

Pure Oil Company has a joint venture agreement with Pan American. Pan Am owns 100% Working Interest.

Letter from Pure Oil Co. dated 7-7-65, stating well name change from #6 to #7.

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<u>PMB</u>
Copy NID to Field Office	<u>JK</u>
Approval Letter	<u>Instruct</u>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	<u>10-7-65</u>
Location Inspected	<input type="checkbox"/>
SI OW <input checked="" type="checkbox"/> WW <input type="checkbox"/> TA <input type="checkbox"/>	Bond released <input type="checkbox"/>
GW <input type="checkbox"/> OS <input type="checkbox"/> PA <input type="checkbox"/>	State of Fee Land <input type="checkbox"/>
LOGS FILED	
Driller's Log	<input checked="" type="checkbox"/>
Electric Logs (No.)	<u>6</u>
E <input type="checkbox"/> I <input type="checkbox"/> E-I <input checked="" type="checkbox"/> GR <input type="checkbox"/> GR-N <input type="checkbox"/> Micro <input type="checkbox"/>	
Lat. <input type="checkbox"/> Mi-L <input checked="" type="checkbox"/> Sonic <input checked="" type="checkbox"/> Others <input type="checkbox"/>	<u>Formation Tester</u>

Formation Density log
Cement Bond log

6-8-92
JK

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
The Pure Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1611 - Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **1,980' FSL and 1,980' FWL, (NE SW)**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 25 miles southwest of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 16. NO. OF ACRES IN LEASE
 17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH
6,100'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will be reported later.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
2 1/4"	20" - If needed			To surface
12-1/4"	9-5/8"	36# J-55	300'	To surface
8-3/4"	5-1/2"	15.5 & 14# J-55	6,100'	With sufficient cement to meet conditions encountered.

Propose to drill a 6,100' Wasatch test with rotary tools and drilling mud as necessary.
 Coring of this well is not anticipated, but three drill stem tests are anticipated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 R. E. DAVIS
 SIGNED R. E. Davis TITLE District Office Manager DATE 7-1-65

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
U.S.A. U-019886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Pariette Bench

8. FARM OR LEASE NAME
Pariette Bench Unit

9. WELL NO.
67

10. FIELD AND POOL, OR WILDCAT
Wildcat - Wasatch Test

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA
Sec. 17, T-9S, R-16E

12. COUNTY OR PARISH 13. STATE
Uintah Utah

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
August 3, 1965

THE PURE OIL COMPANY

LOCATION REPORT

Date July 7, 1965

A.F.E. No. 4925

Division Northern Producing Prospect West Red Wash Pt. Pariette Unit
 District Casper- Moab Area Lease U.S.A. (U-018397)

Pariette Bench Unit

Acres 31,750.61 Unit Lease No. _____ Elevation 5143 U.G. Well No. 7 (Serial No. _____)

