

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief AG _____
 Copy NID to Field Office _____
 Approval Letter See Permit _____
 Disapproval Letter _____

COMPLETION DATA:

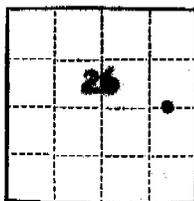
Date Well Completed 8-2-61
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 8-25-61
 Electric Logs (No. 1) _____
 E _____ I _____ E-I _____
 Lat _____ Mi-L _____ Sonic _____

GR _____ GR-N _____ Micro _____
 Others Temperature log



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office JK
Lease No. 06265149
Unit Fence Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, April 26, 1961

Well No. 2 is located 1492.1 ft. from XIX line and 948.2 ft. from E line of sec. 26
NE SE Sec. 26 15S 22E SLB
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Fence Canyon Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7520 ft. Est. KB

DETAILS OF WORK

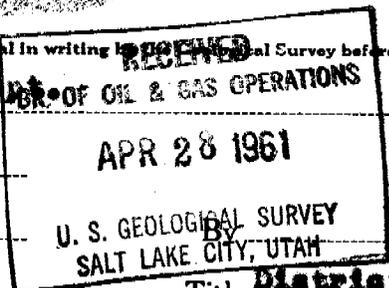
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well to be drilled with mud to 4950', and with air to est. TD of 9310'. Surface casing to be 500' of 10-3/4" OD, 40.5#, J-55, ST&C csg., cemented with 150 sx. reg., 2% CaO₂, and 150 sx. 50/50 Posmix, 2% gel. Intermediate string to be 4950' of 7-5/8" OD, 26.4#, J-55, ST&C csg., cemented with 175 sx. 50/50 Posmix, 2% gel, tail in with 25 sx. reg. Prod. string to be 4410' of 4-1/2" OD, 11.6#, J-55, and N-80, ST&C csg., cemented with 150 sx. 50/50 Posmix, 2% gel. No casing. Testing will be at discretion of well site geologist.

CONDITIONS OF APPROVAL ATTACHED

I understand that this plan of work must receive approval in writing from the Geological Survey before operations may be commenced.

Company TEXACO Inc. Prod. Dept.
 Address P. O. Box 157
Craig, Colorado



Title District Superintendent

MS-DPP (4-26-61)
Utah USGS(3)-Utah OCCC(2)-G.M.-HSM:CM

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of the U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.
6. The District Engineer, D. F. Russell, 445 Federal Bldg., Salt Lake City, Utah shall be notified on Form 9-331a in triplicate giving thereon ~~EM 4-2551a~~ necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

S.L. 068651-A

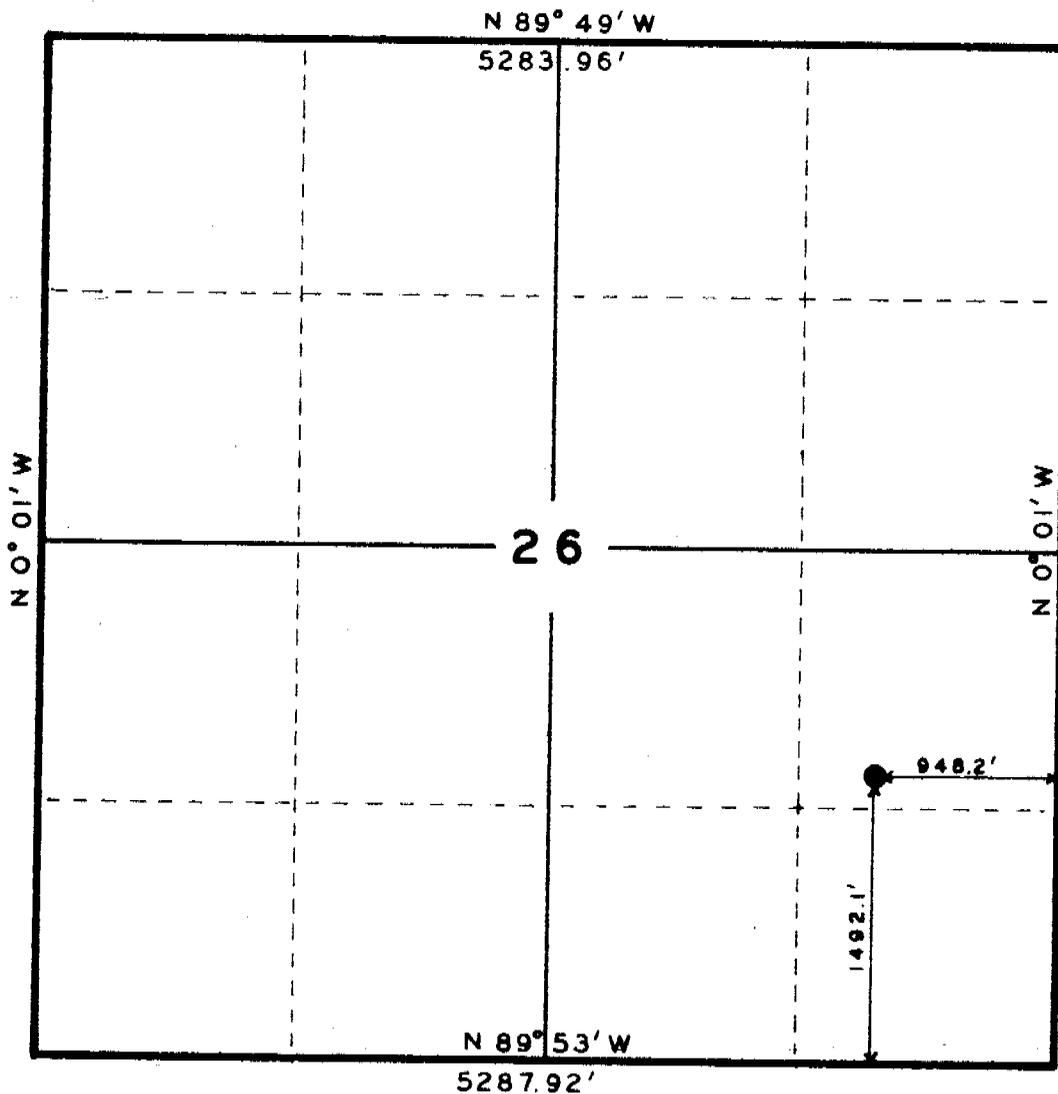
APR 28 1961

Approved



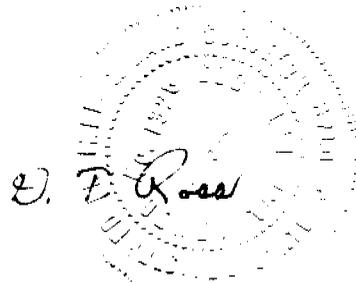
District Engineer

T 15 S, R 22 E, SLB & M.



Scale: 1" = 1000'

RECEIVED
 DIR. OF OIL & GAS OPERATIONS
 APR 20 1961
 U. S. GEOLOGICAL SURVEY
 SALT LAKE CITY, UTAH



By: ROSS CONSTRUCTION CO.
 Vernal, Utah

PARTY
 Nelson Marshall
 Gene Stewart
 Lanny Taylor
 WEATHER.Fair-Warm

SURVEY
 TEXACO, INC.
 FENCE CANYON NO. 2, LOCATED IN
 NE 1/4, SE 1/4, SEC. 26, T 15 S, R 22 E,
 SLB & M, UINTAH COUNTY, UTAH.

DATE 6/29/60
 REFERENCES
 U.S. GLO TOWNSHIP
 PLAT. APP. 6/23/22
 FILE Texaco

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of May 1961.

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and quantity of test for gasoline content of gas)
NE SE Sec. 36	15S	22E	1		New Well:		TD 10,350', PBTD 8,700'			As of end of month, shut-in, natural gas.
S SE Sec. 26	15S	22E	2		New Well:		Spudded 5-30-61, As of end of month, drilling at PD of 450'.			

DPP (6-1-61)

Utah USGS (2) - Utah 0000-GHW-HSMOM

Note.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No.

Unit Pence Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		
	<u>Set surface casing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, June 2, 1961

Well No. 2 is located 1492 ft. from XN line and 948.2 ft. from E line of sec. 26

NE SE Sec. 26
($\frac{1}{4}$ Sec. and Sec. No.)

15S
(Twp.)

22E
(Range)

SLM
(Meridian)

Pence Canyon
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 7038.5 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded May 30, 1961. Ran 16 jts. 10-3/4", 32.75', H-40 casing and landed at 521' KB. Cemented with 200 sacks 50/50 Rosmix with 2% gel and 200 sacks regular with 2% CaCl₂. Cement to surface on last seven barrels displacement, left 30' cement in pipe. Plug down at 12:00 midnight June 1, 1961. Cement set 24 hours. Tested 1000 psi for 30 minutes and held OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P.O. Box 157

Craig, Colorado

By

Title District Superintendent

DPP (6-5-61)

UtahUSGS(3)-UtahOCC(2)-GHW-HSNcM-Phillips



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 068651-A
Unit Fence Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent rept of setting intermediate casing</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, June 19....., 1961

Well No. 2 is located 1492 ft. from NS line and 942.2 ft. from EW line of sec. 26

NE SE Sec. 26 15 S 22 E SLB
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Fence Canyon Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7000.5 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 153 joints 7-5/8", 26.4#, j-55 Casing and landed at 4930' KB.
Cemented with 175 sacks 50-50 Posmix with 2% gel and tailed in
with 25 sacks regular cement. Let cement set 36 hours. Tested
at 1500 psi for 30 minutes and held OK. Cement plug at 4730'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

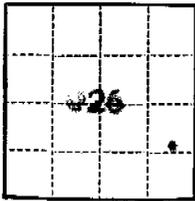
Address P. O. Box 157

Craig, Colorado

By _____

Title District Superintendent

dfp
Utah USGS(3)-UtahOGCC(2)-GRW-HSMCM-Phillips



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 058651-2
Unit Fence Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Sub. rept. of Setting</u> <u>Production Casing</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, June 23, 1961

Well No. 2 is located 1492 ft. from N line and 949.2 ft. from E line of sec. 30

NE 1/4 Sec. 26 (1/4 Sec. and Sec. No.) 150 (Twp.) 22E (Range) 51E (Meridian)
Fence Canyon (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7038 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 161 fts. of 4-1/2", 11.6%, N-80, LT&C casing and 57 fts. of 4-1/2", 11.6%, J-35, LT&C casing and landed at 8533'KB. Liner top at 4700'KB. Cemented with 150 sacks 50-50 Posmix with 2% gel. Bumped plug, leaked back. Plug in place 7:30 A.M. June 24, 1961. Located leak, squeeze cemented, and tested at 3000 psi, held OK.

