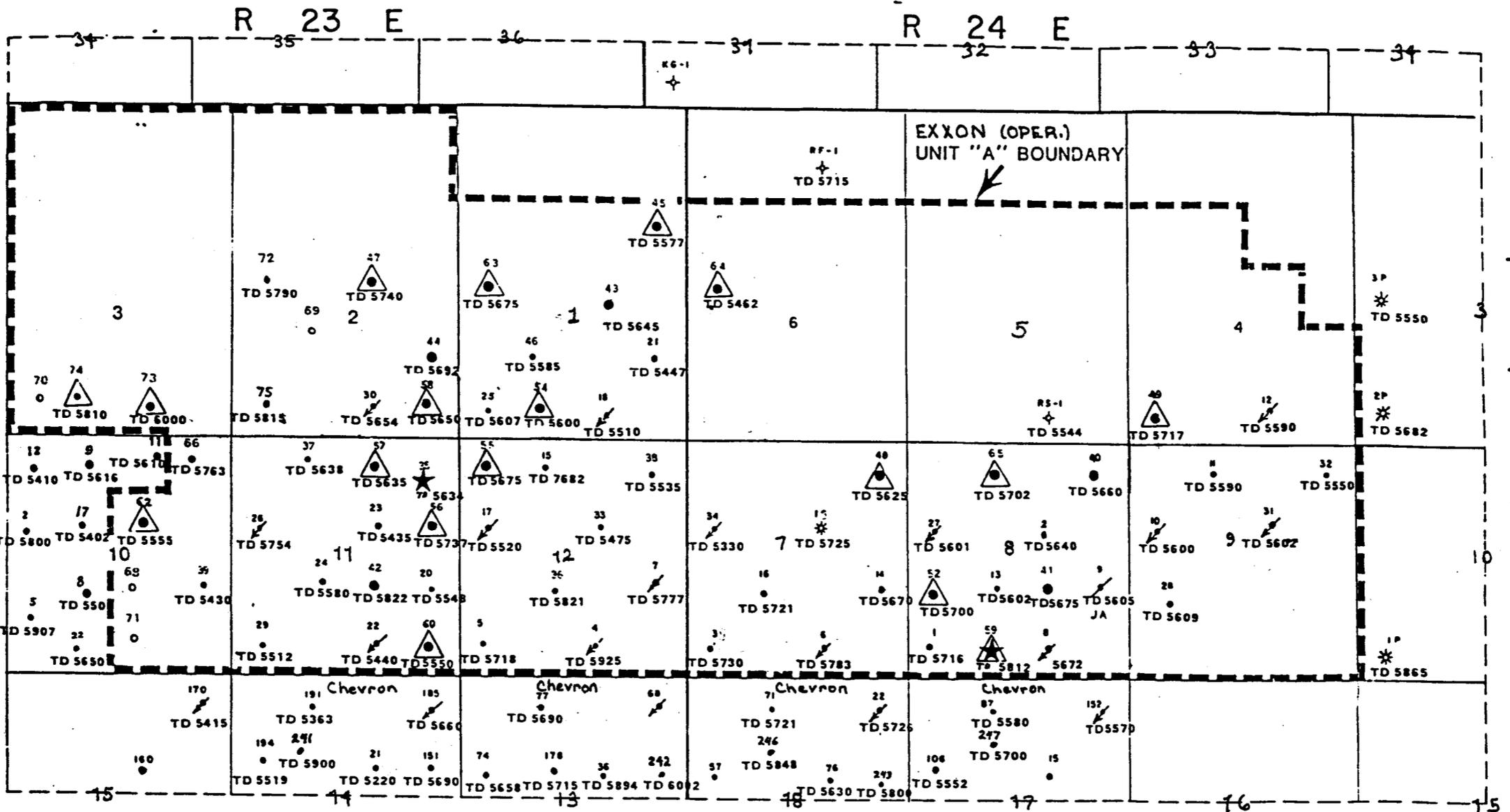
*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____



RED WASH FIELD — WALKER HOLLOW UNIT
 UTAH COUNTY, UTAH

- Producing Well
- ⚡ Injection Well
- ★ Proposed Injection Well



Utah Division of Oil, Gas, and Mining
Casing - Bradenhead Test

Operator: EXXON CORPORATION	Field/Unit: WALKER HOLLOW
Well: WHU #12	Township: 07S Range: 24E Sect: 4
API: 43-047-16504	Welltype: INJI Max Pressure: 2500
Lease type: FEDERAL	Surface Owner: FEDERAL
	Test Date: 5/8/89

CASING STRING	SIZE	SET AT	PRESSURE	OBSERVATIONS
Surface:	8 5/8	324		
Intermediate:		0		well Failed see Below.
Production:	5 1/2	5590		
Other:		0		
Tubing:	2 7/8			
Packer:		4900		

Recommendations: This well is S.I., it will not take any water. Casing was on a slight vacuum 5 BBl's water to fill Pressured to 9000 psi Bled off to 750 psi in 33 sec. Re-pressured to 10000 psi, Bled off to 750 psi in 28 sec. Tubing Pressure = 750 psi well sealed.

