

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

- 
- 
- 
- unit
- 
- 
- 
- 
- 

**COMPLETION DATA:**

DATE COMPLETED: 5/30/58 LOCATION INSPECTED: \_\_\_\_\_

OW:  WW: \_\_\_\_\_ TA: \_\_\_\_\_ BOND RELEASED: \_\_\_\_\_

GW: \_\_\_\_\_ OS: \_\_\_\_\_ PA: \_\_\_\_\_ STATE OF FREE LAND: \_\_\_\_\_

**LOGS FILED**

Drillers Log: 6/20/58

Electric Logs (No.): 7

2 E  1 E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-M \_\_\_\_\_ Micro 2

2  Mi: 2  Sonic \_\_\_\_\_

2 Formation Tester

2 Radiation Log

2 Temperature Log

COMPLETION DATA

DATE COMPLETED

LOCATION INSPECTED

BOND RELEASED

STATE OF FREE LAND

LOGS FILED

Drillers Log

Electric Logs (No.)

E

E-I

GR

GR-M

Micro

Mi

Sonic

Checked by Chief

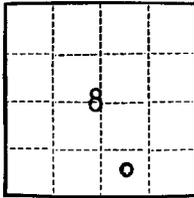
Copy NID to Field Office

Approval Letter

Disapproval Letter

workover 4-13-21 - increased production

2 Formation Tester  
2 Radiation Log  
2 Temperature Log



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office SLC  
Lease No. 066357  
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 8, 1958, 19

Walker Hollow Unit  
Well No. 8 is located 660 ft. from NS line and 1980 ft. from E line of sec. 8  
SWSE Section 8                      7S      24E                      SLM  
(¼ Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)  
Walker Hollow                      Uintah                      Utah  
(Field)                      (County or Subdivision)                      (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. 5787' graded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5850' for a Wasatch test. Surface casing: Approximately 400' of 10-3/4" OD smls casing cemented to the surface. Oil string: required amount of 5-1/2" OD J-55 smls casing cemented with required amount of cement. Mud Program: Native mud to approximately 2950' (or top of green river) then Gel mud to T.D. Drill stem tests: all oil and gas shows will be tested. Logs: Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as hydraulic fracturing or acidizing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company  
Production Department  
Address Box 3082  
Durango, Colorado

By \_\_\_\_\_  
B M Bradley  
Title District Superintendent

LEASE PLAT & PIPE LINE DATA

DIV. NO. \_\_\_\_\_ BLOCK NAME \_\_\_\_\_ LEASE NO. \_\_\_\_\_

LESSOR \_\_\_\_\_

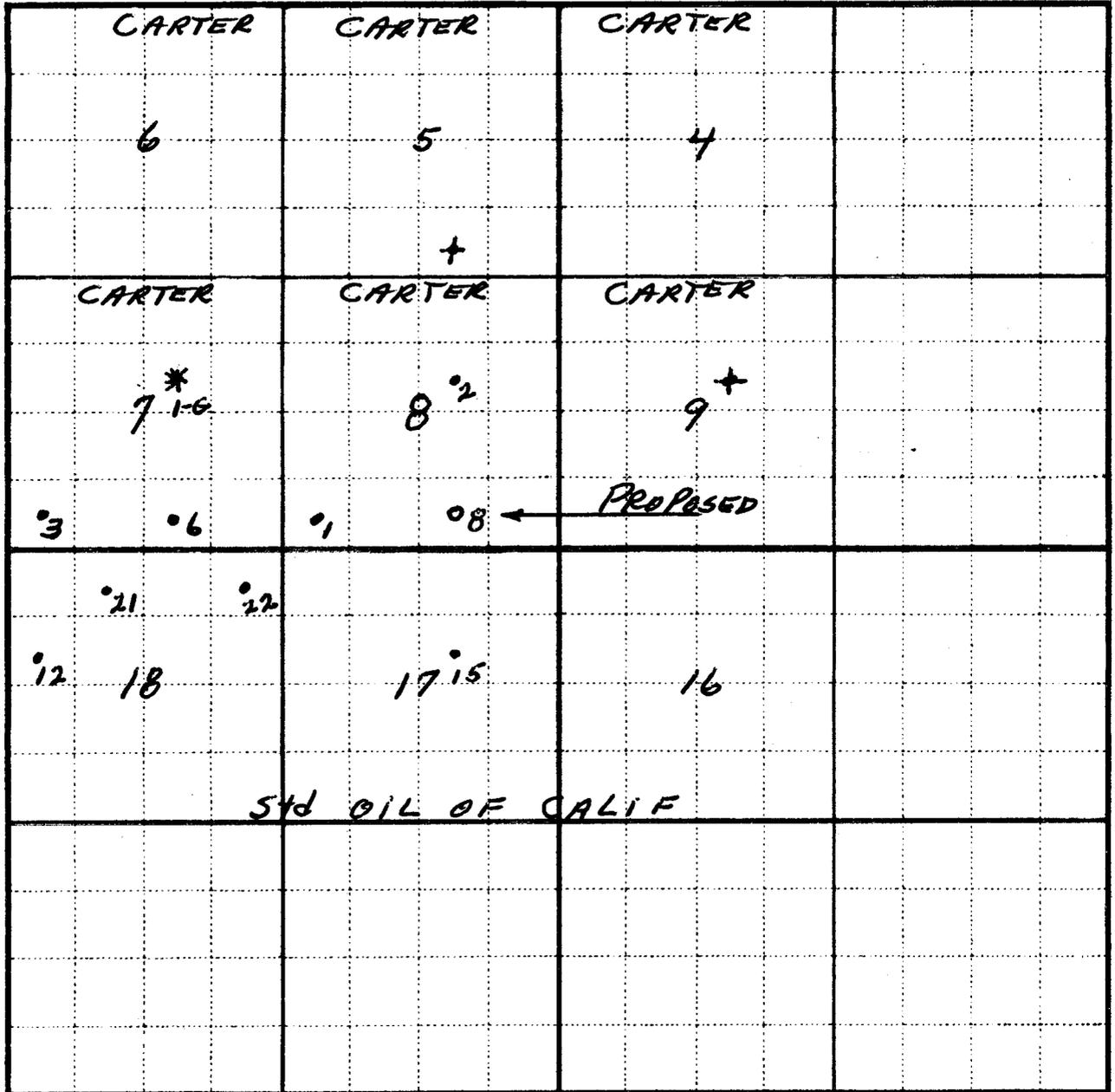
TOTAL ACCUMULATED INTEREST \_\_\_\_\_

STATE \_\_\_\_\_ COUNTY \_\_\_\_\_ SEC 8 T 7S R 24E ACRES \_\_\_\_\_

DESCRIPTION AND INTEREST: \_\_\_\_\_

*THE CARTER Oil Company  
WALKER Hollow Unit #8*

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION  
Total Length and Size of Pipe Laid \_\_\_\_\_ Pipe Transferred From \_\_\_\_\_  
Total Length and Size of Pipe Taken Up \_\_\_\_\_ Pipe Transferred to \_\_\_\_\_  
Depth Buried \_\_\_\_\_ Painted \_\_\_\_\_ Screw, Welded or Coupled \_\_\_\_\_ List Fittings (on back of this sheet if necessary)  
Date \_\_\_\_\_ District \_\_\_\_\_ Farm or Plant \_\_\_\_\_  
Signed \_\_\_\_\_  
(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'  
When used as Section Scale, 1" = 800'  
When used as 4 Sections Scale, 1" = 1600'  
Place check mark after scale used.

Plat made by \_\_\_\_\_ Date \_\_\_\_\_  
1/2" Base Map \_\_\_\_\_ Date \_\_\_\_\_  
Plat Book (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_  
Block Map (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_  
Block Map Tr. (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_

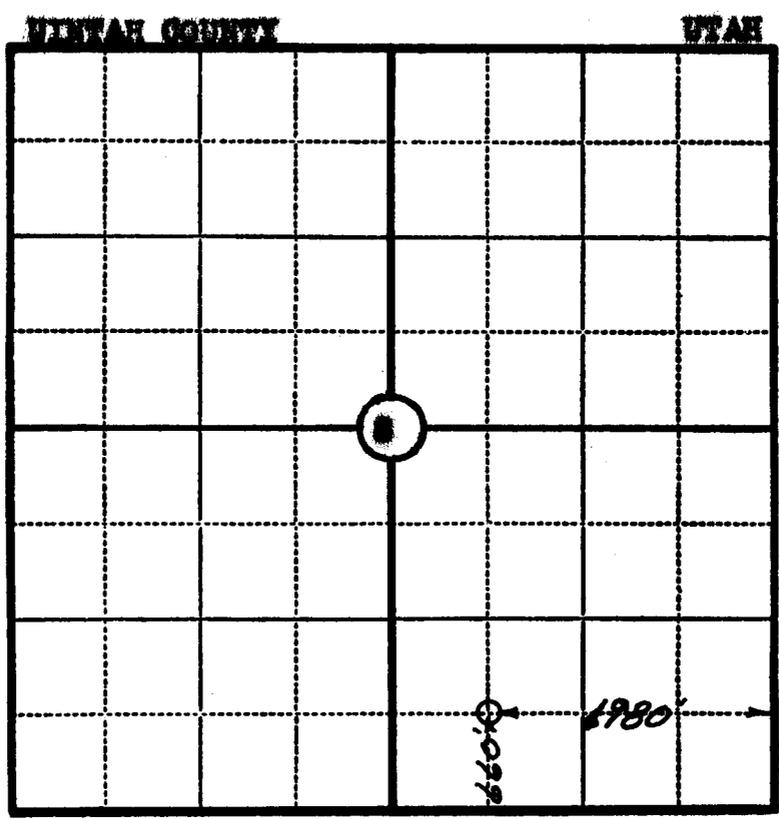
Company **THE CARTER OIL COMPANY**

Lease **WALKER HOLLOW** Well No. **8**

Sec. **8**, T. **7 S.**, R. **24 E., S. 1. & 2 N.**

Location **600 FEET FROM THE SOUTH LINE AND  
1800 FEET FROM THE EAST LINE**

Elevation **5787.2' graded ground**



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal: *James P. Leese*  
 Registered Land Surveyor.  
**James P. Leese**  
 Utah Reg. No. 1472

Surveyed **30 March**, 19 **68**

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/10/1958 *\*Receipt & Com fr. WSW to PGW 1/2001.*

API NO. ASSIGNED: 43-047-16503

WELL NAME: WALKER HOLLOW U 8  
 OPERATOR: CITATION OIL & GAS CORP ( N0265 )  
 CONTACT: SHARON WARD

PHONE NUMBER: 281-469-9664

PROPOSED LOCATION:  
 SWSE 08 070S 240E  
 SURFACE: 0660 FSL 1980 FEL  
 BOTTOM: 0660 FSL 1980 FEL  
 UINTAH  
 WALKER HOLLOW ( 700 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal  
 LEASE NUMBER: U-066357  
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:  
 Plat  
 Bond: Fed[1] Ind[] Sta[] Fee[]  
 (No. MT0630 )  
 Potash (Y/N)  
 Oil Shale (Y/N) \*190-5 (B) or 190-3  
 Water Permit  
 (No. \_\_\_\_\_ )  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )  
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:  
 R649-2-3. Unit WALKER HOLLOW  
 R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells  
 R649-3-3. Exception  
 Drilling Unit  
 Board Cause No: \_\_\_\_\_  
 Eff Date: \_\_\_\_\_  
 Siting: \_\_\_\_\_  
 R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_





**TOOLS USED**

Rotary tools were used from ~~Surface~~ feet to ~~5645~~ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

Put to producing ~~on test~~ ~~5-20~~, 19-~~58~~  
 The production for the first 24 hours was ~~210~~ barrels of fluid of which ~~100~~% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. ~~35.1 API~~  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_ **Ret. COR 21001**

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

COMPLETED: <del>5030-58</del>			
FROM-	TO-	TOTAL FEET	FORMATION
			<u>ELECTRIC LOG TOPS</u>
0	2897	2897	UINIA: Greenish gray and red argillaceous micaceous sandstone, and tan, green and red siltstone and silty shales.
2897	5645	2768	GREENRIVER: Brownish gray salt and pepper sandstone, dark brown oil shale, gray and green calcareous shale and siltstone, with occasional thin ostracodal limestones
LEON	LO	LOLYE LEE	LOMYLION

(OVER)

16-43004-4

**FORMATION RECORD - Continued**

W/

FOUR MARK

Headings by Mr. [unclear]

Level

Depth [unclear]

LOGS AND ADAPTERS

Best burn to [unclear]	Yields [unclear]	Best [unclear]	Number [unclear]	Weight [unclear]	Size [unclear]
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MUDDING AND CEMENTING RECORD

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was cut-tracked or left in the well, give date, size and location. If the well has been dynamited, give date, size, position, and number of shots. If any bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

Spudded well [unclear] 58. Drilled and reamed 1 1/2" hole to [unclear] Set 30' of 10-3/4" casing @ 321' w/ 230 sx cement. Drilled 9" hole to TD of 5663'. Set 5696' of 5 1/2" OD casing @ 5663' w/ 548 sx cement.

NO. 3 FLOW [unclear] NO. 4 FLOW [unclear]  
 NO. 1 FLOW [unclear] NO. 3 FLOW [unclear]

DRILL STEM TESTS: Ran 3 Drill Stem Tests using Schlumberger Wire Line Tests. See attached sheet.

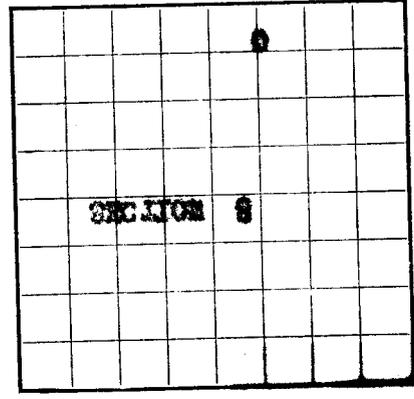
COMPLETION: Perforated 5529-5531 w/ 1/4 holes per ft. Washed perforations w/ 500 gal. water. Swabbed casing 8 hrs, recovered 8 bbls oil per hr natural, grindout 13% water. Treated w/ 6000 gal #5 burner fuel + 6000 sand, max press 2750#, min press 1750#, average injection rate 17 bbls/min. Let shut in 8 hrs. Cleaned out sand, flowed thru 1/2" choke for 13 hr. Shut, recovered 107 bbls oil, 2 1/2% water, casing press 750#.