Quadrangle NE - SW Sec. 17 Twp. 9S Rge. 18E Bk. Dist. Twp. _____

Survey Salt Lake P.M. County Uintah State Utah

Operator The Pure Oil Company Map _____

1980 Feet North of the South line of Section

1980 Feet East of the West line of Section

Feet _____ of the _____ line of _____

Feet _____ of the _____ line of _____

LEGEND

○ Location

☀ Gas Well

○ Oil Well

☀ Gas-Distillate Well

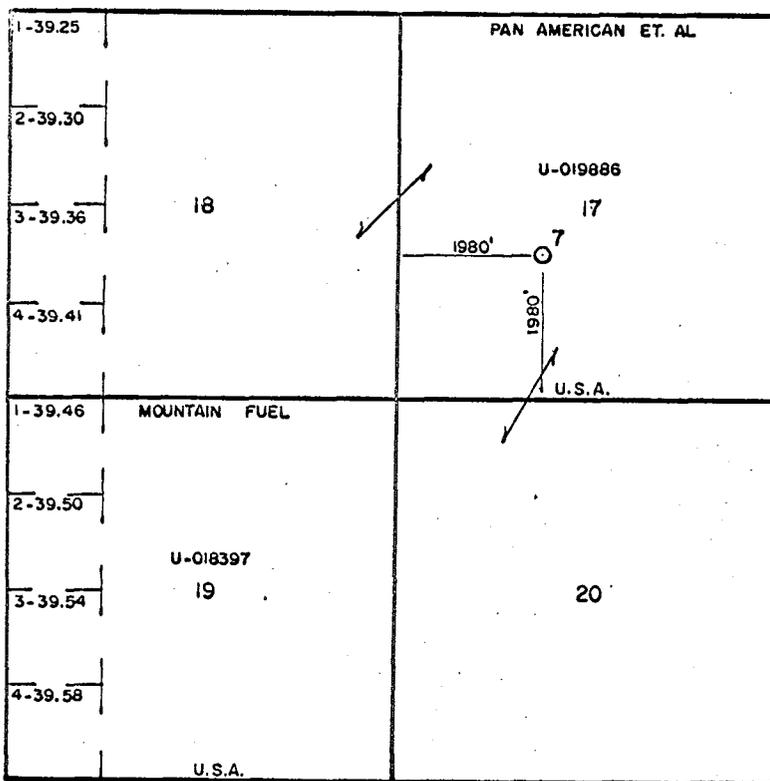
○ or ○ Dry Hole

⊗ Abandoned Location

☀ or ⊗ Abandoned Gas Well

○ or ⊗ Abandoned Oil Well

⊗ or ⊗ Input Well



Scale 2" = 1 Mile

Remarks: See Agreement dated April 21, 1965

Submitted by [Signature] Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

50th YEAR



THE PURE OIL COMPANY

NORTHERN PRODUCING DIVISION • DISTRICT OPERATIONS

P. O. BOX 1611 • CASPER WYOMING 82602 • AREA CODE 307-234-1565

July 7, 1965

Mr. Cleon B. Feight, Executive Director
Utah Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Dear Mr. Feight:

Enclosed please find two copies of the Location Report for Castle Draw U.S.A. No. 1, located 660' FSL and 660' FEL, C SE SE, Sec. 10, T-9S, R-17E, Duchesne County, Utah. The Notice of Intention to Drill was submitted July 1, 1965 and was approved by your office July 2, 1965 on the condition that the location plats be submitted.

At the same time the Notice of Intention to Drill the Castle Draw U.S.A. No. 1 was submitted, Notice of Intention to Drill the Pariette Bench Unit No. 6 and Pariette Bench Unit No. 7 were submitted. The well numbers, as reported on the Notice of Intention to Drill were in error and it would be appreciated if you would change your records to show the well in Sec. 17, T-9S, R-18E, Uintah County, Utah as Pariette Bench Unit No. 7 and the well in Sec. 2, T-9S, R-18E as Pariette Bench Unit No. 8. The location plats for both of these wells will be mailed to your attention as soon as they are received from the Denver office.

R. E. Davis
District Office Manager

50th YEAR



THE PURE OIL COMPANY

NORTHERN PRODUCING DIVISION • DISTRICT OPERATIONS

P. O. BOX 1611 • CASPER, WYOMING 82602 • AREA CODE 307-234-1565

July 9, 1965

Mr. Cleon B. Feight, Executive Director
Utah Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Dear Mr. Feight:

Enclosed please find two (2) copies of the Location Plats for the Pariette Bench Unit No. 7, located in the NE SW, Sec. 17, T-9S, R-18E, Uintah County, Utah and the Pariette Bench Unit No. 8, located in the NE SW, Sec. 2, T-9S, R-18E, Uintah County, Utah.

Yours very truly,

R. E. Davis
District Office Manager

RED:js

Encl:

THE PURE OIL COMPANY

LOCATION REPORT

Date July 7, 1965 A.F.E. No. 4925

Division Northern Producing Prospect West Red Wash Pt. Pariette Unit
 District Casper- Moab Area Lease U.S.A. (U-018397)

Acres 31,750.61 Unit Lease No. _____ Elevation 5143 U.G. Well No. 7 (Serial No. _____)
 Blk. Dist. Twp. _____

Quadrangle NE - SW Sec. 17 Twp. 9S Rge. 18E Twp. _____

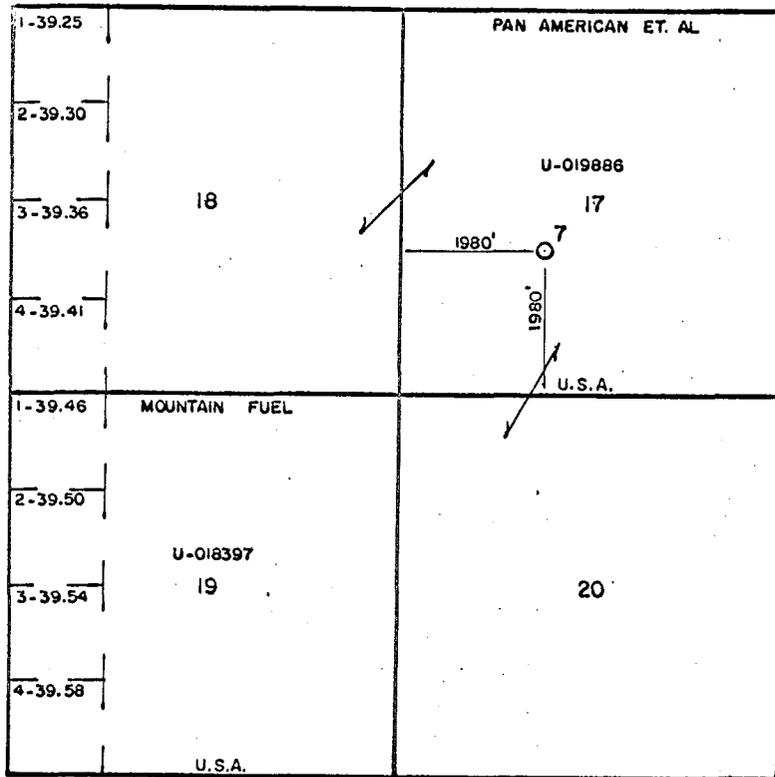
Survey Salt Lake P.M. County Uintah State Utah