D. Speer's 5/8/89

File



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

May 17, 1989

CERTIFIED RETURN RECEIPT REQUESTED
P 879 596 083

Exxon Company, U.S.A.
P. O. Box AA
Vernal, UT 84078

Gentlemen:

Re: Pressure Testing of Class II Injection Wells - Walker Hollow Unit, Uintah County, Utah

Pressure testing was performed on eleven injection wells located in the Walker Hollow Unit on May 8, 1989. Three of the wells, the No. 12, 30 and 31 failed to demonstrate mechanical integrity.

Please make arrangements to perform remedial work on the No. 12, 30 and 31 wells as soon as possible but no later than 90 days following receipt of this letter.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Gil Hunt'.

Gil Hunt
UIC Program Manager

UI1/108

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

TE
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

15

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation Attn: Permits Supervisor

3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
730' FSL, 1980' FEL SW SE

11. PERMIT NO. 43-047-11504
15. ELEVATIONS (Show whether DF, NT, OR, etc.) 5652' GL

5. LEASE DESIGNATION AND SERIAL NO.
SL-066313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
12

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4 T7S R24E

12. COUNTY OR PARISH 13. STATE
Uintah Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENTS <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		Mechanical Integrity Test	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 08-02-89 Drilled to TD @ 5514'
- 08-03-89 Set Baker Packer Model R @ 5446'. Acidized perfs. 5462' - 5490' with 1000 gals. 15% HCL.
- 08-04-89 Set Baker Packer Model R @ 5384'. Set RBP @ 5450'. Acidized perfs 5422' - 5439' with 1000 gals. 15% HCL. Move packer to 4924' and acidized perfs 4946' - 4956' with 1000 gals. 15% HCL.
- 08-07-89 P. O. H with plug and set packer @ 4895'.
- 08-14-89 Well returned to injection, 697 bpd @ 1500#.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
2-TAS	
MICROFILM	
4- FILE	

18. I hereby certify that the foregoing is true and correct
SIGNED Babette L. Taylor TITLE Sr. Clerical Assistant DATE 10-12-89
Babette L. Taylor
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
 Governor
 Dee C. Hansen
 Executive Director
 Dianne R. Nielson, Ph.D.
 Division Director

355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203
 801-538-5340

October 31, 1989

Exxon Corporation
 Attn: Permit Supervisor
 P.O. Box 1600
 Midland, Texas 79702

Dear Sir:

Re: Sundry Notices for the Walker Hollow #12 and Walker Hollow #31

Enclosed please find copies of the two Sundry Notices which were submitted to the Division by your company. Both notices report of mechanical integrity tests performed on each well, however, the description of completed operations failed to identify the procedures used for demonstrating mechanical integrity.

Please submit additional reports that describe the procedures used, the pressures that the casings were tested to, and the length of time the pressure was held.

If you have any questions, please call Dan Jarvis at (801)538-5340.

*Box was not "marked" for
 Mechanical Integrity.*

Sincerely,

Gilbert Hunt
 UIC Manager

ldc
 Enclosures
 HO11/2

NGPA & PERMITS	
<input type="checkbox"/> CHH	<input type="checkbox"/> JMF
<input type="checkbox"/> JMB	<input type="checkbox"/> VOE
<input type="checkbox"/> BJC	<input type="checkbox"/> FYI
<input type="checkbox"/> JMC	<input type="checkbox"/> Handle
<input type="checkbox"/> SJJ	<input type="checkbox"/> Let's Disc.
<input type="checkbox"/> BLT	<input type="checkbox"/> Prep. Reply
<input type="checkbox"/> MMW	<input type="checkbox"/> File
NOV 2'89	

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

RECEIVED
OCT 15 1990
DIVISION OF
OIL, GAS & MINING

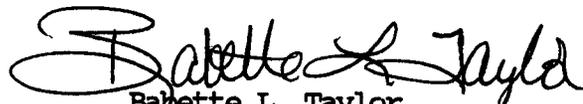
October 9, 1990

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention Dan Jarvis

Enclosed are the corrected sundry notices for Walker Hollow Unit Wells No. 12 and No. 31. If you have questions, please call me at (915) 688-7556.