The summary on this page is for the completion of the well. Perforated 4874-4881 w/ 1/4 holes per ft. Set cast iron bridge plug @ 4950'. Perforated 4874-4881 w/ 1/4 holes per ft. Treated w/ 300 gal #5 burner fuel and swabbed back. Treated w/ 2500 gal #5 burner fuel + 2500# sand, max press 2500#, min press 2300#, average injection rate 18.3 bbls/min. Cleaned out sand, swab tested for 6 hrs after rec 600 gal oil, 1% water.

Perforated bridge plug and cleaned up casing. Swabbed casing, recovered 2 1/2 bbls oil, no water. Completed 5-25-58, swabbing thru casing @ rate of 1440 bbl and no water per day thru perforations 5529-51 & 4874-84 in Green River formation.

Geological Dept [unclear] Field Notes [unclear] State [unclear]  
 Company [unclear] Address [unclear]

LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY  
 DEPARTMENT OF THE INTERIOR  
 UNITED STATES

PLEASE OR PERMIT TO PROSPECT  
 SERIAL NUMBER [unclear]  
 U. S. GEOLOGICAL SURVEY



CAR-PF 1-38  
CORE DESCRIPTION

CORE NO. No. 1, 2 & 3	POOL OR UNIT Walker Hollow Unit
DEPTH 5355 to 5587'	WELL AND NO. Walker Hollow Unit #8
RECOVERY 232	LOCATION 8-75-24E
FORMATION Greenriver	COUNTY Uintah
DATE	STATE Utah

CORE NO. 1: 5355-5445', cut 90', recovered 90'.

5355-5357: Sandstone, spotted stain.  
 5357-5365: Shale, siltstone, no show.  
 5364-5404: Sandstone broken by several thin beds of shale and siltstone, even oil stain @ 5377-81, 5387-92 & 5399-5402', remainder spotty staining.  
 5404-5416: Sandstone, even stain.  
 5416-5445: Sandstone, no staining, 2' bed of shale and siltstone @ 5418' & 5434'.

CORE NO. 2: 5445-5535', cut 90', recovered 90'.

5445-5459: Sandstone, spotted stain.  
 5459-5510: Shale, sandstone, mud stone, scattered stain, 5474-80, fragmental limestone 5466-67½ & 5480-81'.  
 5510-5515: Sandstone, no show @ 5510-13, even stain 5513-15'.  
 5515-5517: Shale, green.  
 5517-5518: Conglomerate, porous, even stain.  
 5518-5524½: Shale, siltstone, spotted stain.  
 5524½-5535: Sandstone, spotted stain 5524½-27', tight, no show 5527-28' & even stain 5528-30 & 5532-35.

CORE NO. 3: 5535-5587', cut 52', recovered 52'.

5535-5547½: Sandstone, even oil stain w/2' shale break @ 5542½'.  
 5547½-5564: Shale & siltstone, tight, spotted stain from 5547½-56.  
 5564-5568½: Sandstone, even oil stain.  
 5568½-5569½: Shale, green.  
 5569½-5572: Sandstone, banded oil stain.  
 5572-5587: Shale, siltstone, tight, spotted oil stain @ 5574-75½' & 76-79'.

CORE HEAD TYPE & SIZE

DESCRIBED BY

## DRILL STEM &amp; WIRE LINE FORMATION TESTS

- DST #1: 4855-4890', 35' straddle test. Tool open 1½ hrs, weak initial blow increasing to fair in 2 min. remaining fair throughout test. Recovered 230' mud cut oil & 190' oil cut mud. IHP 2490#, 45 min. ISIP 1702#, IFF 75#, FFF 150#, 45 min. FSIP 1390#, FHP 2482#.
- DST #2: 5050-5073'. Tool open 1½ hrs, weak initial blow increasing to fair in 15 min., remaining fair throughout test. Recovered 10' mud cut oil, 35' mud & 433' of fresh water. IHP 2610#, 45 min ISIP 1801#, IFF 62#, FFF 260#, 45 min FSIP 1612#, FHP 2610#.
- DST #3: 5530-5552'. Tool open 1½ hrs, weak initial blow increasing to fair in 1 minute, decreasing slightly in 6 minutes, decrease to weak after 10 min & remain weak for remainder of test. Recovered 213' of oil, 130' of oil & water cut mud & 30' of muddy water. IHP 2813#, 45 min. ISIP 1918#, IFF 95#, FFF 210#, 45 min FSIP 1825#, FHP 2813#.
- DST #4: 5108-5123'. Tool open 2 hours, weak initial blow, increasing slightly after 5 min, decreasing to very weak in 35 min & remaining very weak for remainder of test. Recovered 15' very slightly oil cut mud, 90' water cut mud, 624' fresh water. IHP 2730#, 45 min ISIP 1962#, IFF 72#, FFF 321#, 45 min FSIP 1782#, FHP 2730#.

## SCHLUMBERGER WIRE LINE FORMATION TESTS:

- NO. 1: 5543', recovered 2½ gal water, trace of oil. Tool open 15 min. FP 150%, SIP 2050#, HP 2900#.
- NO. 2: 5621', Tool open 46.3 min., recovered 3/4 gal water, 48.8 cu ft of gas. FP 175%, SIP 2100#, HP 2901#.
- NO. 3: 5120', Tool open 30 min., recovered 1 gal water w/trace of oil. FP 125%, SIP 2100#, HP 2850#.
- NO. 4: 5607', Tool open 30 min., recovered 1-1/3 gal water w/trace of oil and 4.75 cu ft gas. FP 150%, SIP 1750#, HP 2900#. Resistivity of water 3.2 @ 75°.
- NO. 5: 5574', Tool open 29.4 min. Recovered trace of gas & trace of oil, 5½ gal water. FP 250%, SIP 2000#, HP 2675#. Resistivity of water 3.6 @ 75°.
- NO. 6: 5138', Tool open 13.4 min. Recovered 9.7 cu ft gas, 3-1/8 gal water. FP 200%, SIP 2575#, HP 2800#. Resistivity of water 4.2 @ 75°.
- NO. 7: 5544', Tool open 20 min. Recovered 7.25 cu ft gas, 3/4 gal water & 1-2/3 gal oil. FP 150%, SIP 1950#.



**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from Surface feet to 5665 feet, and from - feet to - feet

Cable tools were used from None feet to - feet, and from - feet to - feet

**DATES**

June 20, 19 58 Put to producing on test 5-29- 19 58

The production for the first 24 hours was 1440 barrels of fluid of which 100 % was oil; - % emulsion; - % water; and - % sediment. Swab test. Gravity, °Bé. 30.1° API

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .... Est. GOR 240:1

**EMPLOYEES**

....., Driller ..... , Driller  
 ..... , Driller ..... , Driller

COMPLETED 5-30-58

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
		<u>ELECTRIC LOG TOPS</u>	
0	2897	2897	UINTA: Greenish gray and red argillaceous, micaceous sandstone and tan, green and red siltstone and silty shales.
2897	5665	2768	GREENRIVER: Brownish gray salt and pepper sandstone, dark brown oil shale, gray and green calcareous shale and siltstone with occasional thin ostracodal limestones.

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

10/

## HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded well 4-12-58. Drilled and reamed 15" hole to 325'. Set 310' of 10-3/4" OD casing @ 321' w/ 230 sx cement. Drilled 9" hole to TD of 5665'. Set 5696' of 5 1/2" OD casing @ 5663' w/ 548 sx cement.

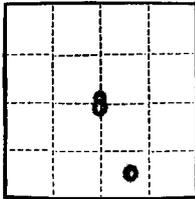
CUT 3 CORES (See attached descriptions).

DRILL STEM TESTS: Ran 3 Drill Stem Tests plus 7 Schlumberger Wire Line Tests. See attached sheet.

COMPLETION: Perforated 5529-5551' w/ 4 shots per ft. Washed perfs w/ 500 gal MCA. Swabbed casing 2 hrs, recovered 2 bbls oil per hr natural, grindout 13% water. Treated w/ 6000 gal #5 burner fuel + 6000# sand, max press 2750#, min press 1750#, average injection rate 17 bbls/min, left shut in 8 hrs. Cleaned out sand, flowed thru 1/2" choke for 13 hr test, recovered 267 bbls fluid, 2 1/2% water, casing press 75#.

Set cast iron bridge plug @ 4950'. Perforated 4874-4884' w/ 4 holes per ft. Treated w/ 300 gal MCA and swabbed back. Treated w/ 2500 gal #5 burner fuel + 2500# sand, max press 2500#, min press 2300#, average injection rate 18.3 bbls/min. Cleaned out sand, swab tested for 6 hrs after recovering load, recovered 31 1/2 bbls oil, no water.

Drilled bridge plug and cleaned out to 5637'. Swabbed 4 hrs thru casing, recovered 240 bbls oil, no water. Completed 5-30-58, swabbing thru casing @ rate of 1440 BO, no water per day thru perforations 5529-51' & 4874-84' in Greenriver formation.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office SLC  
Lease No. 066357  
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....
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Well No. 8 is located 660 ft. from NS line and 1980 ft. from EW line of sec. 8  
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(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Walker Hollow Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company  
Production Department  
Address Box 3082  
Durango, Colorado

By B M Bradley  
Title District Superintendent

LEASE PLAT & PIPE LINE DATA

DIV. NO. \_\_\_\_\_ BLOCK NAME \_\_\_\_\_ LEASE NO. \_\_\_\_\_

LESSOR \_\_\_\_\_

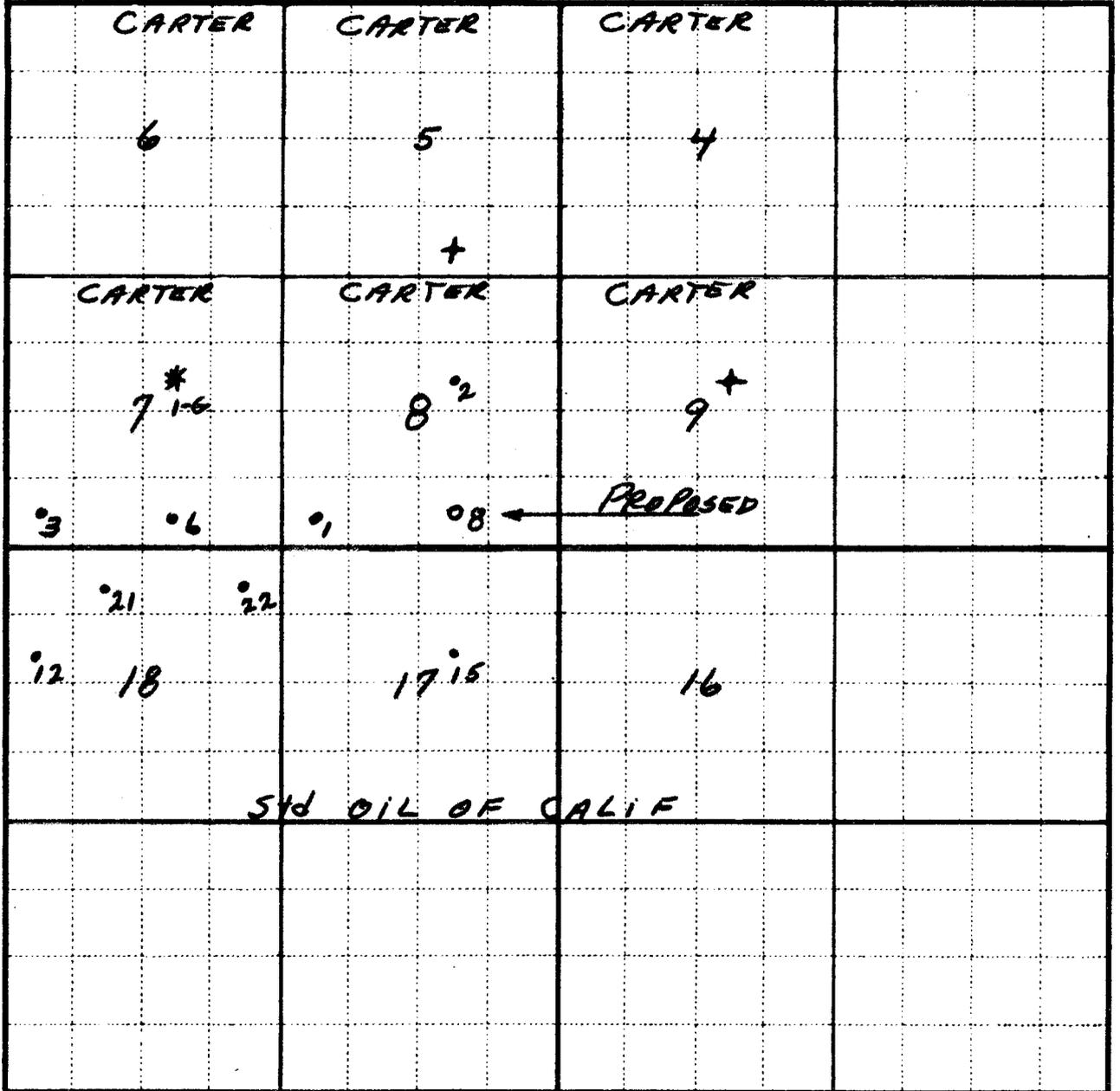
TOTAL ACCUMULATED INTEREST \_\_\_\_\_

STATE \_\_\_\_\_ COUNTY \_\_\_\_\_ SEC 8 T 7S R 24E ACRES \_\_\_\_\_

DESCRIPTION AND INTEREST: \_\_\_\_\_

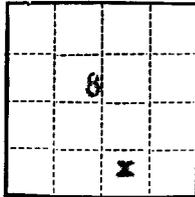
*THE CARTER Oil Company  
Walker Hollow Unit #8*

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION  
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Total Length and Size of Pipe Taken Up \_\_\_\_\_ Pipe Transferred to \_\_\_\_\_  
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Date \_\_\_\_\_ District \_\_\_\_\_ Farm or Plant \_\_\_\_\_  
Signed \_\_\_\_\_  
(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'  
When used as Section Scale, 1" = 800'  
When used as 4 Sections Scale, 1" = 1600'  
Place check mark after scale used.

