

FILE NOTATIONS

Entered in NID File✓.....	Checked by Chief
Entered On S R Sheet✓.....	Copy NID to Field Office
Location Map Pinned✓.....	Approval Letter✓.....
Card Indexed✓.....	Disapproval Letter
I W R for State or Fee Land✓.....		

COMPLETION DATA:

Date Well Completed	<u>3-4-58</u>	Location Inspected
OW ✓ WW..... TA.....		Bond released
GW..... OS..... PA.....		State of Fee Land

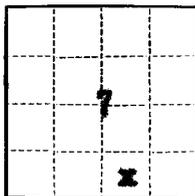
LOGS FILED

Drill's Log 5-26-58

Electric Logs (No.) 5

E. ✓ I..... E-I..... GR..... GR-N..... Micro ✓

Lat ✓ Mi-L ✓ Sonic..... Others Radiation



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **SLC**
Lease No. **066357**
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 4, 1958

19

Walker Hollow Unit

Well No. **6** is located **660** ft. from **SW** line and **2005** ft. from **E** line of sec. **7**

SW SE Section 7
(¼ Sec. and Sec. No.)

75 **24E**
(Twp.) (Range)

SLM
(Meridian)

Walker Hollow
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **Not run yet**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5850' for a Wasatch Test. Surface casing: Approximately 400' of 10-3/4" OD 32.75# sals casing cemented to the surface. Oil String: 5 1/2" OD 15.5 & 1 1/2" J-55 sals casing as required cemented with required amount of cement. Mud: Native mud to approximately 2950' (or top of Green River) then Gel mud to TD. Drill Stem Tests: all oil and gas shows will be tested. Logs: Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as hydraulic fracturing or acidizing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Carter Oil Company**

Address **Box 444**

Durango, Colorado

By

B M Bradley

District Superintendent

Title

LEASE PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

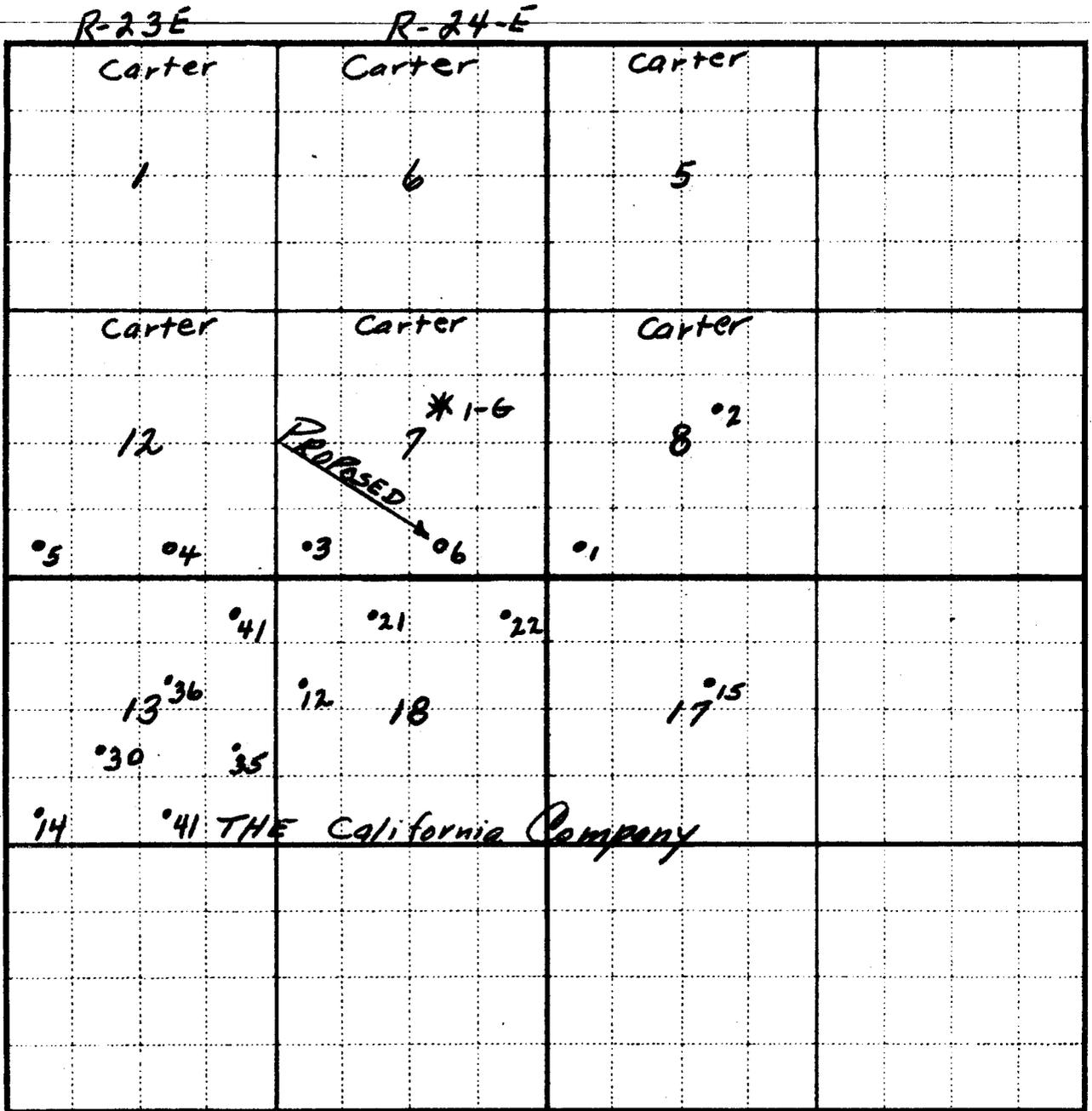
TOTAL ACCUMULATED INTEREST _____

STATE UTAH COUNTY Uintah SEC 7 T 7S R 24E ACRES _____

DESCRIPTION AND INTEREST: _____

*PROPOSED - THE Carter Oil Co.
Walker Hollow Unit #6*

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION
Total Length and Size of Pipe Laid _____ Pipe Transferred From _____
Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____
Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)
Date _____ District _____ Farm or Plant _____
Signed _____
(Mail to Engineering Department - Tulsa)

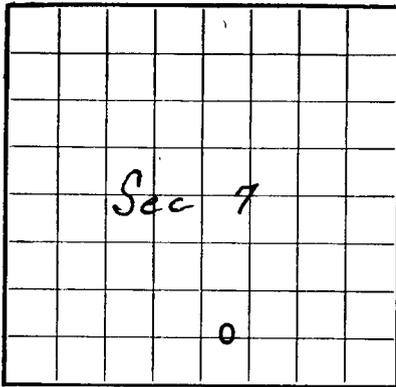


When used as 1/4" Section Scale, 1" = 400'
When used as Section Scale, 1" = 800'
When used as 4 Sections Scale, 1" = 1600'
Place check mark after scale used.

Plat made by _____ Date _____
1/2" Base Map _____ Date _____
Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____
Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____
Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company The Carter Oil Company Address Box 3082, Durango, Colorado
Lease or Tract Walker Hollow Unit Field Walker Hollow State Utah
Well No. 6 Sec. 7 T. 7S R. 24E Meridian SLM County Uintah
Location 660 ft. N. of S Line and 2005 ft. W. of E Line of Section 7 Elevation 5716 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. Bradley

Date May 16, 1958 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling January 8, 1958 Finished drilling March 4, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4580 to 4585 G No. 4, from 5564 to 5569
No. 2, from 5318 to 5327 G No. 5, from 5594 to 5651
No. 3, from 5364 to 5371 G No. 6, from 5717 to 5720

IMPORTANT WATER SANDS

No. 1, from 379 to 403 No. 3, from 3298 to 3388
No. 2, from 2931 to 3153 No. 4, from 5427 to 5536

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10-3/4	32.75	8	H-40	325	Baker	-	-	-	-
5 1/2	17	8	J-55	1329	Howco	5594	5655	Production	
5 1/2	15.5	8	J-55	1341	-	-	-	-	
5 1/2	14#	8	J-55	3080	-	-	-	-	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	337	225	Halliburton	-	-
5 1/2	5761	840	Halliburton	9	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5783 feet, and from feet to feet

Cable tools were used from None feet to feet, and from feet to feet

DATES

May 16, 1958 Put to producing on test March 4, 1958.

The production for the first 24 hours was 840 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Flowing on 1/2" choke. Gravity, °Bé. 27° API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

GOR 410 cu. ft. per bbl.

....., Driller Driller

....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2930	2930	UINTAH: Greenish grey and red argillaceous, micaceous sandstones and tan, green and red siltstone and silty shales.
2930	5724	2794	GREENRIVER: Brownish grey salt and pepper sandstone, dark brown oil shale, grey and green calcareous shale and siltstone with occasional thin ostracodal limestone.
5724	5783	59	WASATCH: Red, green, and brown calcareous shale.

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded well 1-8-58. Reamed 15" hole to 340'. Ran 10 jts of 10-3/4" OD 32.75# H-40 casing, 325' set @ 337'. Cemented with 225 sx regular cement. Drilled 9" hole to 5783'. Ran 56 jts., threads off, 5 1/2" OD 17# J-55 RI casing, 32 jts., 1341' threads
(1300')
off, 5 1/2" OD 15.5# J-55 R3 casing, 93 jts, 3080', threads off, 5 1/2" 14# J-55 R2 casing and 1 jt., 29' of 5 1/2" 17# J-55 csg. (Total 5753.38' threads off., does not include landing jt., set @ 5761' KB. Cemented with 740 sx regular cement + 100 sx regular cement mixed w/ 525 gallons cealment.

DRILL STEM TESTS: (See Attached sheet)

CORES: (See Attached Sheet.)

Perforated from 5594-5655 w/ 4 shots per ft. w/ McCullough casing jet gun. Treated w/ 13,500 gallons sand oil frac w/ #5 burner fuel plus 13,500# frac sand 20/40. Max. press. 2550#, min press. 1300#, Average Injection rate 14.2 bbls. per minute. Flushed with 20 bbl. oil. Ran tubing swab 11 hrs., recovered 253 bbls load oil. Well started to flow 3 hrs and had recovered 478 bbls total of load oil. Flowed 8 hrs, 332 bbls new oil.

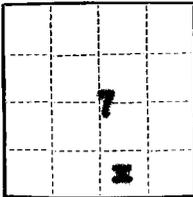
Walker Hollow Unit #6

DRILL STEM TESTS:

- DST #1 4550 to 4600' Straddle Test TD 4664'. Tool open 2 hrs., initial shut in 1 hr. 13 minutes. Strong initial blow, gas to surface in 4 minutes with water side pressure gauge show 40# psi, 40# psi 8,980 MCF, end of two hours 13# psi, 13# psi, 4550 MCF. Est. 15 bbls. per hour, fresh water. Recovered 757' fresh water. IHP 2315, ISIP 1694#, IFP 1145#, FFP 1095#, FSIP 1550/ 45 minutes., FHP 2290#.
- DST #2 Straddle test 5704-5730'. Open tool 45 minutes, weak initial blow increasing to fair blow in 10 minutes. Still had fair at end of test. Recovered 15' oil, 40' oil cut mud and 380' oil and mud cut fresh water. ISIP 2098/ 45 min, IHP 2930, FSIP 1948/ 45 min., IFP 90, FHP 2930, FFP 212. Temperature 119°.
- DST #3 Straddle test. 5595-5655'. Open tool @ 7:20 AM. Tool open 32 minutes, recovered 1418' fluid, top 35' oil cut mud, 1383' oil. Weak initial blow, increased to fair 2 minutes, good blow in 6 minutes. continued throughout test. Gas to surface in 13 minutes, after tool open 22 minutes recovered 98,000 cu/ft, end test had 62,000 cu/ft. ISIP 2032 / 45 minutes, FFP 508, IH 2867, FSIP 1970/ 45 minutes., IF 242, FHP 2867.
- DST #4 Straddle test 5550-5575', Tool open 58 minutes, weak initial blow increasing to good blow, Recovered 384' fluid (27' mud cut oil, 327' heavily oil cut mud & 30' oil cut mud). IHP 2322#, ISIP 1990# 45 minutes, IFP 70#, FFP 199#, FSIP 1302# 45 min.
- DST #5 Straddle test 5310-32', tool open 1 hr 30 min, gas to surface in 2 minutes, 8,900,000 cu ft/day, est. 3 bbls water per hr. Recovered 447' slightly oil and gas cut water. IHP 2713, ISIP 2078 in 45 minutes, IFP 1213, FFP 1322, FSIP 2032 45 minutes.
- DST #6 Straddle test 5510-40', tool open 1 hr 30 minutes, weak initial blow increasing to good blow in 5 minutes, recovered 2561' fluid (315' Oil & mud cut water, 360' oil cut water, 1530' slightly oil cut water, 356' dark sulphur water. IHP 2801, ISIP 2052# in 45 minutes, IFP 132, FFP 1042, FSIP 1945 in 45 minutes.
- DST #7 4905-4925', mis-run, packer failure.
- DST #8 Straddle Test, 4901-4927', Tool open 1 hr, weak initial blow dead in 15 min, recovered 120' of slightly gas cut mud. IHP 2395#, ISIP 45 min. 1515#, IFP 45#, FFP 67#, FSIP 45 min 1473#, FHP 2885#.