Sincerely,


Babette L. Taylor
Regulatory Affairs

/blt
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER WIW OCT 16 1989

2. NAME OF OPERATOR Exxon Corporation Attn: Permits Supervisor

3. ADDRESS OF OPERATOR P.O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 730'FSL, 1980'FEL SW SE

5. LEASE DESIGNATION AND SERIAL NO. SL-066313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Walker Hollow Unit

9. WELL NO. 12

10. FIELD AND POOL, OR WILDCAT Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4 T7S R24E

12. PERMIT NO. 43-047-11504 13. ELEVATIONS (Show whether DF, ST, OR, etc.) 5652' GL

12. COUNTY OR PARISH Uintah 13. STATE Utah

RECEIVED
OCT 15 1990
DIVISION OF OIL & GAS

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENTS* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Mechanical Integrity Test</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08-02-89 Drilled to TD @ 5514'

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08-04-89 Set Baker Packer Model R @ 5384'. Set RBP @ 5450'. Acidized perms 5422' - 5439' with 1000 gals. 15% HCL. Move packer to 4924' and acidized perms 4946' - 4956' with 1000 gals. 15% HCL.

08-07-89 P. O. H with plug and set packer @ 4895'.

08-14-89 Well returned to injection, 697 bpd @ 1500#.

08-08-89 Tested backside to 500# for 15 min. Held OK. BLM didn't witness test.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
2- TAS	
3- MICROFILM	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Babette L. Taylor TITLE Sr. Clerical Assistant DATE 10-12-89

Babette L. Taylor
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Exxon Corp. Attn: Sharon B. Timlin</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702 915-688-7509</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 730' FSL and 1980' FEL SW SE</p> <p>14. PERMIT NO. 42-047-05597 16504</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. SL-066313</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Walker Hollow Unit</p> <p>8. FARM OR LEASE NAME Walker Hollow Unit</p> <p>9. WELL NO. 12</p> <p>10. FIELD AND POOL, OR WILDCAT Walker Hollow</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4 - 7S - 24E</p> <p>12. COUNTY OR PARISH Unitah</p> <p>13. STATE Utah</p>
---	--

16. *W/W* Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Mechanical Integrity Test</u>	

(NOTE: Report results of multiple completion or well completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-21-91 well tested, witnessed by Gus Stoltz
beginning 408#
ending 405#

RECEIVED

MAR 11 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon B. Timlin TITLE Staff Office Assistant DATE 3-6-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

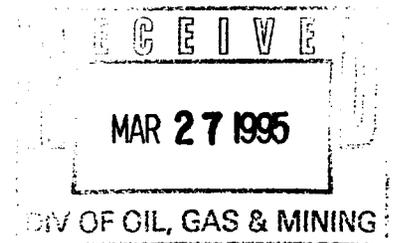
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

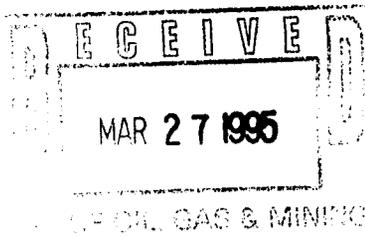
A handwritten signature in black ink, appearing to read "S. Johnson". The signature is written over a horizontal line.

Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304715560 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730895 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357



NOTICE OF TRANSFER OF OWNERSHIP

Present operator: Exxon Corp. Telephone: (915) 688-7875

Address: P.O. Box 1600

City: Midland State: TX Zip: 79702

Well no.: Walker Hollow (Green River) Unit Field or Unit name: _____

Sec.: see attachment Rng.: _____ County: Summit Lease no.: see attachment

Effective date of transfer: April 1, 1995

Stephen Johnson
Signature of present operator Stephen Johnson
March 31, 1995
Date

New operator: Citation Oil & Gas Corp.

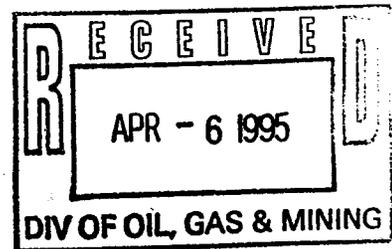
Address: 8223 Willow Place South, Suite 250

City: Houston State: TX Zip: 77070-5623

Sharon Ward
Signature of new operator Sharon Ward
April 3, 1995
Date

(This space for DOGM approval)

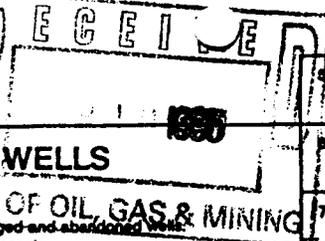
CAUSE # 117-1



Approved by: *A. J. Hunt* Title: EXXON MANAGER Date: 5-3-95

WALKER HOLLOW (GREEN RIVER) UNIT INJECTION WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
4	SWSE	12-7S-23E	4304716501	SLC-066357
6	SWSE	7-7S-24E	4304716502	SLC-066357
7	NESE	12-7S-23E	4304715559	SLC-066357
8	SWSE	8-7S-24E	4304716503	U-02512
10	SWNW	9-7S-24E	4304715561	U-02512
12	SWSE	4-7S-24E	4304716504	SLC-066313
17	SWNW	12-7S-23E	4304715567	SLC-066357
18	SWSE	1-7S-23E	4304715568	SLC-066312
22	SWSE	11-7S-23E	4304715571	SLC-066357
26	SWNW	11-7S-23E	4304715548	SLC-066357
27	SWNW	8-7S-24E	4304730082	SLC-066357
30	SWSE	2-7S-23E	4304730094	ML-3175
31	SWNE	9-7S-24E	4304711512	U-02512
34	SWNW	7-7S-24E	4304730134	SLC-066357
35	NENE	11-7S-23E	4304730281	SLC-066357



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Alottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Citation Oil & Gas Corp.