Plat made by \_\_\_\_\_ Date \_\_\_\_\_  
1/2" Base Map \_\_\_\_\_ Date \_\_\_\_\_  
Plat Book (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_  
Block Map (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_  
Block Map Tr. (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 02512  
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	<b>XX</b>
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 13, 1961, 19

Walker Hollow Unit  
Well No. 8 is located 660 ft. from S line and 1980 ft. from E line of sec. 8  
SW SE Section 8  
( $\frac{1}{4}$  Sec. and Sec. No.)      7S      24E      SLM  
(Twp.)      (Range)      (Meridian)  
Walker Hollow      Uintah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5787.2 ft. graded ground.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Refrac. perms. at 4874-84' and 5529-51'. Treated with 25,000 gals of wtr + 25,000# 20-40 sand + 1150# J-101 Dowell + 3/4 gals W-17 emulsion breaker; max press 2000#, min 2300#. Avg. inj. rate 46 1/2 bbls. Avg inj. rate and pressures remained approx. same after dropping 40 nylon balls and 4 1/2 nylon balls at intervals. Overnite press vacuum. On pump test averaged approx 118 BOPD. Completed as oil well, pumping through open choke at rate of 11 1/2 BO and 6 BW on 2 1/2 hr test. Before workover was pumping 70 BO and 3 BOPD.

TD 5663'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company  
Address P. O. Box 3082,  
Durango, Colorado  
By COPY (ORIGINAL SIGNED) B. M. BRADLEY  
B. M. Bradley  
Title Dist. Supt.

Rd's

(Experimental Form  
April-1962)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

1. LEASE DESIGNATION AND SERIAL

Walker Hollow  
Lease No. 08512

1. SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill, deepen or plug-back. Another form is provided for such proposals.)

IF INDIAN, ALLIANCE OR TRIBE NAME

—

LEASE AGREEMENT NAME

Walker Hollow

LEASE INTEREST NAME

Walker Hollow Unit

WELL NO.

8

PERMITS AND TAGS, IF ANY

Walker Hollow

SECTION, T., R., M., OR SIX. & SURVEY, OR BLM. & AREA

8-78-24E - S12

OIL WELL

GAS WELL

OTHER

DRY

2. OPERATOR

Bumble Oil & Refining Company

3. ADDRESS

P. O. Box 3082, Durango, Colorado

4. LOCATION (Report location clearly and in accordance with any State requirements. See also space 17 below)

At surface

660' FEL and 1980' FEL Section 8-7824E

14. EXHAUSTION Derick Floor

5797'

Rotary Kelly Bushing

5798'

Rotary Table

-

Ground

5787.2'

Other

-

COUNTY OR PARISH

Uintah

STATE

Utah

15. INDICATE BELOW BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA

NOTICE OF INTENTION TO: (Submit in triplicate.)

SUBSEQUENT REPORT OF: (Submit in duplicate, except abandonment.)

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT (Submit in triplicate)

REPAIR WELL

CHANGE PLANS

Workover (Open additional zones)

(Note: For multiple completion on well, use Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ID 5672', PBID 5637'. 5 1/2" casing set @ 5663', presently producing from 5529-51' and 5876-84'.

It is our intention to perforate 5571-78' w/2 shots/ft., set tubing packer @ 5536', free and swab test. Set retrievable bridge plug @ 5100', perf. 5067', test, if water, squeeze. Perf. @ 5078', test, if water squeeze. Perf. 5065-70' and 5076-82' w/2 shots/ft. Free and swab test. Clean out, put on production.

(Green River "D" Reservoir).

18. I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

SIGNED

COPY ( ORIGINAL )  
SIGNED ) B. M. BRADLEY

TITLE

Dist. Supt.

DATE

June 12, 1962

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

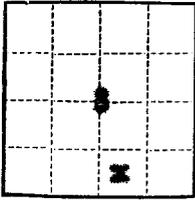
22

Copy H.L.C.

(SUBMIT IN TRIPLICATE)

Land Office **810**  
Lease No. **02512**  
Unit **Walker Hollow**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>RECOMPLETION REPORT</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 26, 1962

Walker Hollow Unit

Well No. **8** is located **660** ft. from **S** line and **1980** ft. from **E** line of sec. **8**

**SW SE Section 8**  
(¼ Sec. and Sec. No.)

**7S**  
(Twp.)

**24E**  
(Range)

**51M**  
(Meridian)

**Walker Hollow**  
(Field)

**Uintah**  
(County or Subdivision)

**Utah**  
(State or Territory)

The elevation of the derrick floor above sea level is **-** ft. **5787.2 Graded Ground**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5672', PBD 5637'. Recompleted 8-24-62 as an oil well, pumped 161 bbls. oil and 16 bbls. water per day from old perforations 5529-51' Lower Green River and 4874-84' Upper Green River and from new perforations after fracture 5551-56' Lower Green River and 5076-82' & 5065-70' Upper Green River.

Production prior to workover 7½ bbls. oil and 2 bbls. water per day from perforations 5529-51' and 4874-84'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**

Address **P. O. Box 3082**

**Durango, Colorado**

By **COPY ( ORIGINAL SIGNED ) B. M. BRADLEY**

Title **Dist. Supt.**

*Orig. & 4 copies Annette*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE .....  
LEASE NUMBER .....  
UNIT .....

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Sintah Field Walker Hollow *12 1955*

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1955,

Agent's address P. O. Box 159 Company Shible Oil & Refining Company  
Denver, Colorado 80201 Signed ORIGINAL JOHN R. CROUCH

Phone 334-1261 Agent's title Dist. Administrative Super.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Production	BARRELS OF OIL	GRAVITY	Current Mo. Mils. Inj.	GALLONS OF GASOLINE RECOVERED	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>WALKER HOLLOW FIELD</b>									
12 SW 22	7S	22E	4 <sup>o</sup>		Tkg. Gsg.		200 100	0 200	200 100
7 SW 22	7S	22E	6				0	0	0
8 SW 22	7S	22E	8 <sup>o</sup>		Tkg. Gsg.		407 404	0 200	407 404
9 SW 27	7S	24E	10 <sup>o</sup>		Tkg.		1,170	0	1,170
4 SW 22	7S	24E	12 <sup>o</sup>		Tkg.		1,400	0	1,400
<b>Total Mils. Injected</b>					<b>4</b>		<b>4,118</b>		<b>4,118</b>
* Initial Injection 1-25-55.									

Norm.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <b>Humble Oil &amp; Refining Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P. O. Box 120, Denver, Colorado 80201</b>		7. UNIT AGREEMENT NAME <b>Walker Hollister</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>660' FSL &amp; 1900' FSL</b>		8. FARM OR LEASE NAME <b>Walker Hollister Unit</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5798' DF</b>	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT <b>Walker Hollister</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>8-78-242</b>
		12. COUNTY OR PARISH <b>Utah</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <b>Convert to Water Input Well</b>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well originally completed 3-30-38 as an oil well, produced 1440 bbls. oil and 0 bbls. water on 24 hr. swab test, thru perforations 4874-84' and 5529-51'. Well currently producing 13 bbls. oil and 1 bbl. water per day on pump thru perforations 4874-84', 5065-70', 5076-82', 5529-51' and 5571-78'. It is Humble's intention to convert this oil well into a water input well. Reference Utah Order Grant No. 117.

Clean out to PWD 5637'. Spot 50 bbls. distillate mixed with 20 gallons Humble 816 paraffin solvent down open ended tubing at 5380' followed by 30 bbls. water. Soak, reverse circulate with hot water until returns are clean. Jet perforate 5516-22' w/2 SPF. Pressure test tubing and annulus. Set packer at 5124', complete as two zone input well. Perforations above packer 4874-84', 5065-70' and 5076-82'. Perforations below packer 5516-22', 5529-51' and 5571-78'.

APPROVED BY UTAH OIL AND GAS  
CONSERVATION COMMISSION

DATE: 1-12-66 by Paul J. Birchfield  
CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by: Roger S. Frazier TITLE Dist. Oper. Supt. DATE 1-6-66

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instructions  
verse side)

E\*  
re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**Utah 02512**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Walker Hollow**

8. FARM OR LEASE NAME

**Walker Hollow Unit**

9. WELL NO.

**6**

10. FIELD AND POOL, OR WILDCAT

**Walker Hollow**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 8-7S-24E**

12. COUNTY OR PARISH 13. STATE

**Uintah**

**Utah**

1. OIL WELL  GAS WELL  OTHER  **To Water Input**

2. NAME OF OPERATOR  
**Humble Oil & Refining Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 120, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**660' FSL & 1980' FEL of Section 8-7S-24E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5798' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) **Converted to Water Input**

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work commenced on January 21, 1966. Cleaned out hole to PBID 1681'. Pressure tested 2 1/2" tubing to 6000#, held okay. Jet perforated with Schlumberger NP and load carrier gun 5516-22' w/2 SPP. Set packer @ 4800', pressure tested casing tubing annulus to 2500#, held okay. Lowered packer to 5124'. Connected wellhead for injection service. Conversion to water injection well completed. Water injectivity tests run on February 2, 1966 indicated the following initial injection rates:

Upper zone (above packer) perforations 4874-84', 5065-70' and 5076-82' through casing annulus, 345 bbls. of water in 24 hours with 600 psi injection pressure.

Lower zone (below packer) perforations 5516-22', 5529-51' and 5571-78' through tubing, 300 bbls. of water in 24 hours with 0 psi injection pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by: Roger S. Frazier

TITLE Dist. Oper. Supt.

DATE February 11, 1966

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1

5. LEASE DESIGNATION AND SERIAL NUMBER

Utah 02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

Water Input

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 660' FSL & 1,980' FEL of Section 8-7S-24E

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 8-7S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,798' DF

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Treat to remove blocking material & increase injectivity.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is our intention to treat the well to remove blocking material and increase injectivity by treating injection intervals with 250 gal. Tolulene and following with 1000 gal. 15% HCL plus 10% Buytol Jaysol. Intervals to be treated are 4,874'-84'; 5,065'-70'; 5,076'-82'; 5,516'-22'; 5,529'-51'; and 5,571'-78'.

Test well and return to active water input status.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Unit Head

DATE

7-12-73

(This space for Federal or State office use)

APPROVED BY

TITLE

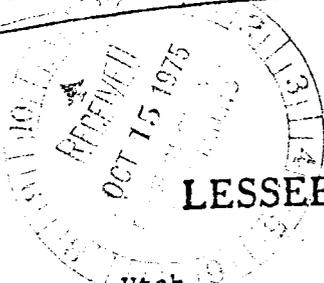
DATE

CONDITIONS OF APPROVAL, IF ANY:



CORRECTED COPY

Form approved,  
Budget Bureau No. 42-E356.5.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE .....  
LEASE NUMBER .....  
UNIT Walker Hollow Unit.....

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1975

Agent's address P. O. Box 1600 Company Exxon Corporation

Midland, Texas 79701 Signed [Signature]

Phone (915) 684-4411 Agent's title Unit Head, Oil & Gas Acctg.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth of shut down, cause; date and result of test for gasoline content of gas)	
							Current Mo. Bbls. Inj.		Cum. Bbls. Inj.		PSIG
WALKER HOLLOW UNIT											
SW SE 12	7S	23E	4		Casing				95107		
					Tubing		29.610		3961894	1600	
SW SE 7	7S	24E	6		Casing		-		137397		
					Tubing		12.342		2479843	1900	
SW SE 8	7S	24E	8		Casing		-		168519		
					Tubing		20183		2840816	1600	
SW NW 9	7S	24E	10		Tubing		16625		2037840	1600	
SW SE 4	7S	24E	12		Tubing		1930		1412843	1900	
SW SW 12	7S	23E	17		Tubing		25716		2442190	2000	
SW SE 1	7S	23E	18		Tubing		48709		2429472	1900	
SW SE 11	7S	23E	22		Tubing		33391		2154410	1600	
SW NW 11	7S	23E	26		Tubing		2470		943328	2000	
SW NW 8	7S	24E	27		Tubing		12192		1036048	2000	
SW SE 2	7S	23E	30		Tubing		4714		611473	2000	
SW NE 9	7S	24E	31		Tubing		-		271760	-	
SW SW 7	7S	24E	34		Tubing		8406		568317	2000	
TOTAL BARREL INJECTED								216288		23591257	

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other Water Injection

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
Box 1600, Midland, TX. 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660'FSL & 1980'FEL, Sec. 8  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
STOP OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
Utah 02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Walker Hollow

8. FARM OR LEASE NAME  
Walker Hollow Unit

9. WELL NO.  
8

10. FIELD OR WILDCAT NAME  
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8-7S-24 E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-05559

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5,798' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Clean out to total depth and acidize existing perforations.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached procedure sheet.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: 4-16-79  
BY: M.P. [Signature]

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Unit Head DATE 4-9-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