(OVER)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P.O. Box 157

Craig, Colorado
DPP (6-28-61)

By _____

Title District Superintendent

01/15/51

We propose to complete the well as follows:

1. Notch 8320' and 8378' KB and sand-frac with 210 BC and 9200# 20-40 sand and 420# 12-20 hulls. Cleanout and test. Set BP at ~~5300~~ 5330'KB.
2. Notch 8236, 8247, 8268, and 8278'KB and sand-frac with 460 BC and 24,550# 20-40 sand and 540# 12-20 hulls. Cleanout and test.
3. Kill well, run packer with Otis Side-Door choke on hydrotested tubing for dual completion. Swab well in and obtain test rates from each zone.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1961.

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Date Production	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
12 Sec. 26	15S	22E	1		New Well		TD 10,350', PBTD 8,700'			As of end of month, shut-in, natural gas.
3 Sec. 26	15S	22E	2		New Well		TD 8,585', PBTD 8,544'			As of end of month, testing.

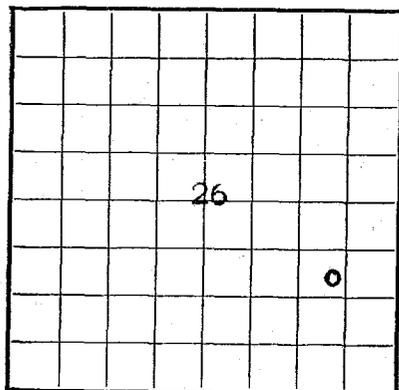
dfp (6-30-61)
Utah USGS(2)-Utah OGCC-GRW-HSMcM

Note.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U. S. LAND OFFICE Salt Lake
 SERIAL NUMBER 068651-A
 LEASE OR PERMIT TO PROSPECT Fence Canyon Unit



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company TEXACO Inc. Address P. O. Box 157, Craig, Colorado
 Lessor or Tract Fence Canyon Unit Field Fence Canyon State Utah
 Well No. 2 Sec. 26 T. 15S R. 22E Meridian SLB County Uintah 7038-KB
 Location 1492.4 ft. [N] of S Line and 948.2 ft. [W] of E Line of Section 26 Elevation 7024 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
 Date _____ Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 30, 1961 Finished drilling July 9, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G) (Schl. Induction Log Depths.)

No. 1, from 8220 to 8240 G No. 4, from 8371 to 8383 G
 No. 2, from 8244 to 8250 G No. 5, from 8518 to 8521 G
 No. 3, from 8258 to 8283 G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4	32.75	8RT ST&C	H-40	16 Jts.	Howco	Float set at 521'	KB		Surface
7-5/8	26.4	8RT ST&C	J-55	153 Jts.	Howco	set at 4830'	KB		Intermediate
4-1/2	11.6	8RT LT&C	N-80 J-55	218 Jts.	Howco	float set at 8583'	KB		Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	521' KB	200 sx 50/50	Posmix w/2% gel		and 200 sx reg w/2% CaCl ₂ , circ to surface
7-5/8	4830' KB	175 sx 50/50	Posmix w/2% gel		tailed in w/25 sx. regular
4-1/2	8583' KB	150 sx 50/50	Posmix, 2% gel		2-plug method

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4	abrasijet	notches	at 8520, 8375, 8236, 8247, 8268, and 8278'			KB.

FOLD MARK

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	521' KB	200 sx 50/50 Posmix	w/2% gel	and 200 sx reg. w/2% CaCl ₂	circ to surface
7-5/8	4830' KB	175 sx 50/50 Posmix	w/2% gel	tailed in w/25 sx. regular	
4-1/2	8583' KB	150 sx 50/50 Posmix	2% gel, 2-plug method		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Shot hole	crasije	notches at 8200, 8370, 8400, 8447, 8500, and 8570' ft. (Schl.)
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TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES See page 4 for IP.

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Jack Patton _____, Driller _____ Rubon _____, Driller
 H. J. Moval _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>FORMATION RECORD</u>
			See attached electric logs.
			<u>FORMATION TOPS</u> (Schlumberger Induction Log Meas.)
			Mancos 4460 ft. KB
			Dakota 3124
			Buckhorn 8220
			Morrison Fm. 8285
			PBTD 8544
			Total Depth 8585

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
		<u>DRILL STEM TEST RECORD</u>
		NONE TAKEN.
		<u>CORE RECORD</u>
		NO CORES CUT.
		<u>CASING RECORD</u>
		SURFACE
	2 ft. 503 ft. 1 ft. 15 ft. <u>521 ft.</u>	Howco Float Shoe 16 jts, 10-3/4", 32.75#, H-40, 8Rt, ST&C casing Below ground KB to ground KB Setting Depth Cemented with 200 sacks 50/50 Posmix containing 2% gel and 200 sacks regular with 2% CaCl ₂ . Cement to surface on last 7 bbls. of displacement. Cement set 24 hours, was tested to 1000 psi for 30 min. and held OK.
		INTERMEDIATE
	1 ft. 30 ft. 4784 ft. 15 ft. <u>4830 ft.</u>	Howco Guide Shoe 1 jt., 7-5/8", 26.4#, J-55, 8Rt, ST&C casing with Howco Insert Float Valve 151 jts., 7-5/8", 26.4#, J-55, 8Rt, ST&C casing KB to ground KB Setting Depth Cemented with 175 sacks 50/50 Posmix containing 2% gel, followed by 25 sacks of regular. Cement set 36 hours, was tested at 1500 psi for 30 min., and held OK.
		PRODUCTION
	2 ft. 2003 ft. 1856 ft. <u>3851 ft.</u> 8583 ft.	Howco Float Shoe 64 jts, 4-1/2", 11.6#, N-80, 8Rt, LT&C Casing 57 jts., 4-1/2", 11.6#, J-55, 8Rt, LT&C Casing Total 4-1/2" suspended from Brown liner hanger positioned 108' inside 7-5/8" casing KB Setting Depth 4-1/2" casing. Top of liner hanger - 4700' KB. Cemented with 150 sacks 50/50 Posmix containing 2% gel. Leaked back after bumping plug. Located casing leak with packer and squeeze cemented with 35 sacks regular. Tested to 3000 psi and held OK.
		<u>COMPLETION DATA</u>
		Displaced casing with crude oil. Cut AbrasiJet notches (4 holes in one plane) at 8520 and 8378' KB, Schl. Reversed out sand. Picked up BP and straddled notch 8520'. Tried to break down notch. Went to 5600 psi and tubing split. Did not break down. Pulled tubing to leak. Ran tubing, picked up BP and straddled notch at 8378'. Broke down notch at 4800 psi, fm. took 25 BC containing 1/20 lb./gal. Mark II Adomite at 3-1/2 BPM. Picked up BP and set below notches. Come out with packer to check.

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
		<p>Ran tubing and set full bore packer at 8340. Sand fraced down tubing with 3800lb. 20-40 mesh sand in 4600 gals of crude containing 1/20 lb. per gal. Mark II Adomite and sand concentrations varying between 1/2 lb/gal. to 1 lb/gal. Well sanded out. Minimum treating pressure was 5100 psi, maximum 6400 psi and average rate was 3.5 BPM. Reversed out sand to 8404' and began swabbing. Swabbed 30 BO from 7700'. Tested zones through separator 546 MCFD against 1400 psi through a 1" orifice.</p> <p>Picked up BP and positioned at 8340'. Came out of hole, picked up Abrasijet tool and notched with 4 holes in one plane at 8236, 8247, 8268, and 8278' KB (Schl.). Broke down notches at 3500 psi and 13 BPM.</p> <p>Filled hole with crude and sand fraced down the casing as follows:</p> <p>2500 gals crude with 1 lb./gal. 20-40 mesh sand 6300 gals crude with 1-1/2 lb./gal. 20-40 mesh sand 4700 gals crude with 2 lb./gal. 20-40 mesh sand 4200 gals crude with 0.2 lb./gal. 12-20 Walnut Hulls</p> <p>All above with 1/20 lb./gal. Mark II Adomite.</p> <p>Flushed with 277 bbls crude. Maximum treating pressure 3240 psi, minimum 2350 psi and average rate was 19.1 BPM. Pressure at shut down was 3250 psig, which dropped immediately to 2400 psig and bled to 1700 psig in 5 minutes.'</p> <p>Ran Howco RTTS tool and began swabbing. Swabbed and blew well. Ran 2-3/8" tubing with Howco R-3 packer, Otis side door and landing nipple. Set packer at 8325' KB with 63 ft. of stinger on bottom.</p>
		<u>INITIAL WELL POTENTIAL</u>
<u>FORMATION</u>	<u>NOTCHES</u>	<u>DATE</u> I.P.
Morrison	8378 8520	8-2-61 600 MCFD on 1" orf. at 500 psi
Buckhorn	8236 8247 8268 8278	8-3-61 1,175 MCFD on 1-1/4" orf. at 180 psi.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 49-8388A
Approval expires 12-31-60.

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 61,

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado

Phone Taylor 4-6565 Signed _____
Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22E	1							New Well: TD 10,350', PBTD 8700' As of end of month, shut-in, natural gas.
C SE 1/4 Sec. 26	15S	22E	2							New Well: TD 8,585', PBTD 8544' As of end of month, testing.

dfp (7-31-61)

Utah USGS (2)-Utah ~~OGCC~~-GRW-HSMcM

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;
NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1963.

Agent's address P. O. Box 137 Company TEXACO Inc.