3. Address and Telephone Number:
8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

County: Uintah

OO, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

continued on back

Name & Signature: Sharon Ward

Sharon Ward

Title: Production Reg. Supv.

Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

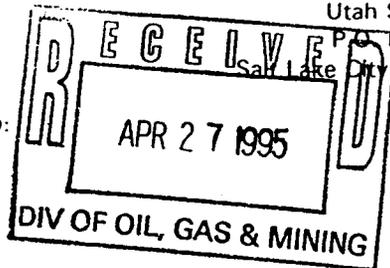
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1-DEC 1	GIL
2-LWP	7-PI
3-DEC	8-SJ
4-VLC	9-FILE
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	<u>CITATION OIL & GAS CORP</u>	FROM (former operator)	<u>EXXON CORPORATION</u>
(address)	<u>8223 WILLOW PL S #250</u>	(address)	<u>PO BOX 4721</u>
	<u>HOUSTON TX 77070-5623</u>		<u>HOUSTON TX 77210-4721</u>
	<u>SHARON WARD</u>		<u>STEPHEN JOHNSON/MIDLAND</u>
	phone (713) <u>469-9664</u>		phone (915) <u>688-7875</u>
	account no. <u>N 0265</u>		account no. <u>N 0420</u>

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-16504</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Lee 6. Cardex file has been updated for each well listed above. *5-8-95*
- Lee 7. Well file labels have been updated for each well listed above. *5-8-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

*950308 Trust Lands Admin. Surety # 587800 / 80,000 "Half Ins. Co."

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING

1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950329 Exxon / Steve Johnson "Req. UIC F5"
- 950406 Rec'd UIC F5 "Old Form".
- 950426 BLM Appr. "Citation 1994 Investment L.P."
- 950502 Unit oper. nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone DOC.)

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: _____ Date 6/30/98 Time 11:30 am/pm
Test conducted by: MIKE JOHNSON / BIG RED HOT OIL SERVICE
Others present: _____

Well: <u>WALKER HOLLOW UNIT #12</u> Field: <u>WALKER HOLLOW 43-047-16504</u> Well Location: <u>SW 1/4, SE 1/4 SEC 4, T. 75, R. 24E SLM.</u>	Well ID: <u>SLC. 066313</u> Company: <u>CITATION OIL AND GAS CORP.</u> Address: <u>8223 Willow Place S STE 250</u> <u>HOUSTON TX 77070</u>
--	---

Time	Test #1	Test #2	Test #3
0 min	<u>1150</u> psig	_____ psig	_____ psig
5	_____	_____	_____
10	_____	_____	_____
15	<u>1150</u>	_____	_____
20	_____	_____	_____
25	_____	_____	_____
30 min	<u>1150</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	<u>1150</u>	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	_____ psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: _____
See back of page for any additional comments & compliance followup.

This is the front side of two sides

RECEIVED

AUG 02 1997

DIV. OF OIL, GAS & MIN.

PRINTED IN U.S.A.

FIRST DAY

SECOND

THIRD

FOURTH

FIFTH

SIXTH

SEVENTH

EIGHTH

START

TEJAS

Instruments, Inc.

