

Seout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Data Completed, P. & A. of
 operations suspended
 Pin changed on location map
 Affidavit and Record of A & P

-
-
-
-
-
-
-

Barry W. Hill (VOR 4-4-59)

CONVERTED TO GAS INJECTION WELL 3-10-59

STARTED INJECTING 5-23-59

*Converted To Water Injection
 12-14-72*

FILE NOTATIONS

Reported in NID File
 Per R Street
 Location Map Pinned
 Card Indexed
 ITR for State or Fee Land

Checked by Chief
 Checked by Chief
 Copy NID to Field Office
 Copy NID to Field Office
 Approval Letter
 Approval Letter
 Disapproval Letter
 Disapproval Letter

COMPLETION DATA

Date Well Completed 4-4-59 (VOR) Location Inspected
 Location Inspected

OSW --- WWV --- TXA ---
 Bond released

FI OSW OSB --- PRA ---
 State of Fee Land
 State of Fee Land

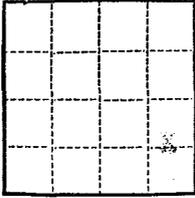
LOGS FILED

Drill Logs

Electric Logs (No.) 2

EE FI GR GR-N Micro
 Lith Mi-L Sonic Others

10



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office U.S. Geol. Surv.

Lease No. U-0726

Unit Oil Well

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah
January 26, 1951

Well No. ⁽²³⁾ ~~43-270~~ is located ~~500~~ ft. from ~~(N)~~ ^(S) line and ~~500~~ ft. from ~~(E)~~ ^(W) line of sec. 27
~~26 1/4~~ ^{26 1/4} ~~27~~ ²⁷ (Sec. and Sec. No.) ~~70~~ ⁷⁰ (Twp.) ~~22E~~ ^{22E} (Range) ~~35M~~ ^{35M} (Meridian)
~~Utah~~ (Field) ~~Utah~~ (County or Subdivision) ~~Utah~~ (State or Territory)

The elevation of the ~~surface~~ ^{well bottom} above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Great River formation.

10 3/4" casing; to be cemented approximately 225'.

7" casing; to be cemented below lowest productive sand with sufficient cement to reach 400'.

Top Green River 279'
 4" Point 400'
 2" Point 315'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

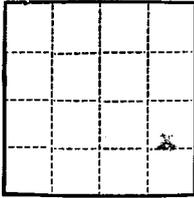
Company Standard Oil Company of California, Standard Operations, Inc.

Address P.O. Box 455

Vernal, Utah

By C. J. [Signature]

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Oil Lease City

Lease No. _____

Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 43-278 is located 360 ft. from N line and 360 ft. from E line of sec. 3 1/4 corner 27
32-278 of 3 1/4 27 (Twp.) 32 (Range) 32 (Meridian)
Red Wash (Field) Wash (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5500 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Our notice of intention to drill subject well, dated January 26, 1959, indicated that we planned to complete the well as a producer. Corec indicate the productive members to be of relatively low permeability & high gas saturation.

It appears that the well would be a marginal oil producer but we believe that it will make a satisfactory gas injection well. We indicated in our Plan of Development, dated February 5, 1959, that we planned to convert well 32-278 or 34-278 to gas injection.

In view of the above, we now propose to complete well 43-278 as a gas injection well in lieu of converting one of the adjacent wells for injection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operation, Inc.

Address P. O. Box 455

Vernal, Utah

By C. V. Chatterton 3/13/59

Title District Superintendent

COMPLETION REPORT -- NEW WELL
STANDARD OIL COMPANY OF CALIFORNIA

6V6CC

FIELD: Red Wash

PROPERTY: Section 27

WELL NO: 43-27B (#93)

Sec. 27B T. 7S R. 23E SL B. & M.

LOCATION: 660' S and 660' W from E 1/4 corner Section 27.

LAND OFFICE: Salt Lake City
LEASE NO.: U-0566

ELEVATION: 5666' K.B.

K.B. is 12' above ground.

DATE: July 27, 1959

By: C. F. CHATTERTON 7/28/59
Superintendent, Producing Department

DRILLED BY: Kerr-McGee Oil Industries, Inc.

DATE COMMENCED DRILLING: January 28, 1959

DATE COMPLETED DRILLING: February 19, 1959

DATE OF INITIAL PRODUCTION:

PRODUCTION:	Daily average, 1st _____ days	Gravity _____ ° API	Pumping _____
	Oil _____ Bbls.	T. P. _____ PSI	Flowing _____
	Water _____ Bbls.	C. P. _____ PSI	Gas Lift _____
	Gas _____ Mcf.	Beam _____ /64"	

SUMMARY

T.D. 5445'

CASING: 16" conductor 23'
10 3/4" cmtd 219'
7" cmtd 5542'
Model D packer at 5393'

MARKERS:

TGR	2700'
"G"	4395'
"H"	4598'
"I"	4793'
"J"	5050'
"K"	5174'
"KB"	5238'
"L"	5404'

LOGS RUN:
Schlumberger Induction Electric 5537-219'
McCullough Gamma Ray 5510-4350'
Microlog 5538-2800'

PERFORATIONS: 5493-97; 5452-57';
5405-10'; 5365-75';
5304-08; 5243-68'.

Completed as gas injection well.

WELL: 43-27B (#93)

PROPERTY: Section 27

RED WASH FIELD

WORK DONE

16" conductor pipe cmtd. 23'.

Kerr-McGee Oil Industries, Inc. moved in and rigged up.

Well spudded 4:00 p.m. January 28, 1959

0' - 225' - 225' Drilled 15" hole.

Cemented 10 3/4" casing at 219' with 180 sax common cement mixed with 400# Calcium chloride. Mixed cement to 15.5-16#/gal. Had full returns and cement returns to surface.

Casing detail:

All 5 jts. 204' 10 3/4", 40.5#, J-55, 8rd, New, Nat. Smls; including Howco guide shoe on bottom. Jt. lengths: 37.18'; 41.98'; 43.05'; 38.10'; 42.75'.

225' - 5235' - 5010' Drilled 9" hole

February 11, 1959

Core #1 - 5235 - 5325', Rec. 90', (8 7/8" hole)

5235 - 5241 - Drk brn sh
 5241 - 5247 - Lt gry sndy sltst
 5247 - 5255 - Fn to md grn ss with mottled staining, good pet odor, even bri yel flor
 5255 - 5261 - Fn to med grn Ss, w mottled staining, spotty flor, evn bri yel flor
 5261 - 5263 - Blue gry sltst, no flor
 5263 - 5272 - Vy fn grn gry slty ss, no flor; fn to med grn oil stn Ss, even staining & good pet odor. Strks of sltst; even bri yel flor except for sltst strks
 5272 - 5283 - Drk gry sh with strks sltst
 5283 - 5284 - Ti fn grn oil stn Ss
 5284 - 5298 - Drk gry sh w/strks sltst
 5298 - 5303 - Vy fn grn gry Ss, no flor
 5303 - 5307 - Drk brn sh w/strks of sltst
 5307 - 5309 - Fn grn Ss w/even oil stn & strks of sltst, good even yel flor
 5309 - 5310 - Slstst
 5310 - 5313 - Fn grn ss w/even oil stn, dull yel flor
 5313 - 5315 - Intbd'd drk brn sh & gry sltst
 5315 - 5325 - Intbd'd drk brn sh & gry sltst

Core #2 - 5325 - 5415', Rec. 90', 8 7/8" hole

5325 - 5338 - Drk olive grn Sh w/strks vy hard well cmtd Ss
 5338 - 5346 - Vy fn gr gry ss, hd & well cmtd, no odor or stn'gs no flor
 5346 - 5368 - Dk grn gry & choc brn Sh w/pods & inclusions of gry vf ss to sndy sltst; occ vert frac
 5368 - 5370 - Hd grn gry Ss at top grading to greenish gry sh at bottom
 5370 - 5371 - Grn gry SS as above, no flor

WELL: 43-27B (#93)

PROPERTY: Section 27

RED WASH FIELD

- 5371 - 5372 - Grn Sh w/strks oil stn ss
 5372 - 5385 - Fn to med gr oil stn'd Ss, good odor, golden yel flor
 5385 - 5411 - Dk grn Sh w/incls of gry sltst & greenish gry Ss, occ vert frac
 5411 - 5415 - Vy fn to med gr mottled to evenly oil stn'd, no odor to good odor,
 bri yel to mottled dull golden flor

 Core #3 - 5415 - 5452' Rec. 37', 8 7/8" hole

- 5415 - 5420 - Gry Ss, vy fn to fn gr, cal, hard ss w/strks & lam of olive grn sh;
 looks ti except for 4" strk of lt brn oil snd at 5418; good pet
 odor, bri yel flor
 5420 - 5425 - Sh, olive grn to choc brn w/lam & strks fn gr gry ss & sndy sltst
 5425 - 5437 - Gry Ss, vy fn to fn gr grading to sndy sltst in parts w/lam & strks
 olive grn sh, no odor, no flor
 5437 - 5440 - Sh, dk olive grn w/lam & strks up to 3" of vy fn gr snd
 5440 - 5448 - Ss, drk grn gry, fn to cse gr, hd, well cem, looks ti, near vert
 frac from 5443-5446, fnt pet odor, mott dull golden flor
 5448 - 5452 - Sh, dk olive grn w/lam & strks fn grn ss & sltst

 Core #4 - 5452 - 5516', Rec 64', 8 7/8" hole

- 5452 - 5457 - Sh, dk olive grn w/6" strk ostr coq at 5454, 6" strks sltst @ 5455 & 5457
 5457 - 5461 - Vy fn to fn gr hd limey ss, fair odor, bri yel to dull brn flor
 5461 - 5463 - Sh, dk olive grn intbd w/lt gy sltst
 5463 - 5467 - Lt brn & dk olive grn ostr ciq ls, fnt odor
 5467 - 5468 - Sh as above
 5468 - 5469 - Fn gr limey Ss, no odor, no flor
 5469 - 5471 - Sh as above w/strk ostr coq
 5471 - 5473 - Ss, gry & limey to lt brn, fair pet odor, bri yel flor on lt brn oilsta
 5473 - 5476 - Sndy gr sltst & med olive grn sh, no odor, no flor
 5476 - 5482 - Vy fn gr, hd, limey gry Ss, no odor, no flor, intbd w/lam grn sh
 5482 - 5489 - Sh, dk olive grn
 5489 - 5490 - Fn to med gr, hd limey lt brn Ss, fair odor, bri yel flor
 5490 - 5492 - Lt gry sndy sltst w/mottled lt brn oil stn, fnt odor, mottled lt
 yel flor
 5492 - 5494 - Dk olive grn sh
 5494 - 5496 - Vy fn gr gry limey ss w/mottled oil staining toward bottom
 5496 - 5507 - Colitic lmst & ostr coq, lt brn oil stn throughout, free oil bled
 from core, fair to fnt odor, bri golden to dull gold flor, vert frac
 5507 - 5516 - Drk grn & brn Sh w/strks ls at 5514 & 4" rubble of broken sh & fn
 gr oil stn hd limey ss

 Core #5 - 5516 - 5545', Rec 29', 8 7/8" hole

- 5516 - 5521 - Lt brn to lt gy oil stn ss, w/lam of sh throughout, fnt to no odor,
 lt yel flor at top to none at bottom, one vert frac at top
 5521 - 5524 - Dk grn sh & lt gry sndy sltst
 5524 - 5530 - Drk olive grn sh w/strk sndy ostr coq at 5527
 5530 - 5535 - Sndy ostr lmsta, hd, vert frac, fnt odor, dull brn to bri yel flor
 5535 - 5543 - Vy fn gr slty, hd, Ss w/numerous turetellas toward bottom, vert frac,
 no vis stn'ng, no odor, fnt mottled yel flor throughout, looks ti
 5543 - 5545 - Grn sndy limey sltst
-

WELL: 43-27B (#93)

PROPERTY: Section 27

RED WASH FIELD

February 18, 1959

Ran Schlumberger Induction Electric log and recorded from 5537 to 219', also ran Microlog and recorded from 5538 to 2800'. Markers: Top Green River - 2700', "G" - 4395', "H" - 4598', "I" - 4793', "J" - 5050', "K" - 5174', "KB" - 5238', "L" - 5404'.

February 19, 1959

Cemented 7" casing at 5542' with 350 sacks of API Class A cmt mixed to a 14.4#/gal slurry. 55 min mixing and displacing cement. Used one top rubber plug. Preceded cement with 10 bbl water. Moved casing 15' while cementing. Displaced cement with rig pumps at 800 - 1000 psi. Plug bumped under 1500 psi, final press. No circulation during entire job.

Casing detail:

Bottom	9	jts.	392'	7", 23#, N-80, 8rnd, LT&C, Youngstown smls
top	125	jts.	5156'	7", 23#, J-55, 8 rnd, LT&C, CF&I smls
Total	134	jts.	5548'	
Landed			6'	above KB
			5542'	Depth of shoe.

Bottom joint fitted with guide shoe and flexiflo differential fill-up collar. Centralizers fitted on each of 1st 8 joints and on 21st thru 23 jts. Scratchers located at following depths 5525, 5519, 5513, 5507, 5501, 5489, 5483, 5477, 5471, 5464, 5459, 5445, 39, 33, 27, 21, 15, 5401, 5395, 81, 75, 69, 57, 51, 45, 32, 26, 14, 08, 5302, 5296, 90, 72, 66, 60, 54, 48, 42, 29, 5223, 4656, 44, 38, 16, 5604, 4598 and 4592.

Landed casing in "as cemented" position. Made up 2 1/2" tubing. Cleaned out cement to 5715'. Changed hole fluid to oil. Hung tubing at 5487' as follows:

173	jts.	5471.71'
Bit & D.C.		3.08'
Landed		12' below KB
		5486.79'

Rig released 11:59 p.m. February 19, 1959

R&R Well Service moved in and rigged up March 6, 1959.

Ran McCullough Correlation Gamma Ray log. Recorded 5510-4350. Jet perf'd 4 holes/ft 5493-97, 5452-57, 5405-10, 5365-75, 5304-08, 5243-68', on March 7.

March 8, 1959

Set retrievable bridge plug at 5508'. With full bore retainer at 5500' (F.B. not set) spotted 800 gallons 15% mud acid to bring acid to 5000'. Set full bore at 5000' and squeezed 4 bbls of acid into perms.

