

DME
2-15-91

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

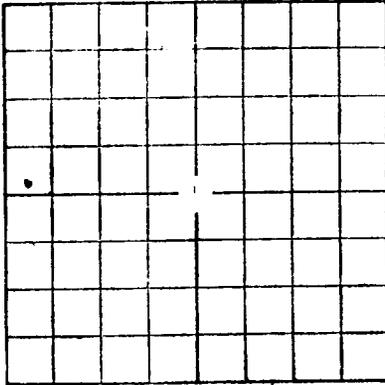
COMPLETION DATA:

Date Well Completed September 1929 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
State of Fee Land _____
GW OS _____ PA _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) _____
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ MI-L _____ Sonic _____ Others _____

LAND OFFICE *Pat. Land*
SERIAL NUMBER
LEASE OR PERMIT



LOCATE WELL CORRECTLY

DEPARTMENT OF THE INTERIOR
BUREAU OF MINES
PETROLEUM DIVISION

LOG OF OIL OR GAS WELL

Company UTAH OIL REFINING COMPANY Address Salt Lake City, UTAH.
Lessor or owner J. W. Sheridan Field Vernal State UTAH
Well No. 1 Sec. 25 T. 5 S. R. 22 E. Meridian S.L.M. County Uintah
Location 2340 ft. N. of S. Line and 200 ft. E. of W. Line of Sec. 25 Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title Exploration Manager
Date _____

The summary on this page is for the condition of the well at above date.

Commenced drilling November 20, 1924 Finished drilling April 15, 1925

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from (G) 1451 to 1475 No. 4, from _____ to _____
No. 2, from (G) 1675 to 1680 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per foot	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>12 1/2</u>	<u>50</u>	<u>10</u>	<u>DBX</u>	<u>75</u>	<u>Plain</u>				
<u>10</u>	<u>40</u>	<u>8</u>	<u>"</u>	<u>950</u>	<u>"</u>				
<u>8 1/2</u>	<u>36</u>	<u>10</u>	<u>"</u>	<u>1536</u>	<u>Reg. "</u>				
<u>5-3/16</u>	<u>-</u>	<u>10</u>	<u>-</u>	<u>1680</u>					

CASING OR TOOLS LOST OR SIDETRACKED

From _____ to _____ Description _____
From _____ to _____ Description _____
From _____ to _____ Description _____

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

FOLD MARKS

FORMATION RECORD—Continued.

FROM	TO	TOTAL FEET	FORMATION
880	900	70	Blue shale
900	925	25	Black shale interlaid with shells & tale
925	1015	90	Black shale
1015	1020	5	Hard shell -- top of Dakota sand
1020	1055	35	White sand (some gas and water)
1055	1060	5	Gray shale break
1060	1075	15	White sand -- hole full of water
1075	1130	55	Gray green shale
1130	1140	10	Hard shell
1140	1140-	20	Green gray shale
1140	1170	10	Dark blue shale
1170	1185	15	Light brown shaly shale
1185	1205	20	Fine white hard sand
1205	1295	90	Purple, green, gray shale (mostly purple)
1295	1310	15	Gray & Purple shale interlaid with gypsum and lime -- carrying some gas
1310	1340	30	Purple shale
1340	1415	75	Shale -- many colors (mostly purple)
1415	1590	175	Green, gray shale -- gas 15,000,000 Cu.Ft.
1590	1610	20	Purple, green and gray shale
1610	1650	40	Pink and colored shale
1650	1655	5	Shell carrying gas
1655	1685	25	Fine white sand (about 3,000,000 cu.ft. Gas)
1675	1680	7	Blue shale
1680	1685	5	Sand -- big flow of gas -- 60,000,000 cu.ft.

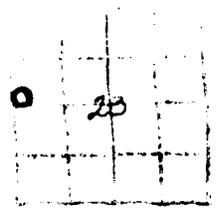
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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

Sec. 22
T. S. 2
R. 22 E.
Mer.
Ref. No. 3

INDIVIDUAL WELL RECORD

PATENTED LAND
~~STATE LAND~~



State Utah
County Uintah
Field Ashley Valley Creek
District Utah
Subdivision SW Cor. SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 22

Lessee or Owner } Valley Fuel Supply Co.

Operator Utah Oil Refining Co.

Well number 1

Location 2540 feet from N E line and 200 feet from E W line of - $\frac{1}{4}$ NW $\frac{1}{4}$ Sec.