9-26-96

11:30A

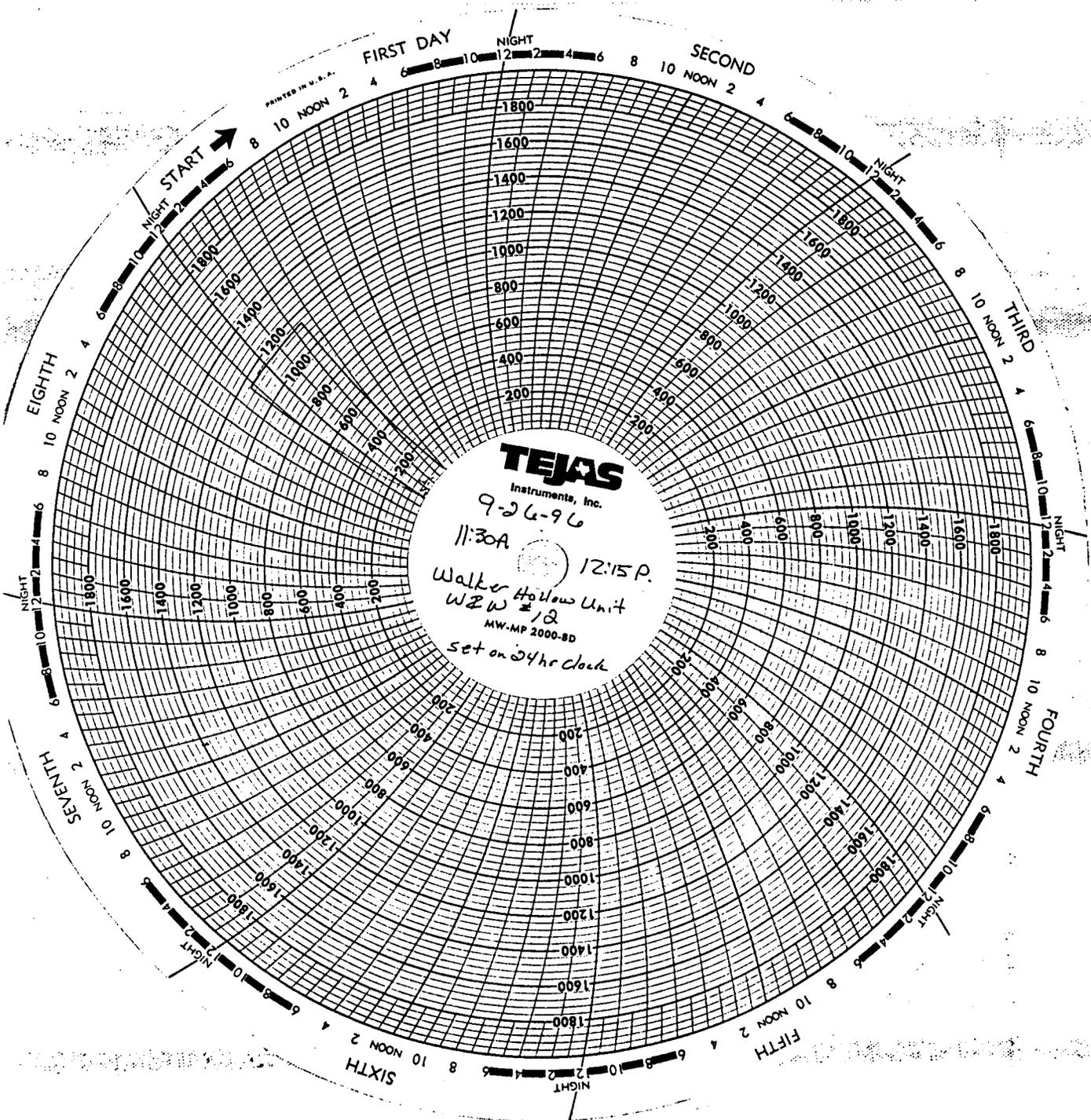
12:15P.

Walker Hollow Unit

W2U #12

MW-MP 2000-8D

set on 24hr clock



CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 19, 1997

Bob Christofferson
Citation Oil & Gas Corporation
1016 East Lincoln
Gillette, Wyoming 82716

Re: Pressure Test for Mechanical Integrity for the Listed
Injection Wells, Uintah County, Utah

Gentlemen:

The Underground Injection Control Program which the Division of Oil, Gas and Mining (DOG M) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. Rule R649-5-5.3 of the Oil and Gas Conservation General Rules requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five year period beginning October 1982. Our records indicate the above referenced wells are due for testing. Please make arrangements and ready the wells for testing on September 11, 1997 as outlined below:

1. Operator must furnish connections, and accurate pressure gauges, hot oil truck (or other means of pressuring annulus), as well as personnel to assist in opening valves etc.
2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, as each well will be required to hold pressure for a minimum of 15 minutes.

Page 2

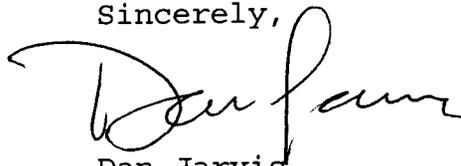
Citation Oil & Gas Corporation

August 19, 1997

3. If mechanical difficulties or workover operations make it impossible for the wells to be tested on this date the tests may be rescheduled.
4. Company personnel should meet DOGM representatives at the field office or other location as negotiated.
5. All bradenhead valves with exception of the tubing on the injection wells must be shut-in 24 hours prior to testing.

Please contact Chris Kierst at (801)538-5337 to arrange a meeting time and place or negotiate a different date if this one is unacceptable.

Sincerely,

A handwritten signature in black ink, appearing to read "Dan Jarvis". The signature is written in a cursive style with a large, sweeping initial "D".