WALKER HOLLOW UNIT #6

- CORE #1 5440-5515', cut 75', recovered 75'. Mainly sandstone with siltstone and shale units up to 7' thick, interbedded throughout.
5440-47' Interbedded sandstone, shale, no porosity or show.
5447-62' Sandstone, shaley, spotty oil staining 5451-53', 5456-56½'.
5462-69' Interbedded shale, no porous sandstone.
5469-75' Sandstone, porous, oil saturated, vertical fractures @ 71-75'.
5475-99' Shale, upper 2½', rest 3' sandstone, porous, spotty stain to saturated @ 82-99'.
5499-5505' Sandstone, shale, non porous, no show.
5505-5515' Sandstone, porous, oil saturated in lower 4', vertical fractures 5511-13'.
- CORE #2 5515-5605', cut 90', recovered 90'.
5552-5563' Sandstone, porous to tight.
5563-71' Sandstone, porous, oil saturated.
5571-5590' No porosity, no show.
5590-5605' Sandstone, porous, oil saturated with good fluorescence and cut upper 12', no porosity, no show in lower 3'.
- CORE #3 5605-5671' Cut 66', recovered 63'.
5505-5613' Sandstone, porous, oil saturated, good cut, no porosity or show in upper 1½'.
5613-5632' Sandstone, some porosity, mostly tight and shaley with oil saturation, good fluorescence and cut @ 5623-5626'.
5632-45' Sandstone, good porosity, oil saturated, good fluorescence, very good cut, shaley with no show on lower 3'.
5645-58' Sandstone, good porosity, oil saturated, good fluorescence, good cut with tight streaks from 5650-53-54-55'.
5658-71' Sandstone, porous to tight, no staining, probably water bearing, shaley and limey in lower 3'.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office 810
Lease No. 066357
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
" " " to workover (Open additional oil pay behind pipe in same Reservoir) X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

6-12-1962

Walker Hollow Unit

Well No. 6 is located 660 ft. from 24E line and 2005 ft. from E line of sec. 7

SW SE Section 7
(1/4 Sec. and Sec. No.)

7S
(Twp.)

24E
(Range)

51M
(Meridian)

Walker Hollow
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5706' 0. L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5785', PBID 5713', 5 1/2" casing set @ 5761', presently producing from perforations 5991-5655'.

It is our intention to set retrievable B. P. @ 5585', perf. 5547' & 5568', test, if no water, perforate 5546-70' w/2 shots/ft. Frac and swab test. Set retrievable B. P. @ 5160', perf. 5091-97' and 5130-38' w/2 shots/ft. Frac and swab test. Set retrievable B. P. @ 4945', perf. 4911-25' w/2 shots/ft. Frac & swab test. Clean out to 5675', put on production.

(Green River "D" Reservoir)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

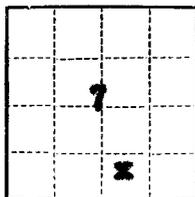
Durango, Colorado

By **COPY (ORIGINAL SIGNED)** D. M. BRADLEY

Title Dist. Supt.

Copy H.L.C.
(SUBMIT IN TRIPLICATE)

Land Office **SIG**
Lease No. **066357**
Unit **Walker Hollow**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	RECOMPLETION REPORT	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 26, 1962

Walker Hollow Unit
Well No. **6** is located **660** ft. from **S** line and **2005** ft. from **E** line of sec. **7**
SW SE Section 7 **7S** **21E** **S1M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5706' G.L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5785', PBTD 5713'. Recompleted 8-13-62 as a successful oil well, pumped 250 bbls. oil and 10 bbls. water per day from old perforations in Lower Green River 5594-5655', and from new perforations 5563-5569' in Lower Green River, and from 4911-4925' in Upper Green River.

Production prior to workover 78 bbls. oil and no water per day from Lower Green River perforations 5594-5655'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**
Address **P. O. Box 3082**
Durango, Colorado
By **COPY (ORIGINAL SIGNED) B. H. BRADLEY**
Title **Dist. Supt.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR
(Other instructi
verse side)

CATE*
on re-

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Humble Oil & Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Walker Hollow
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 2005' FKL		8. FARM OR LEASE NAME Walker Hollow Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5716' DF	9. WELL NO. 6
		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-7S-24E
		12. COUNTY OR PARISH Wasatch
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Convert to Water Input Well <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well originally completed 3-4-58 as an oil well flowing 840 bbls. oil & 0 bbls. water per day. Current production 24 bbls. oil & 1 bbl. water per day thru perforations 4911-25', 5563-69' & 5994-5655'. It is Humble's intention to convert this oil well into a water input well. Reference Utah Order Cause No. 117.

Clean out to 5730'. Spot 50 bbls. distillate mixed with 20 gallons Humble #16 solvent down tubing, soak and reverse circulate with hot water until returns are clean. Perforated 5717-21' with 2 SFF. Test tubing and annulus. Spot 500 gals. MCA on perforations 5717-21'. Set packer @ 4983', complete for dual zone injection. Perforations open above packer 4911-25', and open below packer 5563-69', 5994-5655' and 5717-21'.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION
DATE 1-12-66 by [Signature]
CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct
SIGNED Original signed by: Roger S. Frazier TITLE Dist. Oper. Supt. DATE 1-4-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WALKER HOLLOW UNIT				Gasoline Sold Gals. (inj.)	1945	1946
12 SW SE	7S	23E	4*	Tbg. Cag.	362 188	0 850
7 SW SE	7S	23E	6		-0-	
8 SW SE	7S	24E	8*	Tbg. Cag.	497 484	0 850
9 SW NW	7S	24E	10*	Tbg.	1,176	0
4 SW SE	7S	24E	12*	Tbg.	1,408	0
Total Gals. Injected					4,113	4,113

* Initial injection 1-29-46.

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> to Water Injection Well</p> <p>2. NAME OF OPERATOR Humble Oil & Refining Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 2005' FEL</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. -</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME Walker Hollow</p> <p>8. FARM OR LEASE NAME Walker Hollow Unit</p> <p>9. WELL NO. 6</p> <p>10. FIELD AND POOL, OR WILDCAT Walker Hollow</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-75-24E</p> <p>12. COUNTY OR PARISH Utah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5716' DF</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Convert to Water Inj. Well <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced work to convert oil well to water injection well on 2-7-66. Cleaned out to PBTD 5713', drilled hard cement from 5713' to 5730'. TD 5785', PBTD 5730'. Spotted 50 bbls. distillate w/20 gals. Humble 816 paraffin solvent followed by 30 bbls. formation crude. Circulated hole with hot water until returns were clear. Pressured tubing to 6000#, held okay. Perforated 5717-21' w/2 SPF. Set 3 1/2" Baker Model R packer @ 4900'. Pressured casing for 30 minutes to 2500#, held okay. Un-seated packer and ran to 5700' and set. Acidized perforations 5717-21' through tubing w/500 gallons 7 1/2% MCA. Released packer and pulled to 4989' and set for final setting for water injection. Hooked up well for injection. Conversion completed on February 18, 1966. Injectivity tests on 2-20-66 as follows:

Upper zone (above packer) 4911-25' through casing annulus, 580 bbls. of water/day with 900 psi injection pressure.

Lower zone (below packer) 5563-5569', 5594-5655', and 5717-21' through tubing, 1480 bbls. of water/day w/zero psi injection pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by: Roger S. Frazier TITLE Dist. Oper. Supt. DATE March 9, 1966

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
reverse side)

TE*
re-

Form approved.
Budget Bureau No. 42-R140

5. LEASE DESIGNATION AND SERIAL NO.

SL-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7-7S-24E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1.

OIL WELL GAS WELL OTHER Water Injection Well

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FSL, 2005' FEL, Section 7

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5716' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Open new zone to waterflood

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate 5121-23' and 5133-38' with 2 SPF.; breakdown perfs with 100 gals. 15% BDA w/10% mutual solvent; reset bridge plug and packer; and breakdown perfs at 4911-25' w/100 gals. 15% BDA w/10% mutual solvent. Return well to injection.

2cc: Utah Division of Oil & Gas Conservation

1cc: Chevron

1cc: Oil & Gas Acctg., Midland

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

JUN 12 1972

BY

Paul W. Beardsall

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorrrough

TITLE

Dist. Supt.

DATE

6-8-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR CATE*
(Other instructi on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7-7S-24E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injection Well

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL, 2005' FEL, Sec. 7

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5716' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) Open new zone to waterflood

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled tbg. & packer. Perforated 5121-23' & 5133-38', 2 SPF. Ran tbg., BP & packer. Acidized 5121-38 w/100 gals. 15% BDA w/10% U-66. Moved BP & packer and acidized 4911-25' w/100 gals. 15% BDA w/10% U-66. Pulled tbg., packer & BP. Reran tbg. w/Baker Model R packer set at 4834'. Returned well to injection service. Injection rate 1188 BWPD at 1900#.

2cc: Utah Division of Oil & Gas Conservation
1cc: Chevron
1cc: Oil & Gas Acctg., Midland

18. I hereby certify that the foregoing is true and correct

SIGNED J. Roy Dorrrough TITLE Dist. Supt.

DATE 8-31-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

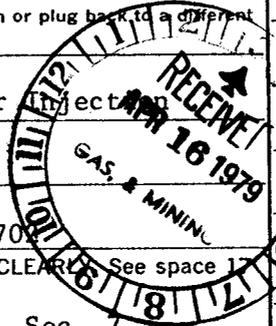
1. oil well gas well other Water Injection

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY below.)
AT SURFACE: 660'FSL, 2005'FEL, Sec. 7
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA



5. LEASE
SL-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7-7S-24E

12. COUNTY OR PARISH
Unitah

13. STATE
Utah

14. API NO.
43-047-05563

15. ELEVATIONS (SHOW DF, KDB, AND WD)
DF 5716'

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

~~SHUT-OFF~~ ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Procedure Sheet

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 4-16-79
BY: M. J. Minder

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED A. J. Clemmer TITLE Unit Head DATE 4-11-79

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

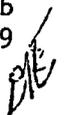
*See Instructions on Reverse Side

Walker Hollow Unit #6
Recommended Workover Procedure

1. Backflow well at least 50 bbls.
2. Pull tubing and packer. Repair packer as necessary.
3. Run a scraper on tubing and clean out to about 5730'. Pull scraper.
4. Spot 900 gal P-121 paraffin solvent (or equivalent) across perforated interval (4911-5721'). Let soak for at least 10 minutes.
5. Raise tubing and set packer at about 4860'.
6. Acidize down tubing using 4000 gal stabilized, inhibited 15% HCl with 400 gal Corexit 7610. Do not exceed 1400 psi surface pressure*. After first 15 bbls drop 4 light-weight ball sealers for every two bbls acid pumped. Use a Halliburton corkscrew type "sure-shot" ball injector or equivalent. (164 balls)
8. Return to injection.

*Maximum surface pressure may be temporarily exceeded to establish injectivity.

