

On a list of wells in the vicinity of _____
Dan Am

LETTER from Pure Oil Co. dated 7-7-65, stating a
name change from #7 to #8.

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PMB

Copy NID to Field Office John

Approval Letter John

Disapproval Letter

COMPLETION DATA:

Date Well Completed 12-13-65

OW WW TA

GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.) 5

E I E-I

Lat. Mi-L

GR

Sonic

GR-N

Others

Micro lat

Formation Density Log
Cement Bond

6-8-92

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
The Pure Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1611 - Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1,980' FSL and 1,980' FWL, NE SW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 25 miles southwest of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6,300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will be reported later

22. APPROX. DATE WORK WILL START*
August 26, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
2 1/2"	20" - If needed			To surface
12-1/4"	9-5/8"	36# J-55 ✓		To surface
8-3/4"	5-1/2"	15.5 # 11# J-55 ✓		With sufficient cement to meet conditions encountered.

Propose to drill a 6,300' Wasatch test with rotary tools and drilling mud as necessary.
 Coring of this well is not anticipated, but three drill stem tests are anticipated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED R. E. DAVIS TITLE District Office Manager DATE 7-1-65
R. E. Davis

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

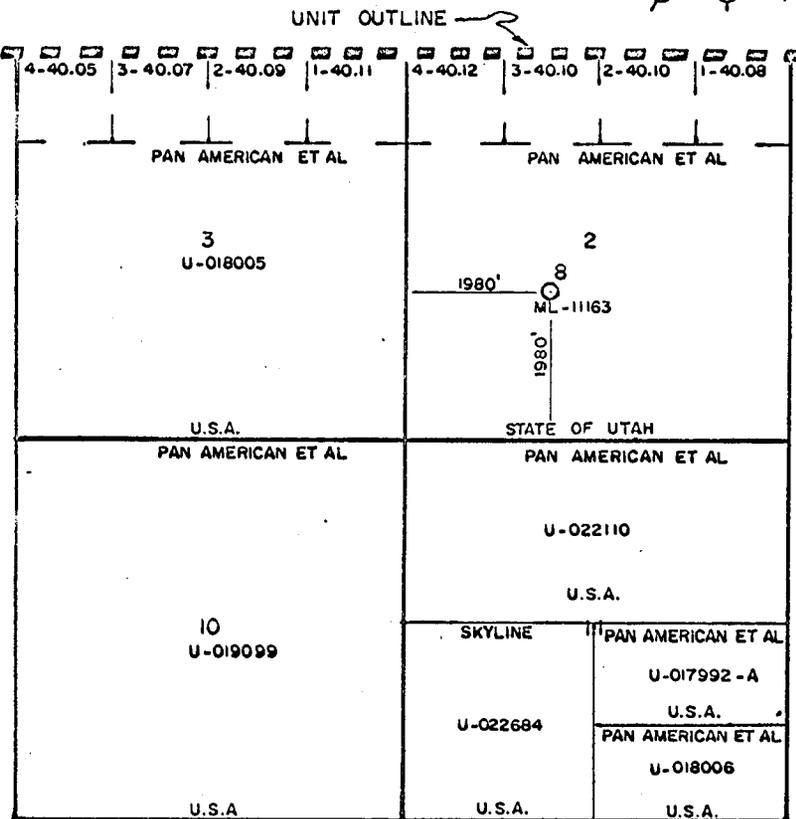
THE PURE OIL COMPANY
LOCATION REPORT

Date July 7, 1965 A.F.E. No. 4926
 Division Northern Producing Prospect West Red Wash
 District Casper - Moab Area Lease State (ML-11163)
 Unit Pariette Bench Unit
 Acres 31,750.61 Lease No. _____ Elevation _____ Well No. 8 (Serial No. _____)
 Quadrangle NE - SW Sec. 2 Twp. 9S Rge. 18E Bik. Dist. Twp. _____
 Survey Salt Lake P.M. County Uintah State Utah