Dan Jarvis
UIC Geologist

lwp
Attachment

Walker Hollow #18
Walker Hollow #30
Walker Hollow #22
Walker Hollow #26
Walker Hollow #35
Walker Hollow #4
Walker Hollow #7
Walker Hollow #17
Walker Hollow #10
Walker Hollow Unit #31
Walker Hollow Unit #12
Walker Hollow Unit #34
Walker Hollow Unit #6
Walker Hollow Unit #8
Walker Hollow Unit #27

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: SL 066313
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name: Walker Hollow Unit
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Walker Hollow Unit #12
2. Name of Operator Citation Oil & Gas Corp.	9. API Well Number: 43-047-05597-16504
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800	10. Field and Pool, or Wildcat: Walker Hollow Green River
4. Location of Well Footages: 730' ENL & 1980' FEL, QQ, Sec., T., R., M.: SEC. 04-T7S-R24E SW SE	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Temporary Abandoned Status Renewal	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.
Approximate date work will start _____	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation is setting pipe on the third newly drilled delopment well in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. Retaining TA'd wellbores at this point may be useful in supplementing injection or may have recompletion potential once the new information is incorporated into our knowledge base.

COPY SENT TO OPERATOR
 Date: 4-8-04
 Initials: CHP

13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 4/30/03

(This space for State use only)

(12/92)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 4/7/04
By: D. K. Dent

* See attached letter dated 4/7/04

Federal Approval Of This
Action Is Necessary

RECEIVED
 MAY 05 2003
 DIVISION OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for
Federal Leases.

Dear Ms. Ward,

The Division of Oil, Gas and Mining (DOGM) is in receipt of sundries for the fourteen (14) Federal shut-in wells operated by Citation Oil & Gas Corporation (Citation). DOGM accepts Citation's plan of action to plug and abandon three (3) of the wells, re-complete two (2) of the wells, and convert one well to an injector during calendar year 2004. DOGM does have concerns regarding no future plans for the remaining eight (8) wells until years 2007 and 2008. Based upon the plan of action and other information provided at this time, DOGM approves all fourteen (14) wells for extended shut-in until January 1, 2005. Please submit recompletion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

jc

FIELD	API	PLAN	SUNDRY	COMMENTS
Walker Hollow GR	43-047-15563	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30690	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30417	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30895	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30282	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30891	2007	01/23/2004	Return to Production or P/A 2007
Walker Hollow GR	43-047-30913	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-16504		04/30/2003	Recompletion or injection potential
Walker Hollow GR	43-047-30940	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30840	2004 Inj	12/08/2003	Conversion to injection 2004
Walker Hollow GR	43-047-31025	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30696	2007	12/08/2003	Return to Production or P/A 2007
Upper Valley Kaibab	43-017-16026		01/23/2004	Horizontal Potential
Upper Valley Kaibab	43-017-16025		01/23/2004	Future Deepening

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SL 066313

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #12

1. Type of Well:

OIL GAS OTHER: **WI**

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047,05597 16504

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

10. Field and Pool, or Wildcat:

Walker Hollow Green River

4. Location of Well

Footages: **730' FNL & 1980' FEL,**
QQ, Sec., T., R., M.: **SEC. 04-T7S-R24E SW SE**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. requests permission to plug and abandon the above named well with the attached procedure.

RECEIVED

MAY 11 2005

DIV. OF OIL, GAS & MINING

COPIES SENT TO OPERATOR
DATE: 5-13-05
INITIALS: CLD

13.

Name & Signature: Bridget Lisenbe Bridget Lisenbe Title: Regulatory Assistant Date: 5/9/05

(This space for State use only)

(12192)

Accepted by the
Utah Division of
Oil, Gas and Mining

(See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

Date: 5/13/05
By: [Signature]

P & A PROCEDURE
Walker Hollow Unit #12 WIW
4-15-05

OBJECTIVE:

Plug, and abandon well. Erect dry hole marker, and restore surface as required by regulations. Cement for all plugs will be Class "G" 14.8 PPG., and recommended additives. Fluid used for Plugging will be Packer Fluid, with a specific gravity of 8.5+ ppg; field history shows this will exert more than sufficient hydrostatic pressure to exceed any formation pressure that Exists in this well.

EXISTING PERFORATIONS: GREEN RIVER FM 4946 - 5439', 2 - JSPF 8/72, 3/78, 7/8
5462 - 5490', 2 - JSPF 2/61, 7/89
5528 - 5532', 2 - JSPF 2/61, CEMENTED UNDER CIBP 2/61

Existing Condition: Shut in Injection well, TA 5 - 96. There is in the hole, 158 +or- jts 2 7/8" J-55 6.5# tubing, SN, Baker R-3 Packer, SA 4895'. Casing was MIT tested 6/18/02 to 1100 PSI, held for 30 min, and passed the MIT.