WELL: 43-27B (#93)

PROPERTY: Section 27

RED WASH FIELD

March 9, 1959

After letting acid set opposite perfs overnight, set full bore retainer at 5435' and attempted to break down perfs 5493-97, 5452-57', hole started to circulate. Pulled up to blank pipe at 5100' and set F.B. Pressured annulus to 2500 psi to check tubing and full bore. Press held. Reset full bore at 5430 and again attempted to break down. Started circulating, conclude that cement bond between perfs 5410 and 5452 failed. Reset full bore at 5336 and broke down perfs 5365-75, 5405-10, 5452-57, 5493-97 at 3600 psi. Sand oil squeezed above perfs with 200 bbls burner fuel mixed with 20-40 Ottawa sand (1 1/2#/gal for 1st 150 bbls, increased to 2#/gal last 50 bbl) and .05#/gal Adomite. Displaced with 29 bbls burner fuel. Pressure increased to 3650 psi and remained constant to end of job. Pumped at rate of 6.2 BPM. Shut in 2 hrs then circulated to top of bridge plug. No sand fill. Retrieved bridge plug and set at 5331'. Set full bore at 5199' and broke down perfs 5243 - 5268 and 5304-08 under 3400 psi and back to 2000 psi. Sand oil squeezed above perfs with 135 bbl burner fuel mixed with 20-40 Ottawa sand (1 1/2#/gal first 100 bbl then increased to 2#/gal last 35 bbl) and .05#/gal Adomite. Displaced with 29 bbl burner fuel. Pressure increased to 3550 psi and remained constant to end of job. Pumped at average rate of 6.2 BPM. Shut well in for night.

March 10, 1959

Cleaned out to 5331', top of bridge plug and circulated 45 min. Pulled out of hole.

Set Baker Model "D" packer at 5393' using McCullough wire line equipment.

Ran in with 2" and 2 1/2" tubing. Worked 2" tailpipe thru Model D packer. Closed well in for night.

March 10, 1959

Set packer, took off B.O.P. Installed well head, tested packer, held okay. Located top of Model "D" packer at 5391.67', measured 17" compression in 2 1/2" tubing to set 10,000# compression on 2 1/2". Picked up 21" set Model "E" packer and set 12,000# on Model "E" packer at 5285' and Model 694 snap set packer at 5208'. Flanged up Xmas tree and tested 2 1/2 x 7" annulus with 950#, held okay for 45 min.

Tubing detail:

Bottom	1 jt.	4.95	2" EUE open ended tail pipe
Next		1.80	2" EUE Otis type J landing nipple
Next	2 jts.	58.70	2" EUE 4.6# 8rd J-55 tubing
Next		4.67	3 Baker seal nipples separated by one spacer nipple
Next		.63	Baker locating sub
Next		8.02	Camco MM Mandrel with RCS circulating valve in place
Next		.30	Spacer nipple
Next	3 jts.	93.12	2 1/2" EUE 6.5#, 8rd, J-55 tubing
Next		3.08	Baker Model "E" 7" x 23# x 2 1/2 packer
Next		8.02	Camco MM Mandrel with RCS circulating valve in place
Next		.30	Spacer nipple
Next	2 jts.	63.87	2 1/2 EUE, 6.5#, 8rd, J-55 tubing
Next		5.02	Baker Snap Set Model 694 7" x 23# x 2 1/2" packer equipped with hydraulic holddown and Type J unloader
Next	164 jts.	5183.89	2 1/2" EUE, 6.5#, 8rd, J-55 tubing
Next	2 jts	14.03	2 1/2" EUE, 6.5#, 8rd, J-55 tubing pups
Top		12.00	KB to tubing head.
Total		5462.40'	

Completed as gas injection well. R&R Well Service released March 10, 1959.

T. R. HULL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

APR 17 1972

7. UNIT AGREEMENT NAME

Red Wash

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Red Wash Unit

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

9. WELL NO.

93 (43-27B)

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Red Wash - Green River

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA

Sec. 27, T7S, R23E, SLBM

660' S and 660' W from E 1/4 corner of Sec. 27 (NE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5666'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Convert to water injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following well work is planned:

1. Clean out to PBTD 5515'.
2. Run retrieveable packer and retrieveable bridge plug to straddle selected intervals and pump into same to establish injectivity.
3. Run injection string and land at +5392'.
4. Establish pump-in rate.

Attached: Diagram of section where work will be done.

RECEIVED

MAY 5 1972

PRODUCTION-DENVER

18. I hereby certify that the foregoing is true and correct

Original Signed by

J. W. Greer

SIGNED

J. W. GREER

TITLE Division Drlg. Supt.

DATE 4-12-72

(This space for Federal or State office use)

APPROVED BY

J. W. Greer

TITLE

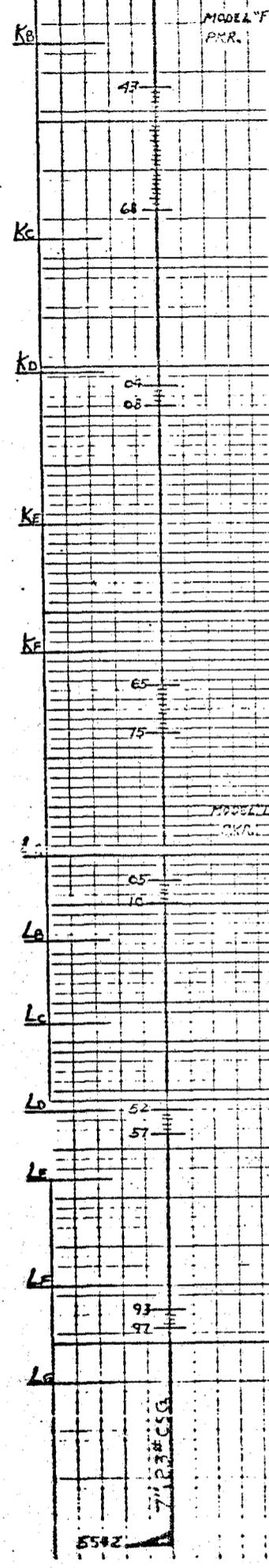
DISTRICT ENGINEER

DATE

MAY 1 1972

CONDITIONS OF APPROVAL, IF ANY:

EXISTING PROPOSED



MODEL "F" PRR.

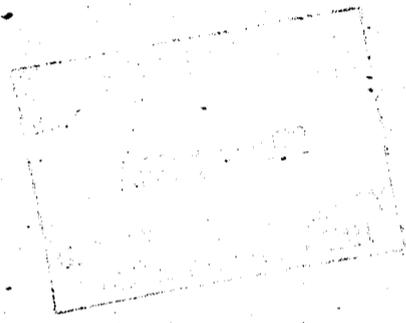
MODEL "E" PRR.

RETRIEVABLE PACKER

5300

5500

2-3/8" TBG.



5542

5315' FBTD

7. D. 5345'

RWU# 93 (43-27B)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

Red Wash Unit

9. WELL NO.

93 (43-27B)

10. FIELD AND POOL, OR WILDCAT

Red Wash - Green River

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

Sec. 27, T7S,
R23E, SLBM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

BR. OF OIL & GAS OPERATIONS

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

OCT 10 1972

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

U. S. GEOLOGICAL SURVEY
ALT LAKE CITY, UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' S & 660' W from E 1/4 of Sec. 27 (NE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5666'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Converted to water injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(See attached sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. B. Wacker

TITLE

R. B. Wacker
Division Engineer

DATE

10-3-72

(This space for Federal or State office use)

ACCEPTED

APPROVED BY

J. R. Daniels

TITLE

DISTRICT ENGINEER

DATE

OCT 11 1972

CONDITIONS OF APPROVAL, IF ANY:

This well was converted to water injection as follows:

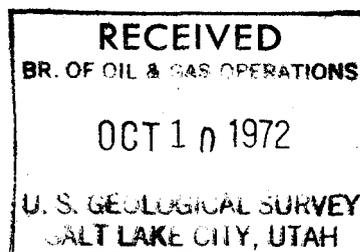
1. Milled up Model F pkr. @ 5232 & Model D pkr. @ 5393.

2. Selectively straddled perms as follows to establish injectivity:

5493-97	3 BPM	2400 psi	1700-1500 psi	2 min.
5452-57	4 BPM	2000 psi	1300-400 psi	3 min.
5405-10	4 BPM	1700 psi	400-0 psi	1 min.
5405-10 &				
5365-75	3-3/4 BPM	1500 psi	800-400 psi	5 min.
5304-08	4-1/2 BPM	1800 psi	800-0 psi	2 min.
5304-08 &				
5243-68	3-3/4 BPM	1400 psi	1000-300 psi	5 min.

3. Ran 2-7/8" injection string, landing @ 5329.96 w/Lok-Set pkr. @ 5325.84 (top).

Present Status: Shut-in; Ready for injection.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [] GAS WELL [] OTHER [] Water Injection
2. NAME OF OPERATOR Chevron Oil Company - Western Division
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' S & 660' W from E-1/4 of Sec. 27 (NE SE)
14. PERMIT NO. KB 5666'

RECEIVED BR. OF OIL & GAS OPERATIONS JAN 9 1973 U.S. GEOLOGICAL SURVEY SALT LAKE CITY, UTAH

5. LEASE DESIGNATION AND SERIAL NO. U-0566
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Red Wash
8. FARM OR LEASE NAME Red Wash Unit
9. WELL NO. 93 (43-27B)
10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA Red Wash - Green River
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T7S, R23E, SLBM
12. COUNTY OR PARISH Uintah
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] PULL OR ALTER CASING [] WATER SHUT-OFF [] REPAIRING WELL []
FRACTURE TREAT [] MULTIPLE COMPLETE [] FRACTURE TREATMENT [] ALTERING CASING []
SHOOT OR ACIDIZE [] ABANDON* [] SHOOTING OR ACIDIZING [] ABANDONMENT* []
REPAIR WELL [] CHANGE PLANS [] (Other) Converted to Water Injection [X]
(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well started injection on 12-14-72 at the rate of 138 BWPD with a tubing pressure of 675.

18. I hereby certify that the foregoing is true and correct. SIGNED Original Signed by J. W. Greer TITLE Drilling Superintendent DATE 1/10/73

(This space for Federal or State office use) ACCEPTED (ORIG. SGD.) G. R. DANIELS TITLE DISTRICT ENGINEER DATE JAN 9 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

93 (43-27B)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, T7S, R23E, SLBM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injection

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' S & 660' W from E $\frac{1}{4}$ of Sec. 27 (NE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5666'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to do the following work:

1. MIR & RU. POOH w/injection string and packer assembly.
2. GIH w/bit, casing scraper & workstring, clean out to 5515'. POOH.
3. RIH w/RBP, Packer and workstring. Set at + 5230'.
4. Test casing and cement squeeze and holes that are indicated.
5. Set RBP and packer to straddle intervals 5280-82' and 5473-75'.
6. Perforate. See attached.
7. Set RBP and packer to straddle intervals as listed on treatment sheet attached and acidize.
8. POOH w/RBP, packer and workstring.
9. RIH w/new plastic coated tubing. Set casing packer at + 5220'.
10. Place well on injection.

No additional surface
disturbances required
for this activity.

3-USGS
2-State
3-Partners
1-JCB
1-DLD
1-Sec 723
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Johnson

TITLE

J. J. Johnson

Engineering Assistant

DATE 12/12/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: RWU #93 (43-27B)

FIELD: Red Wash

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Open new zones for water injection.
2. Results anticipated: Increase injection rate.
3. Conditions of well which warrant such work: Low injection due to possible scale and/or corrosion.
4. To be ripped or shot: Shot.
5. Depth, number and size of shots (or depth of rips): 3 Shots per foot.

5280-82'
5473-75'

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None.
8. Estimated work date: December 27, 1977.
9. Present production and status:

Date

BOPD

MCFD

BWPD

10/77

180 injecting thru
tubing.

WELL NAME: RWU #93 (43-27B)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase injection rate.
2. Size and type of treatment: 2500 gals 15% HCl, 13 gals scale inhibitor, 5 gals anti-sludge additive and iron sequestering agent.
3. Intervals to be treated: 5493-97, 5473-75, 5452-57, 5405-10, 5365-75, 5304-08, 5280-82, 5243,68.
4. Treatment down casing or tubing: Tubing (workstring).
5. Method of localizing its effects: Retrievable bridge plug and packer set to straddle each zone.
6. Disposal of treating fluid: Spent acid will be swabbed back.
7. Name of company to do work: Dowell, Halliburton or Western.
8. Anticipated additional surface disturbances: None.
9. Estimated work date: December 28, 1977.
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/77			180 injecting thru tubing.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
93 (43-27B)

10. FIELD AND POOL, OR WILDCAT
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T7S, R23W, SLBM

12. COUNTY OR PARISH 13. STATE
Uintah UT

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Water Injection**

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' S & 660' W from E $\frac{1}{4}$ of Sec. 27 (NE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5666'

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was done on well:

1. MIR & RU. Release Lok-Set packer at 5330'. NU BOPE.
2. POOH w/injection string and packer assembly.
3. RIH w/bit and casing scraper. Cleaned out to 5513'.
4. RIH w/RBP, packer and work string.
5. Perforated as per the attached.
6. Acidized as per the attached.
7. RIH w/plastic lined tubing and packer.
8. Placed well on injection service.

Please notify this office immediately the surface pressure at the reported rate.
No additional surface disturbances required for this activity.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: **March 27, 1978**

BY: *[Signature]*

- 3-USGS
- 2-State
- 3-Partners
- 1-JCB
- 1-DLD
- 1-Sec 723
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE J. J. Johnson DATE March 24, 1978
Engineering Assistant

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: RWU #93 (43-27B)

FIELD: Red Wash

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots per foot.

5279-80
5280-82
5473-5475

2. Company doing work: Oil Well Perforators

3. Date of work: February 7, 21, 1978

4. Additional surface distrubances: None.

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3/1/78			1190 injecting thru tubing.
3/2/78			1050 injecting thru tubing.

No Pressure?

WELL NAME RWU #93 (43-27B)

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 3,000 gals 15% HCl
2. Intervals treated: 5279-80, 5493-97, 5473-75, 5452-57, 5405-5410,
5365-75, 5304-08, 5280-82, 5243-68
3. Treatment down casing or tubing. Tubing.
4. Methods used to localize effects: Retrievable bridge plug and packer set to straddle zones.
5. Disposal of treating fluid: Well flowed and/or was swabbed back.
6. Depth to which well was cleaned out: 5513'
7. Time spent bailing and cleaning out: 11 days
8. Date of work: February 8, 22, 23, 24, 25, 1978.
9. Company who performed work: Dowell, Halliburton
10. Production interval: 5243-5497
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/77			180 injecting thru tubing.
2/78			100 injecting thru tubing.