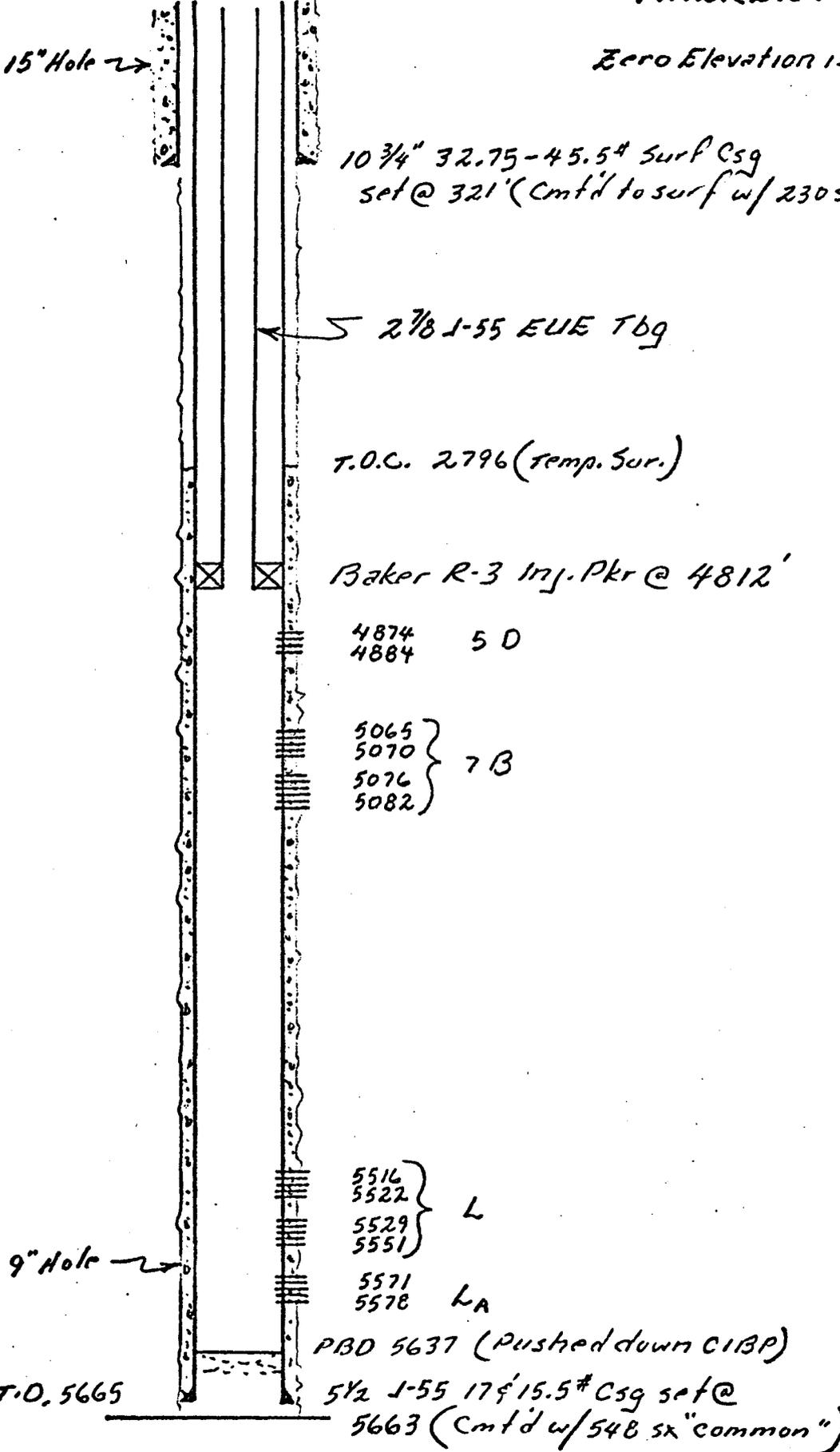
Recommended Workover Procedure

1. Backflow well 50-100 bbls.
  2. Pull 2-7/8" J-55 EUE tubing and Baker R-3 packer.
  3. Run 4-3/4" bit and scraper on 2-7/8" tubing and clean out fill to approximately 5630'.
  4. Run redressed injection packer on 2-7/8" tubing and spot 700 gallons P-121 paraffin solvent (or equivalent) across perforated intervals (4874-5578'). Allow solvent to soak for 10-20 minutes.
  5. Raise packer to approximately 4812', load the backside down the annulus with 75 bbl inhibited produced water and set packer at approximately 4812'.
  6. Treat down the tubing with 4000 gallons 15% NE HCl containing 7 drums (385 gallons) Corexit 7610 at 3 to 4 BPM as follows:
    - a. Pump 600 gallons acid mixture.
    - b. Pump remainder of acid mixture containing one ball sealer\* per 20 gallons (190 ball sealers).
    - c. Displace with 28 bbl produced water.
    - d. Leave shut in one hour and back flow to recover ball sealers.
- \*Use light weight ball sealers and Halliburton screw type "Sure-Shot" ejector (or equivalent).
7. Return to injection.

DMB:bsb  
4-2-79

# WALKER HOLLOW UNIT 8

Zero Elevation is 11' Above Ground Level



NMB  
4-2-79

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other  Water Injection

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
Box 1600, Midland, TX. 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660'FSL & 1980'FEL, Sec. 8  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
Utah 02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Walker Hollow

8. FARM OR LEASE NAME  
Walker Hollow Unit

9. WELL NO.  
8

10. FIELD OR WILDCAT NAME  
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8-7S-24E

12. COUNTY OR PARISH  
Utah

13. STATE  
Utah

14. API NO.  
43-047-05559

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5,798' DF

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF

TEST WATER SHUT-OFF      

FRACTURE TREAT      

SHOOT OR ACIDIZE      

REPAIR WELL      

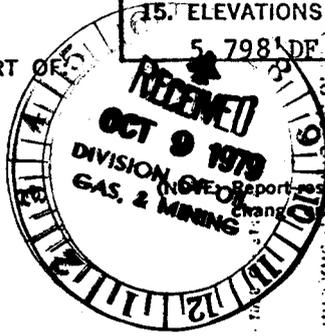
PULL OR ALTER CASING      

MULTIPLE COMPLETE      

CHANGE ZONES      

ABANDON\*      

(other)      



Clean out to total depth and acidize existing perforations

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Bled well down. Run notched collar & 5 1/2" scraper. Tagged top of fill @ 5494'. Drid. & washed sand & scale to 5629. Circulate hole clean, spotted 700 gal. paraffin solvent across perms 4874-5578-let soak 1 hr. Pull scraper & notched collar. Run Baker R-3 pkr. to 4812, treat perforations w/4000 gal. 15% NE mixed w/385 gal Corexit 7610. 1 ball sealer/20 gal-190 ball sealers used. Displaced w/50 bbl prod. wtr. Max press. 2300#, min 1300#, avg 1800#. Put well on @ 1:30 P.M. 6-19-79. 24 hr. Inj. rate: 1568 BWPD @ 1500#.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B. C. Sanders TITLE Unit Head DATE 6-27-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**EXXON** COMPANY, U.S.A.

2000 CLASSEN CENTER-EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 528-2411

June 23, 1980

RECEIVED  
JUN 25 1980

Mr. Mike Minder  
1588 West North Temple  
Salt Lake City, Utah

DIVISION OF  
OIL, GAS & MINING

Mr. Minder:

We appreciate your verbal approval to proceed with the injectivity profiles at Walker Hollow. In answer to your questions regarding the procedure, a half millicurie of radioactive isotope with a half life of eight days is emitted in the injection well. The velocity and intensity of the isotope is measured at various points in the well bore during injection. With this information, the amount of injection into each zone can be determined. This is a very common waterflood surveillance technique in Oklahoma and Texas for multi-zone fields.

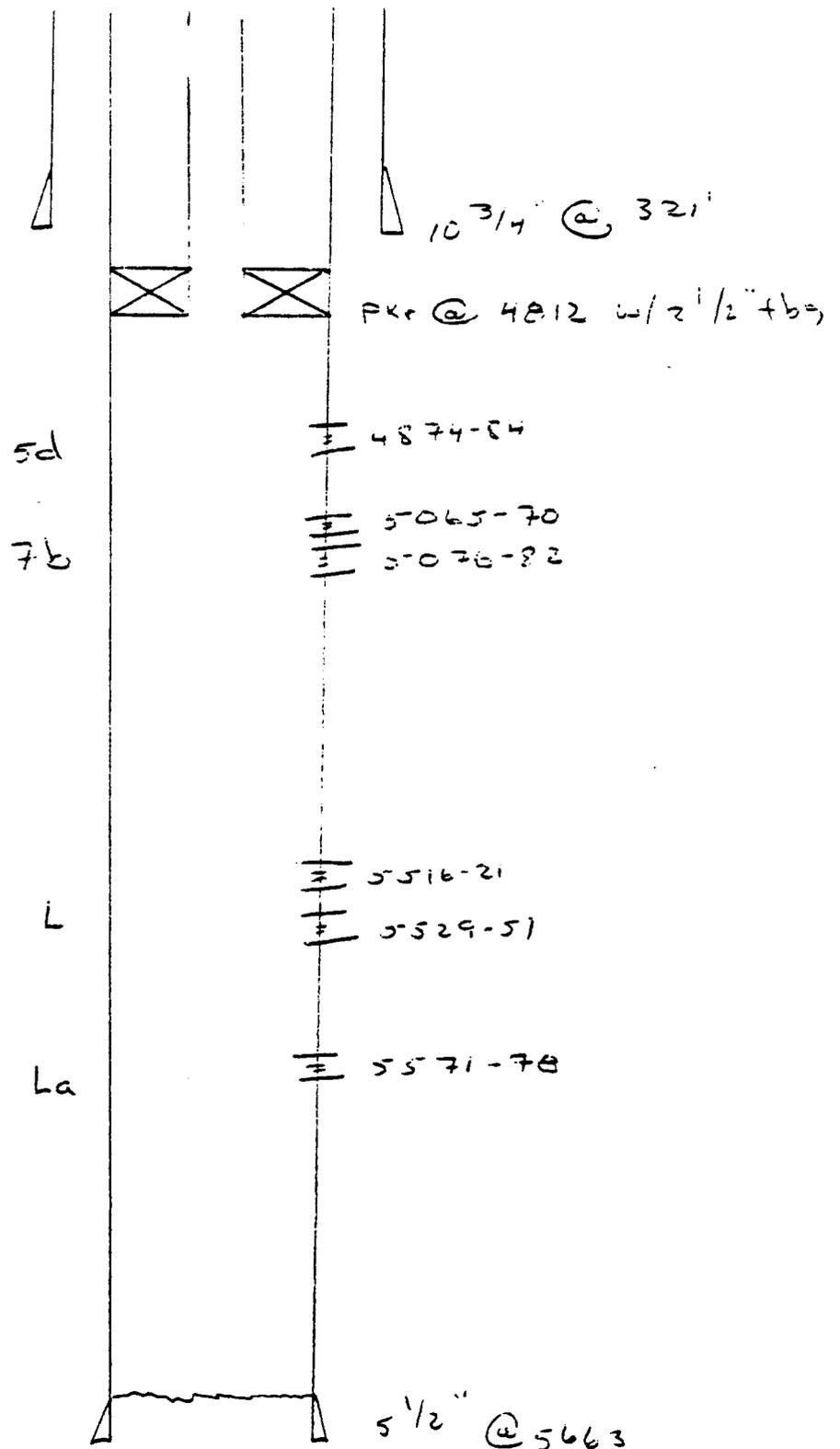
If you have any questions, feel free to contact me in this office at 405-528-2411.

Fred J. Wagner

FJW:fm

# WELL NUMBER 8

ELEVATION : 5798' KB



PRTD : 5637'  
TD : 5665'



CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

\* \* \* \* \*

Operator: EXXON Well No. Walker Hollow Unit #8  
 County: Ventura T 7S R 24E Sec. 8 API# 43-047-16503  
 New Well  Conversion  Disposal Well  Enhanced Recovery Well

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Plat including Surface Owners, Leaseholders, and wells of available record	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schematic Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fracture Information	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Pressure and Rate Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Geologic Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Fluid Source Guernsey

Analysis of Injection Fluid	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	TDS <u>7000+</u>
Analysis of Water in Formation to be injected into	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	TDS <u>7000+</u>

Known USDW in area Less than Depth 300'  
 Number of wells in area of review 7 Prod. 4 P&A 0  
 Water 0 Inj. 3

Aquifer Exemption	Yes <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Mechanical Integrity Test	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Date	<u>7-13-83</u>	Type <u>Produced</u>

Comments: Tap of cement at 2796 Bottom 5663

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Reviewed by: [Signature]

STATE OF UTAH  
 DIVISION OF OIL, GAS, AND MINING  
 ROOM 4241 STATE OFFICE BUILDING  
 SALT LAKE CITY, UTAH 84114  
 (801) 533-5771  
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1  
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF  
Exxon Corporation  
 ADDRESS P. O. Box 1600  
Midland, TX ZIP 79702  
 INDIVIDUAL      PARTNERSHIP      CORPORATION X  
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR  
 INJECT FLUID INTO THE Walker Hollow #8 WELL  
 SEC. 8 TWP. 7S RANGE 24E  
Uintah COUNTY, UTAH

CAUSE NO. \_\_\_\_\_

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Walker Hollow Unit</u>	Well No. <u>8</u>	Field <u>Walker Hollow</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>SE/4</u> Sec. <u>8</u> Twp. <u>7S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted - Existing Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Injector	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>N/A</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>Unknown</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What Oil
Location of Source wells - Sec. <u>1-6S-22E</u> , Injection Source(s) <u>Walker Hollow Ut. Production</u>		Geologic Name(s) <u>Green River - 30'</u> (Source and Depth of Source(s) wells) & <u>5000'</u>	
Geologic Name of Injection Zone <u>Green River</u>		Depth of Injection Interval <u>4874'</u> to <u>5578'</u>	
a. Top of the Perforated Interval: <u>4874'</u>	b. Base of Fresh Water: <u>shallower than 300'</u>	c. Intervening Thickness (a minus b) <u>Unknown</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? [YES] <u>NO</u>			
Lithology of Intervening Zones <u>Shale and Sandstone</u>			
Injection Rates and Pressures Maximum <u>2500</u> B/D <u>2500</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>Not required for existing wells</u>			

State of Texas)

W. H. Crowe for J. K. Lytle  
 Applicant

County of Midland)

Before me, the undersigned authority, on this day personally appeared W. H. Crowe  
 known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on  
 oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated  
 therein, and that said report is true and correct.

Suscribed and sworn to before me this 6<sup>th</sup> day of October, 19 83

SEAL

Judy Byrnes

My commission expires 11-10-84

Notary Public in and for Midland Co., Texas

## INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

## CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	10-3/4"	321'	230	Surface	Circulation
Intermediate					
Production	5-1/2"	5663'	608	2796'	Calculation
Tubing	2-7/8"	4812'	Name - Type - Depth of Tubing Packer Baker Model "R-3" @ 4812'		
<b>Total Depth</b> 5665'	<b>Geologic Name - Inj. Zone</b> Green River		<b>Depth - Top of Inj. Interval</b> 4874'	<b>Depth - Base of Inj. Interval</b> 5578'	

(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY  
LEASE NO.