Operator The Pure Oil Company Map _____

1980 Feet North of the South line of Section
1980 Feet East of the West line of Section
 Feet _____ of the _____ line of _____
 Feet _____ of the _____ line of _____

LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ☀ Gas-Distillate Well
- or ○ Dry Hole
- ⊗ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ○ Abandoned Oil Well
- ⊗ or ⊗ Input Well



Scale 2" = 1 Mile

Remarks: See Agreement dated April 21, 1965

Submitted by [Signature] Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-019886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well</p> <p>2. NAME OF OPERATOR The Pure Oil Co., A Division of Union Oil Co. of California</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,980' FSL and 1,980' FWL, NE SW</p> <p>14. PERMIT NO.</p>	<p>7. UNIT AGREEMENT NAME Pariette Bench</p> <p>8. FARM OR LEASE NAME Pariette Bench Unit</p> <p>9. WELL NO. 7</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat - Wasatch Test</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) OL 5, 142'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary Well History <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

? 65

Spudded at 1:30 a.m. 8-20-65. Drilled 12-1/4" hole to 328'.

On August 22, 1965 set 10 jts. of 9-5/8" OD 32# and 36# casing at 320' KB. Howce cemented with 190 sac 50-50 Fomix with 2% calcium chloride added to mix. Good returns. Job complete at 4:00 p.m. 8-22-65.

THE PURE OIL COMPANY MERGED INTO
UNION OIL COMPANY OF CALIFORNIA
EFFECTIVE JULY 16, 1965.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED R. E. DAVIS TITLE District Office Manager DATE 8-25-65

R. E. Davis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-019886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Drilling Well</p> <p>2. NAME OF OPERATOR The Pure Oil Co., A Division of Union Oil Co. of California</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,980' FSL and 1,980' FWL, NE SW</p>	<p>7. UNIT AGREEMENT NAME Pariette Bench</p> <p>8. FARM OR LEASE NAME Pariette Bench Unit</p> <p>9. WELL NO. 7</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat - Wasatch Test</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-9S, R-18E</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) OL 5, 142'</p>
	<p>12. COUNTY OR PARISH Uintah 13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary Well History <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 3,607'. On September 1, 1965 ran DST No. 1.

DST NO. 1 - 3,583' - 3,607' - Green River - Tool opened with very, very weak blow. Continued for 30 minute initial flow period and then shut in for 30 minute initial closed in period. Opened tool for 90 minute flow period. Opened with very weak blow. Increased to weak blow. Remained weak for remainder of test. Closed in for 90 minute final closed in period. Recovered 20' of slightly oil cut drilling mud. No gas to surface. Pressures: Upper Bomb: IH & FH 1742; ISI 87; IF 14; FF 29; FSI 142. Lower Bomb: IH & FH 1767; ISI 86; IF 43; FF 58; FSI 144; BHT 98°.

Drilling ahead at 3,661'.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. B. Strong* TITLE Senior District Clerk DATE 9-2-65
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A U-019886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pariette Bench

8. FARM OR LEASE NAME

Pariette Bench Unit

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Wildcat - Wasatch Test

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-9S, R-18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER **Drilling Well**

2. NAME OF OPERATOR

The Pure Oil Co., A Division of Union Oil Co. of California

3. ADDRESS OF OPERATOR

P. O. Box 1611 - Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
1,980' FSL and 1,980' FWL, NESW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5,142'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Supplementary Well History**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE SUPPLEMENTAL SHEET ATTACHED

THE PURE OIL COMPANY MERGED INTO
UNION OIL COMPANY OF CALIFORNIA
EFFECTIVE JULY 16, 1965.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

R. E. DAVIS

R. E. Davis

TITLE

District Office Manager

DATE

9-20-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SUNDRY NOTICES AND REPORTS ON WELLS

The Pure Oil Company, A Division of
Union Oil Co. of California
P. O. Box 1611 - Casper, Wyoming

September 20, 1965

Pariette Bench Unit No. 7

Lease No: U.S.A. U-019886
Sec. 17, T-9S, R-18E
Uintah County, Utah

9- 7-65: DST NO. 2 - 4,497' - 4,515' - Green River Initial opening 45 minutes. Opened with very weak blow. Remained very weak for 45 minutes. Closed in for 45 minutes for ICI. Opened tool for blow. No blow. Left open 15 minutes, by-passed tool. Re-opened tool. Opened with very weak puff and died. Left open 15 minutes. Closed 30 minutes for FCI. Recovered 30' of drilling mud with scum of oil. Pressures: IH & FH 2188; ICI 1943; IF 14-1/2; FF 29; FCI 1799; BHT 147 deg.

Drilled to 4,890'. Cored from 4,890' to 4,926'. Drilled to 5,261'.