JMG:bsb
3-30-79



WALKER HOLLOW UNIT #6
 UINTAH COUNTY, UTAH

10 3/4" @ 337'
 w/circ. to surf

ZERO IS 11' ABOVE
 GROUND LEVEL

GL = 5706'
 KB = 5717'

TDC @ 2896'
 (Temp. survey)

INITIAL COMPLETION & UOVO DATA

Completed 3/4/58 - Flowed 840 BOPD
 w/ fr. H₂O GOR = 410 CF/REL from
 perfs 5594-5655. Treated w/
 13,500 gal sand oil frac w/ 1 ppg 20-40

7/62 - Perfed 5563-5569. Spotted
 200 gal MCA. Perfed 4911-4925. Spotted
 200 gal MCA i forced " " w/
 4200 gal #5 burner fuel w/ 1 ppg 10-30 sand
 78/10 → 250/10

7/66 DD to 5730'. Spot 50 BBL distillate
 i 20 gals 8/6 for. s/v. Perf 5717-21
 Acidised w/ 500 gal MCA (1 1/2%)
 Conv. to inj. 4911-4925 @ 580 BOPD
 others 1480 " @ 0

7/72 Perf 5121-23 i 5133-38
 treated w/ 100 gal 15% BDA w/ 10% U-61
 treated 5-D w/ same

5d

4911
 4925 } 2 JSPP

7b

5121
 5123 }
 5133 } 2 JSPP
 5138 }

Kf

5563
 5569 } 2 JSPP

La

5594
 5655 } 4 JSPP

hc

5717
 5721 } 2 JSPP

PBTD @ 5730'

5783 T.D.

1/6 J-55
 5761' w/
 840 ex
 BY: Jills

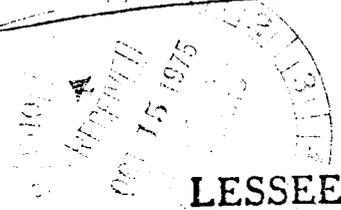
DATE: 3/28/79

CORRECTED COPY

Form approved.
Budget Bureau No. 42-R358.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Walker Hollow Unit.....



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1975

Agent's address P. O. Box 1600 Company Exxon Corporation
Midland, Texas 79701 Signed [Signature]

Phone (915) 684-4411 Agent's title Unit Head, Oil & Gas Acctg.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth of shut down, cause; date and result of test for gasoline content of gas)	
							Current Mo. Bbls. Inj.		Cum. Bbls. Inj.		PSIG
WALKER HOLLOW UNIT											
SW SE 12	7S	23E	4		Casing		-		95107		
					Tubing		29,610		3961894	1600	
SW SE 7	7S	24E	6		Casing		-		137397		
					Tubing		12,342		2479843	1900	
SW SE 8	7S	24E	8		Casing		-		168519		
					Tubing		20183		2840816	1600	
SW NW 9	7S	24E	10		Tubing		16625		2037840	1600	
SW SE 4	7S	24E	12		Tubing		1930		1412843	1900	
SW SW 12	7S	23E	17		Tubing		25716		2442190	2000	
SW SE 1	7S	23E	18		Tubing		48709		2429472	1900	
SW SE 11	7S	23E	22		Tubing		33391		2154410	1600	
SW NW 11	7S	23E	26		Tubing		2470		943328	2000	
SW NW 8	7S	24E	27		Tubing		12192		1036048	2000	
SW SE 2	7S	23E	30		Tubing		4714		611473	2000	
SW NE 9	7S	24E	31		Tubing		-		271760	-	
SW SW 7	7S	24E	34		Tubing		8406		568317	2000	
TOTAL BARREL INJECTED								216288		23591257	

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection

2. NAME OF OPERATOR
Exxon Corporation

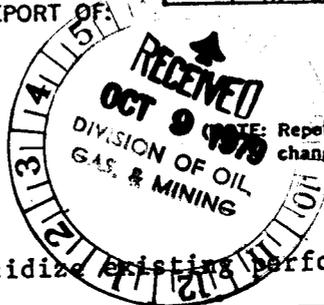
3. ADDRESS OF OPERATOR
Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL, 2005' FEL, Sec 7
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
~~SHUT~~ OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*

SUBSEQUENT REPORT OF:



NOTE: Report results of multiple completions or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY

AUG 25 1979

CASPER, WYO

(other) Clean out to total depth and acidize existing perforations

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work commenced 6-2-78. Backflwd. 100 bbls. Ran 5 1/2" csg. scraper, tagged fill @ 5633, 97' fill. Drld. out sand scale & paraffin to 5730 PBD - Circ hole clean. Spotted 900 gals. P-121 paraffin solvent across perfs. Ran pkr. to 4860. Acidized w/4000 gals. 15% HCL mixed w/400 gal Corexit. Max press 2000# min press 1600. 164 Frac balls dropped. Blackflwd. well 1 1/2 hrs. Job complete 2:30 P.M. 6-5-79. 24 Hr. test 760 BW @ 1800#.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B. C. Sanders TITLE Unit Head DATE 6-19-79

APPROVED BY W. M. Master (This space for Federal or State office use) TITLE ACTING DISTRICT ENGINEER DATE AUG 07 1979
CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

*See instructions on Reverse Side
In future submit in triplicate

EXXON COMPANY, U.S.A.

2000 CLASSEN CENTER-EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 528-2411

June 23, 1980

RECEIVED
JUN 25 1980

Mr. Mike Minder
1588 West North Temple
Salt Lake City, Utah

DIVISION OF
OIL, GAS & MINING

Mr. Minder:

We appreciate your verbal approval to proceed with the injectivity profiles at Walker Hollow. In answer to your questions regarding the procedure, a half millicurie of radioactive isotope with a half life of eight days is emitted in the injection well. The velocity and intensity of the isotope is measured at various points in the well bore during injection. With this information, the amount of injection into each zone can be determined. This is a very common waterflood surveillance technique in Oklahoma and Texas for multi-zone fields.

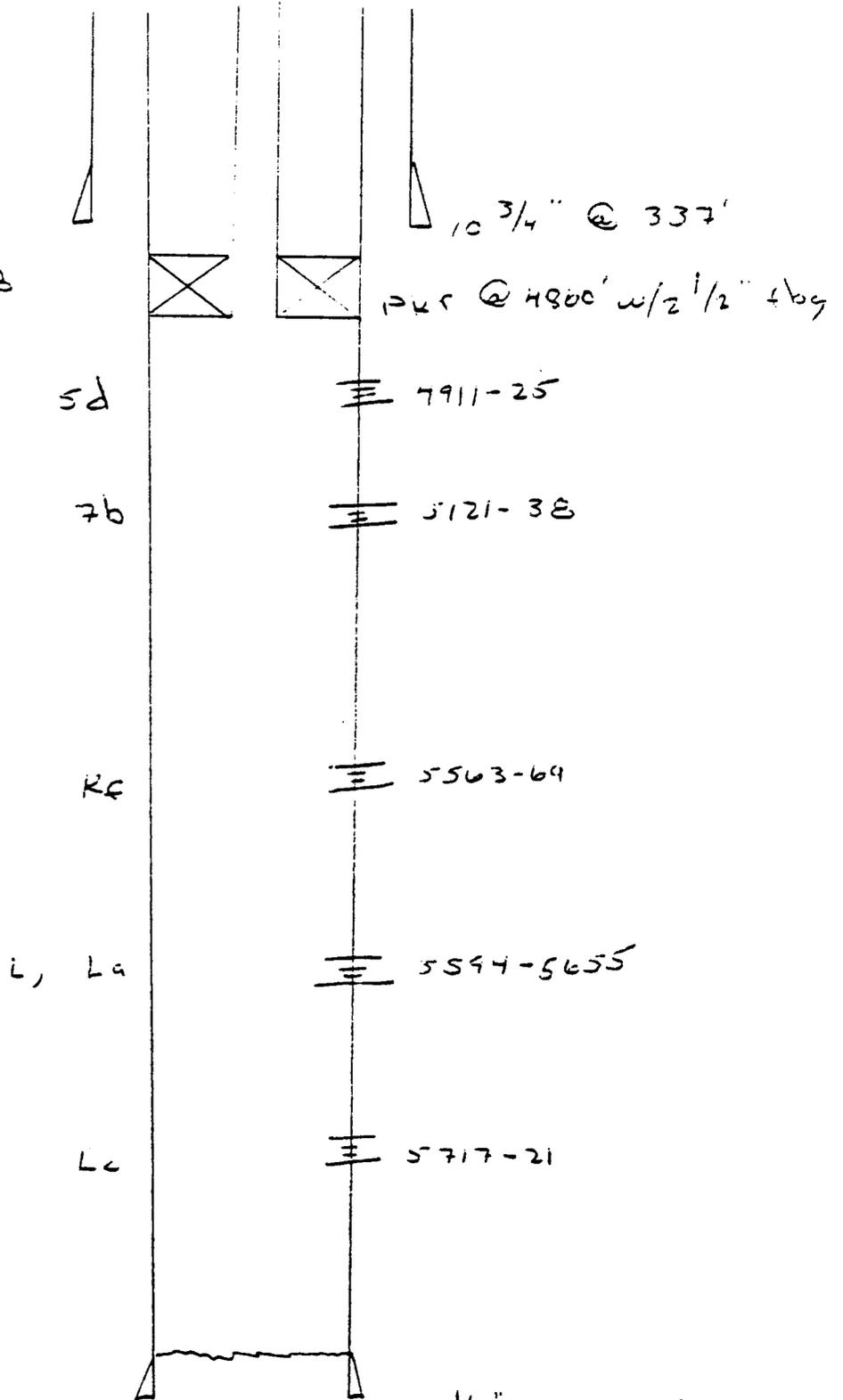
If you have any questions, feel free to contact me in this office at 405-528-2411.

Fred J. Wagner

FJW:fm

WELL NUMBER 6

ELEVATION: 5715' KB



PBTD: 5713'
TD: 5783'

5 1/2" @ 5761'

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

Operator: Exxon Well No. Walker Hollow Unit #6
 County: Ventura T 75 R 24E Sec. 7 API# 43-047-16502
 New Well Conversion Disposal Well Enhanced Recovery Well

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Plat including Surface Owners, Leaseholders, and wells of available record	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schematic Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fracture Information	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Pressure and Rate Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Geologic Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Fluid Source Guernsey

Analysis of Injection Fluid Yes No TDS 7000+

Analysis of Water in Formation to be injected into Yes No TDS Same as other

Known USDW in area Less than Depth 300'

Number of wells in area of review 5 Prod. 4 P&A 0
 Water 0 Inj. 1

Aquifer Exemption Yes NA

Mechanical Integrity Test Yes No

Date 7-13-83 Type Bradford

Comments: Fayal Cement 2896 Bottom 5761

Reviewed by: [Signature]

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF

Exxon Corporation
 ADDRESS P. O. Box 1600
Midland, TX ZIP 79702
 INDIVIDUAL PARTNERSHIP CORPORATION
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE Walker Hollow #6 WELL
 SEC. 7 TWP. 7S RANGE 24E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Walker Hollow Unit</u>	Well No. <u>6</u>	Field <u>Walker Hollow</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>SE/4</u> Sec. <u>7</u> Twp. <u>7S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted - Existing Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Injector	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>N/AV</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>Unknown</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What <u>Oil</u>	
Location of Source wells - Sec. <u>1-6S-22E</u> , Injection Source(s) <u>Walker Hollow Ut. Production</u>	Geologic Name(s) and Depth of Source(s) <u>Green River - 30' (Source wells) & 5000'</u>		
Geologic Name of Injection Zone <u>Green River</u>	Depth of Injection Interval <u>4911'</u> to <u>5721'</u>		
a. Top of the Perforated Interval: <u>4911'</u>	b. Base of Fresh Water: <u>Shallower than 300'</u>	c. Intervening Thickness (a minus b) <u>Unknown</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? [YES] NO			
Lithology of Intervening Zones <u>Shale and sandstone</u>			
Injection Rates and Pressures Maximum <u>2500</u> B/D <u>2500</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>Not required for existing wells</u>			

State of Texas)
 County of Midland)

W. H. Crowe for J.K. Lytle
 Applicant

Before me, the undersigned authority, on this day personally appeared W. H. Crowe known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 6th day of October 19 83

SEAL

Judy Bragwell

My commission expires 11-10-84

Notary Public in and for Midland Co., Texas

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehole within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	10-3/4"	337'	225	Surface	Circulation
Intermediate					
Production	5-1/2"	5761'	840	2896' ±	Calculated
Tubing	2-7/8"	4834'	Name - Type - Depth of Tubing Packer Baker Model "R" @ 4834'		
Total Depth 5783'	Geologic Name - Inj. Zone Green River		Depth - Top of Inj. Interval 4911'		Depth - Base of Inj. Interval 5721'

PLEASE TYPE OR USE BLACK INK ONLY

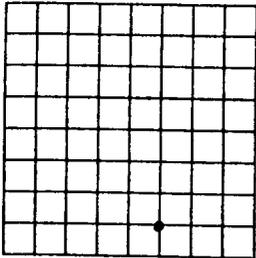
(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY
LEASE NO.