API NO. \_\_\_\_\_

640 Acres  
N


W

E

S

Locate Well Correctly  
and Outline Lease

DIVISION OF OIL, GAS, AND MINING  
Room 4241 State Office Building  
Salt Lake City, Utah 84114

COUNTY Uintah SEC. 8 TWP. 7S RGE. 24E

COMPANY OPERATING Exxon Corporation

OFFICE ADDRESS P. O. Box 1600

TOWN Midland STATE TX ZIP 79702

FARM NAME Walker Hollow WELL NO. #8

DRILLING STARTED 4-12-58 DRILLING FINISHED 5-10-58

DATE OF FIRST PRODUCTION 5-25-58 COMPLETED 6-2-58

WELL LOCATED 1/4 SW 1/4 SE 1/4

4620 FT. FROM SL OF 1/4 SEC. & 1980 FT. FROM WL OF 1/4 SEC.

ELEVATION DERRICK FLOOR \_\_\_\_\_ GROUND 5787

TYPE COMPLETION

Single Zone X

Multiple Zone \_\_\_\_\_

Comingled \_\_\_\_\_

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To

CASING & CEMENT

Casing Set				Ceg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
10-3/4"	32.75	H-40	321'		608		Surface
5-1/2"	15.5/17	J-55	5663'		230		2796

TOTAL DEPTH 5665'

PACKERS SET

DEPTH Baker Model "R-3" @ 4812

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

1

2

3

FORMATION	Green River		
SPACING & SPACING ORDER NO.			
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced recovery		
PERFORATED	4874-5578'		
INTERVALS			
ACIDIZED?			
FRACTURE TREATED?	Sand frac		

INITIAL TEST DATA

Date	6/21/58		
Oil, bbl./day	1440		
Oil Gravity	30.1		
Gas, Cu. Ft./day	346	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	240		
Water-Bbl./day	0		
Pumping or Flowing	Pump		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.  
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Original signed by

B. M. Bradley, 6/20/58

Telephone \_\_\_\_\_

Name and title of representative of company

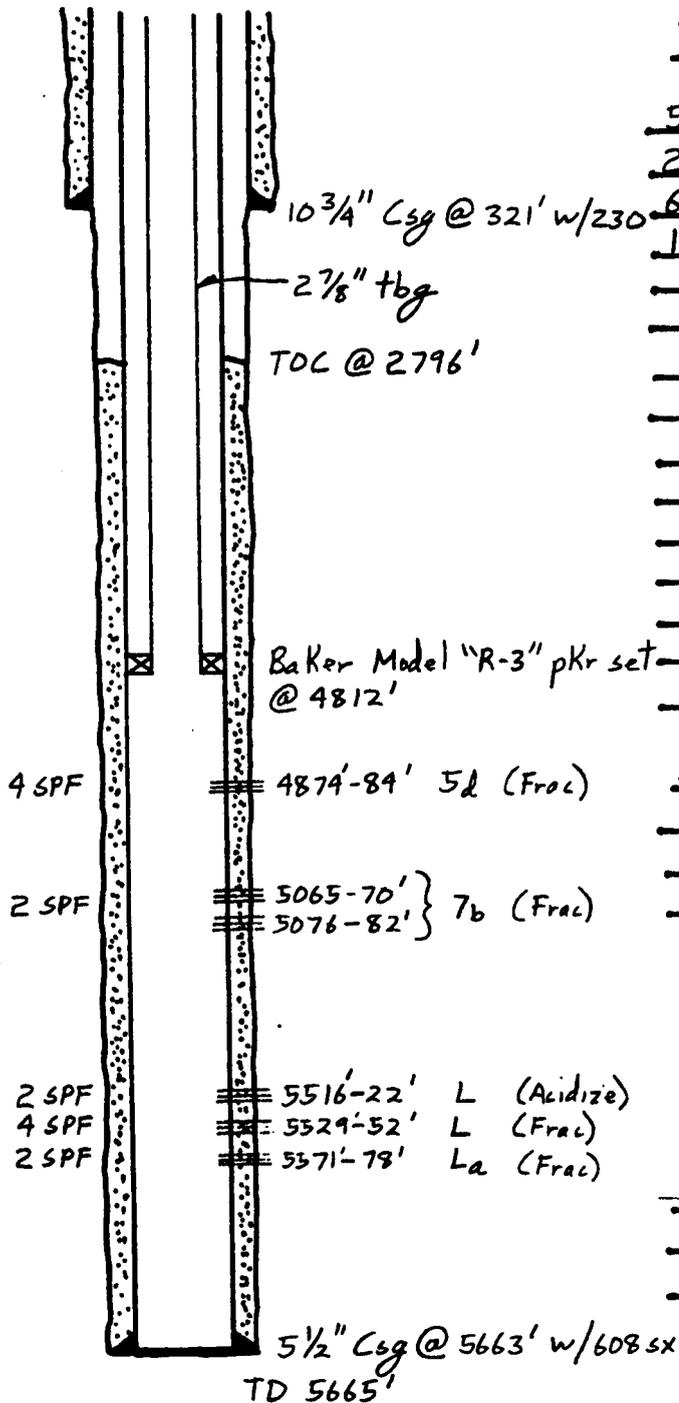
Subscribed and sworn before me this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

FIELD : WALKER HOLLOW UNIT WELL : WALKER HOLLOW UNIT #8  
 LOCATION : Sec. 8, T7S, R24E (Uintah County, Utah)  
 ELEVATIONS : GL - 5787' DF - KB - 5798'  
 WORKOVER OBJECTIVE : \_\_\_\_\_

DEPTH	TBC CSG	SIZE/WT./GRADE/CLPSE	* BURST	** TEN
0-321'	Csg	10 3/4" / 32.75ppf / H-40 / 780	1650	-
0-4243'	Csg	5 1/2" / 15.5ppf / J-55 / 3590	4960	-
4243'-5663'	Csg	5 1/2" / 17ppf / J-55 / 4360	4960	-
0-4812'	Tbg	2 7/8" / 6.5ppf / J-55 / 6830	6880	74,300

WORKOVER RECORD.

5-58 Initial Completion  
 2-66 Convert to WIW  
 6-79 Most recent workover on well.  
 1-83 Current inj. rate is 425 BWPD @ 1875 psi



ADDITIONAL INFORMATION

- 1) Permit #
- 2) -Vol. & Pressure Limitations

	YES	NO	
3)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Does well have opening with valve to annulus? Is it kept closed?
4)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Does well have inj. pres. connection?
5)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Does well have an inhibited packer fluid containing a bactericide & corrosion inhibitor?

\* Safety Factor = 1.125 (PSI)

\*\* Safety Factor = 1.333 (lbs)

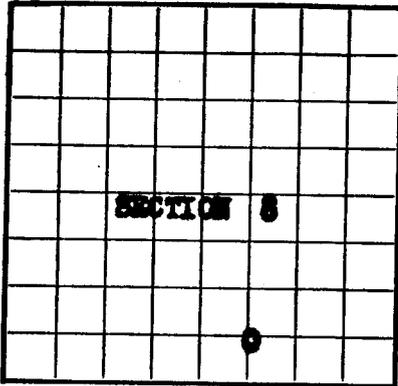
DATE : 1-27-83

BY : JEA

Cement bond between casing and formation is adequate.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah



To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company now Exxon Corporation  
The Carter Oil Company Address P.O. Box 3082, Durango, Colorado  
Lease or Tract: Walker Hollow Unit Field Walker Hollow State Utah  
Well No. 8 Sec. 8 T. 7S R. 24E Meridian 51N County Uintah  
Location 660 ft. N. of 8 Line and 1980 ft. E. of 8 Line of Section 8 Elevation 5797'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_  
Date June 20, 1958 Title H. H. HADLEY  
District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 12, 1958 Finished drilling 5-10-58, 1958  
COMPLETED 5-30-58

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

No. 1, from <u>4873</u> to <u>4884</u>	No. 4, from <u>5518</u> to <u>5576</u>
No. 2, from <u>5065</u> to <u>5072</u>	No. 5, from <u>5603</u> to <u>5623 G</u>
No. 3, from <u>5130</u> to <u>5188 G</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from <u>413</u> to <u>449</u>	No. 3, from <u>4198</u> to <u>4220</u>
No. 2, from <u>2897</u> to <u>3304</u>	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>10-3/4</u>	<u>32.754</u>	<u>5.5</u>	<u>8</u>	<u>H-40</u>	<u>310</u>	<u>Baker</u>	-	-	-
<u>5 1/2</u>	<u>17</u>	<u>8</u>	<u>J-55</u>	<u>1153</u>	<u>(Baker)</u>				
<u>5 1/2</u>	<u>15.5</u>	<u>8</u>	<u>J-55</u>	<u>4213</u>			<u>5529</u> <u>4874</u>	<u>5551</u> <u>4884</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>321</u>	<u>230</u>	<u>Halliburton</u>	<u>-</u>	<u>-</u>
<u>5 1/2</u>	<u>5663</u>	<u>548</u>	<u>Halliburton</u>	<u>-</u>	<u>-</u>

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....  
 Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from **Surface** feet to **5665** feet, and from ..... feet to ..... feet  
 Cable tools were used from **None** feet to ..... feet, and from ..... feet to ..... feet

**DATES**

**June 20,** ..... 19 **58** Put to producing **on test** **5-29-** ..... 19 **58**

The production for the first 24 hours was **1440** barrels of fluid of which **100** % was oil; ..... % emulsion; ..... % water; and ..... % sediment. **Swab test.** Gravity, °Bé. **30.1° API**

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....  
 Rock pressure, lbs. per sq. in. .... **Est. GOR 240:1**

**EMPLOYEES**

....., Driller ..... Driller  
 ..... Driller ..... Driller

COMPLETED **5-30-58**

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
			<b>ELECTRIC LOG TOPS</b>
<b>0</b>	<b>2897</b>	<b>2897</b>	<b>UINZA:</b> Greenish gray and red argillaceous, micaceous sandstone and tan, green and red siltstone and silty shales.
<b>2897</b>	<b>5665</b>	<b>2768</b>	<b>GREENRIVER:</b> Brownish gray salt and pepper sandstone, dark brown oil shale, gray and green calcareous shale and siltstone with occasional thin ostracodal limestones.

(OVER)

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

## HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

Spotted well 4-12-58. Drilled and reamed 15" hole to 325'. Set 310' of 10-3/4" OD casing @ 321' w/ 230 mx cement. Drilled 9" hole to 565'. Set 566' of 7 1/2" OD casing @ 563' w/ 515 mx cement.

CUT 3 CONES (See attached descriptions).

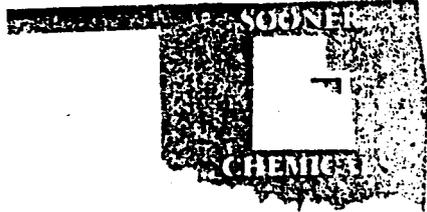
DRILL STEM TESTS: Ran 3 Drill Stem Tests plus 7 Schlumberger Wire Line Tests. See attached sheet.

COMPLETION: Perforated 5529-5551' w/ 1/4 shots per ft. Washed perforations w/ 500 gal MCA. Sumbed casing 2 hrs, recovered 2 bbls oil per hr natural, grindout 13% water. Treated w/ 6000 gal #5 burner fuel + 6000# sand, max press 2750#, min press 1750#, average injection rate 17 bbls/min, left shut in 8 hrs. Cleaned out sand, flowed thru 1/2" choke for 13 hr test, recovered 267 bbls fluid, 2 1/2% water, casing press 75#.

Set cast iron bridge plug @ 4950'. Perforated 4874-4884' w/ 1/4 holes per ft. Treated w/ 300 gal MCA and summed back. Treated w/ 2500 gal #5 burner fuel + 2500# sand, max press 2500#, min press 2300#, average injection rate 18.3 bbls/min. Cleaned out sand, sumb tested for 6 hrs after recovering lead, recovered 31 1/2 bbls oil, no water.

Drilled bridge plug and cleaned out to 5637'. Sumbed 1/2 hrs thru casing, recovered 110 bbls oil, no water. Completed 5-30-58, sumbling thru casing @ rate of 1 1/2 BO, no water per day thru perforations 5529-51' & 4874-84' in Greenriver formation.

Sample of produced water; to be reinjected. Also formation water (Producing and injection formation are the same.)



# SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000  
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765  
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

## WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83

SOURCE Walker Hollow Unit # 3 DATE SAMPLED 7-14-83 ANALYSIS NO. 1150

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.6</u>	
2. H <sub>2</sub> S (Qualitative)	<u>2.5 ppm</u>	
3. Specific Gravity	<u>1.0050</u>	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count	<u>100-999</u> C/MI	
7. Methyl Orange Alkalinity (CaCO <sub>3</sub> )	<u>3,160</u>	
8. Bicarbonate (HCO <sub>3</sub> )	<u>3,855</u> +61	<u>63</u> HCO <sub>3</sub>
9. Chlorides (Cl)	<u>1,062</u> +35.5	<u>30</u> Cl
10. Sulfates (SO <sub>4</sub> )	<u>750</u> +48	<u>16</u> SO <sub>4</sub>
11. Calcium (Ca)	<u>78</u> +20	<u>4</u> Ca
12. Magnesium (Mg)	<u>26</u> +12.2	<u>2</u> Mg
13. Total Hardness (CaCO <sub>3</sub> )	<u>300</u>	
14. Total Iron (Fe)	<u>0.2</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals		

\*Milli equivalents per liter

### PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO <sub>3</sub> ) <sub>2</sub>	81.04		<u>4</u>		<u>324</u>
Ca SO <sub>4</sub>	68.07				
Ca Cl <sub>2</sub>	55.50				
Mg (HCO <sub>3</sub> ) <sub>2</sub>	73.17		<u>2</u>		<u>146</u>
Mg SO <sub>4</sub>	60.19				
Mg Cl <sub>2</sub>	47.62				
Na HCO <sub>3</sub>	84.00		<u>57</u>		<u>4,788</u>
Na <sub>2</sub> SO <sub>4</sub>	71.03		<u>16</u>		<u>1,136</u>
Na Cl	58.46		<u>30</u>		<u>1,754</u>

Saturation Values	Distilled Water 20°C
Ca CO <sub>3</sub>	13 Mg/l
Ca SO <sub>4</sub> · 2H <sub>2</sub> O	2,090 Mg/l
Mg CO <sub>3</sub>	103 Mg/l

REMARKS \_\_\_\_\_

Water from source well- To be used as injection fluid in  
4 Walker Hollow Unit wells.