9-12-65: DST NO. 3 - 5,240' - 5,261' - Green River Initial opening 30 minutes. Opened with weak blow, died in 25 minutes. One hour ICI and FCI. Final opening 30 minutes - dead. After 15 minutes by-passed tool - dead. Recovered 5' of mud with scum of oil. Pressures: ISI & FSI 75; IF and FF 19; no hydrostatic pressures reported; BHT 130 deg.

Drilled to 5,945' TD. Drilling completed 9-16-65. Ran Schlumberger electric logs to TD; formation tester 3,734' to 3,736'.

9-19-65: Set 143 jts. of 5-1/2" OD 15.5# J-55 casing at 4,668'. Cemented with 520 sax of 50-50 Pozmix, salt saturated, 17.7# of salt per sack, 1% CFR2, 1/2# Flocele per sack, 2% gel. Good circulation throughout. Job complete at 3:30 PM 9-19-65. Now W.O.C.

Rig released at 6:00 a.m. 9-20-65.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-019886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well</p> <p>2. NAME OF OPERATOR The Pure Oil Co., A Division of Union Oil Co. of California</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,980' FSL and 1,980' FWL, NE SW</p>	<p>7. UNIT AGREEMENT NAME Pariette Bench</p> <p>8. FARM OR LEASE NAME Pariette Bench Unit</p> <p>9. WELL NO. 7</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat - Wasatch Test</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 17, T-9S, R-18E</p>		
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) OL 5,142'</p>	<p>12. COUNTY OR PARISH Uintah</p>	<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary Well History <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE SUPPLEMENTAL SHEET ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED *L. K. Ogden* TITLE District Chief Clerk DATE 9-27-65
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

The Pure Oil Company, A Division of
Union Oil Co. of California
P. O. Box 1611 - Casper, Wyoming

September 27, 1965

Pariette Bench Unit No. 7

Lease No: U.S.A. U-019886
Sec. 17, T-9S, R-18E
Uintah County, Utah

5,945' TD

On September 24, 1965 Gibson Well Service moved in and rigged up. Ran McCullough Collar and Cement Bond Log.

Perforated as follows:

With 80 gram super formation jet 4,496' - 4,498', 2 holes per foot; with quad shots from 4,496' to 4,497' - total of 8 holes
With 80 gram super jets 4,502' - 4,504', 2 holes per foot; with quad shots 4,502' - 4,503' - total of 8 holes
With 80 gram super jets 4,513' - 4,514', 2 holes per foot; with quad shots 4,513' - 4,514' - total of 6 holes
With 80 gram super jets 4,448' - 4,454', 2 holes per foot; with quad shots 4,452' - 4,453' - total of 16 holes
With 80 gram super jets 3,740' - 3,742', 2 holes per foot; with quad shots 3,740' - 3,741' - total of 8 holes
With 80 gram super jets 3,736' - 3,738', 2 holes per foot; with quad shots 3,736' - 3,737' - total of 8 holes
With 80 gram super jets 3,602' - 3,604', 2 holes per foot; with quad shots 3,602½' - 3,603½' - total of 8 holes

Ran Baker bridge plug and set at 4,633' below all perforations. Set tail pipe at 4,616'. Spotted 500 gals. non-emulsifying acid over perfs 4,496' - 4,514'. Held 300# casing pressure. Picked up tubing, set tail pipe at 4,492'. Set packer at 4,470'. Maximum pressure during acid 2300#, broke to 1400#.

Frac'd in three stages using a total of 10,000# 20-40 sand; 2500# 8-12 beads and 11,886 gallons of No. 2 diesel. Flushed with 1,386 gallons of No. 2 diesel with maximum pressure of 5100#, average injection rate 16.3 bbls. per minute. Instant shut in 1500#; in 5 minutes 1400#; in 15 minutes 1375#; in 3 hours 875#. At 4:00 a.m. 9-27-65 pressure 400#. Bled off to tanks for 1-1/2 hrs., approximately 15 bbls. of oil Tubing pressure zero.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-019886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Drilling Well</p> <p>2. NAME OF OPERATOR The Pure Oil Co., A Division of Union Oil Co. of California</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,980' FSL and 1,980' FWL, NE SW</p>	<p>7. UNIT AGREEMENT NAME Pariette Bench</p> <p>8. FARM OR LEASE NAME Pariette Bench Unit</p> <p>9. WELL NO. 7</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat - Wasatch Test</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 17, T-9S, R-18E</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) OL 5,142'</p>
<p>12. COUNTY OR PARISH Uintah</p>	
<p>13. STATE Utah</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary Well History <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE SUPPLEMENTAL SHEET ATTACHED

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED

SIGNED R. E. DAVIS TITLE District Office Manager DATE 10-20-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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SUNDRY NOTICES AND REPORTS ON WELLS

The Pure Oil Company, A Division of
Union Oil Co. of California
P. O. Box 1611 - Casper, Wyoming

October 20, 1965

Lease No: U.S.A. U-019886
Sec. 17, T-9S, R-18E
Uintah County, Utah

Parlette Bench Unit No. 7

5,945' TD; 4,616' PBTD

On September 28, spotted 500 gals. 15% acid over perfs 3,740'-42'; 3,740'-41'; 3,736'-38'; 3,736'-37'. Bridge plug set below perfs 3,742'. Packer set at 3,670'. Spotted acid down tubing. TP and CP 1000#. Frac'd in two stages using a total of 13,320 gals. of No. 2 diesel, 8,000# 20-40 sand and 2,000# 8-12 beads. Dropped 8 - 1-1/2" balls between stages. Flushed with 1,320 gals. No. 2 diesel at 17 bbls. per minute at 4500#. Average injection rate 16.1 bbls. per minute, average pressure 4700#. Instant shut down 1500#, 5 and 10 minute shut in 1500#; after 15 minutes 1450#; after 8 hours 400#.