API NO. _____
640 Acres
N

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114



COUNTY Uintah SEC. 7 TWP. 7S RGE. 24E

COMPANY OPERATING Exxon Corporation

OFFICE ADDRESS P. O. Box 1600

TOWN Midland STATE TX ZIP 79702

FARM NAME Walker Hollow WELL NO. #6

DRILLING STARTED 19 DRILLING FINISHED 19

DATE OF FIRST PRODUCTION 3/58 COMPLETED 3/58

WELL LOCATED C 1/4 SW 1/4 SE 1/4

660 FT. FROM SL OF 1/4 SEC. & 3275 FT. FROM WL OF 1/4 SEC.

ELEVATION DERRICK FLOOR 5716 GROUND 5706

TYPE COMPLETION

Single Zone X

Multiple Zone _____

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To

CASING & CEMENT

Casing Set				Ceg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
10-3/4"	32.75	H-40	337		225		Sur face
5-1/2"	14/15.5	J-55	5761		840		2896'
	17						

TOTAL DEPTH 5783

PACKERS SET

DEPTH Baker Model "R" @ 4834

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
SPACING & SPACING ORDER NO.	Green River		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	4911-5721		
INTERVALS			
ACIDIZED?			
FRACTURE TREATED?	Sand Frac		

INITIAL TEST DATA

Date	3-4-58		
Oil, bbl./day	840		
Oil Gravity	31.5		
Gas, Cu. Ft./day	344	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	410		
Water-Bbl./day	Trace		
Pumping or Flowing	Flowing		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Original signed by

Telephone _____ District Superintendent- 5/16/58
Name and title of representative of company

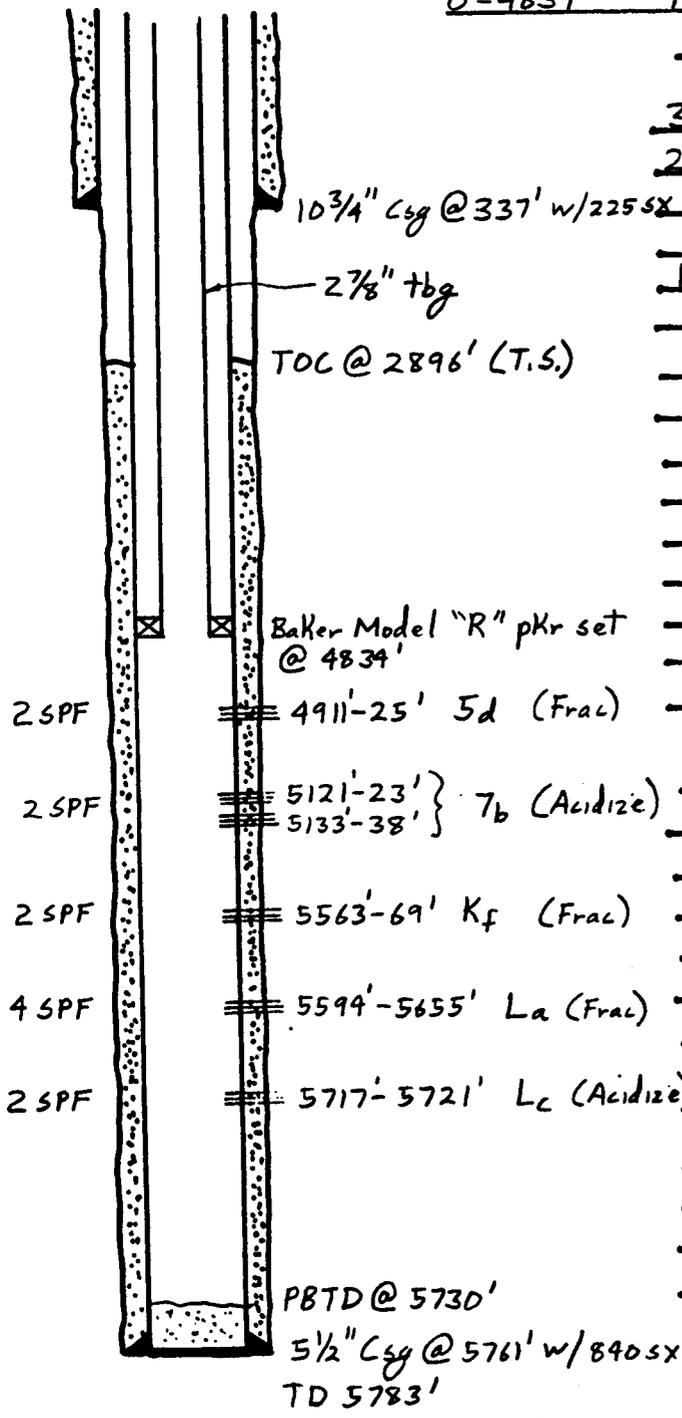
Subscribed and sworn before me this _____ day of _____, 19 _____

FIELD : WALKER HOLLOW UNIT WELL : WALKER HOLLOW UNIT # 6
 LOCATION : Sec. 7, T7S, R24E (Utah County, Utah)
 ELEVATIONS : GL - 5706' DF - 5716' KB - 5717'
 WORKOVER OBJECTIVE : _____

DEPTH	TBG CSG	SIZE/WT./GRADE/CLPSE	BURST	TEN
0-337'	CSG	10 3/4" / 32.75 ppf / H-40	780	1650 / -
0-3080'	CSG	5 1/2" / 14 ppf / J-55	2770	3950 / -
3080'-4421'	CSG	5 1/2" / 15.5 ppf / J-55	3590	4460 / -
4421'-5761'	CSG	5 1/2" / 17 ppf / J-55	4360	4960 / -
0-4834'	Tbg	2 7/8" / 6.5 ppf / J-55	6830	6880 / 74,800

WORKOVER RECORD

3-58 Initial Completion
 2-66 Convert to WIW
 6-79 Most recent workover on well. Pressure test annulus to 1500psi
 1-83 Current inj. rate is 479 BWPD @ 1785 psi



ADDITIONAL INFORMATION

- 1) Permit # _____
 - 2) Vol. & Pressure Limitations: _____
- | | YES | NO | |
|----|-------------------------------------|--------------------------|--|
| 3) | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Does well have opening with valve to annulus? Is it kept closed? |
| 4) | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Does well have inj. pres. connection? |
| 5) | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Does well have an inhibited packer fluid containing a bactericide & corrosion inhibitor? |

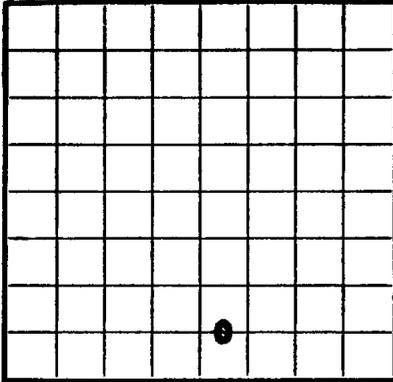
* Safety Factor = 1.125 (PSI)
 ** Safety Factor = 1.333 (lbs)

Cement bond between casing and formation is adequate.

DATE : 1-27-83
 BY : JEA

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company The Carter Oil Company now Exxon Corporation Address Box 3082, Durango, Colorado
Lease or Tract: Walker Hollow Unit Field Walker Hollow State Utah
Well No. 6 Sec. 7 T. 7S R. 21E Meridian BLM County Uintah
Location 660 ft. N of E Line and 2005 ft. W of E Line of Section 7 Elevation 5716 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date May 16, 1958 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling January 8, 1958 Finished drilling March 4, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1580 to 1585 G No. 4, from 5564 to 5569
No. 2, from 5318 to 5327 G No. 5, from 5594 to 5651
No. 3, from 5364 to 5371 G No. 6, from 5717 to 5720

IMPORTANT WATER SANDS

No. 1, from 379 to 403 No. 3, from 3298 to 3388
No. 2, from 2931 to 3153 No. 4, from 5427 to 5536

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10-3/4	32.75	8	H-40	325	Baker	-	-	-	-
5 1/2"	17	8	J-55	1329	Homo	-	5594	5655	Production
5 1/2"	15.5	8	J-55	1911	-	-	-	-	-
5 1/2"	11 1/2	8	J-55	3080	-	-	-	-	-

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2"	5761	840	Halliburton	9	-

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5783 feet, and from feet to feet

Cable tools were used from None feet to feet, and from feet to feet

DATES

May 16, 1958 Put to producing on test March 4, 1958.

The production for the first 24 hours was 840 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Flowing on 1/2" choke. Gravity, °Bé. 27° API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

GOR 410 cu. ft. per bbl.

....., Driller , Driller

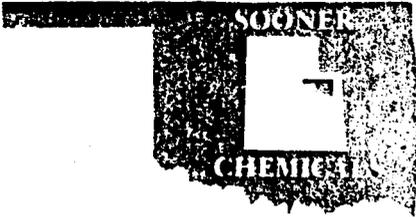
....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>2930</u>	<u>2930</u>	<u>VINTAH:</u> Greenish grey and red argillaceous, micaceous sandstones and tan, green and red siltstone and silty shales.
<u>2930</u>	<u>5724</u>	<u>2794</u>	<u>GREENRIVER:</u> Brownish grey salt and pepper sandstone, dark brown oil shale, grey and green calcareous shale and siltstone with occasional thin ostracoidal limestone.
<u>5724</u>	<u>5783</u>	<u>59</u>	<u>WASATCH:</u> Red, green, and brown calcareous shale.

[OVER]

Sample of produced water; to be reinjected. Also formation water (Producing and injection format are the same.)



SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83

SOURCE Walker Hollow Unit # 3 DATE SAMPLED 7-14-83 ANALYSIS NO. 1150

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.6</u>	
2. H ₂ S (Qualitative)	<u>2.5 ppm</u>	
3. Specific Gravity	<u>1.0050</u>	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count	<u>100-999</u> C/MI	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>3,160</u>	
8. Bicarbonate (HCO ₃)	HCO ₃ <u>3,855</u> ÷61 <u>63</u> HCO ₃	
9. Chlorides (Cl)	Cl <u>1,062</u> ÷35.5 <u>30</u> Cl	
10. Sulfates (SO ₄)	SO ₄ <u>750</u> ÷48 <u>16</u> SO ₄	
11. Calcium (Ca)	Ca <u>78</u> ÷20 <u>4</u> Ca	
12. Magnesium (Mg)	Mg <u>26</u> ÷12.2 <u>2</u> Mg	
13. Total Hardness (CaCO ₃)	<u>300</u>	
14. Total Iron (Fe)	<u>0.2</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>4</u>		<u>324</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		<u>2</u>		<u>146</u>
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		<u>57</u>		<u>4,788</u>
Na ₂ SO ₄	71.03		<u>16</u>		<u>1,136</u>
Na Cl	58.46		<u>30</u>		<u>1,754</u>

Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____

Water from source well- To be used as injection fluid in
4 Walker Hollow Unit wells.

LABORATORY WATER ANALYSIS

To: Exxon Company USA
Vernal, UT

Well No. Source Water (Chevron)
Legal Desc. Sec. 1-T6S-R22E
County Uintah State Utah

Date Sampled 6-3-82
Sample Location Waterflood Station
Sampled by H. Langen

Formation Green River
Depth 30'
Water B/D _____

pH 6.8
Carbon Dioxide (CO₂) 30
Dissolved Oxygen (O₂) ND
Sulfide as H₂S 0

Specific Gravity 60/60 _____
Resistivity (ohm meters) _____
Saturation Index 70° F +0.05
150° F +0.8

DISSOLVED SOLIDS

Cations	mg/l	me/l	Anions	mg/l	me/l
Calcium, Ca	168	8	Carbonate, CO ₃	180	3
Magnesium, Mg	29	2	Bicarbonate, HCO ₃	500	10
Sodium, Na	138	6	Sulfate, SO ₄	110	3
Hardness, total	540	-	Chloride, Cl		
Barium, Ba	0	-			
Total Dissolved Solids, Calc.	1125		Iron, Total		
Total Suspended Solids			Iron, Sol.		