LABORATORY WATER ANALYSIS

To: Exxon Company USA  
Vernal, UT

Well No. Source Water (Chevron)  
Legal Desc. Sec. 1-T6S-R22E  
County Uintah State Utah

Date Sampled 6-3-82  
Sample Location Waterflood Station  
Sampled by H. Landen

Formation Green River  
Depth 30'  
Water B/D \_\_\_\_\_

pH 6.8  
Carbon Dioxide (CO<sub>2</sub>) 30  
Dissolved Oxygen (O<sub>2</sub>) ND  
Sulfide as H<sub>2</sub>S 0

Specific Gravity 60/60 \_\_\_\_\_  
Resistivity (ohm meters) \_\_\_\_\_  
Saturation Index 70° F +0.05  
150° F +0.8

DISSOLVED SOLIDS

Cations	mg/l	me/l
Calcium, Ca	168	8
Magnesium, Mg	29	2
Sodium, Na	138	6
Hardness, total	540	-
Barium, Ba	0	-

Anions	mg/l	me/l
Carbonate, CO <sub>3</sub>	180	3
Bicarbonate, HCO <sub>3</sub>	500	10
Sulfate, SO <sub>4</sub>	110	3
Chloride, Cl		

Total Dissolved Solids, Calc. 1125  
Total Suspended Solids \_\_\_\_\_

Iron, Total \_\_\_\_\_  
Iron, Sol. \_\_\_\_\_

PROBABLE MINERAL COMPOSITION

Cations	Anions
<u>8</u> Ca	<u>3</u> HCO <sub>3</sub>
<u>2</u> Mg	<u>10</u> SO <sub>4</sub>
<u>6</u> Na	<u>3</u> CL

Compound	Equiv. wt.	x meq/l	= mg/l
Ca (HCO <sub>3</sub> ) <sub>2</sub>	81.04	3	243
CaSO <sub>4</sub>	68.07	5	340
CaCL <sub>2</sub>	55.50		
Mg (HCO <sub>3</sub> ) <sub>2</sub>	73.17		
MgSO <sub>4</sub>	60.19	2	120
MgCL <sub>2</sub>	47.62		
NaHCO <sub>3</sub>	84.00		
NaSO <sub>4</sub>	71.03	3	213
NaCL	58.46	3	175

Submitted by: T. Lye

Water produced from several Walker Hollow Unit wells- to be reinjected. Also water from Green River formation (Producing and inject formations are the same.)

# SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000  
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765  
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

## WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83  
 SOURCE # 1 FWKO DATE SAMPLED 7-14-83 ANALYSIS NO. 1148

Analysis	Mg/l (ppm)	*Meq/l
1. PH	8.2	
2. H <sub>2</sub> S (Qualitative)	6.0 ppm	
3. Specific Gravity	1.0100	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count <u>Initiated Culture</u> C/MI		
7. Methyl Orange Alkalinity (CaCO <sub>3</sub> )	2,840	
8. Bicarbonate (HCO <sub>3</sub> )	3,465	÷61 57 HCO <sub>3</sub>
9. Chlorides (Cl)	1,416	÷35.5 40 Cl
10. Sulfates (SO <sub>4</sub> )	600	÷48 13 SO <sub>4</sub>
11. Calcium (Ca)	38	÷20 2 Ca
12. Magnesium (Mg)	4	÷12.2 0 Mg
13. Total Hardness (CaCO <sub>3</sub> )	110	
14. Total Iron (Fe)	0.8	
15. Barium (Qualitative)	0	
16. Phosphate Residuals		

\*Milli equivalents per liter

### PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO <sub>3</sub> ) <sub>2</sub>	81.04		2		162
Ca SO <sub>4</sub>	68.07				
Ca Cl <sub>2</sub>	55.50				
Mg (HCO <sub>3</sub> ) <sub>2</sub>	73.17				
Mg SO <sub>4</sub>	60.19				
Mg Cl <sub>2</sub>	47.62				
Na HCO <sub>3</sub>	84.00		55		4,620
Na <sub>2</sub> SO <sub>4</sub>	71.03		13		923
Na Cl	58.46		40		2,338

Saturation Values	Distilled Water 20°C
Ca CO <sub>3</sub>	13 Mg/l
Ca SO <sub>4</sub> · 2H <sub>2</sub> O	2,090 Mg/l
Mg CO <sub>3</sub>	103 Mg/l

REMARKS \_\_\_\_\_



Utah Division of Oil, Gas, and Mining  
Casing - Bradenhead Test

Operator: EXXON CORPORATION                      Field/Unit: WALKER HOLLOW  
Well: WHU #8    Township: 07S    Range: 24E    Sect: 8  
API: 43-047-16503                                      Welltype: INJW    Max Pressure: 2500  
Lease type: FEDERAL                                      Surface Owner: FEDERAL  
Test Date:

CASING STRING	SIZE	SET AT	PRESSURE	OBSERVATIONS
Surface:	103/4	321		
Intermediate:		0		
Production:	5 1/2	5663		
Other:		0		
Tubing:	2 7/8			
Packer:		4812		

*Passed MIT.*

Recommendations: *Pressured Well to 1000 psi held for 13 min OK.*  
*D. J. JAMES*  
*5/8/89*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Walker Hollow Unit

8. FARM OR LEASE NAME  
Walker Hollow Unit

9. WELL NO.  
8

10. FIELD AND POOL, OR WILDCAT  
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8 - 7S - 24E

12. COUNTY OR PARISH  
Unitah

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Exxon Corp. Attn: Sharon B. Timlin

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, TX 79702 915-688-7509

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

660' FSL and 1980' FEL of Sec. 8 SW SE

14. PERMIT NO. ~~43-049-16503~~ ~~43-049-05559~~ WJW

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
DF 5798

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Mechanical Integrity Test  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-21-91 well tested, witnessed by Gus Stoltz  
beginning 411#  
ending 405#

RECEIVED

MAR 11 1991

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED Sharon B. Timlin TITLE Staff Office Assistant DATE 3-6-91

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING  
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

\* \* \* \* \*

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

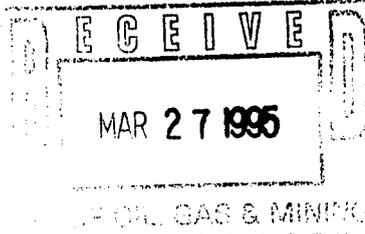
STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

# WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730916✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357



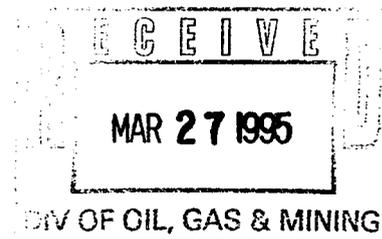
**EXXON** COMPANY, U.S.A.  
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

MIDLAND PRODUCTION ORGANIZATION  
OPERATIONS INTEGRITY

March 23, 1995

Operator Change  
Walker Hollow (Green River) Unit  
Summit County, Utah

Utah Oil & Gas Conservation Commission  
Utah Division of Oil, Gas & Mining  
355 West North Temple  
State Office Building  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Johnson". The signature is written in a cursive style with a large, sweeping initial "S".

Stephen Johnson

SJJ/mym  
Enclosure

RECEIVED

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Lease Designation and Serial Number:

8. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Citation Oil & Gas Corp.

3. Address and Telephone Number:  
8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

OQ, Sec., T., R., M.:

County: Uintah

State: Utah

#### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

##### NOTICE OF INTENT (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

##### SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec.12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec.12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec.12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

continued on back

Name & Signature: Sharon Ward

*Sharon Ward*

Title: Production Reg. Supv.

Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

NOTICE OF TRANSFER OF OWNERSHIP

Present operator: Exxon Corp. Telephone: (915) 688-7875

Address: P.O. Box 1600

City: Midland State: TX ZIP: 79702

Well no.: Walker Hollow (Green River) Unit Field or Unit name: \_\_\_\_\_

Sec.: see attachment Rng.: \_\_\_\_\_ County: Summit Lease no.: see attachment

Effective date of transfer: April 1, 1995

*S. Johnson*  
Signature of present operator Stephen Johnson

March 31, 1995  
Date

New operator: Citation Oil & Gas Corp.

Address: 8223 Willow Place South, Suite 250

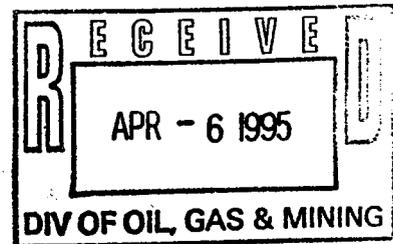
City: Houston State: TX ZIP: 77070-5623

*Sharon Ward*  
Signature of new operator Sharon Ward

April 3, 1995  
Date

(This space for DOGM approval)

CAUSE # 117-1



Approved by: *A. Johnson* Title: Exxon Manager Date: 5-3-95

# WALKER HOLLOW (GREEN RIVER) UNIT INJECTION WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
4	SWSE	12-7S-23E	4304716501	SLC-066357
6	SWSE	7-7S-24E	4304716502	SLC-066357
7	NESE	12-7S-23E	4304715559	SLC-066357
8	SWSE	8-7S-24E	4304716503	U-02512
10	SWNW	9-7S-24E	4304715561	U-02512
12	SWSE	4-7S-24E	4304716504	SLC-066313
17	SWNW	12-7S-23E	4304715567	SLC-066357
18	SWSE	1-7S-23E	4304715568	SLC-066312
22	SWSE	11-7S-23E	4304715571	SLC-066357
26	SWNW	11-7S-23E	4304715548	SLC-066357
27	SWNW	8-7S-24E	4304730082	SLC-066357
30	SWSE	2-7S-23E	4304730094	ML-3175
31	SWNE	9-7S-24E	4304711512	U-02512
34	SWNW	7-7S-24E	4304730134	SLC-066357
35	NENE	11-7S-23E	4304730281	SLC-066357

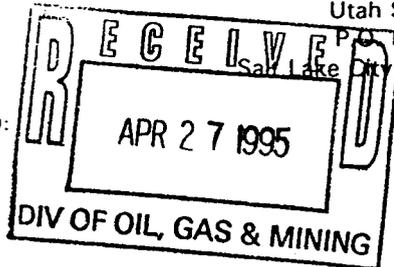
# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

# COPY

IN REPLY REFER TO:  
UT-922



April 26, 1995

Citation 1994 Investment LP  
Attn: Christopher E. Cottrell  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow (GR) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:04-26-95

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
OPER. CHG. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call   
Talked to:

Name SHARON WARD (Initiated Call  - Phone No. (713) 469-9664  
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?  
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION  
O&G CORP?

4. Highlights of Conversation: \_\_\_\_\_  
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT  
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

\*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

# United States Department of the Interior COPY

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:  
UT-922

May 9, 1995

Citation Oil & Gas Corporation  
Attn: Sharon Ward  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow (GR) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LWP	✓	GIU
2-LWP	✓	7-PL
3-DPS	✓	8-SJ
4-VLC	✓	9-FIL
5-RJF	✓	
6-LWP	✓	JWP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	<u>CITATION OIL &amp; GAS CORP</u>	FROM (former operator)	<u>EXXON CORPORATION</u>
(address)	<u>8223 WILLOW PL S #250</u>	(address)	<u>PO BOX 4721</u>
	<u>HOUSTON TX 77070-5623</u>		<u>HOUSTON TX 77210-4721</u>
	<u>SHARON WARD</u>		<u>STEPHEN JOHNSON/MIDLAND</u>
	phone <u>(713) 469-9664</u>		phone <u>(915) 688-7875</u>
	account no. <u>N 0265</u>		account no. <u>N 0420</u>

Well(s) (attach additional page if needed): **\*WALKER HOLLOW (GREEN RIVER) UNIT**

Name: <b>**SEE ATTACHED**</b>	API: <u>047-16503</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Lee 6. Cardex file has been updated for each well listed above. *5-8-95*
- Lee 7. Well file labels have been updated for each well listed above. *5-8-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

*# 950308 Trust Lands Admin. Surety # 587800 / 80,000 "Gulf Ins. Co."*

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 1995. If yes, division response was made by letter dated \_\_\_\_\_ 1995.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- 1. All attachments to this form have been microfilmed. Date: May 18 1995.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

*950329 Exxon / Steve Johnson "Reg UIC F5"*

*950406 Rec'd UIC F5 "Old Form"*

*950426 BLM Aprv. "Citation 1994 Investment L.P."*

*950502 Unit open nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone DOC.)*

# Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency  
Underground Injection Control Program, UIC Implementation Section, 8WM-DW  
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: \_\_\_\_\_ Date 8/26/96 Time 12:25 am    
 Test conducted by: M. JOHNSON / BIG RED HOT OIL SERVICE \_\_\_\_\_   
 Others present: \_\_\_\_\_

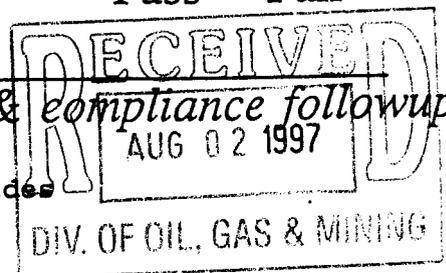
Well: <u>WALKER HOLLOW UNIT #8</u> Field: <u>WALKER HOLLOW 43-047-16503</u> Well Location: <u>Sec. 8 7S 24E SWSE</u>	Well ID: _____ Company: <u>CITATION OIL AND GAS CORP.</u> Address: <u>8223 Willow Place S 250</u> <u>HOUSTON TX 77070</u>
--	--

Time	Test #1	Test #2	Test #3
0 min	<u>1040</u> psig	_____ psig	_____ psig
5	_____	_____	_____
10	_____	_____	_____
15	<u>1040</u>	_____	_____
20	_____	_____	_____
25	_____	_____	_____
30 min	<u>1040</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	<u>1020</u>	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	_____ psig	_____ psig	_____ psig

Result (circle) Pass Fail      Pass Fail      Pass Fail

Signature of EPA Witness: \_\_\_\_\_  
*See back of page for any additional comments & compliance followup.*

This is the front side of two sides



PRINTED IN U.S.A.

FIRST DAY

SECOND

THIRD

FOURTH

FIFTH

SIXTH

EIGHTH

SEVENTH

**TEJAS**

Instruments, Inc.