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3/1/78			1190 injecting thru tubing.
3/2/78			1050 injecting thru tubing.

NO Pressure indicated

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

* * * * *

Operator: Cherison Well No. 43-27B(93)

County: Vinton T 75 R 22E Sec. 27 API# 43-047-16480

New Well Conversion Disposal Well Enhanced Recovery Well

	YES	NO
UIC Forms Completed	<u>✓</u>	_____
Plat including Surface Owners, Leaseholders, and wells of available record	<u>✓</u>	_____
Schematic Diagram	<u>✓</u>	_____
Fracture Information	<u>✓</u>	_____
Pressure and Rate Control	<u>✓</u>	_____
Adequate Geologic Information	<u>✓</u>	_____
Fluid Source	<u>Greenman</u>	_____
Analysis of Injection Fluid	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	TDS <u>5460</u>
Analysis of Water in Formation to be injected into	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	TDS <u>71.567</u>
Known USDW in area	<u>Vinton</u>	Depth <u>2900</u>
Number of wells in area of review	<u>9</u> Prod. <u>6</u> P&A <u>0</u>	
	Water <u>0</u> Inj. <u>3</u>	
Aquifer Exemption	Yes <input checked="" type="checkbox"/> NA <input type="checkbox"/>	
Mechanical Integrity Test	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
	Date <u>24-8-2</u> Type <u>Fraser</u>	

Comments: Tap of Cement 3240 - Bottom 5542

Reviewed by: 

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE 1-5)

FORM NO. DOGM-UIC-1

IN THE MATTER OF THE APPLICATION OF
Chevron U.S.A. Inc.

CAUSE NO. _____

ADDRESS P. O. Box 599
Denver, CO ZIP 80201

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>

INDIVIDUAL _____ PARTNERSHIP _____ CORPORATION X
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE ...RWU No. 93... WELL
 SEC. 27 TWP. 7S RANGE 23E
Uintah COUNTY, UTAH

APPLICATION

Comes now the applicant and shows the Division the following:

1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

Lease Name <u>U-0566</u>	Well No. <u>93 (43-27B)</u>	Field <u>Red Wash</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>NE 1/4, SE 1/4</u> Sec. <u>27</u> Twp. <u>7S</u> Rge. <u>23E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>2/19/59</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>2700</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What oil & gas
Location of Injection Source(s) <u>produced water</u>		Geologic Name(s) and Depth of Source(s) <u>Green River 4500-5600</u>	
Geologic Name of Injection Zone <u>Green River</u>		Depth of Injection Interval <u>5243</u> to <u>5497</u>	
a. Top of the Perforated Interval: <u>5243</u>	b. Base of Fresh Water: <u>2700</u>	c. Intervening Thickness (a minus b) <u>2543</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? (YES) NO			
Lithology of Intervening Zones <u>sand-shale</u>			
Injection Rates and Pressures Maximum = <u>2500 B/D</u> , Working = <u>800</u> B/D Maximum = <u>3000 psi</u> , Working = <u>2000</u> PSI			
The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent			
<u>Bureau of Land Management, State of Utah</u>			RECEIVED JUL 20 1983
<u>1400 University Club Building</u>			
<u>136 East South Temple</u>			
<u>Salt Lake City, Utah 84111</u>			

State of Colorado)
 County of Denver)

R. H. Elliott
 Applicant
 DIVISION OF OIL, GAS & MINING

Before me, the undersigned authority, on this day personally appeared R. H. ELLIOTT known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 19 day of July, 19 83

SEAL
 My commission expires July 5, 1987
 address is:

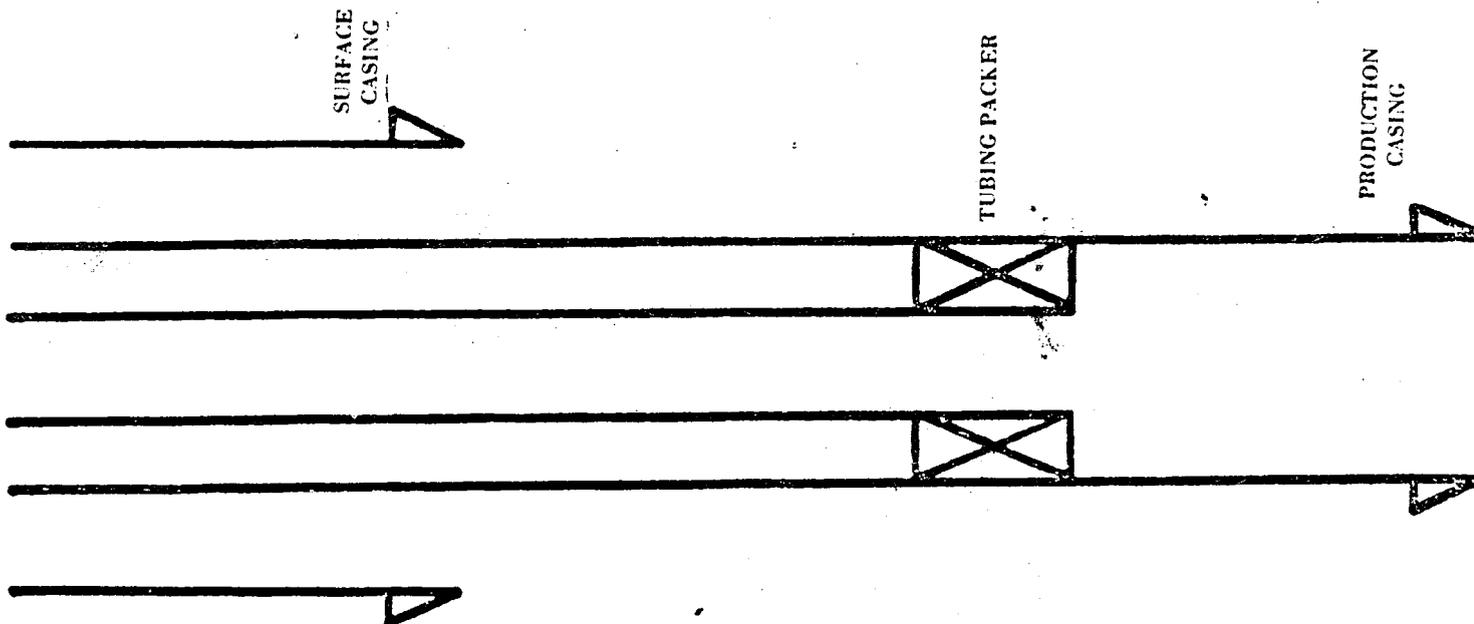
Luis J. Thompson
 Notary Public in and for Colorado

1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within 1/2 mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within 1/2 mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule 1-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	10-3/4"	219	180	surface	returns
Intermediate					
Production	7"	5542	350	+3240	calculated
Tubing	2-7/8"	5222	Name - Type - Depth of Tubing Packer Baker Model FH at 5214		
Total Depth 5545	Geologic Name - Inj. Zone Green River	Depth - Top of Inj. Interval 5243	Depth - Base of Inj. Interval 5497		

SKETCH - SUB-SURFACE FACILITY



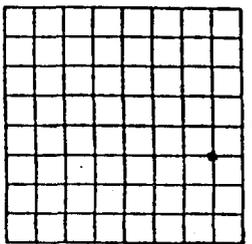
FORM UIC-2

(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

API NO 43-047-05356



Locate Well Correctly and Outline Lease

COUNTY Uintah SEC. 27 TWP. 7S RGE. 23E

COMPANY OPERATING Chevron U.S.A. Inc.

OFFICE ADDRESS P. O. Box 599

TOWN Denver STATE CO ZIP 80201

FARM NAME Red Wash WELL NO. 93

DRILLING STARTED 1/27 19 59 DRILLING FINISHED 2/18 19 59

DATE OF FIRST PRODUCTION injection 5-59 COMPLETED 3/11/59

WELL LOCATED NE SE SW NW

1980 FT. FROM SL OF 1/4 SEC. & 1980 FT. FROM WL OF 1/4 SEC.

ELEVATION ~~DRILLING FLOOR~~ KB5510 GROUND 5498

COUNTY LEASE NO.

TYPE COMPLETION

Single Zone X Order No. _____

Multiple Zone _____ Order No. _____

Comingled _____ Order No. _____

LOCATION EXCEPTION _____ Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Green River	4500	5600			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
10-3/4"	40.5#	J-55	219	1200	180		surface
7"	23#	N-80 J-55	5542	1500	350		3240

TOTAL DEPTH 5545

PACKERS SET DEPTH 5214

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
Green River			
SPACING & SPACING ORDER NO.	40-acre spacing		
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	Enhanced recovery		
PERFORATED	5243-68	5365-75	5493-97
INTERVALS	5279-80	5405-10	
	5280-82	5452-57	
	5304-08	5473-75	
ACIDIZED?	All perforated intervals		
FRACTURE TREATED?	5365-5457	5493-97	

INITIAL TEST DATA

Not applicable-completed as gas injector

Date			
Oil. bbl./day			
Oil Gravity			
Gas. Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day			
Pumping or Flowing			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

R.H. Elliott

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone (303) 641-7437 R.H. Elliott - Area Prod. Supt
My commission expires Jan 1987 Name and title of representative of company

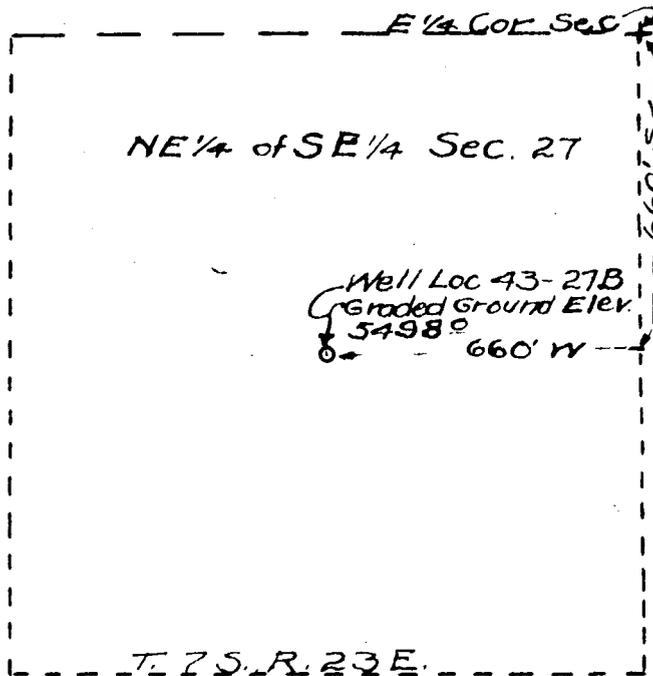
Subscribed and sworn before me this 19 day of July, 19 83

Denver, CO 80222

Leis J. Thompson

PLAT SHOWING
LOCATION OF THE STANDARD OIL COMPANY OF CALIFORNIA WELL IN THE NE $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ SECTION 27, TOWNSHIP 7 SOUTH, RANGE 23 EAST, SALT LAKE BASE AND MERIDIAN.

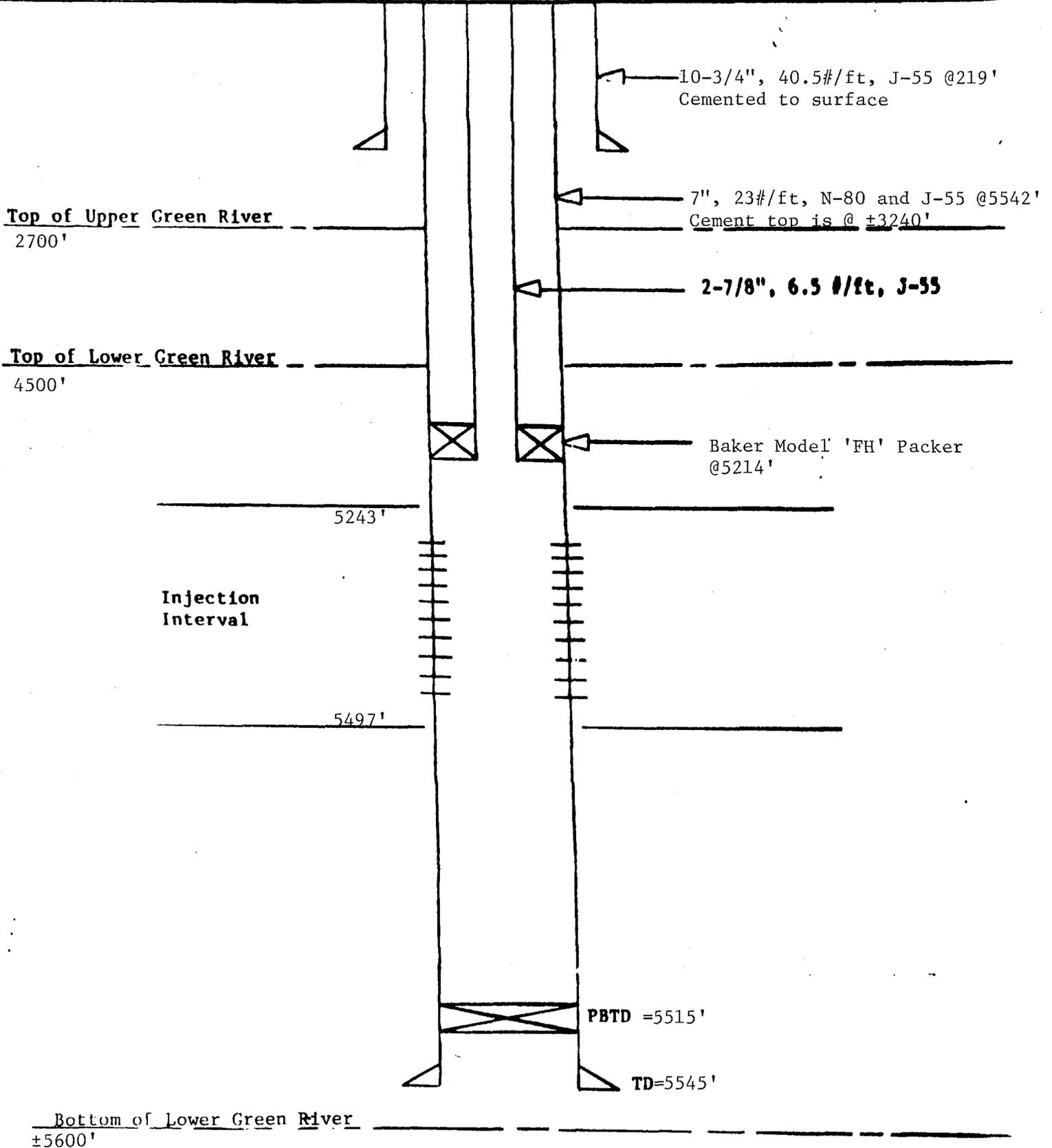
Scale of plat 1 inch = 400 feet



I, Leon P. Christensen of Vernal, Utah, do hereby certify that this plat correctly shows the location of the well shown hereon as surveyed by me on January 11, 1959, and levels were run on January 20, 1959; that said well is located at a point 660 feet South and 660 feet West of the East quarter corner Section 27, Township 7 South, Range 23 East, Salt Lake Base and Meridian.