PROBABLE MINERAL COMPOSITION

Cations	Anions	Compound	Equiv. wt.	x meq/l	= mg/l
8 Ca	HCO ₃ 3	Ca(HCO ₃) ₂	81.04	3	243
2 Mg	SO ₄ 10	CaSO ₄	68.07	5	340
6 Na	CL 3	CaCL ₂	55.50		
		Mg(HCO ₃) ₂	73.17		
		MgSO ₄	60.19	2	120
		MgCL ₂	47.62		
		NaHCO ₃	84.00		
		NaSO ₄	71.03	3	213
		NaCL	58.46	3	175

Submitted by: T. Lye

Water produced from several Walker Hollow Unit wells- to be reinjected. Also water from Green River Formation (Producing and injection formations are the same.)

SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

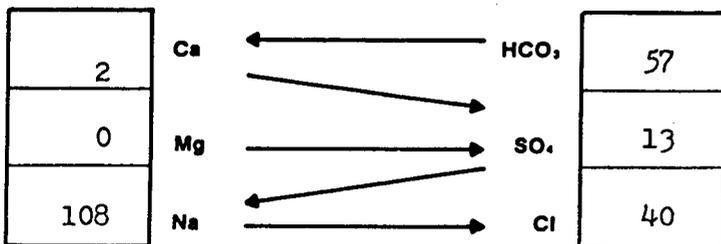
WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83
 SOURCE # 1 FWKO DATE SAMPLED 7-14-83 ANALYSIS NO. 1148

Analysis	Mg/l (ppm)	*Meq/l
1. PH	8.2	
2. H ₂ S (Qualitative)	6.0 ppm	
3. Specific Gravity	1.0100	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count <u>Initiated Culture</u> C/MI		
7. Méthyl Orange Alkalinity (CaCO ₃)	2,840	
8. Bicarbonate (HCO ₃)	HCO ₃ 3,465	+61 57 HCO ₃
9. Chlorides (Cl)	Cl 1,416	+35.5 40 Cl
10. Sulfates (SO ₄)	SO ₄ 600	+48 13 SO ₄
11. Calcium (Ca)	Ca 38	+20 2 Ca
12. Magnesium (Mg)	Mg 4	+12.2 0 Mg
13. Total Hardness (CaCO ₃)	110	
14. Total Iron (Fe)	0.8	
15. Barium (Qualitative)	0	
16. Phosphate Residuals		

*Milli equivalents per liter

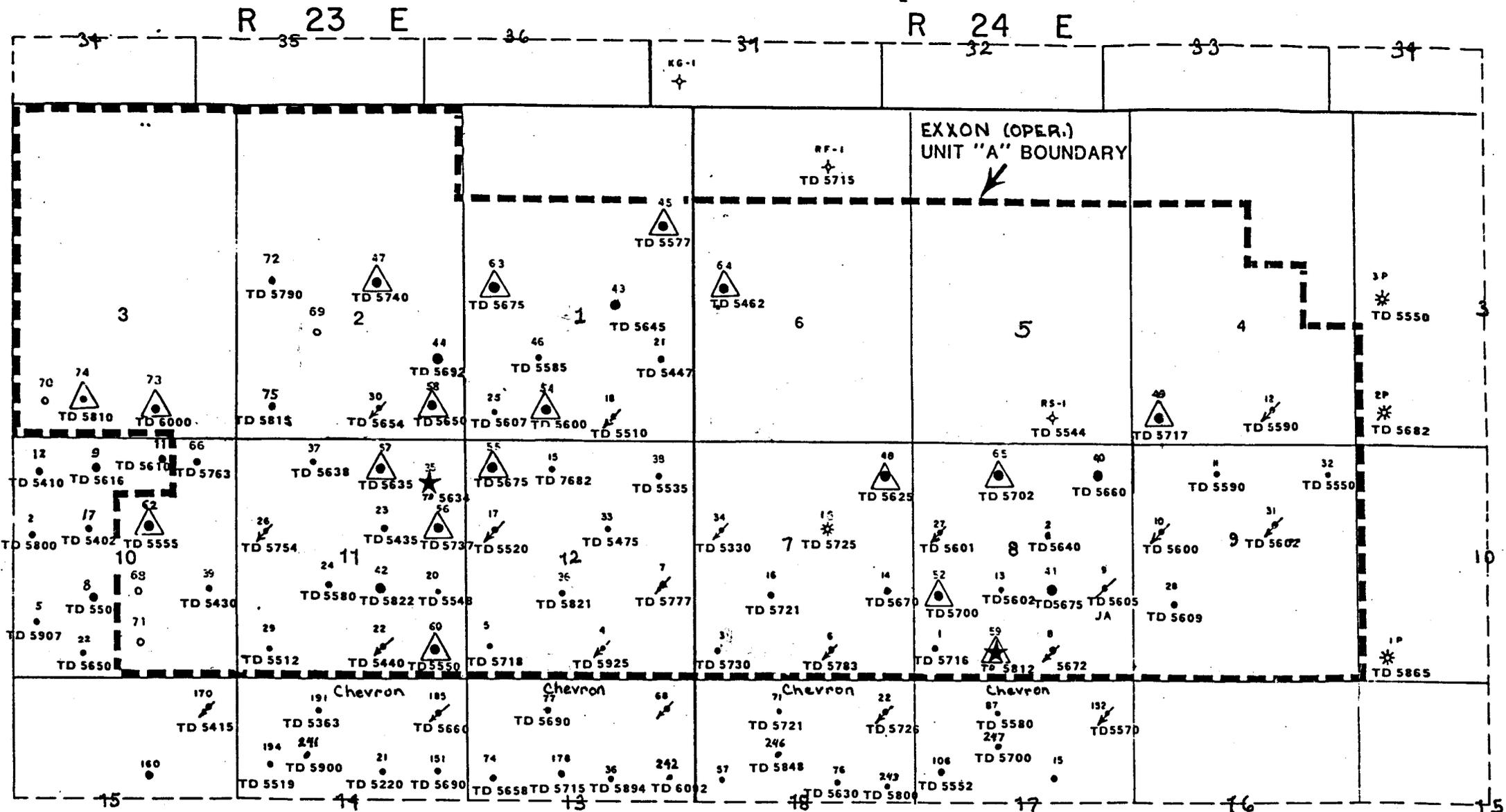
PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		2		162
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		55		4,620
Na ₂ SO ₄	71.03		13		923
Na Cl	58.46		40		2,338

Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____



RED WASH FIELD - WALKER HOLLOW UNIT
 UINTAH COUNTY, UTAH

- Producing Well
- ⚡ Injection Well
- ★ Proposed Injection Well



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Exxon Corp. Attn: Sharon B. Timlin (915) 688-7509</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79702</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p>660' FSL 2005' FEL of Sec. 7-7S-24E</p> <p>14. PERMIT NO. <u>43-047-05563</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. SL-066357</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Walker Hollow Unit</p> <p>8. FARM OR LEASE NAME Walker Hollow Unit</p> <p>9. WELL NO. 6</p> <p>10. FIELD AND POOL, OR WILDCAT Walker Hollow</p> <p>11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA Sec 7-7S-24E</p> <p>12. COUNTY OR PARISH Unitah</p> <p>13. STATE UT</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. *W/W* Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Mechanical Integrity</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-21-91 well tested witness by Gus Stoltz
Beginning 415#
Ending 405#

RECEIVED
MAR 11 1991
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon B. Timlin TITLE Staff Office Assistant DATE 3-5-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other **WATER INJECTION**

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7509

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEC. 8-7S-24E SW S¹/₄E
7**

5. Lease Designation and Serial No.

SL-066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**WALKER HOLLOW UNIT
6**

9. API Well No.

4304705563 16502

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

RESET PACKER

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FILED TO SHOW CURRENT PACKER DEPTH 4837



JAN 21 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Sharon B. Timlin

Title

**Sharon B. Timlin
Sr. staff office assistant**

Date

12/09/91

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry of different reservoirs.
Use "APPLICATION FOR PERMIT--" for such proposals

RECEIVED
SEP 20 1993

5. Lease Designation and Serial No.

SLC-0066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other **INJECTION WELL**

DIVISION OF
OIL, GAS & MINING

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

8. Well Name and No.

WALKER HOLLOW (GREEN RIVER) UNIT 6

9. API Well No.

4304705563 43-047-16502

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7875

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2005' FEL OF SEC.7, T7S-R24E

11. County or Parish, State

UINTAH UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

TREATMENT TO IMPROVE INJECTIVITY
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**MIRU, NU BOP & TEST PER EXXON SPECS, POOH W/PKR
CLEAN OUT TO PBD OR 5725' MINIMUM
RIH W/ PKR & RTBP
TREAT ALL PERFS W/ TOTAL OF 2640 GALS OF 15% HCL & 7920 GALS OF DIKLOR
TOOH W/ RTBP AND TREATING PKR
RIH W/ MODEL R PKR AND SET @ 4840' +- AND RETURN TO INJECTION**

THIS WORKOVER IS A CANDIDATE FOR A TAX CREDIT UNDER UTAH SECTION 59-5-102(4)

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-21-93
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

**Stephen Johnson
Regulatory Specialist**

Date

09/17/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

- | | |
|----------|------------------------------|
| ML 41655 | Shell Onshore Ventures, Inc. |
| ML 41658 | Shell Onshore Ventures, Inc. |

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

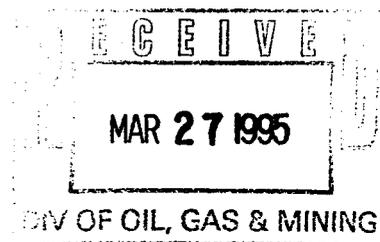
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Johnson".

Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730895 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357

RECEIVED

MAR 27 1995

OIL, GAS & MINING

NOTICE OF TRANSFER OF OWNERSHIP

Present operator: Exxon Corp. Telephone: (915) 688-7875

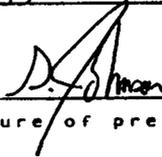
Address: P.O. Box 1600

City: Midland State: TX Zip: 79702

Well no.: Walker Hollow (Green River) Unit Field or Unit name: _____

Sec.: see attachment Rng.: _____ County: Summit Lease no.: see attachment

Effective date of transfer: April 1, 1995



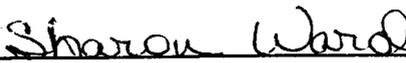
Signature of present operator Stephen Johnson

March 31, 1995
Date

New operator: Citation Oil & Gas Corp.

Address: 8223 Willow Place South, Suite 250

City: Houston State: TX Zip: 77070-5623

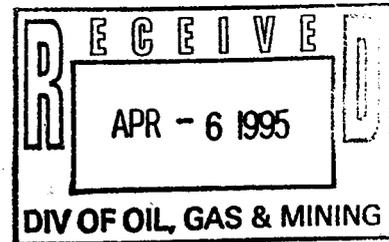


Signature of new operator Sharon Ward

April 3, 1995
Date

(This space for DOGM approval)

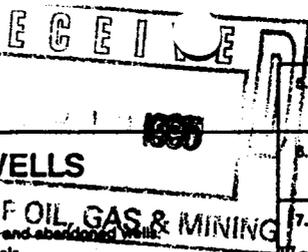
CAUSE # 117-1



Approved by: [Signature] Title: EXXON MANAGER Date: 5-3-95

WALKER HOLLOW (GREEN RIVER) UNIT INJECTION WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
4	SWSE	12-7S-23E	4304716501	SLC-066357
6	SWSE	7-7S-24E	4304716502	SLC-066357
7	NESE	12-7S-23E	4304715559	SLC-066357
8	SWSE	8-7S-24E	4304716503	U-02512
10	SWNW	9-7S-24E	4304715561	U-02512
12	SWSE	4-7S-24E	4304716504	SLC-066313
17	SWNW	12-7S-23E	4304715567	SLC-066357
18	SWSE	1-7S-23E	4304715568	SLC-066312
22	SWSE	11-7S-23E	4304715571	SLC-066357
26	SWNW	11-7S-23E	4304715548	SLC-066357
27	SWNW	8-7S-24E	4304730082	SLC-066357
30	SWSE	2-7S-23E	4304730094	ML-3175
31	SWNE	9-7S-24E	4304711512	U-02512
34	SWNW	7-7S-24E	4304730134	SLC-066357
35	NENE	11-7S-23E	4304730281	SLC-066357



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

4. Lease Designation and Serial Number:

5. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

County: Uintah

OO, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

continued on back

Name & Signature: Sharon Ward

Sharon Ward

Title: Production Reg. Supv.