Operator The Pure Oil Company Map _____
1980 Feet North of the South line of Section
1980 Feet East of the West line of Section
 _____ Feet _____ of the _____ line of _____
 _____ Feet _____ of the _____ line of _____

LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ☀ Gas-Distillate Well
- ⊙ or ⊖ Dry Hole
- ⊙ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- ⊙ or ⊙ Input Well



Scale 2" = 1 Mile

Remarks: See Agreement dated April 21, 1965

Submitted by *C. L. ...* Civil Engineer
 Approved by _____ Division Manager
 Approved by _____ Vice-President - General Manager

50th YEAR



THE PURE OIL COMPANY

NORTHERN PRODUCING DIVISION • DISTRICT OPERATIONS
P. O. BOX 1611 • CASPER, WYOMING 82602 • AREA CODE 307-234 1565

July 7, 1965

Mr. Cleon B. Feight, Executive Director
Utah Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Dear Mr. Feight:

Enclosed please find two copies of the Location Report for Castle Draw U.S.A. No. 1, located 660' FSL and 660' FEL, C SE SE, Sec. 10, T-9S, R-17E, Duchesne County, Utah. The Notice of Intention to Drill was submitted July 1, 1965 and was approved by your office July 2, 1965 on the condition that the location plats be submitted.

At the same time the Notice of Intention to Drill the Castle Draw U.S.A. No. 1 was submitted, Notice of Intention to Drill the Pariette Bench Unit No. 6 and Pariette Bench Unit No. 7 were submitted. The well numbers, as reported on the Notice of Intention to Drill were in error and it would be appreciated if you would change your records to show the well in Sec. 17, T-9S, R-18E, Uintah County, Utah as Pariette Bench Unit No. 7 and the well in Sec. 2, T-9S, R-18E as Pariette Bench Unit No. 8. The location plats for both of these wells will be mailed to your attention as soon as they are received from our Denver office.

Yours very truly,

R. E. Davis
District Office Manager

RED:js

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
verse side)

FE*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ML-11163

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well</p> <p>2. NAME OF OPERATOR The Pure Oil Company, A Division of Union Oil Co. of Calif.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,980' FSL and 1,980' FWL, NE SW</p>	<p>7. UNIT AGREEMENT NAME Pariette Bench</p> <p>8. FARM OR LEASE NAME Pariette Bench Unit</p> <p>9. WELL NO. 8</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat - Wasatch Test</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 2, T-9S, R-18E</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 4,857'</p>
<p>12. COUNTY OR PARISH Uintah 13. STATE Utah</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary Well History <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 11:00 p.m. 9-23-65. Drilled to 320'. Set 10 jts. of 9-5/8" OD 32.30# casing at 316'. Cemented with 190 sax 50-50 Pozmix with 2% calcium chloride. Plug down at 8:00 p.m. 9-24-65.

Now drilling at 1,898'.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. B. Strong* TITLE Senior District Clerk DATE 9-28-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Schwarz

Harold Lemson - Union - Cooper

Permit Ranch -
Fed & state lease - 1965

8 - MK-1163 - state (Prod. year)
32,000 Bbls Com

Perforated: 3-5 sets
4022 to 4946 - Greenline
5 1/2 5081' (98" @ 321
Feb 17 D to P & A

Pull (3400 top of cement)

~~Produce~~
~~Flow~~
~~Production Problems~~

- ① fill with "mud"
- ② 100' cement plug ~~top~~ get ~~to 32~~
2nd try 4712 to 4720
4 @ 50 - 4750

③ Cut to 3400 set 100' 1/2 in steel
1/2 of to steel

④ 50' at base & 50' at top of
Oil shale

⑤ ~~Left~~ lost Cir. @ 2680 &
32% 3300 water flow
cut @ 3000 / 100' plug (cut below oil shale)

⑥ ~~isolate~~ lost Cir @ 2680 / 100' plug ann. top.
⑦ 100' 1/2 in steel at base of 100' water

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ML-11163

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pariette Bench

8. FARM OR LEASE NAME

Pariette Bench Unit

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Wildcat - Wasatch Test

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 2, T-9S, R-18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER **Drilling Well**

2. NAME OF OPERATOR

The Pure Oil Co., A Division of Union Oil Co. of Calif.