Drilling approved....., 19..... Well elevation (4000) 4847* feet
Drilling commenced November 20, 19 24 Total depth 1885 feet
Drilling ceased April 15, 19 25 Initial prod. 18000 M (1929)
Completed for prod. September, 19 29 Gravity A.P.I.
Abandoned November, 1941, 19..... Initial R.P. 440 # (1929)

Geologic formations		Productive horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Mangos</u>	<u>Morrison</u>	<u>Morrison</u>	<u>1451-75</u> <u>1875-80</u>	<u>Gas</u>

Well Status

Year	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
1931	PGW	PGW	PGW	PGW	PGW	BCW	PGW	PGW	PGW	PGW	PGW	PGW
1935					PGW							
1942		Abd	Abd	P&A								

*See letter of March 6, 1936 to Washington, Salt Lake City 046464

Remarks.....
See Supplement sheet

DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 CONSERVATION BRANCH

State: **Utah**

County: **Wasatch**

GENERAL FIELD INFORMATION

1. Name of Field: **Ashley Valley**
2. Location: **T. 5 S., R. 22 E., S. 1, E. & M.**
3. Type of Structure: **Faulted Dome, 400' closure, 2 to 6° dips** Surface Elevation: **4000'**
4. Estimate of Recoverable Oil, per acre: Minimum
5. Surface Formation: **Kanab shale - Cretaceous** Maximum
6. Producing Horizon, with Depth and Thickness of each:
Morrison - Upper Jurassic
Depth - 1663 to 1673
Thickness - 7 to 8 feet
7. Major Operators: **Valley Fuel Supply Company**

8. Date of Discovery and Initial Production:
Discovery - April 13, 1925
Initial production - 15,000,000 cubic feet

9. Number and Average Production of wells for each horizon:
Morrison - 2 wells producing approximately 75 M. daily.

Formation	No. Oil Wells	Average Prod.	Average Water Prod.	Color & Gravity	No. Gas Wells	Average Prod.	R.P.
Morrison	-	-	-	-	2	75 M.	180

Well Summary	Public Land	Private Land	Indian Land
	0 (O)	0 (O)	0 (O)
	0 (G)	2 (G)	0 (G)

11. Disposition of Oil & Gas (Show destination and method of transportation):
Gas transported by pipe line to Vernal, Utah for domestic use.

12. Land Status within Productive Area:

	Public	Private	Indian	Total
Acres	0	200	0	200

13. Present Status of Field

Producing wells: _____

Producing gas wells: _____

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**GAS PRODUCTION FROM ASHLEY VALLEY FROM FEBRUARY 1, 1930,
TO FEBRUARY 28, 1931.**

1930	<u>Total Production Cubic Feet</u>	<u>Value at 5¢ per M Cu. Ft.</u>
February	5,467,522	\$273.38
March	4,989,453	249.47
April	2,588,455	129.42
May	2,365,872	118.29
June	1,422,051	71.10
July	1,376,168	68.81
August	1,228,890	61.45
September	1,701,405	85.07
October	3,087,980	154.40
November	6,519,660	325.98
December	10,239,830	511.99
1931		
January	9,668,429	483.42
February	6,170,390	308.92

h

ASHLEY VALLEY - Uintah County JUL 1942 ✓
23-5S-22E SW SW¹/₄NW¹/₄, Utah Oil Refining Company, Well No. 1 (Pat.);

ffff Ref. No. 1

STATUS: PGW - T.D. 1685' PB 700' (J. T. Juhan 7-8-42)

REMARKS: CHANGE IN STATUS: Well has been opened and cleaned out to 700'. A test was made which showed some oil and a small quantity of gas. The well is now producing sufficient gas for the domestic needs of a rancher living near by, and it is being utilized by him for this purpose.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianke R. Nielson, Ph.D.

Division Director

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Salt Lake City, Utah 84180-1203

801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE/PLUGGED WELLS BY COUNTY

BOX ELDER

P0791/Zepco Inc.

43-003-30005/Sec. 2, T. 12N, R. 2W - LaMar Bowen #1 - PA
(WSW/Permit #862973 eff. 3-23-90)

GRAND

P0796/Defense Plant Corp.

43-019-20397/Sec. 4, T. 22S, R. 19E - #1 - PA
(Prior OGCC *Hotline Energy Report 1981/PA'd 9-19-49)

SALT LAKE

P0321/Utah Gas & Oil Corp.

43-035-30006/Sec. 16, T. 1N, R. 1W - Lakeview #1 - PA
(PA'd by DOGM/Glenn Goodwin & S.L. International Airport/NFIN)

SAN JUAN

P0802/Boulder Knoll Oil & Gas Co.

43-037-20351/Sec. 17, T. 34S, R. 25E - #1 - PA
(Prior OGCC *PA'd 6-12-30)

UINTAH

P0215/H. M. Byllesby & Co.

43-047-15101/Sec. 26, T. 12S, R. 20E - #1 Byllesby - PA
(Final Insp. 10-24-89/NFIN)

P0634/Utah Oil Refining Co.

~~43-047-16258~~/Sec. 23, T. 5S, R. 22E - Fee #1 - PA
(PA'd 7/42 *Administrative Decision/No Bond)

WASHINGTON

P0792/Zion Oil Co. of Nevada

43-053-30013/Sec. 13, T. 41S, R. 12W - Burnham B-4X - PA
(PA'd per 3-17-87 Insp.)

43-053-30011/Sec. 13, T. 41S, R. 12W - Utah Parks Petroleum 2 - PA
(PA'd per 3-17-89 Insp.)