Date: 4-6-95

(This space for State use only)

The following are the list wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

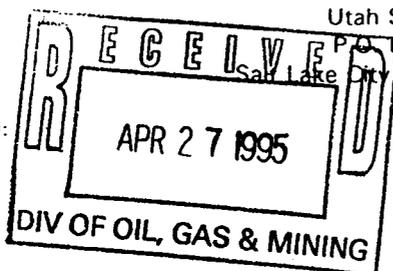
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV 'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LWP / GIU
2-LWP ✓ 7-PL ✓
3-DTS ✓ 8-SJ ✓
4-VLC ✓ 9-FILR ✓
5-RJF ✓
6-LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) <u>CITATION OIL & GAS CORP</u>	FROM (former operator) <u>EXXON CORPORATION</u>
(address) <u>8223 WILLOW PL S #250</u>	(address) <u>PO BOX 4721</u>
<u>HOUSTON TX 77070-5623</u>	<u>HOUSTON TX 77210-4721</u>
<u>SHARON WARD</u>	<u>STEPHEN JOHNSON/MIDLAND</u>
phone (713) <u>469-9664</u>	phone (915) <u>688-7875</u>
account no. <u>N 0265</u>	account no. <u>N 0420</u>

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-16502</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-27-95)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-2-95)
- See 6. Cardex file has been updated for each well listed above. 5-8-95
- See 7. Well file labels have been updated for each well listed above. 5-8-95
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-2-95)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

#950308 Trust Lands Admin. Surety #587800/80,000 "Gulf Ind. Co."

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *oss 5/10/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Reg WIC F5"

950406 Rec'd WIC F5 "Old Form"

950426 BLM Appr. "Citation 1994 Investment L.P."

950502 Unit open hm chg. from "Citation 1994 Investment L.P." to "Citation O & G Corp."
in progress. (see phone DOC.)

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: _____ Date 9/30/96 Time 8:30 am/pm
 Test conducted by: MIKE JOHNSON BIG RED HOT OIL
 Others present: _____

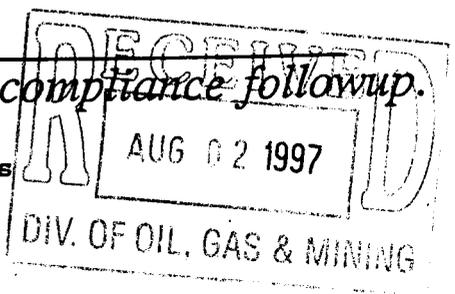
Well: <u>WALKER Hollow UNIT #6</u> Field: <u>WALKER Hollow. 43-047-16502</u> Well Location: <u>SW/SE Sec 7, T7S, R24E</u> <u>Utah Co.</u>	Well ID: <u>SLC-0066357</u> Company: <u>CITATION OIL AND GAS.</u> Address: <u>8223 Willow Place S</u> <u>STE 250 Houston TX 77070</u>
--	--

Time	Test #1	Test #2	Test #3
0 min	<u>1240</u> psig	_____ psig	_____ psig
5	_____	_____	_____
10	_____	_____	_____
15	<u>1240</u>	_____	_____
20	_____	_____	_____
25	_____	_____	_____
30 min	<u>1240</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	<u>1240</u>	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	_____ psig	_____ psig	_____ psig

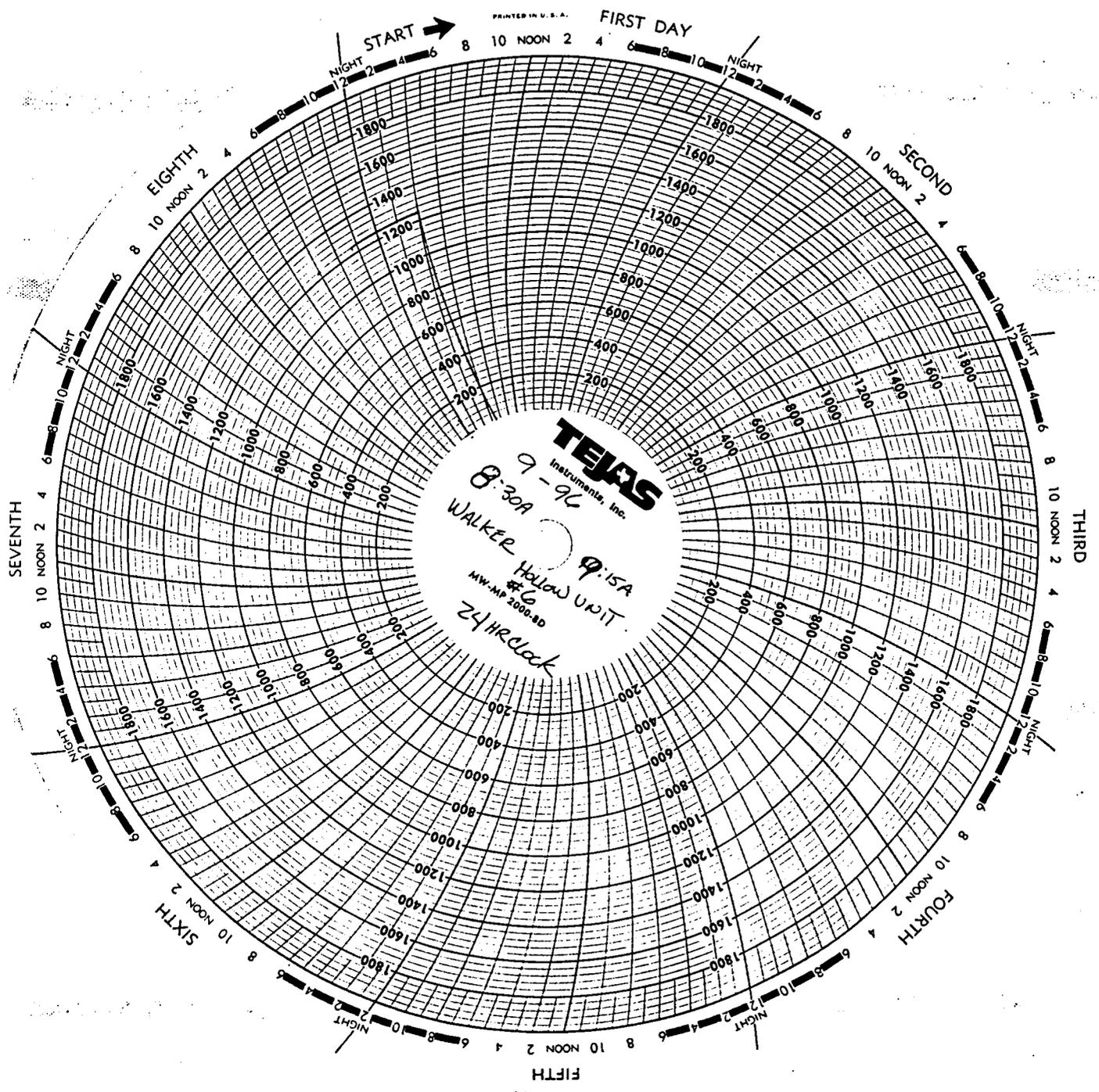
Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: _____
See back of page for any additional comments & compliance followup.

This is the front side of two sides



PRINTED IN U.S.A.



TEXAS
Instruments, Inc.

9-96
8:30A 9:15A
WALKER Hollow UNIT
#6
MW-MP 2000-8D
24 H Clock

FIFTH



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 19, 1997

Bob Christofferson
Citation Oil & Gas Corporation
1016 East Lincoln
Gillette, Wyoming 82716

Re: Pressure Test for Mechanical Integrity for the Listed
Injection Wells, Uintah County, Utah

Gentlemen:

The Underground Injection Control Program which the Division of Oil, Gas and Mining (DOG M) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. Rule R649-5-5.3 of the Oil and Gas Conservation General Rules requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five year period beginning October 1982. Our records indicate the above referenced wells are due for testing. Please make arrangements and ready the wells for testing on September 11, 1997 as outlined below:

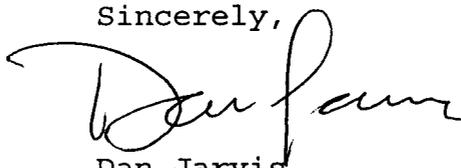
1. Operator must furnish connections, and accurate pressure gauges, hot oil truck (or other means of pressuring annulus), as well as personnel to assist in opening valves etc.
2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, as each well will be required to hold pressure for a minimum of 15 minutes.

Page 2
Citation Oil & Gas Corporation
August 19, 1997

3. If mechanical difficulties or workover operations make it impossible for the wells to be tested on this date the tests may be rescheduled.
4. Company personnel should meet DOGM representatives at the field office or other location as negotiated.
5. All bradenhead valves with exception of the tubing on the injection wells must be shut-in 24 hours prior to testing.

Please contact Chris Kierst at (801)538-5337 to arrange a meeting time and place or negotiate a different date if this one is unacceptable.

Sincerely,

A handwritten signature in black ink, appearing to read "Dan Jarvis". The signature is fluid and cursive, with a large initial "D" and a long, sweeping underline.

Dan Jarvis
UIC Geologist

lwp
Attachment

Walker Hollow #18
Walker Hollow #30
Walker Hollow #22
Walker Hollow #26
Walker Hollow #35
Walker Hollow #4
Walker Hollow #7
Walker Hollow #17
Walker Hollow #10
Walker Hollow Unit #31
Walker Hollow Unit #12
Walker Hollow Unit #34
Walker Hollow Unit #6
Walker Hollow Unit #8
Walker Hollow Unit #27

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SLC066357
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit UTU66837A
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: Walker Hollow Unit #6
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77269-0688</u>		9. API NUMBER: 4304716502
PHONE NUMBER: (281) 517-7800		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
4. LOCATION OF WELL FOOTAGES AT SURFACE: 615' FSL & 540' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 7 7S 24E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/13/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Successful MIT was performed on this well on 11/13/2006. A copy of the report is attached.

NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Regulatory Compliance Coordinator</u>
SIGNATURE <u><i>Debra Harris</i></u>	DATE <u>11/16/2006</u>

(This space for State use only)

RECEIVED
NOV 21 2006

United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

Phone: (435) 781-4400

Fax: (435) 781-4410

82222A

UTU 28652

NENE 8-22-22

Kylan - Dat COOK 828-3031

ECV to-14 @ 1400' State
run casing 11/14/06

IN REPLY REFER TO:

Ken Phillips - EPA

MECHANICAL INTEGRITY PRESSURE TEST

CASING/TUBING ANNULUS

Unit # UTU 66837A

43-047-16502

LEASE NO.: SLC 066357

COMPANY NAME: Citation Oil & Gas

DATE: 11/13/06

WELL NAME: Walker Hollow #6

PERMIT NO.: UT 2000-02532

FIELD NAME: Walker Hollow UT 066837A

COUNTY: Uintah

WELL LOCATION: 1/41/4 SW/SE SEC. 7 TWN. 7 RNG. 24

WELL TYPE: SWD ER 2H OTHER: Active

TYPE OF PACKER: Baker Model R TOTAL DEPTH _____

PACKER SET DEPTH (ft): 4,837

SURFACE CASING SIZE: 10 3/4" FROM: 0 FT. to 337' FT.

CASING SIZE: 5 1/2" FROM: 0 FT. to 5761' FT.