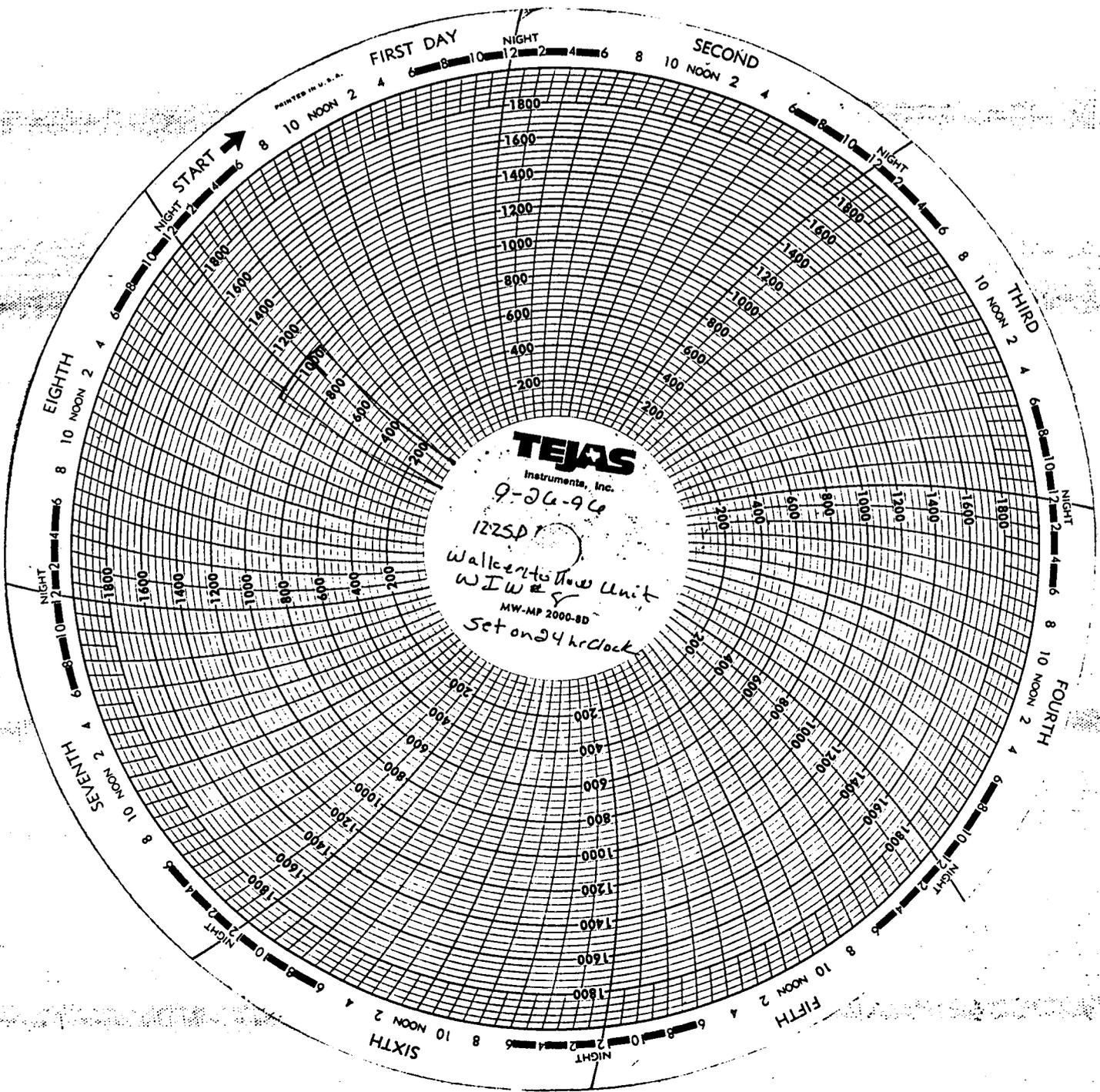
9-26-96

1225D

Walker to New Unit  
WJW

MW-MP 2000-8D

Set on 24 hr dock





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

August 19, 1997

Bob Christofferson  
Citation Oil & Gas Corporation  
1016 East Lincoln  
Gillette, Wyoming 82716

Re: Pressure Test for Mechanical Integrity for the Listed  
Injection Wells, Uintah County, Utah

Gentlemen:

The Underground Injection Control Program which the Division of Oil, Gas and Mining (DOGM) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. Rule R649-5-5.3 of the Oil and Gas Conservation General Rules requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five year period beginning October 1982. Our records indicate the above referenced wells are due for testing. Please make arrangements and ready the wells for testing on September 11, 1997 as outlined below:

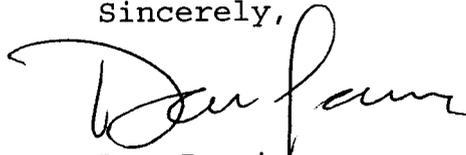
1. Operator must furnish connections, and accurate pressure gauges, hot oil truck (or other means of pressuring annulus), as well as personnel to assist in opening valves etc.
2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, as each well will be required to hold pressure for a minimum of 15 minutes.

Page 2  
Citation Oil & Gas Corporation  
August 19, 1997

3. If mechanical difficulties or workover operations make it impossible for the wells to be tested on this date the tests may be rescheduled.
4. Company personnel should meet DOGM representatives at the field office or other location as negotiated.
5. All bradenhead valves with exception of the tubing on the injection wells must be shut-in 24 hours prior to testing.

Please contact Chris Kierst at (801)538-5337 to arrange a meeting time and place or negotiate a different date if this one is unacceptable.

Sincerely,



Dan Jarvis  
UIC Geologist

lwp  
Attachment

Walker Hollow #18  
Walker Hollow #30  
Walker Hollow #22  
Walker Hollow #26  
Walker Hollow #35  
Walker Hollow #4  
Walker Hollow #7  
Walker Hollow #17  
Walker Hollow #10  
Walker Hollow Unit #31  
Walker Hollow Unit #12  
Walker Hollow Unit #34  
Walker Hollow Unit #6  
**Walker** Hollow Unit #8  
Walker Hollow Unit #27

INSPECTION FORM 5 STATE OF UTAH  
DIVISION OF OIL GAS AND MINING

**INJECTION WELL - INSPECTION RECORD**

Well Name: <u>Walker Hollow Unit 8</u>		API Number: <u>43-047-16503</u>	
Qtr/Qtr: <u>SW/SE</u>	Section: <u>8</u>	Township: <u>7S</u>	Range: <u>24E</u>
Company Name: <u>Citation Oil &amp; Gas</u>			
Lease: State _____	Fee _____	Federal <u>X</u>	Indian _____
Inspector: <u>David Hackford</u>		Date: <u>5/21/99</u>	

Injection Type:

Disposal: \_\_\_\_\_ Enhanced Recovery: X Other: \_\_\_\_\_

Injecting: No Shut-In: No

Rate: No gauge (bpd) Totalizer: 4640.46 bbl.

Gauges: Tubing: yes

Casing: no Casing Pressure: \_\_\_\_\_ (psig)

Tubing Pressure: 1225 (psig) Housekeeping: Excellent

Equipment Condition: Good

COMMENTS: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

**U-02512**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

**Walker Hollow Unit**

8. Well Name and Number:

**Walker Hollow Unit #8**

9. API Well Number:

**43-047-05559 16503**

10. Field and Pool, or Wildcat:

**Walker Hollow**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator

**Citation Oil & Gas Corp.**

3. Address and Telephone Number:

**8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664**

4. Location of Well

Footages: **660' FSL & 1980' FEL**  
QQ, Sec., T., R., M.: **SW SE Sec. 8-7S-24E**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

**OAP & convert to Producer**  
Other \_\_\_\_\_

Approximate date work will start **2001**

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment\*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Citation Oil & Gas Corp. requests permission to open additional perforations and convert well to producer by the attached procedure.**

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

COPY SENT TO OPERATOR  
Date: 02-05-01  
Initials: CHO

Date: 02-05-01  
By: [Signature]

13.

Name & Signature:

Sharon Ward

**Sharon Ward**

Title:

Regulatory Administrator

Date:

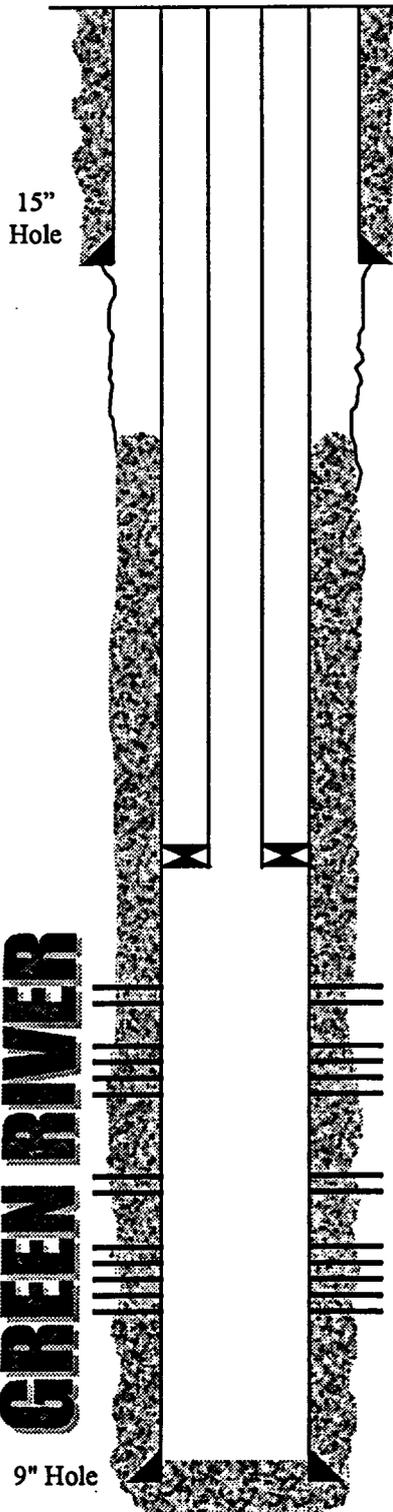
1/16/01

**CITATION OIL & GAS CORP.**  
**WALKER HOLLOW UNIT #8 WIW**  
**660' FSL, 1980' FEL (C/NW/SE) Sec 8-T7S-R24E**  
**UINTAH CO., UTAH**

API: 43-047-

KB: 11 FT  
 GL: 5787 FT

Status: Active Water Injection Well



10-3/4" 32.75/40.5/45.5# J-55 @ 321' w/ 230 sx reg + 2%cc

TOC @ 2796' (Temp)

TUBING DETAIL (6/79)			
Qty	Description	Length	Depth
—	KB	11.00'	11.00'
?	2-7/8"		
	Assume SN		
	Baker'R-3' pkr @ 4812'		4812.00'

Tops: Uintah	Surf
Green River	2897'
U. Grm R 'D'	4329'
L. Grm R 'D'	5351'
Wasatch	5648'

5d: 4874' - 4884' 4spf (C/F: 5/58, Reperf/F: 4/61, Acid: 6/72, 7/73, 6/79)

7b: 5065' - 5070' 2spf (C/F: 8/62, A: 6/72, 7/73, 6/79)

7b: 5076' - 5082' 2spf (C/F: 8/62, A: 6/79)

KF: 5473' - 5484' Proposed Perforations

L: 5516' - 5522' 2spf (C: 1/66, A: 7/73, 6/79)

L: 5529' - 5551' 4spf (C/A/F: 5/58, Reperf/F: 4/61, A: 6/79)

La: 5571' - 5578' 2spf (C/F: 8/62, A: 7/73, 6/79)

9" Hole

5-1/2" 15.5/17# J-55 @ 5663' w/ 548 sx

PBTD: 5635'

TD: 5667'

All depths KB unless noted.  
 Updated: 12/18/00 MW

**PROPOSED WORKOVER PROCEDURE**  
**WHU #8**  
**UINTAH COUNTY, UTAH**  
**(January 2, 2001)**

**OBJECTIVE:**

Open additional KF perforations and convert the well to gas production.

*Open Perforations:*

5d: 4874'-4884' 4 Jspf  
7b: 5065'-5070' 2 Jspf  
7b: 5076'-5082' 2 Jspf  
L: 5516'-5522' 2 Jspf  
L: 5529'-5551' 4 Jspf  
La: 5571'-5578' 2 Jspf

*Perforations to be added: Correlate w/ Mc Cullough Radiation Log (May 9, 1958)*

KF: 5473'-5484' 4 Jspf

**PROPOSED PROCEDURE:**

1. MIRU Workover Rig and pump. Bleed well down. ND Tree. NU BOPE.
2. Release Baker 'R-3' pkr @ 4812' & TOH laying down 2-<sup>7</sup>/<sub>8</sub>" tubing.
3. PU 4-<sup>3</sup>/<sub>4</sub>" bit and scraper on 2-<sup>3</sup>/<sub>8</sub>" tubing & RIH to PBT (5635'). Tally out of hole.
4. RIH w/ 5-<sup>1</sup>/<sub>2</sub>" WLS Baker NC-1 size 2AA (or comparable) bridge plug. Set at 5510'. TOH. RIH w/ SN and tubing to BP. Pump 46.5 bbls 2% KCl down tubing. Displace with 30.5 bbls water. Pull tubing to ± 3510'. Swab tubing down. TOH w/ tubing.
5. RU wireline. RIH w/ 4" casing gun & perforate 5473'-5484' w/ 4 Jspf. TOH.
6. Hydrotest in hole w/ 5-<sup>1</sup>/<sub>2</sub>" Arrowset 1 (#602-55) (or comparable) pkr. Set at ± 5450'.
7. Swab test KF perforations and evaluate entry.
8. Rig up pump equipment & acidize the KF (5473'-5484') w/ 1200 gallons 7-<sup>1</sup>/<sub>2</sub>% HCl w/ Nitrogen assist (additives to be specified).
9. Swab back load volume.
10. ND BOPE. NU Tree. Complete flow-line conversions / hookups.
11. Turn well to production. RDMO.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	5. Lease Designation and Serial Number: <b>Federal UTU02512</b>
2. Name of Operator <b>Citation Oil &amp; Gas Corp.</b>	6. If Indian, Allottee or Tribe Name: 
3. Address and Telephone Number: <b>P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194</b>	7. Unit Agreement Name: <b>Walker Hollow Unit</b>
4. Location of Well Footages: <b>660' FSL &amp; 1980' FEL</b> QQ, Sec., T., R., M.: <b>SW SE; Sec. 8, T7S, R24E</b>	8. Well Name and Number: <b>Walker Hollow Unit #8</b>
	9. API Well Number: <b>43-047-05559 / 6503</b>
	10. Field and Pool, or Wildcat: <b>Walker Hollow Green River</b>
	County: <b>Uintah</b> State: <b>Utah</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Attempted conversion unsuccessful; reactivate WIW</u>
Approximate date work will start _____	Date of work completion <u>2/14/2001</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
**MIRU; NU BOP. POOH with pkr & tbg. RIH with bit & scraper - tagged fill @5567'. POOH to 4725', RIH & set 5-1/2" CIBP @5510'. RIH with csg gun & perf'd 5473' - 5485'; 4 spf. RIH with pkr - set @4670' & PT csg & pkr to 800 psi - OK. POOH with pkr. RIH with bailer to 5100' & dumped 1 sx cmt on CIBP @5510'; est'd PBD @5503'. POOH. RIH with 5-1/2" Lok-Set pkr, SN & 2-3/8" to 5100'. Tagged TOC @5503'; set pkr @5495' & tst'd CIBP to 500 psi - OK. RIH & made unsuccessful attempt to set pkr @5435'. Swabbed; recovered water but no gas. Reset pkr @4794' & PT annulus to 1000 psi - OK. Reset pkr @5162' & EIR into perfs; press'd up to 700 psi in 7 minutes. TOH w/pkr, TIH with CICR - set @5442'. EIR & stung out. Mixed & spotted 50 sx "G" with fluid loss additive to 5000'; stung in & displ'd cmt to CICR. IP 40 psi; obtained walking squeeze to 650 psi. Stung out, dumping 1 sx sand on CICR. Pulled tbg to 5300' & rev circ'd clean - LD tbg. TIH with 5-1/2" Mod. R-3 pkr, SN & 154 jts 2-7/8" tbg. Circ'd pkr fluid & set pkr @4820'. PT annulus to 500 psi - OK. ND BOP / NU WH & RDMO. Well returned to injection 2/14/2001.**