PROPOSED PROCEDURE:

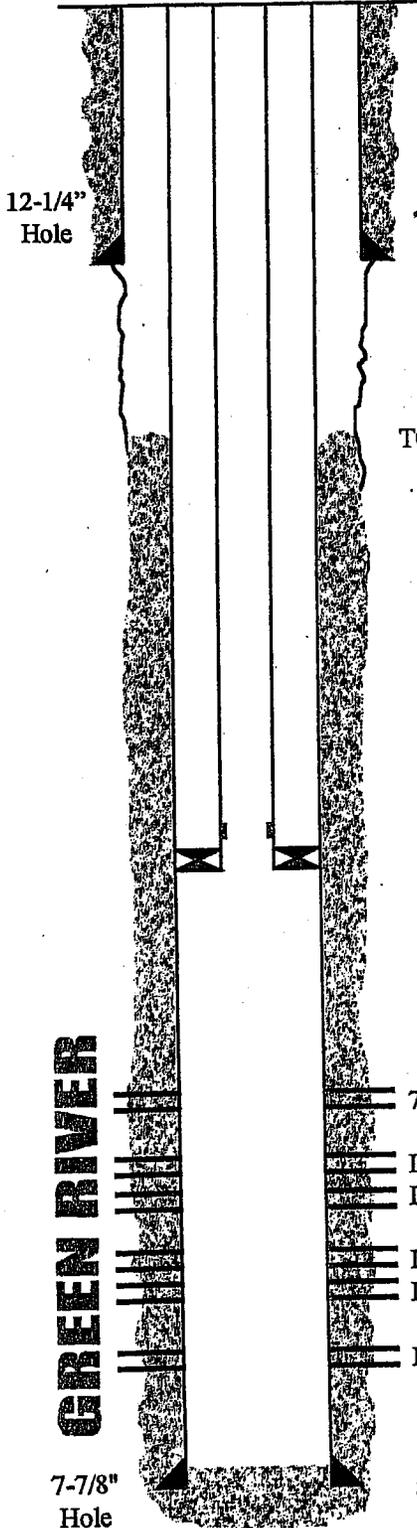
1. The Bureau of Land Management, Vernal, Utah office, 170 S 500 E, Ph. 435 - 789 - 4400, will be notified of P & A 24 Hours in advance of plugging operations.
2. MIRU SU. Set in rental equipment, tanks for plugging fluids. Relieve well head pressure, ND well head, NU BOPE. Release Baker R-3 Packer, POOH 158 +or- jts 2 7/8" tubing, SN, Packer, LD SN, and Packer. PU 4 3/4" bit, and 5 1/2" casing scraper, Hydrotest below the slips, RIH to 4946', (top of perforations). Displace casing with 125 bbls of Packer Fluid, 8.5 ppg. POOH, lay down bit, and scraper.
3. PU Baker 5 1/2" CICR, RIH to 4896' set CICR.-RU Cementers, Establish injection rate, and pressure. Cement Squeeze Plug below the CICR with 110 sx Class "G" cement, 2% gel, and other recommended additives, release from CICR, and spot a 6 sx Class "G" cement plug on top of the CICR. POOH laying down to 4700' with bottom of tubing, reverse circulate tubing clean with Packer fluid. Pressure test the 5 1/2" casing to 300 PSI, hold pressure for 30 min. Confirm the casing test results to the Gillette Office. If a leak is detected plans will be made accordingly.
4. POOH Laying down to 2400' with bottom of tubing, RU cementers, and spot a balanced 24 sx Class "G" cement plug (2400 - 2200'). POOH to 2000' and reverse circulate tubing clean with Packer fluid. W. O.C. for 8 hrs, RIH to 2200' +or-, tag cement plug, and confirm plug at 2200' +, if required by the Bureau of Land Management. POOH laying down tubing.
5. RU Wireline Unit, Perforate 4 - squeeze holes in the 5 1/2" 14# casing at 374', RD Wireline unit. RU cementers, and establish circulation between the 5 1/2" and 8 5/8" casing annulus. ND BOPE, Cement down the 5 1/2" casing with 140 sx Class "G" cement. Cement to surface between the 5 1/2" X 8 5/8" annulus, and 5 1/2" casing annulus to surface. RD Cementers, RDMO SU.
6. Remove well head, cut off casing strings a minimum of 4' below ground level, install dry hole marker, fill cellar with approved material, clean, reclaim location, and roads in accordance with Bureau of Land Management, and State of Utah requirements.

**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #12 WIW
730' FSL, 1980' FEL (N/SW/SE) Sec 4-T7S-R24E
UINTAH CO., UTAH**

API: 43-047-16504

KB: 12 FT
GL: 5653 FT

Status: S/I Water Injection Well (5/96)



8-5/8" 24# J-55 @ 324' w/ 200 sx neet

TOC @ 3437' (est)

TUBING DETAIL (8/89)			
Qty	Description	Length	Depth
—	KB	12.00'	12.00'
?	2-7/8"		
	Assume SN		
	Pkr		4895.00'

Tops: Unknown

GREEN RIVER

7b: 4946' - 4956' 2spf (C/A: 8/72, A: 3/78, 7/89)

L: 5422' - 5424' 2spf (C/A/F: 2/61, A: 8/72, 3/78, 7/89)