TUBING SIZE: 2 7/8" TUBING PRESSURE DURING TEST: 1560 PSIG

TIME OF DAY: 10:50 am/pm

Date of last test 11/14/06
max allowable psig 1699

286 @ 1225 tubing
annulus 0 csq - after test

TIME (min)	TEST 1	TEST 2
0	<u>1560</u> psig	_____ psig
5	<u>1560</u> psig	_____ psig
10	<u>1560</u> psig	_____ psig
15	<u>1550</u> psig	_____ psig
20	<u>1550</u> psig	_____ psig
25	<u>1540</u> psig	_____ psig
30	<u>1540</u> psig	_____ psig
35	_____ psig	_____ psig
40	_____ psig	_____ psig
45	_____ psig	_____ psig
50	_____ psig	_____ psig
55	_____ psig	_____ psig
60	_____ psig	_____ psig

11:20 am

TEST CONDUCTED BY: Robert Eye

INSPECTED BY: Donna L Kenney

OTHERS PRESENT: Leroy Carmickle BGRFP

how much fluid volume added? 1661

how much bleed back? 1 bble

If test failed - why? 2

weather cool

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: N/A Date: 11/13/06
 Test conducted by: Robert Eyring COG
 Others present: Leroy Carmickle - Big Red, Donna L. Kenney - BLM

Well Name: <u>Walker Hollow #6</u>	Type: ER <u>(SWD)</u>	Status: <u>(AC)</u> TA UC <i>Active I/O</i>
Field: <u>Walker Hollow</u>		
Location: <u>SW/SE</u> Sec: <u>7</u> T <u>7</u> N <u>10</u> R <u>24(E)</u> W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Citation Oil & Gas</u>		
Last MIT: <u>11/14/01</u>	Maximum Allowable Pressure: <u>1699</u>	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 286 bpd

Pre-test casing/tubing annulus pressure: 0/1225 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1225</u> psig		
End of test pressure	<u>1225</u> psig		
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1560</u> psig		
5 minutes	<u>1560</u> psig		
10 minutes	<u>1560</u> psig		
15 minutes	<u>1550</u> psig		
20 minutes	<u>1550</u> psig		
25 minutes	<u>1540</u> psig		
30 minutes	<u>1540</u> psig		
_____ minutes			
_____ minutes			
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Donna L. Kenney BLM Leroy Carmickle Robert Eyring

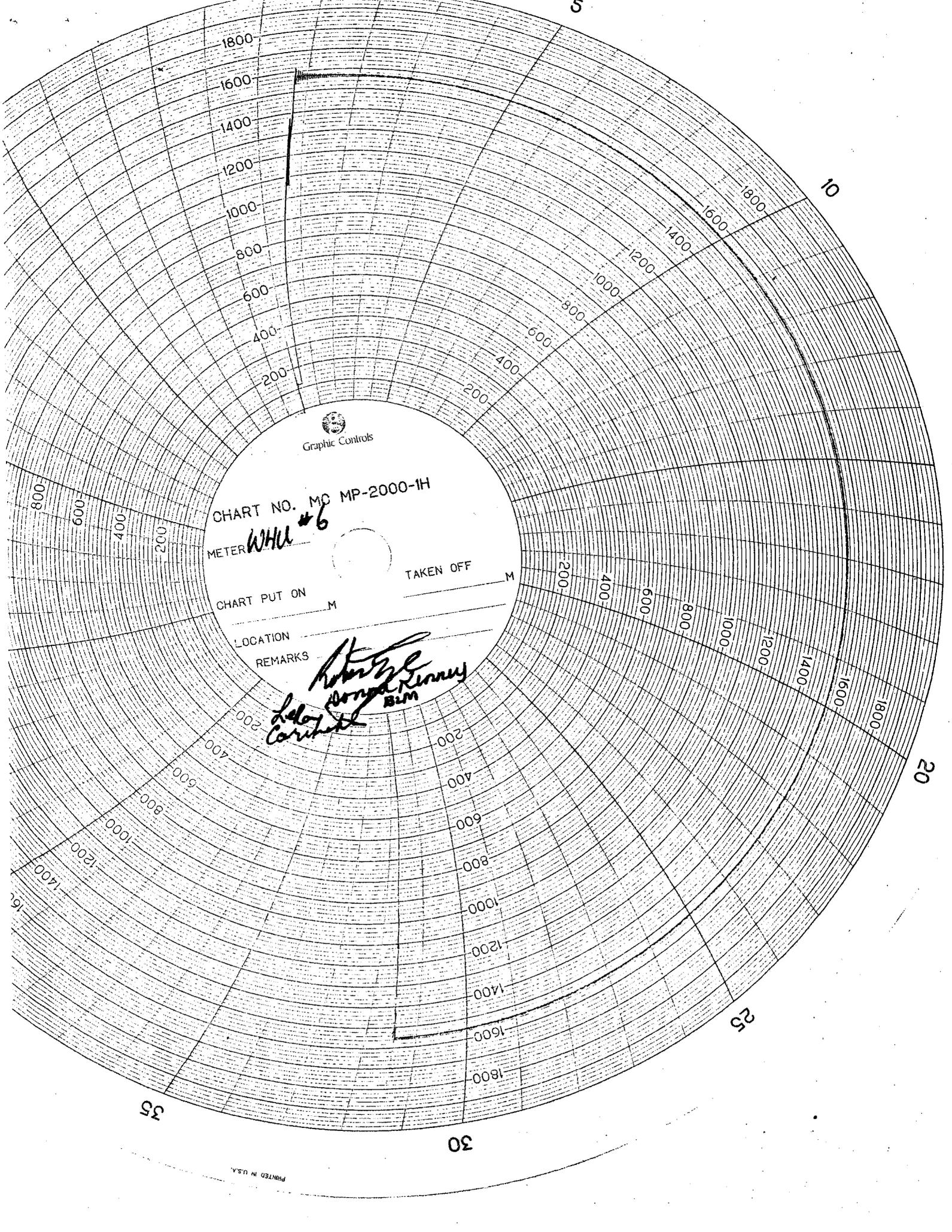


CHART NO. MC MP-2000-1H

METER *WHU #6*

CHART PUT ON _____ M TAKEN OFF _____ M

LOCATION _____

REMARKS

Robert E. Long
Donna Renny
Carroll
BIM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SLC066357
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>INJECTION</u>		7. UNIT or CA AGREEMENT NAME: Walker Hollow UTU66837A
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: Walker Hollow Unit 6
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269-0688		9. API NUMBER: 4304716502
4. LOCATION OF WELL FOOTAGES AT SURFACE: 615' FNL & 540' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 7 7S 24E		10. FIELD AND POOL, OR WILDCAT: Walker Hollow (Green River) COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/7/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Test Well for</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Mechanical Integrity</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 This well was successfully tested for mechanical integrity 1/7/2011. A copy of EPA MIT Form is attached for your review.

NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Regulatory Compliance Coordinator</u>
SIGNATURE <u><i>Debra Harris</i></u>	DATE <u>1/13/2011</u>

(This space for State use only)

RECEIVED
JAN 18 2011

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

JAN 12 2011

EPA Witness: N/A Date: 1/17/11
 Test conducted by: Jeff Oaks (COGC) Denny Haddock (Big Red)
 Others present: _____

Well Name: <u>Walker Hollow #6</u>	Type: ER <u>(SWD)</u>	Status: AC TA UC <i>Active In Needed Repair</i>
Field: <u>Walker Hollow</u>		
Location: <u>SW/SE</u> Sec: <u>7 T 7 N (S) R 24 (E) W</u> County: <u>Uintah</u> State: <u>Ut</u>		
Operator: <u>Citation Oil & Gas Corp</u>		
Last MIT: <u>11/13/06</u> Maximum Allowable Pressure: <u>1699</u> PSIG		

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 / 250 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>250</u> psig	psig	psig
End of test pressure	<u>250</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1050</u> psig	psig	psig
5 minutes	<u>1040</u> psig	psig	psig
10 minutes	<u>1040</u> psig	psig	psig
15 minutes	<u>1040</u> psig	psig	psig
20 minutes	<u>1035</u> psig	psig	psig
25 minutes	<u>1035</u> psig	psig	psig
30 minutes	<u>1035</u> psig	psig	psig
<u>34</u> minutes	<u>1035</u> psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

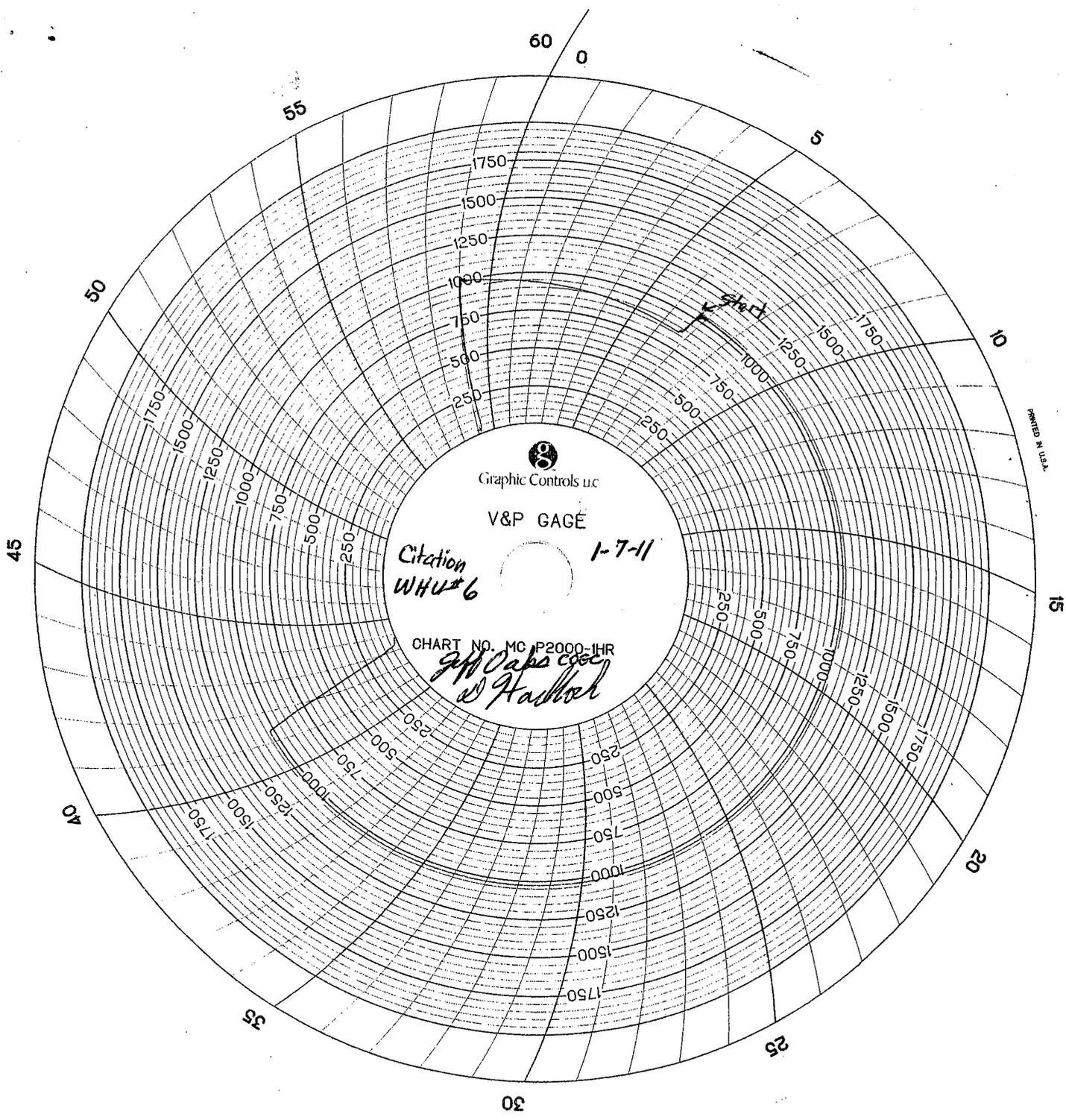
Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Jeff Oaks Denny Haddock
 Signature of Witness: _____

Handwritten notes:
 GTR
 BUN
 DOGM



Graphic Controls Inc

V&P GAGE

Citation WHU#6 1-7-11

CHART NO. MC P2000-IHR

off Cape Cod w/ Hadool

PRINTED IN U.S.A.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

JAN 24 2011

RECEIVED

JAN 27 2011

DIV. OF OIL, GAS & MINING

Ref: 8ENF-UFO

CERTIFIED MAIL 7009-3410-0000-2593-7484
RETURN RECEIPT REQUESTED

Mr. Jeff Oakes, Production Foreman
Citation Oil & Gas Corporation
P.O. Box 1026
Vernal, UT 84078

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

Re: Underground Injection Control (UIC)
Permission to Resume Injection
Walker Hollow Unit # 6
EPA ID# UT20000-02540
API # 43-047-16502
Walker Hollow Oil Field
Uintah County, UT

TS 2AE 7

Dear Mr. Oaks:

On January 12, 2011, EPA received information from Citation Oil & Gas Corporation on the above referenced well concerning the workover and the follow up mechanical integrity test (MIT) conducted on January 7, 2011. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.28(f)(3) (40 C.F.R. §144.28(f)(3)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before January 7, 2016.