Leon P. Christensen
Prof. Eng. and Land Surveyor

Ground Level 5498'



Redwash Unit 93(43-27B)
Wellbore Schematic

CBL DESCRIPTIONS

Injection Well

RWU No. 93 (43-27B)

A cement bond log is not available for No. 93 (43-27B). The cement top is calculated to be at \pm 3240'. The injection interval is 5243'-5497'.

Offset Producers

RWU No. 64 (32-27B)

A cement bond log is not available for No. 64 (32-27B). The cement top is calculated to be at \pm 3150'. The production interval is 5316'-5570'.

RWU No. 72 (23-27B)

A cement bond log is not available for No. 72 (23-27B). The cement top is calculated to be at \pm 3250'. The production interval is 4726'-5548'.

RWU No. 227 (14-26B)

The bond log for No. 227 indicates a generally fair to poor cement bond. Good bonding is shown across the interval 5100'-5180'. The cement top is at 2600' and production is from the gross interval 5186'-5442'.

RWU No. 232 (12-26B)

No. 232's bond log indicates a cement top at 4000' and good bonding from 4300' to TD. Above 4300', the cement bond is fair to poor. Perforations are in the gross interval 4938'-5506'.

RWU No. 273 (42-27B)

The cement top in No. 273 is at 2500'. From the cement top to 4100', the CBL indicates fair to poor bonding. Below 4100', bonding is generally good. The gross perforated interval is 5290'-5596'.

RWU No. 276 (44-27B)

The top of the cement in No. 276 is at 2860' and the gross perforated interval is 5242'-6060'. Cement bonding is generally good to fair with poor sections from 5200' to 5500'.

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: CHEVRON U.S.A., INC.

FIELD: RED WASH LEASE: U-0566

WELL # 43-27B (93) NESE SEC. 27 TOWNSHIP 7S RANGE 23E

STATE FED. FEE DEPTH 5545 TYPE WELL WI MAX. INJ. PRESS. 3000 psi

TEST DATE 9/6/84

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u>10 3/4"</u>	<u>219</u>	<u>180</u>			
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>	<u>7"</u>	<u>5542</u>	<u>350</u>	<u>5 psi</u>	<u>CTAP</u>	
<u>TUBING</u>	<u>2 7/8"</u>	<u>5222</u>	<u>2690</u>	<u>psi</u>		

REMARKS:

Well in good mechanical condition

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
Sent 12/3/86 mp
U-0566

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Water Injector</u>		7. UNIT AGREEMENT NAME <u>Red Wash</u>
2. NAME OF OPERATOR <u>Chevron USA Inc.</u>		8. FARM OR LEASE NAME <u>RWU #93</u>
3. ADDRESS OF OPERATOR <u>P. O. Box 599, Denver, Colorado 80201</u>		9. WELL NO. <u>(43-27B)</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>(NE-SE)</u>		10. FIELD AND POOL, OR WILDCAT <u>Red Wash</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 27, T7S, R23E</u>
		12. COUNTY OR PARISH <u>Uintah</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to fish wireline tools, set model D packer and install new water injection tree as follows:

1. MIR. Check well for pressure. Kill tubing if necessary.
2. N/D tree. N/U and test BOPE. Release 'FH' packer @ 5206'. Circ. well with kill fluid.
3. POOH with packer. Fish out wireline survey tool.
4. C/O to PBTD at 5515'. Change out tbg. head. Set model 'D' permanent pkr. at ± 5175'. Run injection string, tag packer, space out. Circ. inhibited treated pkr. fluid. Land tubing. Test annulus to 1000 psi.
5. Set BPV. N/D BOPE. N/U new injection tree and test same.
6. Retrieve BPV. Release rig. Commence water injection.

3-BLM 1-MKD
3-State 2-Drlg.
2-Partners 1-File
1-EEM

18. I hereby certify that the foregoing is true and correct

SIGNED J. S. Watson TITLE Office Assistant DATE November 24, 1986
Regulatory Affairs

(This space for Federal or State office use)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 12/3/86
BY: [Signature]

RECEIVED
DEC 01 1986

DIVISION OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

13

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Injector</u></p> <p>2. NAME OF OPERATOR <u>Chevron USA Inc</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 559, Denver, CO 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>(NE-SE)</u></p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-0566</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME <u>Red Wash</u></p> <p>8. FARM OR LEASE NAME <u>RWU #93</u></p> <p>9. WELL NO. <u>(43-27B)</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Red Wash</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 27, T7S, R23E</u></p> <p>12. COUNTY OR PARISH <u>Uintah</u></p> <p>13. STATE <u>Utah</u></p>
---	--

JAN 20 1987
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed 12-26-1986.

1. Moved in G. E. Gudac Well Service 12-15-86. Nipple-down tree. Nipple-up BOPE. Test same. Sheared packer.
2. CIRC and kill well. Fished McCullough wireline logging tool. Recovered 14' of tool. (Left 5' tool in hole).
3. Set RBP at 2000'. Installed new gray tubing head. N/U test BOPE. Retrieved bridge plug.
4. Set Model 'WB' packer at 5170'. Hydra-test injection tbg in hole to 5000 psi. Displace annulus w/corrosion inhibited water packer fluid.
5. Land tbg. Test annulus to 1000 psi. N/D BOPE.
6. N/U tree. Test same. Release rig.

3-BLM
3-State
2-Partners
1-EEM
1-Sec. 724-C
1-JSL
3-Drlg
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. Watson

Office Assistant
TITLE Regulatory Affairs

DATE January 13, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other WELL

2. Name of Operator
CHEVRON U.S.A. PRODUCTION CO.

3. Address and Telephone No.
P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL, 660 FNL, SEC. 27, T7S, R23E

5. Lease Designation and Serial No.
U - 0566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH

8. Well Name and No.
93 (43-27B)

9. API Well No.
43-047-16480

10. Field and Pool, or Exploratory Area
RED WASH, GRN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other STATUS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS INJECTION WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

RECEIVED

APR 09 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed JR Watson Title PERMIT SPECIALIST Date 3/26/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

WIW

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 EXL, 660 FWL, SEC. 27, T7S, R23E
S E

5. Lease Designation and Serial No.
U-0566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #93 (43-27B)

9. API Well No.
43-047-16480

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in injection well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed

Chana Hough

Title

Opac Assistant

Date

02/09/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

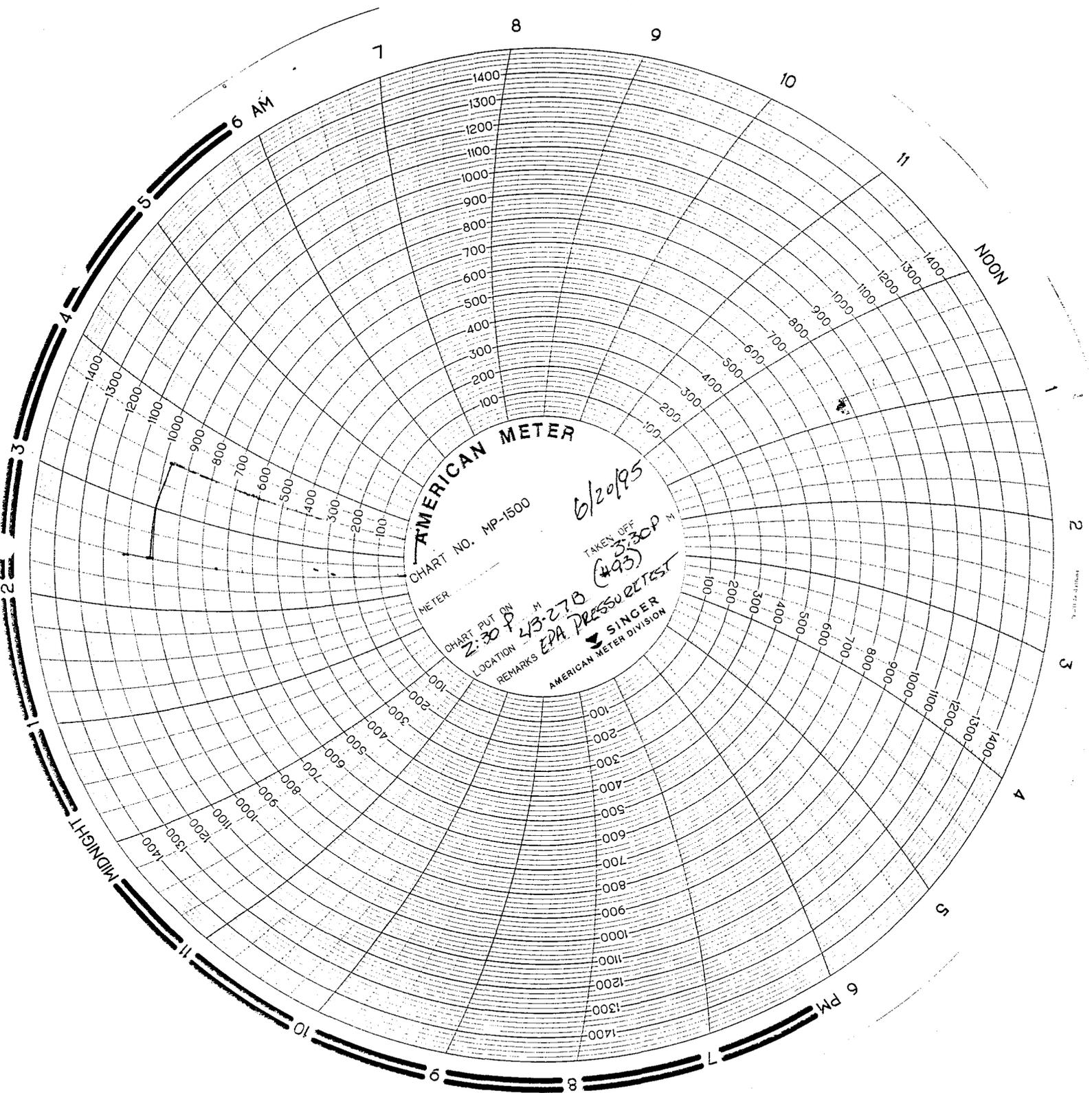
EPA Witness: _____ Date 6/20/95 Time 2:30 am/pm (pm)
 Test conducted by: M JOHNSON
 Others present: _____

Well: <u>43-27B (#93)</u>	Well ID: <u>UTO 2424</u>
Field: <u>REDWASH</u> <u>43049-16480</u>	Company: <u>CHEVRON USA INC.</u>
Well Location: <u>NESE 27-75-23E</u>	Address: <u>1100 ZEF175005</u> <u>VERNAL UTAH 84078 8526</u>

Time	Test #1	Test #2	Test #3
0 min	<u>1010</u> psig	_____ psig	_____ psig
5	_____	_____	_____
10	_____	_____	_____
15	_____	_____	_____
20	_____	_____	_____
25	_____	_____	_____
30 min	990 <u>990</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	<u>970</u>	_____	_____
Tubing press	<u>1900</u> psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: _____
 See back of page for any additional comments & compliance followup.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other WATER INJECTOR

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FEL (NE SE) SECTION 27, T7S, R23E, SLBM

5. Lease Designation and Serial No.
U-0566

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 93 43-27B

9. API Well No.
43-047-16480

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

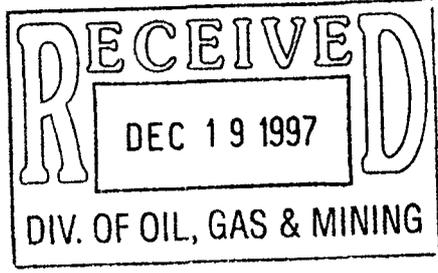
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. THIS WELL HAS POTENTIAL FUTURE USE IN RECONFIGURED PATTERN WATERFLOOD.