Craig, Colorado 81626 Signed

Phone 824-6565

Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (If produced)	GALLONS OF GASOLINE RECEIVED	BARRELS OF WATER (If produced)	REMARKS
<u>UINTAH COUNTY</u>										
<u>NE SE</u> <u>Sec. 36</u>	<u>13G</u>	<u>22E</u>	<u>1</u>							<u>New Well - TD 10,350', PBTD 7800', shut in, natural gas.</u>
<u>C SE 1/4</u> <u>Sec. 26</u>	<u>15S</u>	<u>22E</u>	<u>2</u>							<u>New Well - TD 8585', PBTD 8344', shut in, natural gas.</u>
<u>GRAND COUNTY</u>										
<u>C SE 1/4</u> <u>Sec. 33</u>	<u>15 1/2 S</u>	<u>23E</u>	<u>3</u>							<u>New Well - TD 8750', PBTD 8116', shut in, natural gas.</u>

dfs/s (7-30-63)
 Utah USGS(2)-Utah 00000000-10000000-0000-0000

NOTE.-- There were NA runs or sales of oil; NA M cu. ft. of gas sold; NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R356.5.

LAND OFFICE **Utah**
LEASE NUMBER
UNIT **Fence Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **see below** Field **Fence Canyon**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **August**, 19**63**.

Agent's address **P. O. Box 157** Company **TEXACO Inc.**

Craig, Colorado 81626 Signed

Phone **824-6565** Agent's title **District Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UNIATAH COUNTY										
NE SE Sec. 36	15S	22E	1							New Well - TD 10,350, PBTD 7800, shut in, natural gas.
C SE 1/4 Sec. 26	15S	22E	2							New Well - TD 8585', PBTD 8344', shut in, natural gas.
GRAND COUNTY										
C SE 1/4 Sec. 33	15 1/2 S	23E	3							New Well - TD 8750', PBTD 8116', shut in, natural gas.

8/27-63
Utah USGS(2)-Utah OGCC-NGK-HSMcM-DAH-RKM

NOTE.—There were **NA** runs or sales of oil; **NA** M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Form approved.
Budget Bureau No. 42 R356.5.
Utah

LAND OFFICE
LEASE NUMBER
UNIT **Fence Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 63

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado 81626 Signed _____
Phone 824-6565 Agent's title District Superintendent

SEC. AND $\frac{1}{4}$ OF $\frac{1}{4}$	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>UINTAH COUNTY</u>										
NE SE Sec. 36	15S	22E	1							New Well - TD 10,350, PBTD 7800, shut in, natural gas.
C SE $\frac{1}{4}$ Sec. 26	15S	22E	2							New Well - TD 9525, PBTD 8544, shut in, natural gas.
<u>GRAND COUNTY</u>										
C SE $\frac{1}{4}$ Sec. 33	15 $\frac{1}{2}$ S	23E	3							New Well - TD 8750, PBTD 8116', shut in, natural gas.

dfs/s (10-3-63)
Utah USGS(2)-Utah ~~OGCC~~-NGK-HSMCM-DAH-RKM

NOTE.—There were NA runs or sales of oil; _____ M cu. ft. of gas sold;
NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-R366.5.

LAND OFFICE
LEASE NUMBER
UNIT

Utah

Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1963

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado 81626

Phone 824-6565 Signed _____ Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>UINTAH COUNTY</u>										
NE SE Sec. 3615	S22E		1							New Well - TD 10,350', PBTD 7800', shut in, natural gas.
C SE 1/4 Sec. 2615	S22E		2							New Well - TD 8585', PBTD 8544', shut in, natural gas.
<u>GRAND COUNTY</u>										
C SE 1/4 Sec. 3315	S23E		3							New Well - TD 8750', PBTD 8116', shut in, natural gas.

dfs/s
Utah USGS(2)-Utah OGCC-NGK-HSMCM-DAH-RKM

units or sales of oil _____ M cu. ft. of gas sold;
_____ and _____
_____ and _____ be filed in _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R366.5.

LAND OFFICE **Utah**
LEASE NUMBER
UNIT **Fence Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon
The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 63
Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado 81626 Signed
Phone 834-6865 Agent's title District Superintendent

Sec. and R or K	Twp.	Range	Well No.	Date Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth if shut down, casing size and number of feet for gasline meters of gas)
UTAH COUNTY										
NE SE Sec. 26 15		SR2E	1							New Well - TD 10,350', PBTD 7800' shut in, natural gas.
C SE 1/4 Sec. 26 15		SR2E	2							New Well - TD 8585', PBTD 8544', shut in, natural gas.
GRAND COUNTY										
C SE 1/4 Sec. 33 15 1/2		SR3E	3							New Well - TD 8750', PBTD 8116; shut in, natural gas.

dfa/s

Utah USGS(2)-Utah SUCC-MEK-HMEM-DAH-RUM

Notes.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

Notes.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R256.5.

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1964

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado 81626

Phone 824-6565 Signed _____
Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UINTAH COUNTY										
<u>NE SE</u> Sec. 36	<u>15S</u>	<u>22E</u>	<u>1</u>							<u>New well - TD 10,350', PBTD 7800', shut in, natural gas.</u>
<u>SE 1/4</u> Sec. 26	<u>15S</u>	<u>22E</u>	<u>2</u>							<u>New well - TD 8585', PBTD 8544', shut in, natural gas.</u>
GRAND COUNTY										
<u>SE 1/4</u> Sec. 33	<u>15 1/2 S</u>	<u>23 E</u>	<u>3</u>							<u>New well - TD 8750', PBTD 8116', shut in, natural gas.</u>

1 f/s/s

Utah USGS (2) - Utah/OGCC-NGK-HSMcM-DAH-RKM

NOTE.— There were NA runs or sales of oil; NA M cu. ft. of gas sold; NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.— Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Look inside a shell

Form approved.
Budget Bureau No. 42-R266.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1964.

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado 81626

Phone 824-6565 Signed _____ Agent's title District Superintendent

SEC. AND % OF %	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content, if any)
<u>Uintah County</u>										
NE SE Sec. 36	15 S	22E	1							New Well - TD 10,350', PBID 7800', shut in, natural gas.
C SE 1/4 Sec. 26	15 S	22E	2							New Well - TD 8585', PBID 8544', shut in, natural gas.
<u>Grand County</u>										
C SE 1/4 Sec. 33	15 1/2 S	23E	3							New Well - TD 8750', PBID 8116', shut in, natural gas.

dfs/s (3-32-64)
USGS(2)-Utah 020C-NGK-HSMcM-DAH-RKM

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

3

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GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 64

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado 81626 Signed

Phone 324-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE (RECOVERED)	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>UINTAH COUNTY</u>										
NE SE Sec. 3615	S	22E	1							New well - TD 10,350', PBTD 7800', shut in, natural gas.
C SE 1/4 Sec. 2615S		22E	2							New well - TD 8585', PBTD 8544', shut in, natural gas.
<u>GRAND COUNTY</u>										
C SE 1/4 Sec. 3315 1/4 S		23E	2							New well - TD 8750', PBTD 8116', shut in, natural gas.

4 s/s (4-30-64)
USGS (2) - OGCC - NGK - HSMcM - DAH - RKM

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor

Agw

3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1964.

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado 81626 Signed _____

Phone 324-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (Drilling depth if shut down, cause, date and result of test for gasoline content of gas)
UINTAH COUNTY										
NE SE SEC. 36	15	S22E	1							New well, shut in, natural gas.
C SE 1/4 SEC. 26	15	S22E	2							New well, shut in, natural gas.
GRAND COUNTY										
C SE 1/4 SEC. 33	15 1/2	S23E	3							New well, shut in, natural gas.

Fence Canyon Unit

dfs/s (6-4-64)
USGS (2)-CGCC-NGK-HSMCM-DAN-327

JUN 1 1964
MAYEY
48

NOTE.—There were NA runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed.

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GEOLOGICAL SURVEY

Approved
Bureau No. 42-2554.S.

LAND OFFICE
LE Fence Canyon
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1964

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado 81626

Phone 824-6565 Signed A' District Superintendent
Agent's title

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
WINTAH COUNTY										
<u>NE 1/4</u>										
<u>Sec. 38</u>	<u>15S</u>	<u>22E</u>	<u>1</u>							<u>New well, shut in, natural gas.</u>
<u>C 1/4</u>										
<u>Sec. 26</u>	<u>25</u>	<u>S22E</u>	<u>2</u>							<u>New well, shut in, natural gas.</u>
GRAND COUNTY										
<u>C 1/4</u>										
<u>Sec. 33</u>	<u>15N</u>	<u>S23E</u>	<u>3</u>							<u>New well, shut in, natural gas.</u>

62/s (7-2-64)
1008 (2) - OCCC - NEE - NEE - DAN - RKM

None.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

None.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-529
(January 1960)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-R556.6.
LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County See below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1964.

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado 81626

Phone 824-6565 Signed _____
Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UTAH COUNTY										
NE SE Sec. 36	15S	22E	1	0	0		0		0	
C SE 1/4 Sec. 26	15	S22E	2	0	0		0		0	<i>J.T.</i>
GRAND COUNTY										
C SE 1/4 Sec. 33	15 1/2	S23E	3	0	0-		0		0	

jz/ma (8-17-64)
USGS (2) -OGCC -NGK-HSMcM-DAH-RKM

NOTE:--There were NA runs or sales of oil; NA M cu. ft. of gas sold;
NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE:--Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R266.5.

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County See below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1964.

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado 81626

Signed _____

Phone 824-6565 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
KITAH COUNTY										
NE SE Sec. 36	158	22E	1	0						
S SE Sec. 26	158	22E	2	0						<i>Shut in</i>
GRAND COUNTY										
S SE Sec. 33	15½	23E	3	0						

NA/a (9-10-64)

UBGS(2)-OGCC-NGK-HSMoM-DAH-RKM

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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Budget Project No. 42 R356 5.
LAND OFFICE **Utah**
LEASE NUMBER
UNIT **Fence Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **See Below** Field **Fence Canyon**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **Aug. September, 1964**.

Agent's address **P.O. Box 157** Company **TEXACO Inc.**

Craig, Colorado, 81626 Signed

Phone **824-6565** Agent's title **District Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In Thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (In Thousands)	REMARKS
UNITAH COUNTY										
NE SE										
Sec. 36	15S	22E	1	0						
C SE										
Sec. 26	15S	22E	2	0						<i>Shut in</i>
GRAND COUNTY										
C SE										
Sec. 33	15S	23E	3	0						

MA-JWZ 10-9-64

USGS (2) - OGCC - NGK - HON - DAI - ...

Note: There were 00

00

Note: Report on this form is to be filed in duplicate with the supervisor by ...

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R566.5.