On September 29, picked up bridge plug and set below perfs 3,602' - 04'. Spotted 500 gals. of 15% non-emulsifying acid over perfs. Held 200# on casing. Picked up and set packer at 3,545'. Started frac using Howco. Pumped into formation at 2500#. Pumped acid in at 5 bbls. per minute, TP 1500#, CP 2500#. Pumped 1000 gals. No. 2 diesel pad at 14 bbls. per minute, TP 4900#. During frac job casing pressure remained 2500#. Frac'd as follows:
1/2# 20-40 sand per gal. - 2,000 gals. No. 2 diesel - 15 bbls./min. - TP 5000#
1# 20-40 sand per gal. - 4,000 gals. No. 2 diesel - 17 bbls./min. - TP 5000#
1-1/2# 20-40 sand per gal. - 2,000 gals. No. 2 diesel - 17 bbls./min. - TP 5000#
1# 8-12 beads per gal. - 1000 gals. No. 2 diesel - 16 bbls./min. - TP 4900#
Flushed with 1,218 gals. of No. 2 diesel at 16 bbls. per minute. TP 5000#. Instant shut in 1700#; 5 and 10 minute shut in 1600#; 15 minute shut in 1550#. Bled off casing to zero. After 1-1/2 hours shut in pressure 1150#.

Pulled bridge plug and packer. Ran 2-7/8" tubing. Top of seating nipple at 4,517'. Perforated mud anchor set 4,519' - 4,521' - 78' of rat hole below mud anchor. Swab tested until October 3. Pulled all 2-7/8" tubing and re-ran with Model R packer. Packer set at 4,398'. Swabbed perfs 4,514' - 4,448'.

Pulled tubing. Set packer at 3,553'. Bridge plug at 3,816'. Swabbed perfs 3,602' - 3,743'. Swabbed a total of 87 bbls. of fluid in 24 hours of which 90% was estimated as water.

Set packer at 3,665'. Packed off well head. Pumped down tubing to test perfs 3,736' - 42'. Bridge plug set at 3,816'. Held pressure one hour. Pressure on tubing 650#; on casing 0#. Pumped 7-1/2 bbls. of diesel into formation. Removed packer and bridge plug. Re-ran tubing. Perfs in mud anchor set 4,519' - 21', seating nipple at 4,517', bottom of mud anchor at 4,538', 78' of rat hole below mud anchor.

Ran rods and pump. Started pumping at 1:00 p.m. 10-7-65. Now pumping on test - incomplete.

Copy sent Harold

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: The Pure Oil Co., A Division of Union Oil Co. of California

3. ADDRESS OF OPERATOR: P. O. Box 1611 - Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,980' FSL and 1,980' FWL, NE SW At top prod. interval reported below At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO. U.S.A. U-019886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Pariette Bench

8. FARM OR LEASE NAME Pariette Bench Unit

9. WELL NO. 7

10. FIELD AND POOL, OR WILDCAT Wildcat - Wasatch Test

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T-9S, R-18E

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUNDED 8-20-65 16. DATE T.D. REACHED 9-17-65 17. DATE COMPL. (Ready to prod.) 10-7-65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* OL 5080'; KB 5091 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5,945' 21. PLUG BACK T.D., MD & TVD 4,616' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0'-5,945'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River - 3,602' - 4,514' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES, PAL, SGR-C, FDL, MLL, FIT 27. WAS WELL CORED Yes

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9-5/8" and 5-1/2" casing sizes.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows for LINER RECORD and TUBING RECORD.

31. PERFORATION RECORD (Interval, size and number) See attachment

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Row for ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. See attachment.