14. I hereby certify that the foregoing is true and correct.
 Signed D C Tanner Title COMPUTER SYSTEMS OPERATOR Date 12/10/97

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660
1990' FSL & 660' FEL (NE SE) SECTION 27, T7S, R23E, SLBM**

5. Lease Designation and Serial No.
U-0566

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 93 43-27B

9. API Well No.
43-047-16480

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

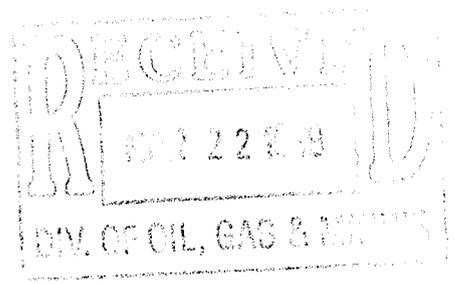
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS FOR WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE BELIEVE A RETURN TO INJECTION COULD BE JUSTIFIED IN THE FUTURE.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *D.C. Beaman* Title COMPUTER SYSTEMS OPERAOTR Date 3/18/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other **MULTIPLE WELLS SEE ATTACHED LIST**

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**RED WASH UNIT
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
 475 17th Street, Suite 1000
 Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
 By: *Mitchell L. Solich*
 Mitchell L. Solich
 President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
 Signed **A. E. Wacker** *A. E. Wacker* Title **Assistant Secretary** Date **12/29/99**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS <input checked="" type="checkbox"/>
2. CDW	5-SJ <input checked="" type="checkbox"/>
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526
 Phone: 1-(435)-781-4300
 Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078
 Phone: 1-(435)-781-4300
 Account No. N4235

CA No. Unit: RED WASH

WELL(S)

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
RWU 100A (43-21A) (wiw)	43-047-15219	5670	21	07S	22E	FEDERAL
RWU 216 (21-27A) (wiw)	43-047-30103	99996	21	07S	22E	FEDERAL
RWU 199 (43-22A) (wiw)	43-047-15301	99996	22	07S	22E	FEDERAL
RWU 61 (12-27A) (wiw)	43-047-16478	99996	27	07S	22E	FEDERAL
RWU 215 (43-28A) (wiw)	43-047-30058	99996	28	07S	22E	FEDERAL
RWU 202 (21-34A) (wiw)	43-047-15303	99996	34	07S	22E	FEDERAL
RWU 68 (41-13B) (wiw)	43-047-16485	99996	13	07S	23E	FEDERAL
RWU 170 (41-15B) (wiw)	43-047-16495	99996	15	07S	23E	FEDERAL
RWU 324 (23-16B) (wiw)	43-047-33084	99999	16	07S	23E	FEDERAL
RWU 88 (23-18B) (wiw)	43-047-15210	5670	18	07S	23E	FEDERAL
RWU 150 (31-22B) (wiw)	43-047-15263	99996	22	07S	23E	FEDERAL
RWU 102 (41-24A) (wiw)	43-047-15221	5670	24	07S	23E	FEDERAL
RWU 263 (24-26B) (wiw)	43-047-30518	99996	26	07S	23E	FEDERAL
RWU 265 (44-26B) (wiw)	43-047-30520	99996	26	07S	23E	FEDERAL
RWU 266 (33-26B) (wiw)	43-047-30521	99996	26	07S	23E	FEDERAL
RWU 269 (13-26B) (wiw)	43-047-30522	99996	26	07S	23E	FEDERAL
RWU 93 (43-27B) (wiw)	43-047-16480	99996	27	07S	23E	FEDERAL
RWU 134 (14-28B) (wiw)	43-047-16489	99996	28	07S	23E	FEDERAL
RWU 16 (43-28B) (wiw)	43-047-16475	99996	29	07S	23E	FEDERAL
RWU 139 (43-29B) (wiw)	43-047-16490	99996	29	07S	23E	FEDERAL
RWU 271 (42-35B) (wiw)	43-047-31081	5670	35	07S	23E	FEDERAL
RWU 97 (23-18C) (wiw)	43-047-15216	99996	18	07S	24E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/23/2000



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

SHENANDOAH ENERGY INC.

11002 E. 17500 S.
VERNAL, UT 84078
PHONE: (435) 781-4300
FAX: (435) 781-4329

RED WASH UNIT

RW #11 (34-27B)	SWSE-27-7S-23E	43-047-15142
RW #14 (14-13B)	SWSW-13-7S-23E	43-047-15144
RW #148 (13-22B)	NWSW-22-7S-23E	43-047-15261
RW #156 (23-15B)	NESW-15-7S-23E	43-047-15267
RW #17 (41-20B)	NENE-20-7S-23E	43-047-15146
RW #173 (21-21B)	NENW-21-7S-23E	43-047-16496
RW #174 (21-20B)	NENW-20-7S-23E	43-047-15281
RW #182 (14-21B)	SWSW-21-7S-23E	43-047-16497
RW #183 (33-13B)	NWSE-13-7S-23E	43-047-15289
RW #185 (41-14B)	NENE-14-7S-23E	43-047-16498
RW #2 (14-24B)	SWSW-24-7S-23E	43-047-16472
RW #23 (21-23B)	NENW-23-7S-23E	43-047-15151
RW #25 (23-23B)	NESW-23-7S-23E	43-047-16476
RW #261 (23-17B)	NESW-17-7S-23E	43-047-32739
RW #264 (31-35B)	NWNE-35-7S-23E	43-047-30519
RW #268 (43-17B)	NESE-17-7S-23E	43-047-32980
RW #275 (31-26B)	NWNE-26-7S-23E	43-047-31077
RW #279 (11-36B)	NWNW-36-7S-23E	43-047-31052
RW #34 (-23-14B)	NESW-14-7S-23E	43-047-15161
RW #56 (41-28B)	NENE-28-7S-23E	43-047-15182
RW #59 (12-24B)	SWNW-24-7S-23E	43-047-16477
RW #6 (41-21B)	NENE-21-7S-23E	43-047-16482
RW #91 (33-22B)	NWSE-22-7S-23E	43-047-16479
RW #93 (43-27B)	NESE-27-7S-23E	43-047-16480
RW #134 (14-28B)	SWSW-28-7S-23E	43-047-16489
RW #139 (43-29B)	NESE-29-7S-23E	43-047-16490
RW #150 (31-22B)	NWSE-22-7S-23E	43-047-15263
RW #16 (43-28B)	NESE-28-7S-23E	43-047-16475
RW #170 (41-15B)	NENE-15-7S-23E	43-047-16495
RW #263 (24-26B)	SESW-26-7S-23E	43-047-30518
RW #265 (44-26B)	SESE-26-7S-23E	43-047-30520
RW #266 (33-26B)	NWSE-26-7S-23E	43-047-30521
RW #269 (13-26B)	NWSW-26-7S-23E	43-047-30522
RW #271 (42-35B)	SENE-35-7S-23E	43-047-31081
RW #68 (41-13B)	NENE-13-7S-23E	43-047-16485
RW #97 (23-18C)	NESW-18-7S-24E	43-047-15216
RW #7 (41-27B)	NENE-27-7S-23E	43-047-15205
RW #324 (23-16B)	NESW-16-7S-23E	
RW #301 (43-15B)	NESE-15-7S-23E	43-047-31682
RW #100A (43-21A)	NESE-21-7S-22E	43-047-15219
RW #199 (43-22A)	NESE-22-7S-22E	43-047-15301
RW #216 (21-27A)	NENW-21-7S-22E	43-047-30103
RW #258 (34-22A)	SWSE-22-7S-22E	43-047-30458
RW #202 (21-34A)	NENW-34-7S-22E	43-047-15303
RW 3215 (43-28A)	NESE-28-7S-22E	43-047-30058
RW #61 (12-27A)	SWNW-27-7S-22E	43-047-16478
RW #102 (41-24A)	NENE-24-7S-23E	43-047-15221
RW #88 (23-18B)	NESW-18-7S-23E	43-047-15210
RW #283 (43-18B)	NESE-18-7S-23E	43-047-32982
RW #52 (14-18B)	SWSW-18-7S-23E	43-047-15178
RW #161 (14-20B)	SWSW-20-7S-23E	43-047-15271

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other INJECTOR

2. Name of Operator
SHENANDOAH ENERGY, INC

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FEL (NE SE) SECTION 27, T7S, R23E, SLBM

5. Lease Designation and Serial No.
U-0566

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 93 43-27B

9. API Well No.
43-047-16480

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS FOR WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE BELIEVE A RETURN TO INJECTION COULD BE JUSTIFIED IN THE FUTURE.

RECEIVED
APR 17 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *Douglas Beaman* Title OFFICE MANAGER Date 04/13/00

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of permit for **The Extension for Shut-in or Temporarily Abandonment may be issued, in accordance with** **Accepted by the**
649.3-36.1, 101.2 & 1.3 upon receipt and review by the Division of Oil, Gas & Mining of **Utah Division of**
The Bureau of Land Management, U.S. Department of the Interior, may not be used to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. **Oil, Gas & Mining**

the supporting data specified in the sited rule. M. Hebertson 10-Mar-2000

*See instruction on Reverse Side

COPY SENT TO OPERATOR
Date: 4-20-00
Initial: CHP

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 13th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: _____ Date 6/8/2000 Time 8:00 (am)/pm
 Test conducted by: Mike Johnson
 Others present: _____

Well: RWU#93(43-27B) Well ID: API#43-047-16480
 Field: Red Wash EPA# UTO2424 Company: _____
 Well Location: NESE-27-75-23E Shenandoah Energy, Inc.
 11002 East 17500 South
 Vernal, Utah 84078

Well Status: ^{IN} Active

Time	Test #1	Test #2	<u>Tubing Pressure</u>
8:00 min AM	<u>1120</u> psig	_____ psig	<u>450</u> psig
8:05 AM	<u>1120</u>	_____	<u>450</u>
8:10 AM	<u>1120</u>	_____	<u>450</u>
8:15 AM	<u>1120</u>	_____	<u>450</u>
8:20 AM	<u>1120</u>	_____	<u>450</u>
8:25 AM	<u>1120</u>	_____	<u>450</u>
AM 8:30 min	<u>1120</u>	_____	<u>450</u>
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
START			
Tubing press	<u>450</u> psig	_____ psig	_____ psig
<u>End TBG. PSI-450</u>			
Result (circle)	<u>Pass</u> Fail	Pass Fail	Pass Fail

Signature of EPA Witness: _____
 See back of page for any additional comments & compliance followup.

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PERSON CONDUCTING TEST: *W. J. Hanson*
WELL ID: *WT #43-247-16480/ETPA HV102424*
DATE: *6/1/2000*
TIME: *8:00A 8:30A*
CHART NO. *43-27B*
METER PUT ON
TAKEN OFF

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC 1500-1500
LOCATION
REMARK

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attachment

Field or Unit name: _____ API no. _____

Well location: QQ _____ section _____ township _____ range _____ county _____

Effective Date of Transfer: _____

CURRENT OPERATOR

Transfer approved by:

Name R.K. Wackowski Company Chevron Production Co.

Signature [Signature] Address 100 Chevron Rd.

Title Unit Manager Rangely, Colo. 81648

Date 7/28/00 Phone (970) 675-3714

Comments:

NEW OPERATOR

Transfer approved by:

Name John Conley Company Shenandoah Energy Inc.

Signature [Signature] Address 11002 E. 17500 S.

Title District Manager Vernal, UT 84078

Date 7-21-00 Phone (435) 781-4300

Comments:

(State use only)

Transfer approved by [Signature] Title Tech. Services Manager

Approval Date 8-24-00

RECEIVED

AUG 9 2000

DIVISION OF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U0566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920007610

8. Well Name and No.
RED WASH UNIT 93 43-27B

9. API Well No.
43-047-16480

10. Field and Pool, or Exploratory
RED WASH

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other: INJECTION

2. Name of Operator
SHENANDOAH ENERGY INC. Contact: ANN PETRIK
E-Mail: ann.petrik@questar.com

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4306
Fx: 435.781.4329

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T7S R23E NESE 1980FSL 660FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

THIS WELL IS A RETURN TO INJECTION CANDIDATE, MAIN AREA LINE DRIVE.

RECEIVED

LEG 10 2003

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.
The last MIT performed on this injection well was on June 20, 1995. In accordance with R649-3-36, a sundry notice shall be filed with the BLM, BIA, and the Utah Division of Oil, Gas & Mining and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a risk to public health and safety or the environment.

~~Federal Approval of This Action is Necessary~~

D. A. R. D. A. T.
March 6, 2003
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #16194 verified by the BLM Well Information System For SHENANDOAH ENERGY INC., sent to the Vernal

Name (Printed/Typed) ANN PETRIK	Title ADMINISTRATIVE CONTACT
Signature <i>[Signature]</i> (Electronic Submission)	Date 11/18/2002

COPY SENT TO OPERATOR
Date: 3-6-03
Initials: CHO

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
-------------------	-------------	------------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

[Handwritten scribbles]

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/10/2003

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/16/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/16/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,



Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO, MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07/07/03:440-1536/ QEP Uinta Basin
MFO

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>	API Number
Location of Well	Field or Unit Name <u>Red Wash</u>
Footage:	County: <u>Uintah</u>
QQ, Section, Township, Range:	State: <u>UTAH</u>
	Lease Designation and Number

EFFECTIVE DATE OF TRANSFER: _____

CURRENT OPERATOR

Company: <u>Shenandoah Energy Inc</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal state UT zip 84078</u>	Title: <u>District Foreman</u>
Phone: <u>(435) 781-4300</u>	Date: <u>9-02-03</u>
Comments:	

NEW OPERATOR

Company: <u>QEP Uinta Basin, Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal state UT zip 84078</u>	Title: <u>District Foreman</u>
Phone: _____	Date: <u>9-02-03</u>
Comments:	

(This space for State use only)

Transfer approved by: [Signature]
Title: Field Services Manager

Approval Date: 9-10-03

Comments: Case #105-01
located in Indian Country, EPA
is primary use Agency.