LAND OFFICE **Utah**
LEASE NUMBER
UNIT **Fence Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **See Below** Field **Fence Canyon**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **October**, 19 **64**

Agent's address **P. O. Box 157** Company **TEXACO Inc.**

Craig, Colorado 81626

Signed

Phone **824-6565**

Agent's title **District Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Utah County										
NE SE										
Sec. 36	15S	22E	1	0						
S SE										
Sec. 26	15S	22E	2	0						
Grand County										
S SE										
Sec. 33	15S	23E	3	0						

APR 3 1964

NSA-a 11-13-64

USGS(2)-6643-NSA-11-13-64-NSA-NSA

Notes: These were **no** runs or sales of oil; **no** runs or sales of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable)

Notes: Operations that have discontinued during the calendar month, regardless of the status of operations, should be listed by the lessee on the report for the first of the succeeding month, unless otherwise directed by the geologist.

SEA

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Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Utah LEASE NUMBER Fence Canyon UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County See Below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1964

Agent's address P. O. Box 157 Craig, Colorado Company TEXACO Inc. Signed

Phone 824-6565 Agent's title District Superintendent

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Rows include Uintah County (NE SE Sec. 26, C SE Sec. 26) and Grand County (C SE Sec. 33).

JNH-DHA 1-22-65 USGS(2)-OGCC-NGK-HSMcM-DAH-RKM

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Utah

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LAND OFFICE
 LEASE **Fence Canyon**
 UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **See below** Field **Fence Canyon**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **January**, 19**63**,

Agent's address **P. O. Box 157** Company **TEXACO Inc.**
Craig, Colorado

Phone **834-6565** Signed _____ Agent's title **District Superintendent**

SEC. AND 1/4 OR 1/8	TWP.	RANGE	WELL NO.	DATE PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Utah County										
NE SE										
Sec. 26	15S	22 E	1		0					
C SE										
Sec. 26	15S	22E	2		0					<i>Shut In</i>
Grand County										
C SE										
Sec. 33	15 1/2 S	23E	3		0					

JNH-DHA (2-16-63)

~~13GS(2)-000C-NGK-HSMCK-DAH-SKA~~

NOTE.—There were **No** runs or sales of oil; **No** M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)
 NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.6.

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County See below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1965

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado Signed _____

Phone 824-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Uintah County</u>										
NE SE										
Sec. 26	15S	22E	1	0						
C SE										
Sec. 26	15S	22E	2	0						
<u>Grand County</u>										
C SE										
Sec. 33	15 1/4 S	23E	3	0						

JNH-DHA 3-22-65
JSGS(2)-OCCC-NGK-HSMcM-DAH-RK

Note: There were _____ No _____ runs or sides of _____ No _____ M cu. ft. of gas sold

Note: Report on this form is required for each well on which operations are conducted. This report, and necessary field duplicates, should be submitted to the supervisor by the 10th of the following month. This report is to be submitted to the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R386.5

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County See below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of First Half of 1965

Agent's address P. O. Box 107 Company TEXACO, Inc.

Craig, Colorado Signed _____

Phone 824-0365 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE	BARRELS OF OIL (GRAVITY)	CU. FT. OF GAS (GRAVITY)	GALLONS OF GASOLINE	BARRELS OF WATER (H)	REMARKS (If drilling, depth of shot down, nature of hole, etc.)
<u>Uintah County</u>									
NE SE Sec. 26	18S	22E	1	0					
C SE Sec. 26	18S	22E	2	0					
<u>Grand County</u>									
C SE Sec. 33	15 1/2 S	23E	3	0					

JNH-DHA 7-19-65
USGS(2)-OGOC-NGK-HSMcm-DAH-RKM

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Utah
Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County See Below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of First Half of, 1956

Agent's address P. O. Box 740 Company TEXACO Inc.
Casper, Wyoming Signed _____

Phone 234-5353 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasolene content of gas)
<u>Uintah County</u>										
NE SE Sec. 26	15S	22E	1	0						
C SE Sec. 26	15S	22E	2	0						
<u>Grand County</u>										
C SE Sec. 33	15 1/2 S	23E	3	0						

DHA-a 10-25-66

USGS(2)-Utah EGOC-RKM-RW-DCB-DAR

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form Approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

068651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Fence Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Fence Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26-T156-R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc. Producing Department - U. S. (West)

3. ADDRESS OF OPERATOR

P. O. Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1492' FSL and 948' FEL of Sec. 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7038' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Perforate Add'l Interval

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to perforate the upper Dakota at 8126-35' and 8168'-8202' and sand water frac as follows:

1. Move in and rig up service unit. Install BOP.
2. Open Otis side door on packer and circulate out.
3. Kill the Morrison and lower Dakota zones with water.
4. Pull Howco R-3 packer and tubing.
5. Set RBP at 8220'. Perforate Upper Dakota intervals 8126-35' and 8168'-8202' with 2 jspf.
6. Frac thru casing with 21,350# 20-40 sand, 840# 12-20 beads in jelled water with FLA, potassium chloride and Adomall in two stages.
7. Allow pressure to bleed off. Clean out to RBP and pull.
8. Run 2-3/8" tubing with Howco R-3 packer, Otis side door and landing nipple, set packer at 8325'. Place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Eaton

TITLE

District Superintendent

DATE

9-1-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

September 15, 1970

Texaco Inc.
Box 810
Farmington, New Mexico 87401

ATTENTION: G.L. Eaton, District Superintendent

Re: Fence Canyon Unit #2 & #3
Sec. 26-33, T. 15 S, R. 22-23 E.
Grand & Uintah Counties, Utah

Dear Mr. Eaton:

Received your "Notice of Intention to Re-Work" both of the above referred to gas wells.

Before final approval can be given to re-enter and perforate the proposed additional Dakota intervals, it will be required that you furnish this Division the following information:

1. Will the Dakota, Buckhorn, and Morrison gas sands be commingled.
2. If commingling of these formations does take place, advise as to the necessity for said action.
3. Please furnish data relative to the compatibility of the pressures, formation waters, etc.

Your cooperation with the above request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

:PWB;sd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

068651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Fence Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Fence Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26-T158-R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Producing Department - U. S. (West)

3. ADDRESS OF OPERATOR
P. O. Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1492' FSL and 9+8' FKL of Sec. 26

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7038 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Perforate add'l Interval
REPAIRING WELL
ALTERING CASING
ABANDONMENT*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-26-70, moved in and rig up service unit. Killed well with 2% KCL water, installed RBP. Found free point on tubing at 8325', packer stuck. Opened Otis Type A sliding sleeve above packer at 8323', unable to free packer. Ran McCullough chemical cutter and cut 2-3/8" OD tubing off at 8312'. Perforated Upper Dakota interval 8126'-8135' and 8168'-8202' with two jets per foot. Circulated hole clean. Set RBP at 8220' and fraced with 1000 bbls. 2% KCL water with 21,350# 20-40 sand, 840# 12-20 beads, 45 gal. Adomall, 680# JEL J-160, 1020# FLA J-8+ in two stages with 25 RCN balls between stages. Cleaned out and recovered RBP. Ran 2-3/8" OD tubing with landing nipple, set Baker Modal R packer at 8295' and Otis sliding sleeve at 8264'. Swab well, blew to clean up and placed on production.

Production Before Workover: 92 MCFPD
Production After Workover: 174 MCFPD

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE District Superintendent DATE 2-8-71

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

March 4, 1971

Mr. G. L. Eaton
Texaco Inc.
P. O. Box 810
Farmington, New Mexico 87401

Re: Well No. 2, Fence Canyon Unit
NE $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 26, T 15 S, R 22 E, SLM
Uintah County, Utah
Lease SL-068651-A

Dear Mr. Eaton:

Thank you for the Subsequent Report of Workover you sent for the subject well. Please use the Well Completion or Recompletion Report and Log, form 9-330, to report future workovers where the completion intervals are changed, i.e., existing zones squeezed and/or additional zones opened. Any dates shown on the re-completion report should apply to the dates the workover was performed. Any data such as location footage, casing, etc. previously reported need not be repeated.

The referenced well has been carried as a dual completion since it was first completed. Examination of the completion method first used and the equipment now in the well indicates that it is possible to obtain a positive shut-off between the Dakota formation and the Cedar Mountain-Morrison formations for test purposes via a packer/sliding sleeve arrangement. However, when the well is being produced, it is apparent that the production is commingled down-hole prior to measurement.

Since there are separate participating areas for the Dakota formation and for the Cedar Mountain-Morrison formations, it is imperative that some guarantee be provided concerning the accuracy of allocation of production. This guarantee is usually accomplished via a bona fide dual completion where production is separated until metered. With Survey approval, the completion method you have used has been acceptable in other areas in determining the quantities of production from such wells allocable to different participating areas. Approval of this method is usually contingent upon the well being tested periodically to verify allocation factors. I can find no record that Texaco has requested or received such Survey approval for the Fence Canyon unit well No. 2.

If your files contain Survey approval of the completion method and allocation of production from the well, please send this office a copy of the approval. If such approval has not been solicited from the Survey, please supply the Regional Oil and Gas Supervisor in Casper, Wyoming, an application showing available bottom hole pressure data at the time the well was completed as well as any subsequent BHP data along with the results of any tests you have performed to establish allocation factors. In reviewing recent monthly reports, it was noted that there is a substantial difference in production allocation after the well was worked over.

Sincerely yours,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: Casper ✓
State Div. of Oil & Gas Conservation ✓



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

J. C. WHITE
ASSISTANT DIVISION MANAGER

April 23, 1974

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

CERTIFIED MAIL

Mr. Cleon B. Feight,
Director and Secretary of the
Division of Oil and Gas Conservation
1588 W. No. Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

Texaco is forwarding herewith six copies of its Application for an Administrative Order authorizing commingling of Dakota and Morrison gas production within the well bore of its Fence Canyon Unit #2 Well located in the Southeast Quarter of Section 26, Township 15 South, Range 22 East, Uintah County, Utah.

Copies of the Application have been forwarded to the owners of offsetting properties and two copies have been forwarded to the U. S. Geological Survey office in Salt Lake City for its information.