L: 5438' - 5439' 3slots (C/A/F: 2/61, A: 8/72, 3/78, 7/89)

La: 5462' - 5477' (C/A/F: 2/61, A: 7/89)

La: 5481' - 5490' (C/A/F: 2/61, A: 7/89)

Lc: 5528' - 5532' 2spf (C/A/F & under CIBP: 2/61)

7-7/8" Hole

5-1/2" 14&15.5(263)# J-55 @ 5590' w/ 300 sx Poz + 2% gel + 50 sx neet

PBTD: 5513'

TD: 5590'

**All depths KB unless noted.
Updated: 3/9/00 AWH**

Wellbore Diagram

API Well No: 43-047-16504-00-00 Permit No: 117-1 Well Name/No: WALKER HOLLOW U 12
 Company Name: CITATION OIL & GAS CORP
 Location: Sec: 4 T: 7S R: 24E Spot: SWSE
 Coordinates: X: 651740 Y: 4454960
 Field Name: WALKER HOLLOW
 County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
SURF	324	8.625	24#	
PROD	5590	5.5	14@15.5	7,299
TI	4900	2.875		
PKR	4900			

Handwritten scribble

113 Sks Total

$$5\frac{1}{2} - 374' / (1.15)(7.299) = 45 \text{ Sks}$$

$$5\frac{1}{2} / 8\frac{5}{8} - 324' / (1.15)(5.192) = 54 \text{ Sks}$$

$$\frac{[(1.2)(7.025)]^2 - (5.5)^2}{183.35} = 3.10$$

$$(50) / (3.10)(1.15) = 14 \text{ Sks}$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	324	0		

Cement from 324 ft. to surface

Surface: 8.625 in. @ 324 ft.

Hole: Unknown

plug #3

sgz hole @ 374'

Plug #2 2400-2200'

Balanced plug

$$(24)(1.15)(7.299) = 200'$$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4946	5490			

Formation Information

Formation	Depth
UNTA	0
GRRV	2791

Plug #1

RICR @ 4896

$$(6)(1.15)(7.299) = 50'$$

Packer: @ 4900 ft.

Tubing: 2.875 in. @ 4900 ft. $(113)(1.15)(7.299) = 923'$

Production: 5.5 in. @ 5590 ft.

Hole: Unknown



TD: 5590 TVD: PBTD: 5554

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
SL 066313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Walker Hollow Unit

8. WELL NAME and NUMBER:
Walker Hollow Unit 12

9. API NUMBER:
4304716504

10. FIELD AND POOL, OR WLD CAT:
Walker Hollog Green River

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER Injection

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:
P O Box 690688 CITY Houston STATE TX ZIP 77269 PHONE NUMBER:
(281) 517-7309

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **730 FNL 1980 FEL** COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 4 7S 24E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/14/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On May 8, 2007 Citation MI RU SU. Spotted tank, pump and pit. ND WH. Released pkr. NU BOP. TOOH w/ IPC & Baker R-3 pkr. PU bit, scraper & work string. TIH to 4901' & displaced hole w/130 bbls pkr fluid. TOOH w/bit & scraper. PU CICR and TIH to 4896' would not set. Set CICR @ 4040'. Tested tbg & csg to 1000#. MI RU Halliburton. Inj rate 2.2 bpm @ 1390#. Pumped 44.2 bbls (216 sxs) w/6 sxs cmt on top of CICR. Stung out circ clean. TOOH LD excess tbg. MIRU perforators. TIH to 3400' & perf'd 2' @ 4 spf. TOOH & established rate. PU CICR & TIH to 3300' set & tested to 600# Pumped 27.5 bbls (135 sxs) w/5 sxs on top of CICR. PUH & circ clean. TOOH & LD all tbg. TIH w/perf gun & perf'd @ 374.2' @ 4 spf. TOOH & established rate. RDMO perforators. Pumped 27.5 bbls (135sxs) cmt dn 5 1/2" & 8 5/8" surface till hole completely full. RDMO Halliburton. Cut off WH. Well plugged and abandoned May 14, 2007.

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MAY 21 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Sharon Ward TITLE Permitting Manager
SIGNATURE Sharon Ward DATE 5/17/2007

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
SL 066313

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Walker Hollow Unit

8. WELL NAME and NUMBER:
Walker Hollow Unit #12

9. API NUMBER:
4304716504

10. FIELD AND POOL, OR WLD CAT:
Walker Hollow Green River

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR: P O Box 690688 CITY **Houston** STATE **TX** ZIP **77269-9667** PHONE NUMBER: **(281) 517-7800**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **730' FNL 1980' FEL** COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 4 7S 24E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The dirt work has been completed and this location will be seeded in the fall.

NAME (PLEASE PRINT) Bridget Lisenbe TITLE Permitting Analyst
SIGNATURE *Bridget Lisenbe* DATE 7/2/2008

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JUL 07 2008
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