13. Name & Signature: *Debra Harris*      Debra Harris      Title: Prod./Regulatory Coord.      Date: 2/26/2001

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**RECEIVED**  
MAR 02 2001  
DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

**Federal**

6. If Indian, Allottee or Tribe Name:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

**Walker Hollow UTU66837A**

8. Well Name and Number:

**Walker Hollow Unit 8**

1. Type of Well:

OIL  GAS  OTHER:

9. API Well Number:

**43-017-16503**

2. Name of Operator

**Citation Oil & Gas Corp.**

10. Field and Pool, or Wildcat:

**Walker Hollow Green River**

3. Address and Telephone Number:

**P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194**

4. Location of Well

Footages: **660' FSL & 1980' FEL**  
QQ, Sec., T., R., M.: **SW SE; Sec. 8, T7S, R24E**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- Abandonment\*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Well Integrity
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 5/3/2004

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Well was successfully MIT'd on 5/3/2004 - a copy of MIT is attached.**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

13.

Name & Signature:

*Debra Harris*

**Debra Harris**

Title:

Prod./Regulatory Coord.

Date:

5/21/2004

(This space for State use only)

**RECEIVED**

**MAY 25 2004**

**DIV. OF OIL, GAS & MINING**

# Mechanical Integrity Test Casing or Annulus Pressure Test for Well

U.S. Environmental Protection Agency  
Underground Injection Control Program, UIC Implementation Section, 8WM-DW  
999 18th Street, Suite 500, Denver, CO 80202-2466  
This form was printed on 02/10/2000.

EPA Witness: \_\_\_\_\_ Date 5/3/04  
 Test conducted by: Robert Eye - Citation Oil & Gas  
 Others present: Lynn Smith - Advantage Oilfield Service

Walker Hollow Unit # 8  
SW-SE sec. 8 T-7s R-24E Uintah County UTAH  
Citation Oil & Gas EPA# UT2000-02541  
 APE 43-097-16503 SLC U-02512

Is this a regularly scheduled test?  Yes  No  
 Initial test for permit?  Yes  No  
 Test after well rework?  Yes  No

Well injecting during test?  NO  YES 159 BPD

Initial casing/tubing annulus pressure 0 psig  
 Does the annulus pressure build back up?  Yes  No

TUBING PRESSURE			
Initial	1170 psig	psig	psig
End of Test	1170 psig	psig	psig
CASING/TUBING ANNULUS PRESSURE			
Time	Test #1	Test #2	Test #3
0 min	1040 psig	psig	psig
5	1040		
10	1040		
15 min	1040		
20	1040		
25	1040		
30 min	1040		
<b>Result (circle)</b>	<b>Pass</b>	Fail	Pass
		Fail	Pass
			Fail



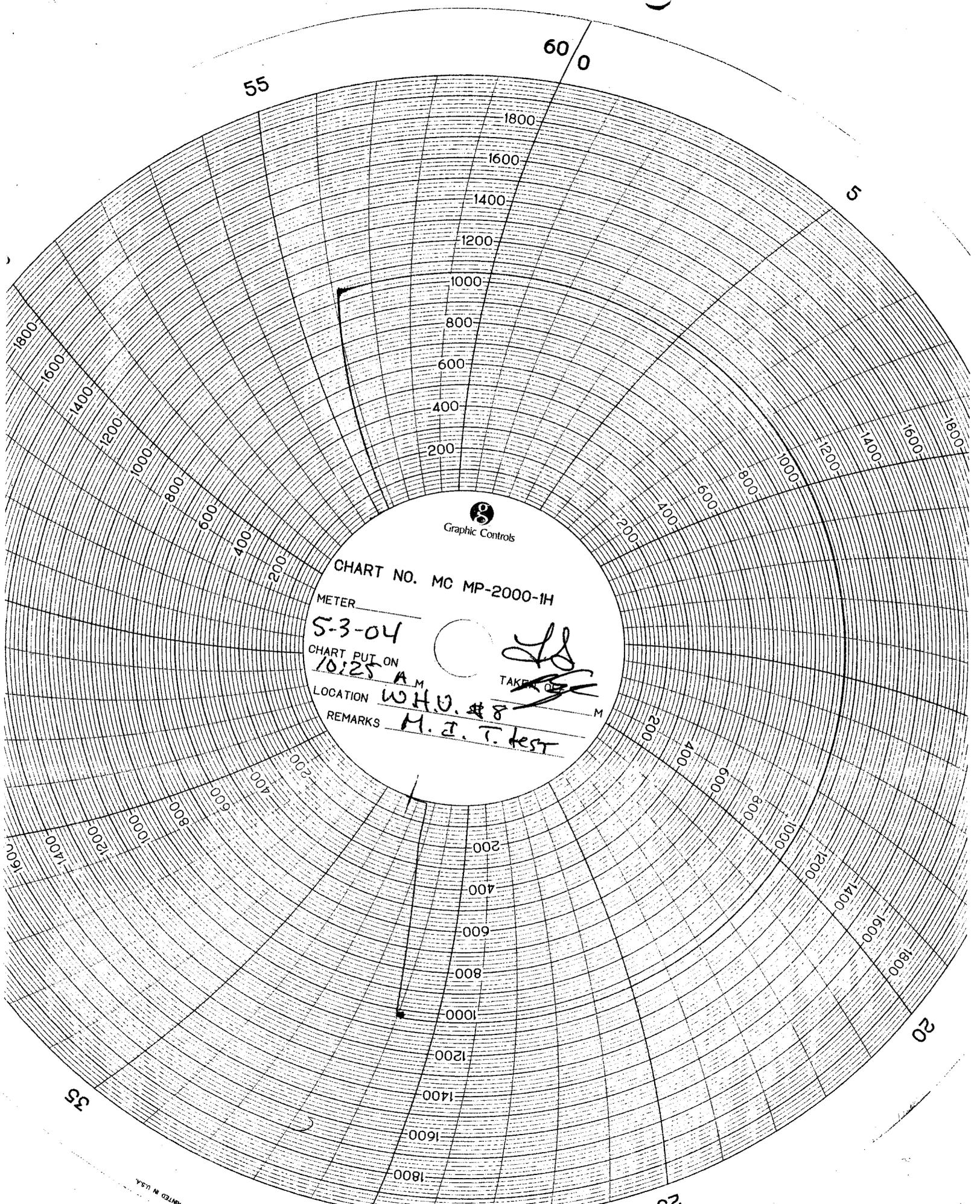


CHART NO. MC MP-2000-1H

METER  
5-3-04

CHART PUT ON  
10:25 A.M.

LOCATION W.H.U. # 8

REMARKS M. I. T. test

TAKEN BY [Signature]

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU 02512</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>INJECTION</u>		7. UNIT or CA AGREEMENT NAME: <b>Walker Hollow Unit UTU66837A</b>
2. NAME OF OPERATOR: <b>Citation Oil &amp; Gas Corp.</b>		8. WELL NAME and NUMBER: <b>Walker Hollow Unit 8</b>
3. ADDRESS OF OPERATOR: <b>P.O. Box 690688</b> CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77269-0688</b>		9. API NUMBER: <b>4304716503</b>
PHONE NUMBER: <b>(281) 891-1576</b>		10. FIELD AND POOL, OR WILDCAT: <b>Walker Hollow (Green River)</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>660' FSL &amp; 1980' FEL</b>		COUNTY: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 8 7S 24E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>4/27/2009</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Test Well for</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Mechanical Integrity</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was successfully tested for mechanical integrity 4/27/2009. A copy of EPA MIT Form is attached for your review.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Regulatory Compliance Coordinator</u>
SIGNATURE _____	DATE <u>4/29/2009</u>

(This space for State use only)

**RECEIVED**  
**MAY 04 2009**

DIV. OF OIL, GAS & MINING

# Mechanical Integrity Test

## Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency  
Underground Injection Control Program  
999 18<sup>th</sup> Street, Suite 500 Denver, CO 80202-2466

EPA Witness: \_\_\_\_\_ Date: 4/27/09 ✓ MS  
 Test conducted by: Jeff Oaks COG / LeRoy Carmickle Big Red  
 Others present: \_\_\_\_\_ PO.05003.1  
 APZ: 43-047-16503

Well Name: <u>WHU#8</u>	Type: <u>ER</u> SWD	Status: <u>AC</u> TA UC
Field: <u>Walker Hollow</u>		
Location: <u>SWSE</u> Sec: <u>8</u> T <u>7</u> N <u>(S)</u> R <u>24</u> <u>(E)</u> W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Citation Oil &amp; Gas</u>		
Last MIT: <u>513 104</u>	Maximum Allowable Pressure: <u>1680</u>	PSIG

Is this a regularly scheduled test?  Yes  No  
 Initial test for permit?  Yes  No  
 Test after well rework?  Yes  No  
 Well injecting during test?  Yes  No If Yes, rate: 78 bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
<b>TUBING PRESSURE</b>				
Initial Pressure	<u>1140</u> psig			
End of test pressure	<u>1140</u> psig			
<b>CASING / TUBING ANNULUS PRESSURE</b>				
0 minutes	<u>1580</u> psig			
5 minutes	<u>1575</u> psig			
10 minutes	<u>1565</u> psig			
15 minutes	<u>1565</u> psig			
20 minutes	<u>1560</u> psig			
25 minutes	<u>1560</u> psig			
30 minutes	<u>1560</u> psig			
<u>34</u> minutes	<u>1560</u> psig			
_____ minutes	_____ psig			
<b>RESULT</b>	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test?  Yes  No

### MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: Jeff Oaks COG  
LeRoy Carmickle Big Red

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-066357
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> WALKER HOLLOW (GR)
<b>1. TYPE OF WELL</b> Water Injection Well		<b>8. WELL NAME and NUMBER:</b> WALKER HOLLOW U 8
<b>2. NAME OF OPERATOR:</b> CITATION OIL & GAS CORP		<b>9. API NUMBER:</b> 43047165030000
<b>3. ADDRESS OF OPERATOR:</b> 14077 Cutten Rd , Houston, TX, 77069	<b>PHONE NUMBER:</b> 281 891-1550 Ext	<b>9. FIELD and POOL or WILDCAT:</b> WALKER HOLLOW
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FSL 1980 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 08 Township: 07.0S Range: 24.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/25/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**  
**FOR RECORD ONLY**  
May 03, 2014

<b>NAME (PLEASE PRINT)</b> Martha Smith	<b>PHONE NUMBER</b> 281 891-7576	<b>TITLE</b> Regulatory Compliance Coordinator
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/29/2014	

# Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency  
Underground Injection Control Program  
999 18<sup>th</sup> Street, Suite 500 Denver, CO 80202-2466

EPA Witness: \_\_\_\_\_ Date: 4.125.2014  
 Test conducted by: Jeff Oaks COGC / Les Taylor Big Red  
 Others present: \_\_\_\_\_

Well Name: <u>WHU # 8</u>	Type: <u>ER</u> SWD	Status: <u>AC</u> TA UC
Field: <u>Walker Hollow</u>		
Location: <u>SW/SE</u> Sec: <u>8</u> T <u>7</u> N <u>(S)</u> R <u>24</u> <u>(E)</u> W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Citation Oil + Gas</u>		
Last MIT: <u>4 1 27 1 09</u> Maximum Allowable Pressure: <u>1686</u> PSIG		

Is this a regularly scheduled test?  Yes  No  
 Initial test for permit?  Yes  No  
 Test after well rework?  Yes  No  
 Well injecting during test?  Yes  No If Yes, rate: 138 bpd

Pre-test casing/tubing annulus pressure: 0 psig

**MIT DATA TABLE**

TUBING	PRESSURE	Test #1	Test #2	Test #3	
Initial Pressure	<u>1150</u> psig				
End of test pressure	<u>1150</u> psig				
CASING / TUBING	ANNULUS	PRESSURE	Test #1	Test #2	Test #3
0 minutes	<u>1570</u> psig				
5 minutes	<u>1560</u> psig				
10 minutes	<u>1555</u> psig				
15 minutes	<u>1550</u> psig				
20 minutes	<u>1550</u> psig				
25 minutes	<u>1545</u> psig				
30 minutes	<u>1540</u> psig				
<u>31</u> minutes	<u>1540</u> psig				
_____ minutes	_____ psig				
<b>RESULT</b>	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	

Does the annulus pressure build back up after the test?  Yes  No Temp 46° F

## MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: Jeff Oaks COGC  
Les Taylor - Big Red Hot Oil