RECEIVED
SEP 04 2003
DIV. OF OIL, GAS & MINING

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Field	Footages
RED WASH UNIT 261	17	070S	230E	4304732739	5670	Federal	WI	A	Red Wash	1785 FSL, 1843 FWL
RWU 100-A (43-21A)	21	070S	220E	4304715219	5670	Federal	WI	A	Red Wash	1787 FSL, 534 FEL
RWU 102 (41-24A)	24	070S	220E	4304715221	5670	Federal	WI	A	Red Wash	1360 FNL, 660 FEL
RWU 11	27	070S	230E	4304715142	5670	Federal	WI	A	Red Wash	660 FSL, 2030 FEL
RWU 11-19B	19	070S	230E	4304733552	5670	Federal	WI	A	Red Wash	618 FNL, 477 FWL
RWU 11-20B	20	070S	230E	4304733553	5670	Federal	WI	A	Red Wash	761 FNL, 677 FWL
RWU 11-25A	25	070S	220E	4304733574	5670	Federal	WI	A	Red Wash	1206 FNL, 491 FWL
RWU 11-29B	29	070S	230E	4304733590	5670	Federal	WI	A	Red Wash	786 FNL, 819 FWL
RWU 11-30B	30	070S	230E	4304733785	5670	Federal	WI	A	Red Wash	590 FNL, 787 FWL
RWU 12-24A	24	070S	220E	4304733591	5670	Federal	WI	A	Red Wash	1528 FNL, 930 FWL
RWU 13-19B	19	070S	230E	4304733497	5670	Federal	WI	A	Red Wash	1802 FSL, 374 FWL
RWU 13-20B	20	070S	230E	4304733498	5670	Federal	WI	A	Red Wash	2143' FSL, 704' FWL
RWU 13-25A	25	070S	220E	4304733575	5670	Federal	WI	A	Red Wash	1446 FSL, 664 FWL
RWU 14 (14-13B)	13	070S	230E	4304715144	5670	Federal	WI	A	Red Wash	660 FSL, 660 FWL
RWU 148 (13-22B)	22	070S	230E	4304715261	5670	Federal	WI	A	Red Wash	2073 FSL, 660 FWL
RWU 150 (31-22B)	22	070S	230E	4304715263	5670	Federal	WI	I	Red Wash	595 FNL, 1935 FEL
RWU 156 (23-15B)	15	070S	230E	4304715267	5670	Federal	WI	A	Red Wash	2115 FSL, 1982 FWL
RWU 16 (43-28B)	28	070S	230E	4304716475	5670	Federal	WI	I	Red Wash	1980 FSL, 660 FEL
RWU 161 (14-20B)	20	070S	230E	4304715271	5670	Federal	WI	I	Red Wash	660 FSL, 678 FWL
RWU 17 (41-20B)	20	070S	230E	4304715146	5670	Federal	WI	A	Red Wash	660 FNL, 660 FEL
RWU 170 (41-15B)	15	070S	230E	4304716495	5670	Federal	WI	I	Red Wash	660 FNL, 660 FEL
RWU 173 (21-21B)	21	070S	230E	4304716496	5670	Federal	WI	A	Red Wash	660 FNL, 1980 FWL
RWU 174 (21-20B)	20	070S	230E	4304715281	5670	Federal	WI	A	Red Wash	660 FNL, 1980 FWL
RWU 182 (14-21B)	21	070S	230E	4304716497	5670	Federal	WI	A	Red Wash	629 FSL, 652 FWL
RWU 183 (33-13B)	13	070S	230E	4304715289	5670	Federal	WI	A	Red Wash	1833 FSL, 2027 FEL
RWU 185 (41-1B)	14	070S	230E	4304716498	5670	Federal	WI	A	Red Wash	747 FNL, 660 FEL
RWU 199 (43-22A)	22	070S	220E	4304715301	5670	Federal	WI	A	Red Wash	1980 FSL, 658 FEL
RWU 2 (14-24B)	24	070S	230E	4304716472	5670	Federal	WI	A	Red Wash	735 FSL, 790 FWL
RWU 202 (21-34A)	34	070S	220E	4304715303	5670	Federal	WI	I	Red Wash	660 FNL, 1980 FWL
RWU 213 (41-33B)	33	070S	230E	4304720060	5670	Federal	WD	A	Red Wash	660 FNL, 580 FEL
RWU 215 (43-28A)	28	070S	220E	4304730058	5670	Federal	WI	A	Red Wash	1980' FSL, 661 FEL
RWU 216 (21-27A)	27	070S	220E	4304730103	5670	Federal	WI	A	Red Wash	660 FNL, 1976 FWL
RWU 23 (21-23B)	23	070S	230E	4304715151	5670	Federal	WI	A	Red Wash	695 FNL, 2015 FWL
RWU 23-18C (97)	18	070S	240E	4304715216	5670	Federal	WI	I	Red Wash	1956 FSL, 1699 FWL
RWU 25 (23-23B)	23	070S	230E	4304716476	5670	Federal	WI	A	Red Wash	1980 FSL, 1980 FWL
RWU 258 (34-22A)	22	070S	220E	4304730458	5670	Federal	WI	A	Red Wash	885 FSL, 2025 FEL

RWU 263 (24-26B)	26	070S	230E	4304730518	5670	Federal	WI	I	Red Wash	591 FSL, 2007 FWL
RWU 264 (31-35B)	35	070S	230E	4304730519	5670	Federal	WI	A	Red Wash	687 FNL, 2025 FEL
RWU 266 (33-26B)	26	070S	230E	4304730521	5670	Federal	WI	I	Red Wash	1980 FSL, 1980 FEL
RWU 268 (43-17B)	17	070S	230E	4304732980	5670	Federal	WI	A	Red Wash	1924 FSL, 981 FEL
RWU 269 (13-26B)	26	070S	230E	4304730522	5670	Federal	WI	I	Red Wash	2170' FSL, 670' FWL
RWU 271 (42-35B)	35	070S	230E	4304731081	5670	Federal	WI	I	Red Wash	1979 FNL, 660 FEL
RWU 274 (13-25B)	25	070S	230E	4304731083	5670	Federal	WI		Red Wash	2129 FSL, 659 FWL
RWU 275 (31-26B)	26	070S	230E	4304731077	5670	Federal	WI	A	Red Wash	675 FNL, 1869 FEL
RWU 279 (11-36B)	36	070S	230E	4304731052	5670	Federal	WI	A	Red Wash	659 FNL, 660 FWL
RWU 283 (43-18B)	18	070S	230E	4304732982	5670	Federal	WI	A	Red Wash	1899 FSL, 708 FEL
RWU 31-19B	19	070S	230E	4304733555	5670	Federal	WI	A	Red Wash	601 FNL, 1770 FEL
RWU 31-25A	25	070S	220E	4304733577	5670	Federal	WI	A	Red Wash	1248 FNL, 2159 FEL
RWU 31-30B	30	070S	230E	4304733788	5670	Federal	WI	A	Red Wash	950 FNL, 1943 FEL
RWU 33-19B	19	070S	230E	4304733499	5670	Federal	WI	A	Red Wash	2606 FSL, 1851 FEL
RWU 33-20B	20	070S	230E	4304733500	5670	Federal	WI	A	Red Wash	2210 FSL, 2295 FEL
RWU 33-25A	25	070S	220E	4304733578	5670	Federal	WI	A	Red Wash	1413 FSL, 1809 FEL
RWU 33-30B	30	070S	230E	4304733790	5670	Federal	WI	A	Red Wash	1775 FSL, 1937 FEL
RWU 34 (23-14B)	14	070S	230E	4304715161	5670	Federal	WI	A	Red Wash	1980 FSL, 1980 FWL
RWU 34-13A	13	070S	220E	4304733593	5670	Federal	WI	A	Red Wash	1302 FSL, 1725 FEL
RWU 34-24A	24	070S	220E	4304733568	5670	Federal	WI	A	Red Wash	1295 FSL, 2125 FEL
RWU 48 (32-19B)	19	070S	230E	4304715174	5670	Federal	WI	I	Red Wash	1830 FNL, 1980 FEL
RWU 56 (41-28B)	28	070S	230E	4304715182	5670	Federal	WI	A	Red Wash	660 FNL, 660 FEL
RWU 59 (12-24B)	24	070S	230E	4304716477	5670	Federal	WI	A	Red Wash	1980 FNL, 660 FWL
RWU 6 (41-21B)	21	070S	230E	4304716482	5670	Federal	WI	A	Red Wash	660' FNL, 660 FEL
RWU 61 (12-27A)	27	070S	220E	4304716478	5670	Federal	WI	I	Red Wash	2034 FNL, 689 FWL
RWU 68 (41-13B)	13	070S	230E	4304716485	5670	Federal	WI	I	Red Wash	660 FNL, 660 FEL
RWU 7 (41-27B)	27	070S	230E	4304716473	5670	Federal	WI	I	Red Wash	567 FNL, 621 FEL
RWU 88 (23-18B)	18	070S	230E	4304715210	5670	Federal	WI	A	Red Wash	1980 FSL, 1980 FWL
RWU 91 (33-22B)	22	070S	230E	4304716479	5670	Federal	WI	A	Red Wash	1980 FSL, 3300 FWL
RWU 93 (43-27B)	27	070S	230E	4304716480	5670	Federal	WI	I	Red Wash	660 FSL, 660 FEL
RWU 324 (23-16B)	16	070S	230E	4304733084	5670	State	WI	I	Red Wash	1274 FSL, 1838 FWL



QEP Uinta Basin, Inc.

11002 East 17500 South

Vernal, UT 84078

Tei 435 781 4300 • Fax 435 781 4329

S. L. Tomkinson
Phone: 435-781-4308
Fax: 435-781-4329
Email: Stephanie.Tomkinson@questar.com

January 24, 2005

Via Certified Mail: 7003 2260 0007 1318 6527

Nathan Wiser (8ENF-UFO)
UIC Program
U.S. EPA, Region VIII
999 18th Street, Suite 300
Denver, Colorado 80202-2466

***RE: Mechanical Integrity Test (MIT)
for
RW 43-27B
UIC #UT2000-02424
API #43-047-16480
Location: NESE Section 27 T7S R23E***

Dear Mr. Wiser:

Enclosed for the subject well is the successful MIT result including the Casing or Annulus Pressure Test form and the pressure test chart. The MIT for this well is a regularly scheduled test.

If you have any questions or require additional information, I can be reached at 435-781-4308.

Sincerely,

Stephanie L. Tomkinson
Regulatory Affairs Technician

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results Spreadsheet
Pressure Test Chart

RECEIVED

JAN 26 2005

DIV. OF OIL, GAS & MINING

cc: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. Gil Hunt

U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078
Attn: Mr. Ed Forsman

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NONE DATE: JAN. 13, 2005 TIME: 10:20 AM PM

TEST CONDUCTED BY: DENNIS J. PAULSON (QUESTAR)

OTHERS PRESENT: LYNN SMITH (ADVANTAGE OILFIELD SERVICES)

WELL NAME: <u>RWU 43-27B</u>	TYPE: <input type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input type="checkbox"/> AC <input checked="" type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>RED WASH</u>	API # <u>43-047-16480</u>	EPA # <u>UT2000-02424</u>
WELL LOCATION: <u>NE-SE SEC-27 T7S R23E</u> <input type="checkbox"/> N <input type="checkbox"/> S <input type="checkbox"/> E <input type="checkbox"/> W	COUNTY: <u>UINTAH</u> STATE: <u>UTAH</u>	
OPERATOR: <u>QEP UINTA BASIN INC.</u>		
LAST MIT: <u>1/31/2003</u>	MAXIMUM ALLOWABLE PRESSURE: <u>1956</u>	<u>PSIG</u>

IS THIS A REGULAR SCHEDULED TEST? YES NO

INITIAL TEST FOR PERMIT? YES NO

TEST AFTER WELL WORK? YES NO

WELL INJECTING DURING TEST? YES NO IF YES, RATE: _____ BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: _____ 0 :PSIG

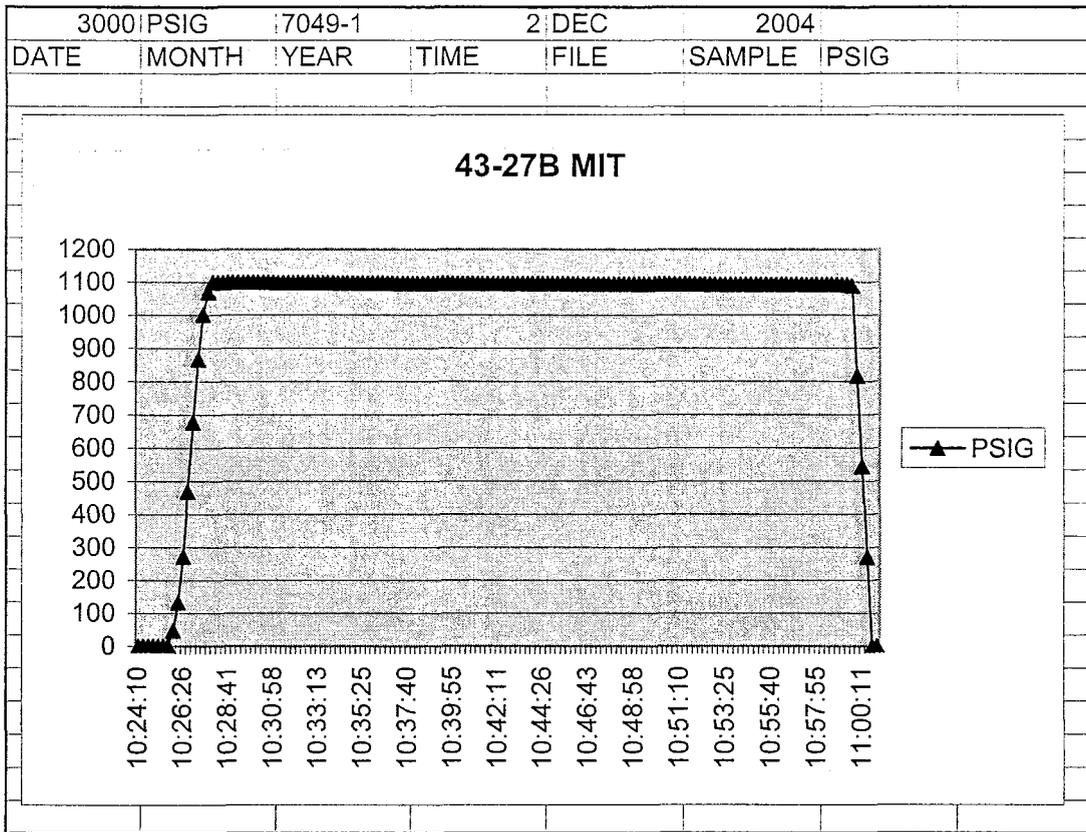
MIT DATA TABLE	TEST #1	TEST #2	TEST #3
TUBING	PRESSURE		
INITIAL PRESSURE	<u>260</u> PSIG	PSIG	PSIG
END OF TEST PRESSURE	<u>260</u> PSIG	PSIG	PSIG
CASING/TUBING	ANNULUS	PRESSURE	
0 MINUTES	<u>1099 @10:29</u> PSIG	PSIG	PSIG
5 MINUTES	<u>1097.4 @10:34</u> PSIG	PSIG	PSIG
10 MINUTES	<u>1095.9 @10:39</u> PSIG	PSIG	PSIG
15 MINUTES	<u>1095.0 @10:44</u> PSIG	PSIG	PSIG
20 MINUTES	<u>1094.2 @10:49</u> PSIG	PSIG	PSIG
25 MINUTES	<u>1093.9 @10:54</u> PSIG	PSIG	PSIG
30 MINUTES	<u>1092.7 @10:59</u> PSIG	PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
RESULT	<input checked="" type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? YES NO