Yours very truly,

TOHM-MVE

Encs.

cc: USGS (2)
Salt Lake City

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION
OF TEXACO INC., FOR PERMISSION TO
COMMINGLE DAKOTA AND MORRISON GAS
PRODUCTION WITHIN THE WELL BORE OF
FENCE CANYON UNIT #2 WELL LOCATED
IN THE SE QUARTER OF SECTION 26,
TOWNSHIP 15 SOUTH, RANGE 22 EAST,
UINTAH COUNTY, UTAH

A P P L I C A T I O N

Comes now Texaco Inc., a Delaware corporation, duly authorized to do business in the State of Utah, to respectfully present this application to the Board of Oil and Gas Conservation of the State of Utah:

1. Applicant is an owner and operator of the Fence Canyon Unit Area, Uintah County, Utah.

2. Exhibit "A" is a map showing the Unit #2 well in the Fence Canyon Unit Area, which well is the subject of this application. The Unit #2 well is located in the SE $\frac{1}{4}$, Section 26, Twp. 15S, Rge. 22E.

Exhibit "A" also shows the ownership of acreage contiguous to that portion of the Fence Canyon Unit Area in which Unit #2 well is located.

3. Unit #2 well is dually completed as a gas well through casing perforations in the Dakota (8126-8278) and Morrison (8378-8520) formations which are separated by a packer set at a depth of 8295 feet. The Morrison gas is produced through tubing and the Dakota gas is produced through the tubing-casing annulus. A sliding sleeve valve was installed in the tubing which, when opened, permits both formations to be produced (com-mingled) through the tubing.

4. Both formations produce small volumes of water with the gas. The Dakota gas flow rate (30 \pm MCFD) and pressure are no longer adequate to properly remove the produced water by means of tubing-casing annulus flow. As a result, the Dakota interval will soon become unproductive.

5. It is believed that all produced water can be removed by increasing the rate of flow through the tubing. This can be done by opening the sliding sleeve and producing the commingled Dakota and Morrison gas through the tubing. It is also believed that the total gas production rate can be increased by such removal of water.

6. Total production of gas from Unit #2 well is now commingled at the surface and allocated 25% to the Dakota and 75% to the Morrison; this allocation will be continued.

7. The following are the owners of acreage contiguous to that portion of the Fence Canyon Unit Area in which Unit #2 well is located:

Mr. Raymond Chorney
Chorney Oil Company
1860 Lincoln St.
Denver, Colorado 80203

Mono Power
P. O. Box 800
Rosemead, California 91770

Pacific Gas Transmission &
Pacific Transmission Supply Co.
245 Market St.
San Francisco, California 94105

Applicant hereby certifies that notice has been given to all these owners by sending, certified mail return receipt requested, a copy of this application.

8. Applicant believes that approval of this application and the activity described therein will be in the interest of conservation and maximum utilization of this source of energy.

Wherefore, Applicant respectfully requests Administrative approval of the Division of Oil and Gas Conservation to open the sliding sleeve valve and produce the gas from the Dakota and Morrison formations, commingled downhole, in the event neither interested owners nor the Director of the Division of Oil and Gas Conservation file written objection to the application. If interested owners or the Director object to the application, then the Applicant respectfully requests that this matter be

set down for hearing, that notice thereof be given as required by law, and that upon the evidence produced at such hearing, the Board enter its Order authorizing the sliding sleeve valve to be opened and the Morrison and Dakota gas to be commingled in the well bore.

Dated at Denver, Colorado, this 23rd day of April, 1974.

Respectfully submitted,
TEXACO INC.

BY: J. C. [Signature]

Sworn to before me and signed in my presence this 23 day of April, 1974.

Virginia Sichel
Notary Public

My Commission Expires: My Commission expires Apr. 8, 1976



April 30, 1974

Texaco, Inc.,
P. O. Box 2100
Denver, Colorado 80201

Attention: Mr. J. C. White

Re: Texaco, Inc.'s Application to the
Board of Oil and Gas Conservation,
State of Utah, to Comingle Dakota
and Morrison Gas Production in
Texaco Fence Canyon Unit No.2,
Uintah County, Utah

Gentlemen:

This refers to your above application to the State of Utah Board of Oil and Gas Conservation dated April 23, 1974.

In order for Mono Power as owner of contiguous lands and an interested party, to consider this proposal, it will be necessary to obtain certain information from Texaco, namely, the pressure and production history of the Texaco Fence Canyon Unit Wells Nos. 1, 2, and 3.

Upon reviewing such information, Mono will be in a better position to determine possible adverse affects and required remedies if any.

Thank you for your consideration.

ORIGINAL SIGNED BY
H. L. COONTS
H. L. Coonts

HLC/mr

cc:
✓ State of Utah
Div. of Oil and Gas Conservation
Salt Lake City, Utah 84116

Chorney Oil Company
Denver, Colorado 80203

Pacific Transmission Supply Co.
San Francisco, Calif. 94105

PACIFIC TRANSMISSION SUPPLY COMPANY

COPY

May 21, 1974

Texaco, Inc.
P. O. Box 2100
Denver, Colorado 80201

Attention Mr. J. C. White

Re: Texaco, Inc.'s Application to the
Board of Oil and Gas Conservation,
State of Utah, to Commingle Dakota
and Morrison Gas Production in
Texaco Fence Canyon Unit No. 2,
Uintah County, Utah

Gentlemen:

Pacific Transmission Supply Company has received a copy of your above application requesting permission to commingle gas from the Dakota and Morrison formations dated April 30, 1974.

In order that PTS may properly evaluate the effects of the application on our adjacent lands, if any, it will be necessary to obtain reservoir data from Texaco, including formation pressures and production history, for each of the Fence Canyon unit wells numbers 1, 2 and 3.

PTS, upon receiving such information, will then in a timely manner formerly reply to your application before the Board.

Very truly yours,

J. L. WROBLE

cc State of Utah
Div. of Oil and Gas Conservation
Salt Lake City, Utah 84116

Chorney Oil Company
Denver, Colorado 80203

Meno Power Company

June 3, 1974

Texaco Inc.
Box 2100
Denver, Colorado 80201

ATTENTION: Mr. J.C. White, Assistant Division Manager

Dear Mr. White:

No objections having been received within a 30-day period, approval to commingle Dakota and Morrison gas production in your Fence Canyon No. 2 well, Uintah County, Utah, is granted.

Very truly yours.

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: Southern California Edison Company/H.L. Coonts
Pacific Transmission Supply Company/J.L. Wroble
Chorney Oil Company
Mono Power Company



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 25, 1985

Texaco Incorporated
P.O. Box 1629
Rock Springs, Wyoming 82901

Gentlemen:

RE: Fence Canyon Unit Well No.2, Sec.26, T.15S, R.22E,
Uintah County, Utah.

A recent review of the production reporting data for the referenced well has disclosed that you are currently reporting production as commingled from the Dakota and Morrison formations. Based on the original application and approval to commingle production from these formations, it is necessary that the production be allocated and reported separately from each formation. The Division will make the necessary corrections on the monthly turnaround document in order to allow this reporting.

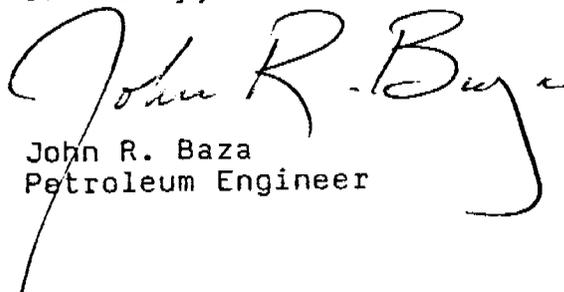
Examination of previously submitted monthly turnaround documents has indicated that combined production from the Dakota and Morrison formations is currently being reported. However, the original application and approval dated June 1974 to commingle production from the two zones states that commingled production from the subject well will be allocated and reported separately. This was necessary in order to satisfy a federal requirement for separately reported production. Because no information has been received to the contrary, it is necessary to resume reporting production separately.

Although the producing zone is currently listed as Dakota/Morrison on the monthly turnaround documents, the Division will take corrective action to allow appropriate reporting as required by this letter. Future monthly turnaround documents sent to your office should list the Dakota and Morrison formations separately for the subject well.

Page 2
Texaco Incorporated
April 23, 1985

If you have any additional questions concerning this matter,
please contact this office. Thank you for your consideration.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the typed name and title.

John R. Baza
Petroleum Engineer

sb
cc: R.J. Firth
Well File
00901-74-75



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 23, 1985

Mr. H M Meduna
Texaco Incorporated
Post Office Box 1629
Rock Springs, Wyoming 82901

Dear Mr. Meduna:

Re: Fence Canyon Unit 2 - API# 4304716198 - T15S R22E Sec 26

Thank you for completing the required Monthly Oil and Gas Production and Disposition Reports for our new automated production system.

Please refer to the April 25, 1985 letter from John Baza, Petroleum Engineer, in which he indicates that the Dakota/Morrison formation is incorrect for this well. We have corrected our records to show both zones on the March and April 1985 Turnaround documents. However, the amounts reported from September 1984 through and including February 1985 need to be separated by producing zone and amended reports submitted.

Your help in correcting our records will be greatly appreciated. Please send your reply to Attention: Suspense File - Vicky Carney.

Sincerely,

Vicky Carney
Production Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
Norman C. Stout
File
0031S-84

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc., Producing Department

3. ADDRESS OF OPERATOR
P.C. Box 1629, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1492' FSL & 928' FEL, Section 26
AT TOP PROD. INTERVAL: NE SE, Section 26
AT TOTAL DEPTH:

5. LEASE
SL-068651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Fence Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Fence Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T.15S., R.22E.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7038' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other: <u>Site Security Diagram</u>)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find attached the site security diagram for the subject well.