Pursuant to 40 C.F.R. §144.28(c)(2)(iv), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless EPA is notified and procedures are described to EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. §300h. Such non-compliance may subject you to formal enforcement by EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Sarah Roberts at (303) 312-7056. Please direct all correspondence to the attention of Sarah Roberts at Mail Code 8ENF-UFO.

Sincerely,



Sandra A. Stavnes, Director
UIC/FIFRA/OPA Technical Enforcement Programs

cc: Richard Jenks, Jr., Chairman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Frances Poowegup, Vice-Chairwoman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Phillip Chimburas, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Stewart Pike, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Irene Cuch, Councilwoman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Curtis Cesspooch, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026



Mike Natchees, Environmental Coordinator
Ute Indian Tribe
P.O. Box 460
Fort Duchesne, Utah 84026

Manuel Myore, Director of Energy, Minerals and Air Programs
P.O. Box 70
Ute Indian Tribe
Fort Duchesne, Utah 84026

Dan Jarvis
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114





STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SLC066357
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2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: Walker Hollow Unit 6
3. ADDRESS OF OPERATOR: P O Box 690688 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77269-0688</u>		9. API NUMBER: 4304716502
4. LOCATION OF WELL FOOTAGES AT SURFACE: 615' FNL & 540' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 7 7S 24E		10. FIELD AND POOL, OR WILDCAT: Walker Hollow (Green River) COUNTY: Summit STATE: UTAH
5. PHONE NUMBER: (281) 891-1555		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/4/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Hole in Tubing</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU on 12/29/2010. Released PKR and POOH w/ tbg. Found HIT on joint # 1 FS. Replaced tbg and refurbished PKR. RIH w/ PKR on 151 jts 2 7/8" N-80 YB tbg and set. Pressure test csg to 1050 psi and held- MIT test successfull. RDMO on 1/4/2011.

NAME (PLEASE PRINT) <u>Kimberly Moorhead</u>	TITLE <u>Completion Analyst</u>
SIGNATURE <u><i>Kim Moorhead</i></u>	DATE <u>1/26/2011</u>

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JAN 31 2011



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

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FEB 22 2011

Ref: 8ENF-UFO

CERTIFIED MAIL 7009-3410-0000-2593-9778
RETURN RECEIPT REQUESTED

DIV. OF OIL, GAS & MINING

Mr. Jeff Oakes, Production Foreman
Citation Oil & Gas Corporation
P.O. Box 1026
Vernal, UT 84078

Re: Underground Injection Control (UIC)
Permission to Resume Injection
Walker Hollow Unit # 6
EPA ID# UT20000-02540
API # 43-047-16502
Walker Hollow Oil Field
Uintah County, UT

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

TS 2AE 7

Dear Mr. Oaks:

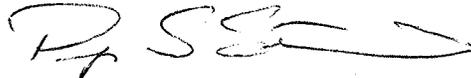
On February 14, 2011, EPA received information from Citation Oil & Gas Corporation on the above referenced well concerning the workover and the follow up mechanical integrity test (MIT) conducted on February 8, 2011. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.28(f)(3) (40 C.F.R. §144.28(f)(3)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before February 8, 2016.

Pursuant to 40 C.F.R. §144.28(c)(2)(iv), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless EPA is notified and procedures are described to EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. §300h. Such non-compliance may subject you to formal enforcement by EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Sarah Roberts at (303) 312-7056. Please direct all correspondence to the attention of Sarah Roberts at Mail Code 8ENF-UFO.

Sincerely,



for Sandra A. Stavnes, Director
UIC/FIFRA/OPA Technical Enforcement Programs

cc: Richard Jenks, Jr., Chairman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Frances Poowegup, Vice-Chairwoman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Phillip Chimburas, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Stewart Pike, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Irene Cuch, Councilwoman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Ronald Wopsock, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

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Mike Natchees, Environmental Coordinator
Ute Indian Tribe
P.O. Box 460
Fort Duchesne, Utah 84026

Manuel Myore, Director of Energy, Minerals and Air Programs
P.O. Box 70
Ute Indian Tribe
Fort Duchesne, Utah 84026

Dan Jarvis
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: SLC066357
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>			7. UNIT or CA AGREEMENT NAME: Walker Hollow UTU66837A
2. NAME OF OPERATOR: Citation Oil & Gas Corp.			8. WELL NAME and NUMBER: Walker Hollow Unit 6
3. ADDRESS OF OPERATOR: P O Box 690688 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77269-0688</u>		PHONE NUMBER: (281) 891-1555	9. API NUMBER: 4304716502
4. LOCATION OF WELL FOOTAGES AT SURFACE: 615' FNL & 540' FWL			10. FIELD AND POOL, OR WILDCAT: Walker Hollow (Green River)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 7 7S 24E			COUNTY: Summit
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/8/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>collar leak</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU on 2/02/2011. Worked well over. Hydro tested tubing to 500psi while running in the hole. Found a collar leak. Changed out joint and collar. Set packer at 4727'. 02/07/2011 called EPA and talked to Nathen Wiser. Received permission to MIT. Passed MIT on 02/08/2011. RDMO.

NAME (PLEASE PRINT) <u>Kimberly Moorhead</u>	TITLE <u>Completion Analyst</u>
SIGNATURE	DATE <u>3/8/2011</u>

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MAR 14 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FORM 9

FEB 22 2016

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>INJECTION</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: SLC066357
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		7. UNIT or CA AGREEMENT NAME: Walker Hollow UTU66837A
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269-0688		8. WELL NAME and NUMBER: Walker Hollow Unit 6
4. LOCATION OF WELL FOOTAGES AT SURFACE: 615' FNL & 540' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 7 7S 24E		9. API NUMBER: 4304716502
		10. FIELD AND POOL, OR WILDCAT: Walker Hollow (Green River)
		COUNTY: UINTAH STATE: UTAH

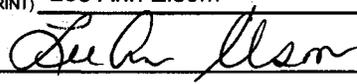
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>2/12/2016</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Test Well for Mechanical Integrity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was successfully tested for mechanical integrity 2/12/2016. A copy of EPA MIT Form is attached for your review.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) <u>Lee Ann Elsom</u>	TITLE <u>Regulatory Compliance Manager</u>
SIGNATURE 	DATE <u>2/18/2016</u>

(This space for State use only)

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: N/A Date: 2/12/16
 Test conducted by: Jeff Oaks (COGC)
 Others present: Leroy Carmickle (Big Red)

Well Name: <u>Walker Hollow #6</u>	Type: ER <u>(SWD)</u>	Status: <u>(AC)</u> TA UC
Field: <u>Walker Hollow</u>		
Location: <u>SW/SE</u> Sec: <u>7</u> T <u>7</u> N <u>18</u> R <u>24</u> E/W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Citation Oil & Gas Corp</u>		
Last MIT: <u>2/8/11</u>	Maximum Allowable Pressure: <u>1699</u>	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 424 bpd

Pre-test casing/tubing annulus pressure: 0 psig

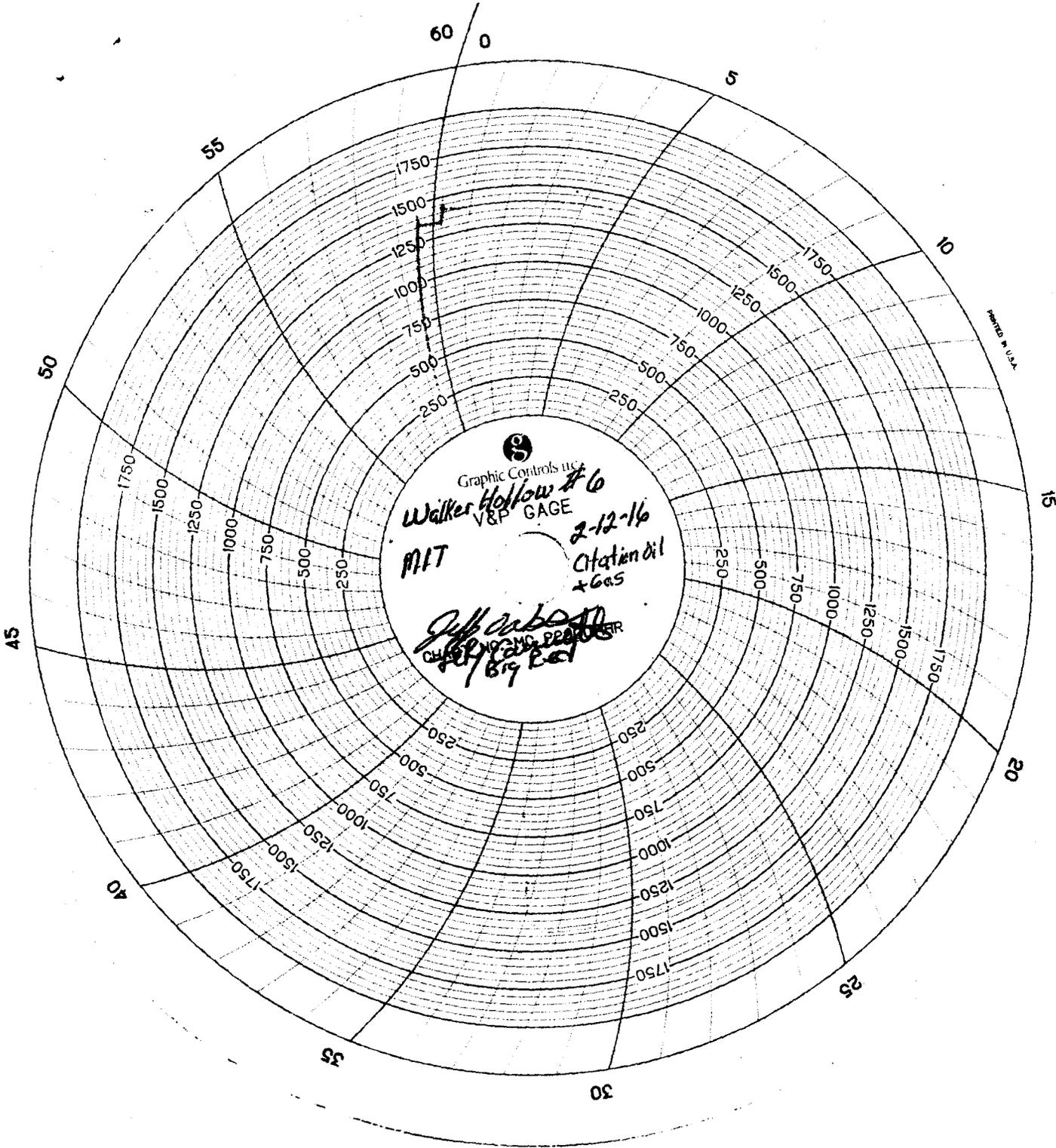
MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING PRESSURE				
Initial Pressure	<u>1150</u> psig			
End of test pressure	<u>1150</u> psig			
CASING / TUBING ANNULUS PRESSURE				
0 minutes	<u>1405</u> psig			
5 minutes	<u>1400</u> psig			
10 minutes	<u>1390</u> psig			
15 minutes	<u>1385</u> psig			
20 minutes	<u>1380</u> psig			
25 minutes	<u>1380</u> psig			
30 minutes	<u>1375</u> psig			
<u>32</u> minutes	<u>1375</u> psig			
_____ minutes	_____ psig			
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No Temp 26°F

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: Jeff Oaks
Leroy Carmickle
 Big Red



Graphic Controls Inc.

Walker Hollow #6
V&P GAGE

MIT

2-12-16

Citation Oil
+ Gas

Sub on board
CHAS. W. WILSON, PRODUCER
6/19/61

MADE IN U.S.A.