3000 PSIG		7049-1	2 DEC		2004	
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG
13	JAN	2005	10:24:10	5	1	0
13	JAN	2005	10:24:26	5	2	0
13	JAN	2005	10:24:43	5	3	0
13	JAN	2005	10:24:55	5	4	0
13	JAN	2005	10:25:10	5	5	0
13	JAN	2005	10:25:26	5	6	0
13	JAN	2005	10:25:43	5	7	0
13	JAN	2005	10:25:55	5	8	46.532
13	JAN	2005	10:26:10	5	9	132.46
13	JAN	2005	10:26:26	5	10	272.12
13	JAN	2005	10:26:43	5	11	468.47
13	JAN	2005	10:26:55	5	12	677.6
13	JAN	2005	10:27:10	5	13	866.6
13	JAN	2005	10:27:26	5	14	1001.3
13	JAN	2005	10:27:43	5	15	1069.1
13	JAN	2005	10:27:55	5	16	1099.3
13	JAN	2005	10:28:10	5	17	1099.1
13	JAN	2005	10:28:25	5	18	1098.5
13	JAN	2005	10:28:41	5	19	1098.7
13	JAN	2005	10:28:58	5	20	1098.9
13	JAN	2005	10:29:10	5	21	1099
13	JAN	2005	10:29:25	5	22	1099
13	JAN	2005	10:29:41	5	23	1099
13	JAN	2005	10:29:58	5	24	1098.9
13	JAN	2005	10:30:10	5	25	1098.8
13	JAN	2005	10:30:25	5	26	1098.7
13	JAN	2005	10:30:41	5	27	1098.6
13	JAN	2005	10:30:58	5	28	1098.6
13	JAN	2005	10:31:10	5	29	1098.5
13	JAN	2005	10:31:25	5	30	1098.4
13	JAN	2005	10:31:41	5	31	1098.3
13	JAN	2005	10:31:58	5	32	1098.2
13	JAN	2005	10:32:10	5	33	1098.1
13	JAN	2005	10:32:25	5	34	1098
13	JAN	2005	10:32:40	5	35	1097.9
13	JAN	2005	10:32:56	5	36	1097.8
13	JAN	2005	10:33:13	5	37	1097.8
13	JAN	2005	10:33:25	5	38	1097.7
13	JAN	2005	10:33:40	5	39	1097.7
13	JAN	2005	10:33:56	5	40	1097.6
13	JAN	2005	10:34:13	5	41	1097.5
13	JAN	2005	10:34:25	5	42	1097.4
13	JAN	2005	10:34:40	5	43	1097.4
13	JAN	2005	10:34:56	5	44	1097.3
13	JAN	2005	10:35:13	5	45	1097.2
13	JAN	2005	10:35:25	5	46	1097.2
13	JAN	2005	10:35:40	5	47	1097.1
13	JAN	2005	10:35:56	5	48	1097
13	JAN	2005	10:36:13	5	49	1097
13	JAN	2005	10:36:25	5	50	1096.9

3000	PSIG	7049-1	2	DEC	2004	
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG
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13	JAN	2005	10:39:40	5	63	1095.9
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13	JAN	2005	10:41:28	5	70	1095.6
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13	JAN	2005	10:44:10	5	81	1095
13	JAN	2005	10:44:26	5	82	1095
13	JAN	2005	10:44:43	5	83	1095
13	JAN	2005	10:44:55	5	84	1094.9
13	JAN	2005	10:45:10	5	85	1094.9
13	JAN	2005	10:45:26	5	86	1094.8
13	JAN	2005	10:45:43	5	87	1094.8
13	JAN	2005	10:45:55	5	88	1094.7
13	JAN	2005	10:46:10	5	89	1094.6
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13	JAN	2005	10:46:43	5	91	1094.6
13	JAN	2005	10:46:55	5	92	1094.6
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13	JAN	2005	10:47:25	5	94	1094.5
13	JAN	2005	10:47:41	5	95	1094.4
13	JAN	2005	10:47:58	5	96	1094.4
13	JAN	2005	10:48:10	5	97	1094.3
13	JAN	2005	10:48:25	5	98	1094.3
13	JAN	2005	10:48:41	5	99	1094.2
13	JAN	2005	10:48:58	5	100	1094.2

3000 PSIG		7049-1	2 DEC		2004	
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG
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13	JAN	2005	10:50:10	5	105	1094
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13	JAN	2005	10:50:41	5	107	1093.9
13	JAN	2005	10:50:58	5	108	1093.8
13	JAN	2005	10:51:10	5	109	1093.8
13	JAN	2005	10:51:25	5	110	1093.8
13	JAN	2005	10:51:41	5	111	1093.8
13	JAN	2005	10:51:58	5	112	1093.8
13	JAN	2005	10:52:10	5	113	1093.7
13	JAN	2005	10:52:25	5	114	1093.7
13	JAN	2005	10:52:40	5	115	1093.6
13	JAN	2005	10:52:56	5	116	1093.5
13	JAN	2005	10:53:13	5	117	1093.5
13	JAN	2005	10:53:25	5	118	1093.5
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13	JAN	2005	10:53:56	5	120	1093.4
13	JAN	2005	10:54:13	5	121	1093.3
13	JAN	2005	10:54:25	5	122	1093.3
13	JAN	2005	10:54:40	5	123	1093.3
13	JAN	2005	10:54:56	5	124	1093.2
13	JAN	2005	10:55:13	5	125	1093.2
13	JAN	2005	10:55:25	5	126	1093.2
13	JAN	2005	10:55:40	5	127	1093.2
13	JAN	2005	10:55:56	5	128	1093.1
13	JAN	2005	10:56:13	5	129	1093.1
13	JAN	2005	10:56:25	5	130	1093
13	JAN	2005	10:56:40	5	131	1093
13	JAN	2005	10:56:57	5	132	1093
13	JAN	2005	10:57:13	5	133	1093
13	JAN	2005	10:57:25	5	134	1092.9
13	JAN	2005	10:57:40	5	135	1092.9
13	JAN	2005	10:57:55	5	136	1092.9
13	JAN	2005	10:58:11	5	137	1092.8
13	JAN	2005	10:58:28	5	138	1092.9
13	JAN	2005	10:58:40	5	139	1092.8
13	JAN	2005	10:58:55	5	140	1092.8
13	JAN	2005	10:59:11	5	141	1092.7
13	JAN	2005	10:59:28	5	142	1092.7
13	JAN	2005	10:59:40	5	143	1088.2
13	JAN	2005	10:59:55	5	144	816.6
13	JAN	2005	11:00:11	5	145	543.5
13	JAN	2005	11:00:28	5	146	270.01
13	JAN	2005	11:00:40	5	147	0
13	JAN	2005	11:00:55	5	148	0



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS					*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENE	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174	99996	Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175	5670	Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178	5670	Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179	5670	Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E	4304715182	99996	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	SWSW	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216	99996	Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	5670	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715243	5670	Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SESW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	99996	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263	99996	Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267	99990	Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	99996	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272	5670	Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SESW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290	5670	Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295	5670	Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298	5670	Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301	99996	Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715302	5670	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	SWSW	24	070S	230E	4304716472	99996	Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473	99996	Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475	99996	Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476	99996	Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477	99996	Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478	99996	Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479	99996	Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480	99996	Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482	99996	Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485	99996	Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495	99996	Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496	99996	Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	SWSW	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498	99996	Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060	99996	Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058	99996	Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103	99996	Federal	WI	A
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	OW	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	OW	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314	5670	Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341	5670	Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343	5670	Federal	OW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518	99996	Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519	99996	Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521	99996	Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522	99996	Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077	99996	Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579	5670	Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581	5670	Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582	5670	Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679	5670	Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682	5670	Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819	5670	Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538	5670	Federal	GW	TA

RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENE	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENE	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENE	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590	5670	Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	A
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594	5670	Federal	OW	P
RW 22-13A	RW 22-13A	SENE	13	070S	220E	4304733765	13296	Federal	OW	S
RWU 22-29B	RW 22-29B	SENE	29	070S	230E	4304733766	5670	Federal	OW	S

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733772	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733785	5670	Federal	WI	A
RWU 22-25A	RW 22-25A	SENE	25	070S	220E	4304733786	5670	Federal	OW	P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733790	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735045	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655		Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENE	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671	14277	Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	SWSW	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 <small>CITY</small> Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

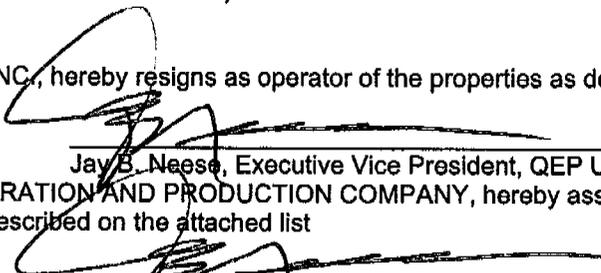
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

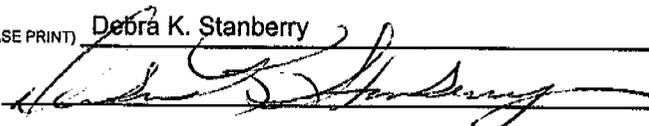
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE	Supervisor, Regulatory Affairs
SIGNATURE	DATE	4/17/2007

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007
DIV. OF OIL, GAS & MINING



QEP Uinta Basin, Inc.
11602 East 17500 South
Vernal, UT 84078
Tel: 435 239 4100 Fax: 435 231 4376

S. L. Tomkinson
Phone: 435-828-8262
Email: Stephanie.Tomkinson@questar.com

January 15, 2007

Nathan Wisner (8ENF-UFO)
UIC Program
U.S. EPA, Region VIII
1595 Wynkoop Street
Denver, Colorado 80202-1129

**RE: Mechanical Integrity Test (MIT)
for
RW 43-27B
UIC #UT2000-02424
API #43-047-16480
Location: NESE Section 27 T7S R23E**

Dear Mr. Wisner:

Enclosed for the subject well is the successful MIT result including the Casing or Annulus Pressure Test form and the pressure test chart. The MIT for this well is a regularly scheduled test.

If you have any questions or require additional information, I can be reached at 435-828-8262.

Sincerely,

Stephanie L. Tomkinson
Biologist

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results Spreadsheet
Pressure Test Chart

cc: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR OFFICIAL USE ONLY

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JAN 19 2007
DIV. OF OIL, GAS & MINING

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NO DATE: 1/10/2007 TIME: 1:00P AM PM

TEST CONDUCTED BY: Dennis J. Paulson (Questar)

OTHERS PRESENT: SHAWN FLETCHER (ADVANTAGE OILFIELD SERVICE)

API NUMBER: 43-047-16480 EPA ID NUMBER: UT2000-02424

WELL NAME: <u>RW 43-27B</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input type="checkbox"/> AC <input checked="" type="checkbox"/> TA <input type="checkbox"/> UC	
FIELD: <u>RED WASH</u>			
WELL LOCATION: <u>NESE-S27-T7S-R23E</u> <input type="checkbox"/> N <input type="checkbox"/> S	<input type="checkbox"/> E <input type="checkbox"/> W	COUNTY: <u>UINTAH</u>	STATE: <u>UTAH</u>
OPERATOR: <u>QEP UINTA BASIN INC.</u>			
LAST MIT: <u>13-Jan-05</u>	MAXIMUM ALLOWABLE PRESSURE: <u>1956</u>	PSIG	

- IS THIS A REGULAR SCHEDULED TEST? YES NO
- INITIAL TEST FOR PERMIT? YES NO
- TEST AFTER WELL WORK? YES NO
- WELL INJECTING DURING TEST? YES NO IF YES, RATE: _____ BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 :PSIG

MIT DATA TABLE TUBING	TEST #1	TEST #2	TEST #3
	PRESSURE		
INITIAL PRESSURE	<u>770</u> PSIG	PSIG	PSIG
END OF TEST PRESSURE	<u>769.7</u> PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	TUBING	TUBING
0 MINUTES	<u>1120.1 @14:11:29</u> PSIG	<u>769.8</u> PSIG	PSIG
5 MINUTES	<u>1115.6 @14:16:37</u> PSIG	<u>769.9</u> PSIG	PSIG
10 MINUTES	<u>1112.8 @14:21:59</u> PSIG	<u>769.9</u> PSIG	PSIG
15 MINUTES	<u>1111.2 @14:27:07</u> PSIG	<u>769.9</u> PSIG	PSIG
20 MINUTES	<u>1109.8 @14:31:48</u> PSIG	<u>769.9</u> PSIG	PSIG
25 MINUTES	<u>1108.7 @14:36:27</u> PSIG	<u>769.8</u> PSIG	PSIG
30 MINUTES	<u>1107.5 @14:41:49</u> PSIG	<u>769.8</u> PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG

RESULT PASS FAIL PASS FAIL PASS FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? YES NO

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JAN 19 2007

DIV. OF OIL, GAS & MINING

5000	PSIG	24904-2	26	OCT	2006				
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING PSIG	TUBING PSIG	AMBIENT TEMP	
10	JAN	2007	14:07:03	2	1	0	770	46	
10	JAN	2007	14:07:17	2	2	0		46	
10	JAN	2007	14:07:31	2	3	0		46	
10	JAN	2007	14:07:46	2	4	0		46	
10	JAN	2007	14:08:00	2	5	0		46	
10	JAN	2007	14:08:13	2	6	0		46	
10	JAN	2007	14:08:27	2	7	68.87		45	
10	JAN	2007	14:08:41	2	8	145.87		45	
10	JAN	2007	14:08:55	2	9	238.5		45	
10	JAN	2007	14:09:09	2	10	331.6		45	
10	JAN	2007	14:09:23	2	11	428.22		45	
10	JAN	2007	14:09:37	2	12	525.9		45	
10	JAN	2007	14:09:51	2	13	621.9		45	
10	JAN	2007	14:10:05	2	14	717.9		45	
10	JAN	2007	14:10:19	2	15	818		45	
10	JAN	2007	14:10:33	2	16	910.3		43	
10	JAN	2007	14:10:47	2	17	1002		43	
10	JAN	2007	14:11:01	2	18	1096.4		43	
10	JAN	2007	14:11:15	2	19	1118.7		43	
10	JAN	2007	14:11:29	2	20	1120.1	769.8	43	
10	JAN	2007	14:11:44	2	21	1118.6		43	
10	JAN	2007	14:11:58	2	22	1118.6		43	
10	JAN	2007	14:12:11	2	23	1118.3		43	
10	JAN	2007	14:12:25	2	24	1118.3		41	
10	JAN	2007	14:12:39	2	25	1118.2		41	
10	JAN	2007	14:12:53	2	26	1117.9		41	
10	JAN	2007	14:13:07	2	27	1117.7		41	
10	JAN	2007	14:13:21	2	28	1117.5		41	
10	JAN	2007	14:13:35	2	29	1117.4		41	
10	JAN	2007	14:13:49	2	30	1117.1		41	
10	JAN	2007	14:14:03	2	31	1117		41	
10	JAN	2007	14:14:17	2	32	1116.8		41	
10	JAN	2007	14:14:31	2	33	1116.6		41	
10	JAN	2007	14:14:45	2	34	1116.4		41	
10	JAN	2007	14:14:59	2	35	1116.3		41	
10	JAN	2007	14:15:13	2	36	1116.4		39	
10	JAN	2007	14:15:27	2	37	1116.3		39	
10	JAN	2007	14:15:42	2	38	1116.1		39	
10	JAN	2007	14:15:56	2	39	1116		39	
10	JAN	2007	14:16:09	2	40	1115.8		39	
10	JAN	2007	14:16:23	2	41	1115.7		39	
10	JAN	2007	14:16:37	2	42	1115.6	769.9	39	
10	JAN	2007	14:16:51	2	43	1115.4		39	
10	JAN	2007	14:17:05	2	44	1115.2		39	
10	JAN	2007	14:17:19	2	45	1115.2		39	
10	JAN	2007	14:17:33	2	46	1115		39	
10	JAN	2007	14:17:47	2	47	1114.9		39	
10	JAN	2007	14:18:01	2	48	1115.1		37	
10	JAN	2007	14:18:15	2	49	1114.9		37	