33.* PRODUCTION DATE FIRST PRODUCTION 10-7-65 PRODUCTION METHOD Pumping - 1-1/2" x 12' x 16' insert pump WELL STATUS Shut in DATE OF TEST 10-20-65 HOURS TESTED approx. 80 CHOKER SIZE -- PROD'N. FOR TEST PERIOD -- OIL-BBL. 52 GAS-MCF. -- WATER-BBL. 269 GAS-OIL RATIO -- FLOW. TUBING PRESS. -- CASING PRESSURE -- CALCULATED 24-HOUR RATE -- OIL-BBL. -- GAS-MCF. -- WATER-BBL. -- OIL GRAVITY-API (CORR.) --

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS 1 attachment - 2 pages

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records ORIGINAL SIGNED BY R. E. DAVIS TITLE District Office Manager DATE 11-4-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
See attachment			Green River Garden Gulch Black shale facies Wasatch	- Douglas Creek facies	1,233' 3,659' 5,085' 5,784'
					MEAS. DEPTH TOP
					TRUE VERT. DEPTH

NOV 9 1963

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

The Pure Oil Company, A Division of
Union Oil Company of California
P. O. Box 1611
Casper, Wyoming

Lease No: U.S.A. U-019886
Pariette Bench Unit No. 7
1,980' FSL & 1,980' FWL, NE SW
Sec. 17, T-9S, R-18E
Uintah County, Utah

DRILL STEM TESTS:

DST NO. 1 - 3,583' - 3,607' - Green River - Tool opened with very, very weak blow. Continued for 30 minute initial flow period and then shut in for 30 minute initial closed in period. Opened tool for 90 minute flow period. Opened with very weak blow. Increased to weak blow. Remained weak for remainder of test. Closed in for 90 minute final closed in period. Recovered 20' of slightly oil cut drilling mud. No gas to surface. Pressures: IH & FH 1742; ISI 87; IF 14; FF 29; FSI 142.

DST NO. 2 - 4,497' - 4,515' - Green River - Initial opening 45 minutes. Opened with very weak blow. Remained very weak for 45 minutes. Closed in for 45 minutes for ICIP. Opened tool for blow. No blow. Left open 15 minutes, bypassed tool. Re-opened tool. Opened with very weak puff and died. Left open 15 minutes. Closed 30 minutes for FCIP. Recovered 30' of drilling mud with scum of oil. Pressures: IH & FH 2188; ICI 1943; IF 14-1/2; FF 29; FCIP 1799; BHT 147.

DST NO. 3 - 5,240' - 5,261' - Green River - Initial opening 30 minutes. Opened with weak blow, died in 25 minutes. One hour ICI and FCI. Final opening 30 minutes - dead. After 15 minutes by-passed tool - dead. Recovered 5' of mud with scum of oil. Pressures: ISI & FSI 75; IF & FF 19; no hydrostatic pressure reported; BHT 130.

CORES:

CORE NO. 1 - 4,890' - 4,926' - Cut 36' - Rec. 35'

- 2' - Siltstone, gray, shaley, calcareous
- 4' - Siltstone, tan-gray, scattered oil shows in frags, tight.
- 2' - Siltstone, gray, scattered brown oil stain, bleeding gas, calcareous, tight.
- 6' - Siltstone, gray-tan-brown, calcareous, micaceous, scattered oil stain and fluorescence.
- 2' - Shale, gray, brittle, hard.
- 13' - Siltstone, gray-tan, micaceous, scattered poor shows.
- 1' - Sandstone, very fine grained, light gray, very calcareous, tight, no shows.
- 1' - Shale, gray, brittle, hard.
- 3' - Siltstone, tan-gray, calcareous, tight.
- 1' - Shale, soft and gray.

PERFORATIONS:

Perforated with 80 gram super formation jets	4,496' - 4,498'	- 2 holes per foot
Perforated with quad shot	4,496' - 4,497'	- 8 holes
Perforated with 80 gram super formation jets	4,502' - 4,504'	- 2 holes per foot
Perforated with quad shot	4,502' - 4,503'	- 8 holes
Perforated with 80 gram super formation jets	4,513' - 4,514'	- 2 holes per foot
Perforated with quad shot	4,513' - 4,514'	- 8 holes
Perforated with 80 gram super formation jets	4,448' - 4,454'	- 2 holes per foot
Perforated with quad shot	4,452' - 4,453'	- 8 holes
Perforated with 80 gram super formation jets	3,740' - 3,742'	- 2 holes per foot
Perforated with quad shots	3,740' - 3,741'	- 8 holes
Perforated with 80 gram super formation jets	3,736' - 3,738'	- 2 holes per foot
Perforated with quad shots	3,736' - 3,737'	- 8 holes
Perforated with 80 gram super formation jets	3,602' - 3,604'	- 2 holes per foot
Perforated with quad shot	3,602.5' - 3,603.5'	- 8 holes

ACID AND FRAC JOBS:

Perforations 4,496' - 4,514': Spotted 500 gals. non-emulsifying acid over perfs. 188 tail pipe at 4,492', packer at 4,470'. Maximum pressure during acid 2300#, broke to 1400.

Frac'd in three stages using a total of 10,000# 20-40 sand; 2500# 8-12 beads and 14,886 gallons of No. 2 diesel. Flushed with 1,386 gallons of No. 2 diesel with 5100# maximum pressure during flush, average injection rate 16.3 bbls. per min.