RECEIVED
JUN 10 1985
**DIVISION OF OIL
GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED H. M. Medina TITLE Area Superintendent DATE June 4, 1985

(This space for Federal or State office use)

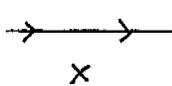
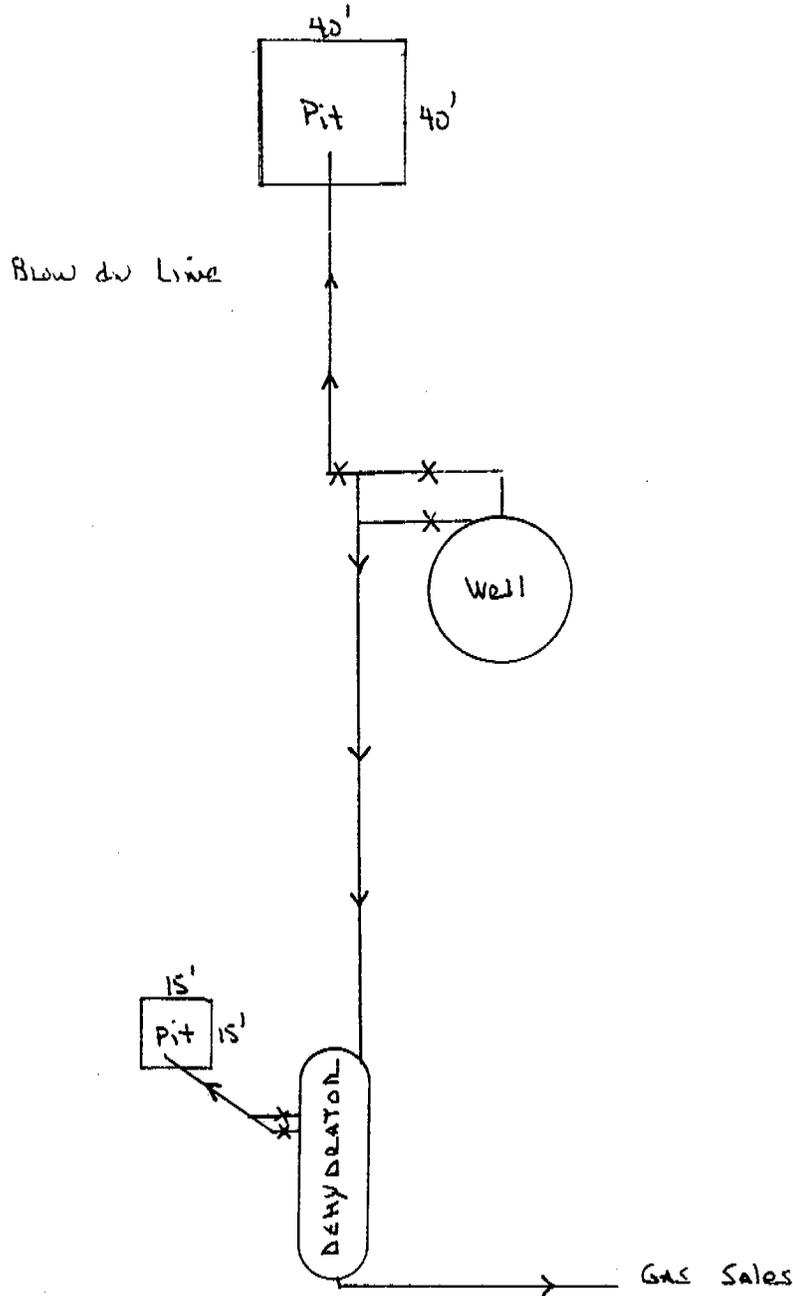
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM(3)-OCCC(3)-JNH-AJS-HMM

LOCATION Fence Canyon # 2 EST. NO. _____ BY _____

SUBJECT C - SE Sec 26 T15S R22E C.K'D _____

WINTAH County, UTAH Le SL-068651-A APP'D _____



DIRECTION OF FLOW

VALVE

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92090015	FENCE CANYON #3	15S. 23E. 33	06	03	12 11/85	1000
92054012	FENCE CANYON #1	15S. 22E. 34	06	03	11 12/85	1000
92055019	FENCE CANYON #2	15S. 22E. 24	06	03	11 12/85	1100

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
SEP 05 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., Attn: D. W. Bowers

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.
UT-08581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Fence Canyon

8. FARM OR LEASE NAME
Fence Canyon

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., E., M., OR BLK. AND SURVEY OF AREA
(Listed below)

12. COUNTY OR PARISH
Uintah

13. STATE
UT

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>NTL-2B</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally-drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please reference your letter of October 31, 1988 and the subsequent short note transmittal from Mr. Byron Tolman. (attached) The following are a list of wells this sundry refers to:

- Fence Canyon #1, NESE, Sec. 36, T15S-R22E, Uintah County 43-047-16197
- Fence Canyon #2, NESE, Sec. 26, T15S-R22E, Grand County 43-047-16198
- Fence Canyon #3, SWSE, Sec. 33, T15S-R22E, Uintah County 43-019-16046

- Condition #1 - Fence has been repaired.
- Condition #2 - Hydrocarbon from the pit has been picked up, pit has been cleaned and rehabilitation work has been done. Seeding will be done in the fall.

In addition, all well heads and production equipment has been painted. All the above work was completed by July 28, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Manager DATE 8-31-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BLM(3)-UNR(2)-DWB

*See Instructions on Reverse Side



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

RECEIVED

MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attached Listing DIVISION OF
OIL GAS & MINING
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: 6-1-91

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and
Production Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

(State use only)

Transfer approved by *Neil Hunt* Title UIC Manager
Approval Date 6-26-91

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Bond File
Operator's File

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) J. Romero (Initiated Call
Talked to:

Name M. N. Myers (Initiated Call - Phone No. (303) 793-4380
of (Company/Organization) Texaco USA

3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.
(Replacement bond received 2-11-91 awaiting "Sundries")

4. Highlights of Conversation:

Mr. Myers out of office until 5-20-91.

Nelsey Nelson:

*910528-MSB 2:42 "Mr. Myers"

(3:45) Mr. Myers will follow up on operator change sundries, handled
through another office.



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• TEXACO INC.
 P O BOX 1629
 ROCK SPRINGS WY 82901
 ATTN: H. M. MEDUNA

Utah Account No. N0980

Report Period (Month/Year) 5 / 91

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
FENCE CYN U #3 4301916046 07015 15S 23E 33	DKTA				
FENCE CYN U #1 4304716197 07015 15S 22E 36	DKTA				
FENCE CYN U 2 4304716198 07015 15S 22E 26	DKTA				
E. G. TELONIS ETAL #1 4300730107 07101 14S 09E 20	FRSD				
GOVT. W.A. DREW 2 4300730114 10778 14S 09E 34	FRSD				
STELLA-HAMAKER #1 4300730116 10849 15S 08E 10	FRSD				
FENCE CYN U 2 4304716198 10974 15S 22E 26	MRSN				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

WELL LISTING FOR UTAH

PROP NAME	TEX WELL NO	API PARS WELL NO	RSVR NAME	COUNTY NAME	LOC QQQ SECT	SEC	TOWNS	RANGE	MMS LSE NO EXP	LSE NO
WDW ARCADIA-TELONIS	1	4300730093000	MORRISON	CARBON	SESE	19	14S	9E	FEE	
SOW DREW, W.A. #2	2	43007301140001	FERRON SAND	CARBON	SWSW	34	14S	9E	UTU53872	
PBW EAST CANYON 'A'	44-12	43019162050001	CEDAR MOUNTAIN	GRAND <i>N8140 Texaco Prod.</i>	SESE	12	16S	24E	8910082500	EAST CYN UNIT
PBW EAST CANYON 'B'	22-17	43019162020001	DAKOTA	GRAND <i>N8140 Texaco Prod.</i>	SESW	17	16S	25E	8910082500A	EAST CYN UNIT
PBW FENCE CANYON UNIT - D	FC 1	43047161970001	DAKOTA	UINTAH	NESE	36	15S	22E	891006706A	FENCE CYN UNIT
SBW FC 2	FC 2	43047161980002	DAKOTA	UINTAH	NESE	26	15S	22E	891006706A	FENCE CYN UNIT
PBW FC 3	FC 3	43019160460001	DAKOTA	GRAND	SWSE	33	15S	23E	891006706A	FENCE CYN UNIT
FENCE CANYON UNIT - M	FC 2	43047161980001	MORRISON / <i>DKTA</i>	UINTAH	NESE	26	15S	22E	891006706B	" "
PA. GOV'T E.Y. HOLMES #1	1	4300730106000	FERRON SAND	CARBON	SESE	8	15S	9E	UTU45004	
GOV'T F.S. PRINCE	1	4304716199000	GREEN RIVER	UINTAH	SWSW	10	7S	24E	UTSL070932A	to N7228 eff. 5-1-89
GOV'T PICKRELL	1	4300716045000	WASATCH	CARBON	SESW	11	12S	15E	8910085150	to N7228 eff. 1-1-91
WDW GOV'T W.A. DREW #1	1	4300730100000	BUCKHORN / <i>DKTA</i>	CARBON	SWSW	34	14S	9E	UTU53872	
HAMACKER, STELLA #1 (1	43007301160001	FERRON SAND	CARBON	NENW	10	15S	8E		
SBW HORSE POINT #2	2	43019311480001	DAKOTA	GRAND <i>N8140 Tex. Prod.</i>	NWNE	11	16S	23E	UTU05084	
PBW HORSE POINT UNIT	1-X	43019162060001	DAKOTA	GRAND <i>N8140 Tex. Prod.</i>	NWNE	14	16S	23E	891007731A	Horse Pt. Unit
SEEP RIDGE #2	SR 2	43047303030001	DAKOTA	UINTAH	SENE	03	14S	22E	UTU6614A	
	2 1	43047303030002	FRONTIER	UINTAH	SENE	03	14S	22E	UTU6614A	
TELONIS, E G O/A	1	43007301070001	FERRON SAND	CARBON	NESE	20	14S	9E		

1-LCR / GIL	
2-DTS	
3-VLC	
4-RJF	
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) <u>TEXACO E & P INC.</u>	FROM (former operator) <u>TEXACO INC.</u>
(address) <u>P. O. BOX 1629</u>	(address) <u>P. O. BOX 1629</u>
<u>ROCK SPRINGS, WY 82901</u>	<u>ROCK SPRINGS, WY 82901</u>
<u>H. M. MEDUNA</u>	<u>H. M. MEDUNA</u>
phone <u>(307) 382-6540</u>	phone <u>(307) 382-6540</u>
account no. <u>N 5700 (6-5-91)</u>	account no. <u>N0980(A)</u>

(A) ALTERNATE ADDRESS

Well(s) (attach additional page if needed):

Name: <u>TELONIS #1/MRSN(WDW)</u>	API: <u>4300730093</u>	Entity: <u>99990</u>	Sec <u>19</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>FEE</u>
Name: <u>GOVT WA DREW #1/DKTA</u>	API: <u>4300730100</u>	Entity: <u>99990</u>	Sec <u>34</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>U-53872</u>
Name: <u>(WDW)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