5000	PSIG	24904-2	26 OCT	2006				
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING PSIG	TUBING PSIG	AMBIENT TEMP
10	JAN	2007	14:18:29	2	50	1114.8		37
10	JAN	2007	14:18:43	2	51	1114.6		37
10	JAN	2007	14:18:57	2	52	1114.5		37
10	JAN	2007	14:19:11	2	53	1114.3		37
10	JAN	2007	14:19:25	2	54	1114.1		37
10	JAN	2007	14:19:40	2	55	1114		37
10	JAN	2007	14:19:54	2	56	1113.9		37
10	JAN	2007	14:20:07	2	57	1113.8		37
10	JAN	2007	14:20:21	2	58	1113.7		37
10	JAN	2007	14:20:35	2	59	1113.5		37
10	JAN	2007	14:20:49	2	60	1113.3		37
10	JAN	2007	14:21:03	2	61	1113.2		37
10	JAN	2007	14:21:17	2	62	1113.1		37
10	JAN	2007	14:21:31	2	63	1113		37
10	JAN	2007	14:21:45	2	64	1112.9		37
10	JAN	2007	14:21:59	2	65	1112.8	769.9	37
10	JAN	2007	14:22:13	2	66	1113		36
10	JAN	2007	14:22:27	2	67	1112.9		36
10	JAN	2007	14:22:41	2	68	1112.8		36
10	JAN	2007	14:22:55	2	69	1112.7		36
10	JAN	2007	14:23:09	2	70	1112.7		36
10	JAN	2007	14:23:23	2	71	1112.5		36
10	JAN	2007	14:23:37	2	72	1112.4		36
10	JAN	2007	14:23:52	2	73	1112.4		36
10	JAN	2007	14:24:06	2	74	1112.3		36
10	JAN	2007	14:24:19	2	75	1112.1		36
10	JAN	2007	14:24:33	2	76	1112.1		36
10	JAN	2007	14:24:47	2	77	1112		36
10	JAN	2007	14:25:01	2	78	1111.9		36
10	JAN	2007	14:25:15	2	79	1111.8		36
10	JAN	2007	14:25:29	2	80	1111.7		36
10	JAN	2007	14:25:43	2	81	1111.6		36
10	JAN	2007	14:25:57	2	82	1111.6		36
10	JAN	2007	14:26:11	2	83	1111.5		36
10	JAN	2007	14:26:25	2	84	1111.4		36
10	JAN	2007	14:26:39	2	85	1111.3		36
10	JAN	2007	14:26:53	2	86	1111.2	769.9	36
10	JAN	2007	14:27:07	2	87	1111.2		36
10	JAN	2007	14:27:21	2	88	1111.1		36
10	JAN	2007	14:27:35	2	89	1111		36
10	JAN	2007	14:27:50	2	90	1111		36
10	JAN	2007	14:28:04	2	91	1110.9		36
10	JAN	2007	14:28:17	2	92	1110.8		36
10	JAN	2007	14:28:31	2	93	1110.8		36
10	JAN	2007	14:28:45	2	94	1110.6		36
10	JAN	2007	14:28:59	2	95	1110.6		36
10	JAN	2007	14:29:13	2	96	1110.5		36
10	JAN	2007	14:29:27	2	97	1110.4		36
10	JAN	2007	14:29:41	2	98	1110.3		36

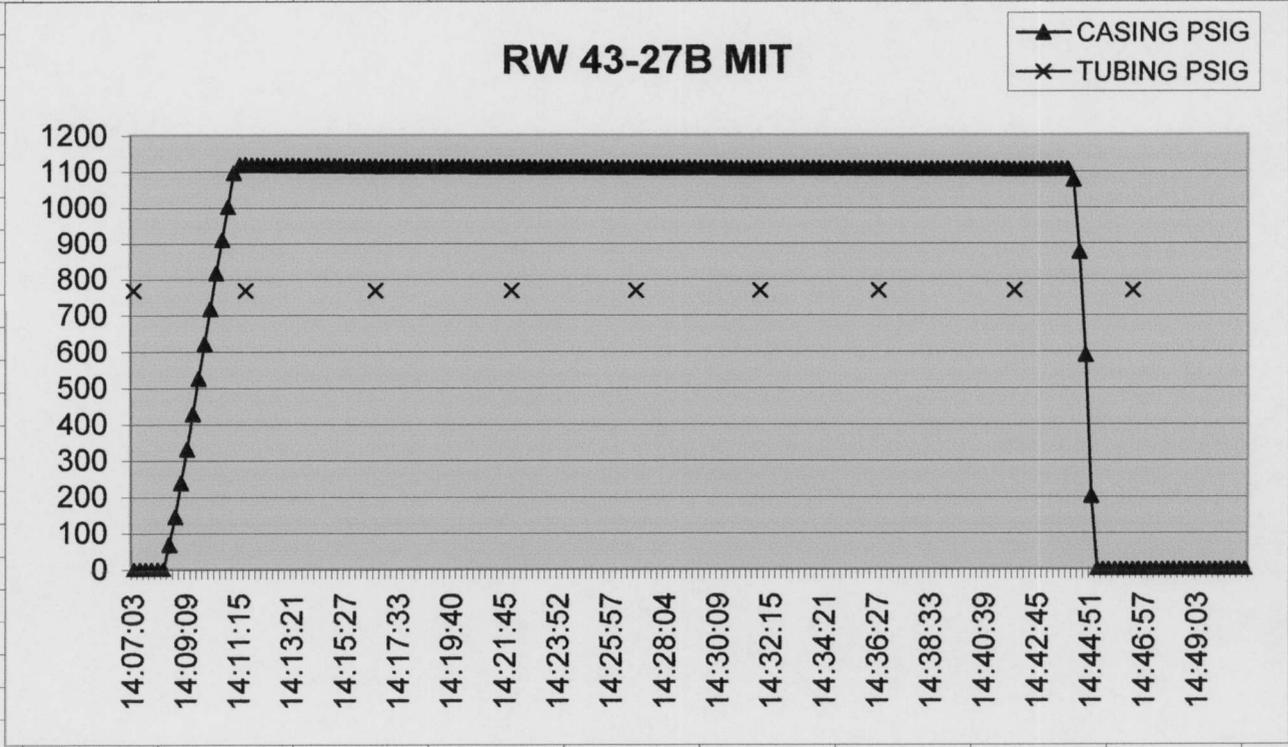
5000	PSIG	24904-2	26	OCT	2006				
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING PSIG	TUBING PSIG	AMBIENT TEMP	
10	JAN	2007	14:29:55	2	99	1110.3		36	
10	JAN	2007	14:30:09	2	100	1110.2		36	
10	JAN	2007	14:30:23	2	101	1110.1		36	
10	JAN	2007	14:30:37	2	102	1110.1		36	
10	JAN	2007	14:30:51	2	103	1110		36	
10	JAN	2007	14:31:05	2	104	1110		36	
10	JAN	2007	14:31:19	2	105	1109.9		36	
10	JAN	2007	14:31:33	2	106	1109.9		36	
10	JAN	2007	14:31:48	2	107	1109.8	769.9	36	
10	JAN	2007	14:32:02	2	108	1109.8		36	
10	JAN	2007	14:32:15	2	109	1109.7		36	
10	JAN	2007	14:32:29	2	110	1109.6		36	
10	JAN	2007	14:32:43	2	111	1109.6		36	
10	JAN	2007	14:32:57	2	112	1109.6		36	
10	JAN	2007	14:33:11	2	113	1109.5		36	
10	JAN	2007	14:33:25	2	114	1109.4		36	
10	JAN	2007	14:33:39	2	115	1109.4		36	
10	JAN	2007	14:33:53	2	116	1109.3		36	
10	JAN	2007	14:34:07	2	117	1109.3		36	
10	JAN	2007	14:34:21	2	118	1109.2		36	
10	JAN	2007	14:34:35	2	119	1109.1		36	
10	JAN	2007	14:34:49	2	120	1109		36	
10	JAN	2007	14:35:03	2	121	1109		36	
10	JAN	2007	14:35:17	2	122	1108.9		36	
10	JAN	2007	14:35:31	2	123	1108.9		36	
10	JAN	2007	14:35:46	2	124	1108.8		36	
10	JAN	2007	14:36:00	2	125	1108.8		36	
10	JAN	2007	14:36:13	2	126	1108.7		36	
10	JAN	2007	14:36:27	2	127	1108.7	769.8	36	
10	JAN	2007	14:36:41	2	128	1108.6		36	
10	JAN	2007	14:36:55	2	129	1108.6		36	
10	JAN	2007	14:37:09	2	130	1108.5		36	
10	JAN	2007	14:37:23	2	131	1108.5		36	
10	JAN	2007	14:37:37	2	132	1108.4		36	
10	JAN	2007	14:37:51	2	133	1108.4		36	
10	JAN	2007	14:38:05	2	134	1108.1		37	
10	JAN	2007	14:38:19	2	135	1108.1		37	
10	JAN	2007	14:38:33	2	136	1108		37	
10	JAN	2007	14:38:47	2	137	1108		37	
10	JAN	2007	14:39:01	2	138	1107.9		37	
10	JAN	2007	14:39:15	2	139	1107.9		37	
10	JAN	2007	14:39:29	2	140	1107.9		37	
10	JAN	2007	14:39:44	2	141	1107.8		37	
10	JAN	2007	14:39:58	2	142	1107.9		37	
10	JAN	2007	14:40:11	2	143	1107.8		37	
10	JAN	2007	14:40:25	2	144	1107.7		37	
10	JAN	2007	14:40:39	2	145	1107.7		37	
10	JAN	2007	14:40:53	2	146	1107.7		37	
10	JAN	2007	14:41:07	2	147	1107.6		37	

QUESTAR

RW 43-27B
MIT

5000	PSIG	24904-2	26	OCT	2006					
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING PSIG	TUBING PSIG	AMBIENT TEMP		
10	JAN	2007	14:41:21	2	148	1107.6		37		
10	JAN	2007	14:41:35	2	149	1107.5		37		
10	JAN	2007	14:41:49	2	150	1107.5	769.8	37		
10	JAN	2007	14:42:03	2	151	1107.4		37		
10	JAN	2007	14:42:17	2	152	1107.4		37		
10	JAN	2007	14:42:31	2	153	1107.3		37		

5000	PSIG	24904-2	26	OCT	2006				
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING PSIG	TUBING PSIG	AMBIENT TEMP	



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. UTU 0566
2. Name of Operator Questar Exploration and Production Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 1050 17th Street, Suite 500 Denver, CO 80265	3b. Phone No. (include area code) 303 308-3068	7. If Unit or CA/Agreement, Name and/or No. Redwash
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL, 660' FEL, NESE, SECTION 27, T7S, R23E, SLBM		8. Well Name and No. RW 43-27B
		9. API Well No. 43-047-16480
		10. Field and Pool, or Exploratory Area Redwash
		11. County or Parish, State Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar requests approval to plug and abandon this well as follows:

1. Set cement retainer at 5220'
2. Stab into retainer and squeeze 35 sx cement, unstab and dump 35 sx of cement on top of retainer
3. Fill hole with minimum 9 ppg fluid.
4. Perforate the production casing @ 2800'
5. Balance plug from 2800' - 2600' inside production casing and in production casing x open hole annulus.
6. Perforate production casing @ 245', cement from 245' to surface in production casing and in production casing x surface casing annulus.
7. Cut off wellhead, install dryhole marker

Work will start after Questar receives BLM, UDOGM and EPA approval.

Please direct all questions regarding paperwork submittal to Debbie Stanberry at (303) 308-3068.
Please direct all technical questions regarding procedure to Lucius McGillivray at (435) 781-4319.

AUG 24 2007

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Debra K. Stanberry

Title **Supervisor, Regulatory Affairs**

Signature



Date

08/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Accepted by the
Utah Division of

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

9-6-07
RM

9/4/07
Debra K. Stanberry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 0566

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit of CA/Agreement, Name and/or No.
Redwash

8. Well Name and No.
RW 43-27B

9. API Well No.
43-047-16480

10. Field and Pool or Exploratory Area
Redwash

11. Country or Parish, State
Utah

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other *WI*

2. Name of Operator
Questar Exploration and Production Co.

3a. Address
11002 E. 17500 S. Vernal, UT 84078-8526

3b. Phone No. (include area code)
435 781-4319

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE, SECTION 27, T7S, R23E, S1BM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Questar Exploration and Production reports the following work to plug and abandon was finished on May 13th, 2009 as follows:

1. Set CICR @ 5126'
2. Pump 60 sacks under and 35 sacks on top
3. Perforate @ 2800' with good rate then perforate @ 270'
4. Set CICR @ 2705', pumped 50 sacks through and 25 sacks on top
5. Pump 135 sacks down production casing through perforations and up annulus to surface, cut off wellhead
6. Top off with 5 sacks
7. Weld on plate

BLM on location was Jake Birchell.

RECEIVED
MAY 21 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lucius McGillivray

Title Associate Petroleum Engineer

Signature *Lucius McGillivray* Date 5/14/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 0566

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other *WI*

2. Name of Operator
Questar Exploration and Production Co.

7. If Unit of CA/Agreement, Name and/or No.
Redwash

8. Well Name and No.
RW 43-27B

9. API Well No.
43-047-16480

3a. Address
11002 E. 17500 S. Vernal, UT 84078-8526

3b. Phone No. (include area code)
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11. Country or Parish, State
Utah

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
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