3. ADDRESS OF OPERATOR

P. O. Box 1611 - Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

**At surface
1,980' FSL and 1,980' FWL, NE SW**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 4,957'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) **Supplementary Well History**

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 1,898' to 4,712'. Cored from 4,712' to 4,772'.

10-13-65: DST No. 1 - 4,705' - 4,720' - Green River - Open 1 hour, shut in 1 hour, flowing 2 hours, shut in 2 hours. Tool opened with good blow, continued throughout test. Recovered 130' of gas cut oil and 60' of highly oil and slightly gas cut mud. Pressures: IH 2489; IP 22; FP 109; ISL 1390; PSI 1433; FH 2554; HT 132 deg.

Now drilling at 5,715'.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Davis

TITLE

District Office Manager

DATE

10-21-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 1611 - Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1,980' FSL and 1,980' FWL, NE SW**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
ML-11163

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Pariette Bench Unit

8. FARM OR LEASE NAME
Pariette Bench Unit

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
West Red Wash - Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 2, T-9S, R-18E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **9-23-65** 16. DATE T.D. REACHED **10-22-65** 17. DATE COMPL. (Ready to prod.) **11-7-65** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GR 4854'; KB 4867'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6,103'** 21. PLUG, BACK T.D., MD & TVD **4,946'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **0'-6,103'** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Garden Gulch-Douglas Creek - 3,950' - 5,320' 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger SGR-C; IES; FDC; FAL; MLL 27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	316'	12-1/4"	190 sax 50-50 Pozmix	-0-
5-1/2"	15.5#	5,000'	8-3/4"	350 sax Lite Poz #5	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-1/2"	4,934'	None

31. PERFORATION RECORD (Interval, size and number)
Perfd 2 holes per foot using McCullough 80 gram super casing jets: 4,022'-4,032'; 4,712'-4,720' and 4,906' - 4,912'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See attachment

33.* PRODUCTION

DATE FIRST PRODUCTION **11-3-65** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 2-1/2" x 1-1/2" x 16' FPP Co. Insert Pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-16-65	24	--	→	41	--	7	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
--	--	→	41	--	7	30.7 @ 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
One attachment - 2 pages

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. E. Davis TITLE District Office Manager DATE 12-9-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
See Attachment			

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River			1,600' (+3267)
Garden Gulch-Douglas Creek			3,950' (+ 917)
Black shale facies			5,320' (- 453)
Wasatch			6,050' (-1,183)

1 1 4 3 5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ATTACHMENT

Union Oil Company of California
P. O. Box 1611
Casper, Wyoming

Pariette Bench Unit No. 8
Sec. 2, T-9S, R-18E
Uintah County, Utah
Lease No: ML-11163

CORES:

CORE NO. 1 - 4,712' - 4,772' - Cut & Rec. 60'

4.5' - Sand, very fine grained, tan, good stain
12.5' - Gray shale
8.5' - Dolomite, tight
1.5' - Sand, gray, no show
2.0' - Gray shale
3.0' - Marlstone, dark brown
1.0' - Sand, no porosity
1.0' - Dolomite, brown, no show
22.0' - Siltstone, sand and shale, no show
4.0' - Sand, gray-tan, scattered stain

CORE NO. 2 - 5,065' - 5,090' - Cut 25' - Rec. 24'

20.0' - Siltstone and shale, no shows
4.0' - Sandstone with vertical frac, had some shows in frac.