Perforations 4,452' - 4,453' and 4,448' - 4,454': Bridge plug set at 4,470', tail pipe at 4,454'. Spotted 500 gals. acid. Picked up tubing. Set Baker Model R Packer at 4,350'. Breakdown pressure from 2600# to 2100#. Followed acid with 420 gals. No. 2 diesel with paraffin inhibitor and 400# of sand throughout treatment. Displaced with 1300 gallons No. 2 diesel. Maximum pressure throughout treatment 5000#, average injection rate 15 bbls. per minute. Flowed 65 bbls. of load oil in 2 hours. Released packer. Set bridge plug below perfs 3,736' - 42'. Spotted 500 gals. acid over perforations. Set packer at 3,650'. Started breakdown. When pressure reached 4000#, packer came up hole approximately 12'. Circulated acid out of hole.

Perforations 3,740' - 42'; 3,740' - 41'; 3,736' - 38' and 3,736' - 37': Spotted 500 gals. 15% non-emulsifying acid over perforations. Frac'd in two stages using a total of 13,320 gals. No. 2 diesel, 8000# 20-40 sand and 2000# 8-12 beads. Dropped 8 - 1-1/4" balls between stages. Flushed with 1,320 gals. No. 2 diesel at 17 bbls. per minute at 4500#. Average injection rate 16.1 bbls. per minute, average pressure 4,700#.

Perforations 3,602' - 3,604': Set bridge plug below perforations 3,602' - 04'. Spotted 500 gals. of 15% non-emulsifying acid over perfs. Set packer at 3,545'. Frac'd using a total of 8000# 20-40 sand, 1000# 8-12 beads and 11,218 gals. No. 2 diesel.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER U.S.A. 11-019826
UNIT Varietta Bench

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Midcut

The following is a correct report of operations and production (including drilling and producing units) for the month of November, 1955,

operator's address Quantity: U.S. Holdings Company Pan American Petroleum Corp.

Barrow, Colorado 80508 Signed _____

Phone 310-5070 Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 Sec. 37	9S	10E		-0-	-0-					Operations temporarily suspended.
	Paria		Bench Unit No. 7							

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2356.5
LAND OFFICE San Diego, Calif.
LEASE NUMBER 100-1-1-10000
UNIT Parishute Ranch

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Calif. County Imperial Field Imperial

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1944,

Operator's address San Diego, California Company Pan American Petroleum Corp.

Phone 554-4111 Signed _____ Agent's title _____

Sp. Gr. of Oil	TYPE	RANCH	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
	Oil	Parishute Ranch	Well No. 7	31	0					Operations temporarily suspended.

POOR COPY

Note.—There were 31 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease Number See Below
Unit Pariette Bench

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Pariette

The following is a correct report of operations and production (including drilling and producing wells) for month of May, 1966.

Agent's address P. O. Box 1611 Company Union Oil Company of California
Casper, Wyoming Signed R E Davis

Phone 234-1563 Agent's title District Office Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In Thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS: (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>LEASE NO. U.S.A. U-019886</u>										
<u>NE SW</u> <u>Sec. 17 Pariette</u>	<u>9S</u>	<u>18E</u>	<u>7</u>	<u>0</u>	<u>-0-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>None</u>	<u>Operations suspended</u>
<u>LEASE NO. NL-11163</u>										
<u>NE SW</u> <u>Sec. 2 Pariette</u>	<u>9S</u>	<u>18E</u>	<u>8</u>	<u>28</u>	<u>312</u>	<u>30.3</u>	<u>-</u>	<u>-</u>	<u>140</u>	<u>Pumping</u>

Note.—There were 197.61 bbls. runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER See Below
UNIT Pariette Bench

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Pariette

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1966.

Agent's address P. O. Box 1611 Company Union Oil Company of California
Casper, Wyoming Signed R. E. Davis

Phone 234-1563 Agent's title District Office Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>LEASE NO. U.S.A. U-019886</u>										
NE SW	9S	18E	7	0	-0-	-	-	-	None	Operations suspended
Sec. 17 Pariette Bench Unit No. 7										
<u>LEASE NO. ML-11163</u>										
NE SW	9S	18E	8	28	196	30.3	-	-	124	Pumping
Sec. 2 Pariette Bench Unit No. 8										

NOTE.—There were 199.63 runs or sales of oil; No If cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
 LEASE NUMBER See Below
 CITY Pariette Bench

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Pariette

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1966.

Agent's address P. O. Box 1611 Company Union Oil Company of California
Casper, Wyoming Signed R. E. Davis

Phone 234-1563 Agent's title District Office Manager

Sec. and 1/4 of 1/4	Top.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, reason; date and result of test; if gasoline, amount of same)
LEASE NO. <u>U.S.A. U-019886</u>										
<u>NE SW Sec. 17</u>	<u>9S</u>	<u>18E</u>	<u>7</u>	<u>0</u>	<u>-0-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>None</u>	<u>Operations suspended.</u>
LEASE NO. <u>ML-11168</u>										
<u>NE SW Sec. 2</u>	<u>9S</u>	<u>18E</u>	<u>8</u>	<u>31</u>	<u>177</u>	<u>30.3</u>	<u>-</u>	<u>-</u>	<u>136</u>	<u>Pumping</u>
T O T A L					177		-		136	

NOTE.—There were 207.43 bbls. runs or sales of oil; No cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

December 6, 1967

Union Oil Company of California
P. O. Box 1611
Casper, Wyoming 82601

Gentlemen:

The Pariette Bench unit, Uintah County, Utah, contracted effective August 2, 1967. Consequently, a change in your reporting procedures will be necessary since your wells #7 (NE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 17, T. 9 S., R. 18 E., Federal lease Utah 019886) and #8 (NE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 2, T. 9 S., R. 18 E., State lease ML 11168) are now outside the unit.