1- LCR / GIL
2- DTS PLS
3- VLC ✓
4- RJF ✓
5- RWM ✓
6- LCR ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
 (TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) <u>TEXACO E & P INC.</u>	FROM (former operator) <u>TEXACO INC.</u>
(address) <u>P. O. BOX 1629</u>	(address) <u>P. O. BOX 1629</u>
<u>ROCK SPRINGS, WY 82901</u>	<u>ROCK SPRINGS, WY 82901</u>
<u>H. M. MEDUNA</u>	<u>H. M. MEDUNA</u>
phone (307) <u>382-6540</u>	phone (307) <u>382-6540</u>
account no. <u>N 5700 (6-5-91)</u>	account no. <u>N0980(A)</u>

(A) ALTERNATE ADDRESS

Well(s) (attach additional page if needed):

Name: <u>FENCE CYN U #3/DKTA</u>	API: <u>4301916046</u>	Entity: <u>7015</u>	Sec <u>33</u> Twp <u>15S</u> Rng <u>23E</u>	Lease Type: <u>SL068653</u>
Name: <u>FENCE CYN U #1/DKTA</u>	API: <u>4304716197</u>	Entity: <u>7015</u>	Sec <u>36</u> Twp <u>15S</u> Rng <u>22E</u>	Lease Type: <u>ML-2116</u>
Name: <u>FENCE CYN U #2/DKTA</u>	API: <u>4304716198</u>	Entity: <u>7015</u>	Sec <u>26</u> Twp <u>15S</u> Rng <u>22E</u>	Lease Type: <u>U068651A</u>
Name: <u>EG TELONIS #1/FRSD</u>	API: <u>4300730107</u>	Entity: <u>7101</u>	Sec <u>20</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>FEE</u>
Name: <u>GOVT WA DREW 2/FRSD</u>	API: <u>4300730114</u>	Entity: <u>10778</u>	Sec <u>34</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>U-2612</u>
Name: <u>STELLA HAMAKER #1/FRSD</u>	API: <u>4300730116</u>	Entity: <u>10849</u>	Sec <u>10</u> Twp <u>15S</u> Rng <u>8E</u>	Lease Type: <u>FEE</u>
Name: <u>FENCE CYN U #2/MRSN</u>	API: <u>4304716198</u>	Entity: <u>10974</u>	Sec <u>26</u> Twp <u>15S</u> Rng <u>22E</u>	Lease Type: <u>U068651A</u>

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

STATE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm Approved 4-2-91 "Company Merger". Includes Fence Canyon Unit.
 910607 St. Lands approved 4-15-91 "merger".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number FENCE CANYON UNIT #2
2. Name of Operator BEARTOOTH OIL AND GAS COMPANY		10. API Well Number 43-047-16198
3. Address of Operator P.O. BOX 2564, BILLINGS, MT. 59103	4. Telephone Number 406-259-2451	11. Field and Pool, or Wildcat FENCE CANYON
5. Location of Well Footage : 1492' FSL, 948.2' FEL, SEC. 26 County : UINTAH Q.G. Sec. T., R., M. : NE SE SEC. 26 T15S R22E State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input checked="" type="checkbox"/> Other <u>CHANGE OF OWNER/OPERATOR</u>	
Approximate Date Work Will Start _____	Date of Work Completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OWNER/OPERATOR:

FROM:

TEXACO EXPLORATION AND PRODUCTION INC.
P. O. BOX 46510
DENVER, COLORADO 80201-6510

TO:

BEARTOOTH OIL AND GAS COMPANY
P. O. BOX 2564
BILLINGS, MONTANA 59103

THE EFFECTIVE DATE OF OPERATION: SEPTEMBER 1, 1991

RECEIVED
 FEB 10 1992
 DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature <i>[Signature]</i>	Title DONALD K. ROBERTS, PRESIDENT	Date 2-3-92
--	---------------------------------------	----------------

(State Use Only)



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

3 Triad Center - Suite 350 - Salt Lake City, UT 84180-1203 - 801-538-5340

Post-It™ brand fax transmittal memo 7671 # of pages ▶ 9

To	Lisha Romero	From	Julie Roe
Co.		By	Beartooth Oil
Dept.		Phone #	406-259-2451
Fax #	801-359-3940	Fax #	406-259-9385

PRODUCING ENTITY ACTION

Operator Name BEARTOOTH OIL & GAS CO.
 Address P. O. BOX 2564
 City BILLINGS State MT Zip 59103
 Utah Account No. N1790

Authorized Signature *Julie Roe*
 Effective Date 2/92 Telephone (406) 259-2451

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location					Producing Formation
					Sec.	T	R	Q-Q	County	
F	07015		4304716197	Fence Canyon 1	36	15S	22E	NESE	Uintah	Dakota

Explanation of action:
 Change operator from Texaco E & P Inc. to Beartooth Oil & Gas Company

F	07015		4304716198	Fence Canyon 2	26	15S	22E	NESE	Uintah	Dakota
---	-------	--	------------	----------------	----	-----	-----	------	--------	--------

Explanation of action:
 Change operator from Texaco E & P Inc. to Beartooth Oil & Gas Company

F	07015		4301916046	Fence Canyon 3	33	15S	23E	SWSE	Grand	Dakota
---	-------	--	------------	----------------	----	-----	-----	------	-------	--------

Explanation of action:
 Change operator from Texaco E & P Inc. to Beartooth Oil & Gas Company

F	10974		4304716198	Fence Canyon 2	26	15S	22E	NESE	Uintah	Morrison
---	-------	--	------------	----------------	----	-----	-----	------	--------	----------

Explanation of action:

an equal opportunity employer

MAR-03-92 MON 9:18 BEARTOOTH OIL AND GAS P.01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
068651A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
FENCE CANYON WINDING

7. UNIT AGREEMENT NAME
DIVISION OF

8. FARM OR LEASE NAME
FENCE CANYON WINDING

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
FENCE CANYON

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 26 T15S R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P.O. BOX 46510, DENVER, CO. 80201-6510

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1492' FSL, 948.2' FEL, SEC. 26 NE SE

14. PERMIT NO.
43-097-16198

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
X (Other) CHANGE OF OWNER/OPERATOR <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR FROM:
TEXACO EXPLORATION AND PRODUCTION INC.
P.O. BOX 46510
DENVER, COLORADO 80201-6510

TO:
BEARTOOTH OIL AND GAS COMPANY
P. O. BOX 2564
BILLINGS, MONTANA 59103

THE EFFECTIVE DATE OF OPERATION: SEPTEMBER 1, 1991

I HEREBY CERTIFY THAT BEARTOOTH OIL AND GAS COMPANY IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE TO CONDUCT LEASE OPERATIONS. BOND COVERAGE PURSUANT TO 43 CFR 3104 FOR LEASE OPERATIONS IS BEING PROVIDED BY BEARTOOTH OIL AND GAS COMPANY BUREAU OF LAND MANAGEMENT BOND NO. UT 0033.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Portfolio Manager DATE 2/24/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



C H Kosub
Division Manager
Denver Producing Division
Western E&P Region

Texaco Exploration
and Production Inc

8055 E Tufts Ave
Denver CO 80237

P O Box 46510
Denver CO 80201-6510

303 793 4801
FAX 303 793 4975

February 27, 1992

Mrs. Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

MAR 02 1992

DIVISION OF
OIL GAS & MINING

Re: Fence Canyon Unit #1, 2, 3
Uintah County, Utah

Dear Mrs. Romero:

Attached are the Change of Ownership forms on the referenced lease for your handling. Please direct any questions regarding the above to Sheilla D. Reed-High at (303) 793-4851.

Sincerely,

SRH

Attachments

CC: Beartooth Oil and Gas Company
P. O. Box 2564
Billings, Montana 59103

J. P. Hudock/W. S. Lane

D. W. Bowers

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.
3. Address of Operator P.O. BOX 46510, DENVER, COLORADO 80201-6510	4. Telephone Number (303) 793-4800

9. Well Name and Number FENCE CANYON UNIT #2	10. API Well Number 42-047-16198
11. Field and Pool, or Wildcat FENCE CANYON	

5. Location of Well
 Footage : 1492' FSL, 948.2' FEL, SEC. 26
 Co. Sec. T., R., M. : NE SE SEC. 26 T15S R22E
 County : UINTAH
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other CHANGE OF OWNER/OPERATOR	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OWNER/OPERATOR:
 FROM:
 TEXACO EXPLORATION AND PRODUCTION INC.
 P. O. BOX 46510
 DENVER, COLORADO 80201-6510

TO:
 BEARTOOTH OIL AND GAS COMPANY
 P. O. BOX 2564
 BILLINGS, MONTANA 59103

THE EFFECTIVE DATE OF OPERATION: SEPTEMBER 1, 1991

RECEIVED
 MAR 02 1992
 DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature] Title Portfolio Mgr Date 2/27/92

(State Use Only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303



IN REPLY REFER TO:

March 19, 1992

Beartooth Oil & Gas Company
P.O. Box 2564
Billings, Montana 59103

Re: Fence Canyon Unit
Grand & Uintah Counties, Utah

Gentlemen:

We received an indenture whereby Texaco Inc. resigned as Operator and Beartooth Oil and Gas Company was designated as Operator for the Fence Canyon Unit, Grand and Uintah Counties, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of March 19, 1992. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Fence Canyon Unit will be covered by your statewide (Utah) oil and gas bond No. 0033.