DRILL STEM TESTS:

DST NO. 1 - 4,705' - 4,720' - Green River - Open 1 hour, shut in 1 hour, open for final flow 2 hours, shut in 2 hours. Tool opened with good blow. Continued throughout test. Recovered 130' gas cut oil and 60' highly oil and slightly gas cut mud. Pressures: IH 2489; IF 22; FF 109; ISI 1390; FSI 1433; FH 2554; BHT 132 deg.

TREATMENTS:

PERFORATIONS 4,906' - 4,912': Set retrievable bridge plug at 4,940'. Spotted 250 gals. non-emulsifying acid over perms with bottom of tubing at 4,916'. Set Model R-3 packer at 4,845' with bottom of tubing at 4,885' (open ended). Frac'd perms using a total of 8000# 20-40 sand, 1000# 8-12 beads, 500# Adomite, 300# Parachek, 34 gals. FR3 and 11,430 gals. No. 2 diesel oil. Average injection rate 12.5 BPM, average pressure 4800#.

PERFORATIONS 4,712' - 4,720': Reset bridge plug at 4,745'. Spotted 250 gals. 15% MCA over perms with bottom of tubing at 4,371' and Model R packer at 4,690'. Pulled one joint of tubing and set packer at 4,659' with bottom of tubing at 4,700'. Frac'd perms using a total of 4000# 20-40 sand, 1000# 8-12 beads, 500# Adomite, 400# Parachek, 34 gals. FR3, 10,460 gals. No. 2 diesel. Average injection rate 11 BPM, average pressure 5000#.

Union Oil Company of California
P. O. Box 1611
Casper, Wyoming

Pariette Bench Unit No. 8

TREATMENTS - CONTINUED

PERFORATIONS 4,022' - 4,032': Set bridge plug at 4,064'. Spotted 250 gals. 15% MCA over perms with bottom of tubing at 4,049' and Model R packer at 4,008'. Pulled one joint of tubing and set Model R packer at 3,976' with bottom of tubing at 4,017'. Frac'd perforations using a total of 8000# 20-40 sand, 1000# 8-12 beads, 500# Adomite, 500# Parachek, 35 gals. FR3, 12,320 gals. No. 2 diesel. Average injection rate 14.3 BPM, average pressure 4100#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER See Below
UNIT Pariette Bench

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Pariette

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1966.

Agent's address P. O. Box 1611 Company Union Oil Company of California
Casper, Wyoming Signed R. G. Davis

Phone 234-1563 Agent's title District Office Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
LEASE NO. U.S.A. U-019886										
NE SW Sec. 17	9S	18E	7	0	-0-	-	-	-	None	Operations suspended.
LEASE NO. ML-11168										
NE SW Sec. 2	9S	18E	8	31	177	30.3	-	-	136	Pumping
T O T A L					177		-		136	

NOTE.—There were 207.43 bbls. runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

December 6, 1967

Union Oil Company of California
P. O. Box 1611
Casper, Wyoming 82601

Gentlemen:

The Pariette Bench unit, Uintah County, Utah, contracted effective August 2, 1967. Consequently, a change in your reporting procedures will be necessary since your wells #7 (NE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 17, T. 9 S., R. 18 E., Federal lease Utah 019886) and #8 (NE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 2, T. 9 S., R. 18 E., State lease ML 11168) are now outside the unit.

In the future, please submit form 9-329 for well #7 on a lease basis only and discontinue submitting reports for well #8 since we no longer require them. The monthly report for well #7 will have to be modified by inserting the lease number, omitting the unit name and the field name should be shown as "Unnamed" since the well is not located within any defined field area.

Thank you for your cooperation in this matter.

Sincerely yours,

[ORIG. SGD.] R. A. SMITH

Rodney A. Smith,
District Engineer

cc: Utah O&G Com. ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

State ML 11163

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT ASSESSMENT NAME

Pariette Bench

8. FARM OR LEASE NAME

Pariette Bench

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Pariette Bench

11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA

Sec. 2; T9S; R18E

12. COUNTY OR PARISH 13. STATE

Utah Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 1611 - Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1,980' FSL and 1,980' FWL (NE SW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4854' GR; 4867' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon well as it is not capable of commercial production, Last production in 1966 was 6 BOPD and 4 BWPD on a rod pump.