In the future, please submit form 9-329 for well #7 on a lease basis only and discontinue submitting reports for well #8 since we no longer require them. The monthly report for well #7 will have to be modified by inserting the lease number, omitting the unit name and the field name should be shown as "Unnamed" since the well is not located within any defined field area.

Thank you for your cooperation in this matter.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith,
District Engineer

cc: Utah O&G Com. ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-01986

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Pariette Beach
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Pariette Beach
3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming 82601	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1980' FWL (NE SW)	10. FIELD AND POOL, OR WILDCAT Pariette Beach
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T9N, R10E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Utah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon well. Reason for plugging, well not capable of commercial production. After completion in 1965, did not recover load oil from frac job.

Propose to plug as follows:

Set 30 sx. cement plug 3550-3750' and cut off 5-1/2" casing near top of cement at approximately 2000'.

Set 20 sx. cement plug at top of Green River (1233') from 1200-1250'.

Set 20 sx. cement plug at bottom of 9-5/8" surface casing from 300-350'.

Set 5 sx. cement plug at top of surface casing.

Install 4" dry hole marker 4' above ground cemented in surface casing.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 7-10-69

BY Harold Simpson

18. I hereby certify **ORIGINAL SIGNED** correct

SIGNED BY HAROLD SIMPSON
Harold Simpson

TITLE District Oper. Manager

DATE 7-3-69

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(*Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. W-019886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Pariette Ranch

8. FARM OR LEASE NAME

Pariette Ranch

9. WELL NO.:

7

10. FIELD AND POOL, OR WILDCAT

Pariette Ranch

11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA

Sec. 2, T9S, R10W

12. COUNTY OR PARISH 13. STATE

Utah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 1611 - Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FSL and 1980' FWL (NE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned as follows:

- 3550-3750' - 30 sacks**
- 1950-1970' - Squashed 20 sacks into formation through perforations at 1950-70', 1 SW. Left 20 sacks in pipe.**
- 1850' - Release cement retainer**
- 300-400' - 40 sacks in plug**
- Surface - 5 sacks**

Out 5 1/2" OD casing at 470'. Pulled same. Regulation Dry Hole Marker installed.

PLA 7-12-69.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold Simpson

TITLE

District Operations Manager

DATE

7-14-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CORRECTED REPORT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-4491*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

7. UNIT AGREEMENT NAME

Pariette Bench

8. FARM OR LEASE NAME

Pariette Bench Unit

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Pariette Bench

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T9S, R18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 1611 - Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 1980' FWL (NE SW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5080' GL - 5091' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* Formerly U.S.A. U-019886

5945' TD
4616' PBTD
9-5/8" OD, 32 & 36# casing set at 320' with 190 sacks.
5-1/2" OD, 15.5# casing set at 4668' with 520 sacks.

Plugged and abandoned as follows:

3550-3750' - 30 sacks
1950-1970' - Squeezed 20 sacks into formation through perforations at 1950-70', 1 SPF. Left 20 sacks in pipe
1850' - Baker cement retainer
300-400' - 40 sacks in plug
Surface - 5 sacks

Cut 5-1/2" OD casing at 470'. Pulled same. Regulation dry hole marker installed.

P&A 7-12-69. Final.

18. I hereby certify that the foregoing is true and correct

SIGNED Harold Simpson
Harold Simpson

TITLE District Operations Manager DATE 7-18-69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

(6)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake
LEASE NUMBER U-4491
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1969,

Agent's address P. O. Box 1611 Company Union Oil Company of California

Casper, Wyoming 826 01 Signed R. E. Davis

Phone 234-1563 Agent's title Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SEC. 17</u>										
<u>NE SW</u>	<u>9S</u>	<u>18E</u>	<u>7</u>	<u>0</u>	<u>-0-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>None</u>	<u>Well P & A 7-12-69 as follows:</u>
<u>Pariette Bench No.</u>			<u>7</u>				<u>3,550' - 3,750'</u>	<u>- 30 sacks</u>		<u>Squeezed 20 sacks into formation through perfs 1,950' - 1,970', 1 SPF. Left 20 sacks in pipe. Baker cement retainer</u>
							<u>1,950' - 1,970'</u>	<u>- 40 sacks in plug</u>		<u>Surface - 5 sacks</u>
							<u>1,850'</u>			<u>300' - 400'</u>
							<u>Surface</u>			<u>5 sacks</u>
							<u>Cut 5-1/2" casing at 470'</u>			<u>regulations dry hole marker installed. FINAL</u>

FILE

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.