Sincerely,

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	7- LCR ✓
2- DTS	DB ✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-91)

TO (new operator)	<u>BEARTOOTH OIL & GAS CO.</u>	FROM (former operator)	<u>TEXACO E & P INC.</u>
(address)	<u>P. O. BOX 2564</u>	(address)	<u>P. O. BOX 1629</u>
	<u>BILLINGS, MT 59103</u>		<u>ROCK SPRINGS, WY 82901</u>
	<u>DONALD ROBERTS, PRES.</u>		<u>SHEILA REED-HI</u>
	phone <u>(406) 259-2451</u>		phone <u>(303) 793-4800</u>
	account no. <u>N 1790</u>		account no. <u>N5700(A)</u>

Well(s) (attach additional page if needed): ***FENCE CANYON UNIT**

Name: <u>FENCE CYN U #1/DKTA</u>	API: <u>43-047-16197</u>	Entity: <u>7015</u>	Sec <u>36</u> Twp <u>15S</u> Rng <u>22E</u>	Lease Type: <u>ML-2116</u>
Name: <u>FENCE CYN U #2/DK & MR</u>	API: <u>43-047-16198</u>	Entity: <u>7015/10974</u>	Sec <u>26</u> Twp <u>15S</u> Rng <u>22E</u>	Lease Type: <u>U06865</u>
Name: <u>FENCE CYN U #3/DKTA</u>	API: <u>43-019-16046</u>	Entity: <u>7015</u>	Sec <u>33</u> Twp <u>15SS</u> Rng <u>23E</u>	Lease Type: <u>SL0686</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 2-20-92) (Rec'd 3-2-92)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-10-92)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-24-92)
- See 6. Cardex file has been updated for each well listed above. (3-24-92)
- See 7. Well file labels have been updated for each well listed above. (3-24-92)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-24-92)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DLS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Letter sent 3-26-92

FILMING

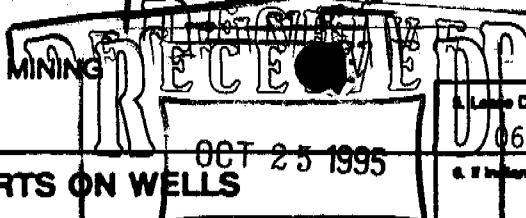
- Yes ^{RWM} 1. All attachments to this form have been microfilmed. Date: March 27 1992.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920323 Bfm Approved Unit operator change from Texaco Inc. to Beartooth O&G Co. eff. 3-19-92.
(Fence Canyon Unit)



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to recomplete. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

068651-A

6. If Indian, Alutian or Tribe Name:

7. Well Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

FENCE CANYON UNIT #2

2. Name of Operator:

Beartooth Oil & Gas Company

9. API Well Number:

43-047-16198

3. Address and Telephone Number:

P. O. Box 2564, Billings, Montana 59103 (406) 259-2451

10. Field and Pool, or Wildcat:

FENCE CANYON

4. Location of Well

Footages:

1492' FSL, 948.2' FEL

County:

UINTAH

CO. Sec., T., R., M.:

NE SE SEC 26-T15S-R22E

State:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other RESUME PRODUCTION
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL RESUMED PRODUCTION SEPTEMBER 3, 1995 AFTER A LENGTHY SHUT-IN PERIOD.

13.

Name & Signature:

Bobbie Ostwald

Title:

BOBBIE OSTWALD, PRODUCTION

Date:

10-20-95

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL-068651A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Fence Canyon
2. NAME OF OPERATOR: Beartooth Oil & Gas Company		8. WELL NAME and NUMBER: Fence Canyon Unit #2
3. ADDRESS OF OPERATOR: P.O. Box 2564 CITY Billings STATE MT ZIP 59103		9. API NUMBER: 43-047-16198
PHONE NUMBER: (979) 858-4158		10. FIELD AND POOL, OR WILDCAT: Fence Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1492' FSL, 948' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 26 15S 22E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: <u>8/1/2016</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached plugging procedure, existing wellbore diagram, and proposed plug wellbore diagram.

RECEIVED
JUL 18 2016
 DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kenneth A. Currey</u>	TITLE <u>Vice President</u>
SIGNATURE <u><i>Kenneth A. Currey</i></u>	DATE <u>7-12-16</u>

(This space for State use only)

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

Federal Approval Of This
 Action Is Necessary

(5/2000)

DATE: 8/8/16 (See Instructions on Reverse Side)
 BY: *[Signature]*

COPY SENT TO OPERATOR
 Date: 8-9-2016
 Initials: KS

Beartooth Oil & Gas Company

Fence Canyon Unit #2

T1S, R22E, Sec. 26:NESE, SLM

Lease UTSL0686651A

Uintah County, Utah

Proposed Plugging Procedure

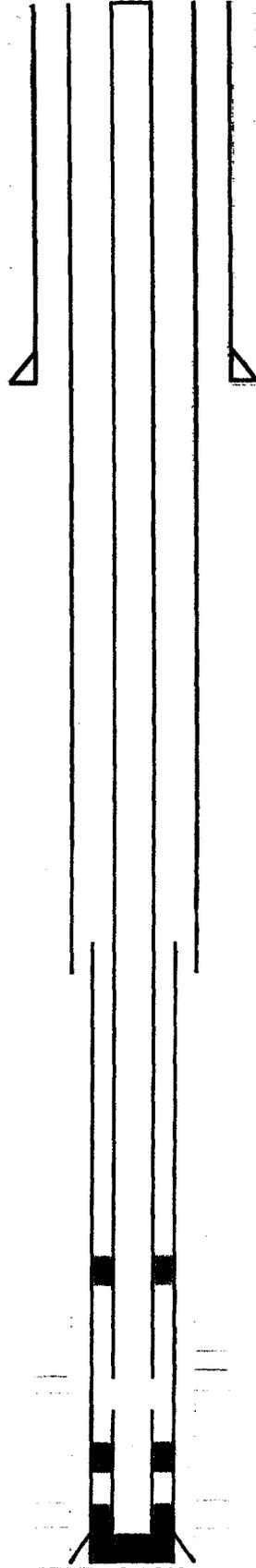
1. Repair access road so the rig and necessary equipment can be moved in and out of location.
2. MIRU Wellpluggers, Inc. rig.
3. NDWH, NUBOPs, Release Baker Model "R" Packer, TOH w/2 3/8" tubing and Packer (currently set at 7589')
4. May want to pump through tubing before tripping out, just to be sure it is not plugged.
5. TIH w/CICR on 2 3/8" tubing to 8050 and set retainer. Mix and pump 35 SX (7.2 Bbls) of "G" cement- 30 SX below, 5 SX on top of retainer.
(30 SX = 6.15 Bbls X 64.34 feet/barrel = 395' of cement in 4 1/2" casing)
(5 SX = 1.02 Bbls X 64.34 feet/barrel = 65' of cement in 4 1/2" casing)
6. Mix and fill 4 1/2" casing w/ 9# mud from cement top at 7985' to 4900' (Approx.48 Bbls)
7. Set CICR in 4 1/2" at 4900' (4 1/2" liner hanger is at 4722')
8. Displace 50 SX "G" cement on top of CIBP this will result in 178' in the 4 1/2" and 150' in the 7 5/8".
50 SX = 10.24 Bbls 2.77 Bbls in the 4 1/2' and 7.08 Bbls in the 7 5/8"
(64.34' per barrel in 4 1/2" and 21.20' per barrel in 7 5/8")
9. Test 7 5/8" casing from 4600' to surface. Perforate the 7 5/8" casing at 571' w/ 4 shots
10. Pump 60 SK plug. Displace 30 SX through perforations resulting in approximately 130' of cement inside 7 5/8" and 145' of cement in the annular space between the 7 5/8" and 10 3/4"
60 SX = 12.29 Bbls
Annular volume between 7 5/8" and 10 3/4" casing is 22.50 feet per barrel
Volume in 7 5/8" is 21.20 feet per barrel
11. Pump 25 SK top plug both inside and outside the 7 5/8" casing
25 SX = 5.12 Bbls see above for fill calculation
12. Cut off well head 5' below ground level and install a dryhole marker.

KB: 7,038'
GL: 7,024'

Fence Canyon #2
Beartooth Oil & Gas Co.
Surf Loc: -109.41582 39.48092
NESE, Sec 26, T15S, R22E
Uintah County, Utah
API # 43-047-16198

WORK HISTORY:

Spud Date: 5/30/1961
Completion Date: 9/28/1970



10 3/4" 32.75# set at 521' w/200SX
50/50 poz and 200 SX "G" Cement to
Surface

7 7/8" 26.4# at 4830' w/175 SX 50/50 poz
and 25 SX "G"
Calculated TOC at 3760'

4 1/2" 11.6# J-55 and N-80 in liner hanger
from 4722' to 8583' w/

TOC behind -4 1/2" @ 8100" Temp log
plus or minus

Castlegate 4315 (+2723)
Mancos 4595 (+2442)
Dakota Silt 8028 (-990)
Dakota 8108 (-1070)
Buckhorn 8212 (-1174)
Morrison 8285 (-1247)

Baker Model "R" packer at 7589'
Dakota Notches 8126-8202

SN @ 8237', EOT @ 8237'

Baker Model "R" Pkr at 8295' w/ 2 3/8" stub
at 8269
Halliburton R-3 Pkr @ 8325' w/2 3/8" stub
at 8312'.

Buckhorn Notches 8522-8278'
Morrison Notches at 8378 & 8520'

PBTD: 8,269'
TD: 8,586'

Updated: 4/14/2016

Csg Shoes @: 8,581'

KB: 7,038'
GL: 7,024'

Fence Canyon #2
Beartooth Oil & Gas Co.
Surf Loc: -109.41582 39.48092
NESE, Sec 26, T15S, R22E
Uintah County, Utah
API # 43-047-16198

Pump 25 SX plug both inside
and lutside of 7 5/8" casing

Spud Date: 5/30/1961
Completion Date: 9/28/1970

10 3/4" 32.75# set at 521' w/200SX
50/50 poz and 200 SX "G" Cement to
Surface

Perf 4 shots at 571'
Pump 60 SX plug, Displace 30 SX
through perfs results in 140' of cement
inside 7 5/8" & 140' between 7 5/8"
and 10 3/4" annulus

7 5/8" 26.4# at 4830' w/175 SX 50/50 poz
and 25 SX "G"
Calculated TOC at 3760'

4 1/2" 11.6# J-55 and N-80 in liner hanger
from 4722' to 8583' w/

CICR Set at 4900' w/ 50 SX displaced on top
178' in 4 1/2" and 150' in 7 5/8"

TOC behind -4 1/2" @ 8100" Temp log
plus or minus

Casstlegate 4315 (+2723)
Mancos 4595 (+2442)
Dakota Silt 8028 (-990)
Dakota 8108 (-1070)
Buckhorn 8212 (-1174)
Morrison 8285 (-1247)

CICR set at 8050 30 SX below
& 5 SX on Top
Dakota Notches 8126-8202'
Baker Model "R" Pkr at 8295' w/ 2 3/8" stub
at 8269
Halliburton R-3 Pkr @ 8325' w/2 3/8" stub
at 8312'.
Buckhorn Notches 8522-8278'
Morrison Notches at 8378 & 8520'

PBTD: 8,269'
TD: 8,586'
Csg Shoe @: 8,581'

Updated: 7/1/2016

Csg Shoe @: 8,581'