Propose to plug as follows:

Fill with mud.
Set 30 sack cement plug 4650-4850', and cut off 5 1/2" casing at approximately 3000'. Estimated top of cement is 3400'.
Set 30 sack cement plug at top of 5 1/2" casing stub 2950-3050', 50' of cement in casing and 50' cement in open hole above casing. Bottom of oil shale is 3000'. Set 20 sack cement plug at top of oil shale 2250-2300'.
Set 40 sack cement plug at top of Green River 1550-1650'. Set 40 sack cement plug at 370-470' in bottom of 9-5/8" casing. Set 5 sack cement plug at top of surface casing and install dry hole marker.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 7-14-69

BY *Paul M. Dandell*

DATE 7-7-69

18. I hereby certify that the foregoing is true and correct

SIGNED *A. T. Mannon, Jr.*
A. T. Mannon, Jr.

TITLE District Drilling Supt.

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR... CATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

Schweizer

5. LEASE DESIGNATION AND SERIAL NO.
ML 11163
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Pariette Bench
8. FARM OR LEASE NAME
Pariette Bench Unit
9. WELL NO.
8
10. FIELD AND POOL, OR WILDCAT
Pariette Bench
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T9S, R18E.
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Union Oil Company of California
3. ADDRESS OF OPERATOR
P. O. Box 1611 - Casper, Wyoming 82601
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL and 1980' FWL (NE SW)
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, CR, etc.)
4854' GR - 4867' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6103' TD
4946' PBD
9-5/8" OD, 32.3# casing set at 316' with 190 sacks
5-1/2" OD, 15.5# casing set at 5000' with 350 sacks
Plugged and abandoned as follows:

4850-4650'	-	30 sack cement plug
Cut 5-1/2" OD casing at 2650'		pulled same
2650-2450'	-	30 sack cement plug
2300-2200'	-	20 sack cement plug
1700-1450'	- -	40 sack cement plug
400-275'	-	40 sack cement plug
Surface	-	5 sack cement plug. Regulation dry hole marker installed.

Plugged and abandoned July 18, 1969.
Final.

18. I hereby certify that the foregoing is true and correct

SIGNED Harold Simpson TITLE District Operations Manager DATE 7-18-69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*Natural Gas
Corporation of
California*

RECEIVED

JUN 06 1985

DIVISION OF OIL
GAS & MINING

June 4, 1985

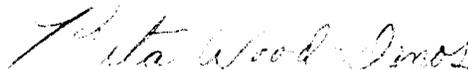
Utah Oil, Gas and Mining Division
355 W. North Temple
3 Tri-Ad, Suite 350
Salt Lake City, Utah 84180-1203

Re: ~~#8 Pariette Bench Unit - State~~
NESW Sec. 2 - 9S - 18E
ML-21847
Uintah County, Utah

Gentlemen:

The referenced well was drilled in September, 1965, before our current lease was issued. NGC now owns a 75% working interest in same. We have checked several sources and cannot find evidence of this well having been plugged and the location restored. Would you please advise us of the status of this well.

Sincerely,



Rita Wood-Danos
Landman

RWD/wl-40



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 7, 1985

Natural Gas Corporation
7800 East Union Avenue, Suite 800
Denver, Colorado 80237

Gentlemen:

Re: Well No. Pariette Bench Unit 8 - Sec. 2, T. 9S., R. 18E.,
Uintah County, Utah - API #43-047-15257

Dear Ms. Wood-Danōs:

Please find enclosed copies of the notices of intent and subsequent abandonment, and also a copy of the completion report.

I hope this information is helpful to you. If I can be of further assistance, please do not hesitate to call.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/71