

- Scout Report sent
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended _____
- Fee changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

*1-6-60
 notified this well
 is on state land.
 no verification yet. as
 Verified by Jail*

FILE NOTATIONS

- Entered in NID File
- Entered On SR Sheet
- Location Map Pinned
- Card Indexed
- IWR for State or Fee Land

- Checked by: Chief
- Copy NID to Field Office
- Approval Letter
- Disapproval Letter

COMPLETION DATA

Date Well Completed 4-23-60
 OW YH JA
 EW MS BA

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

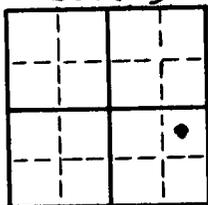
Date Logs 5-3-60
 How Many Logs (No.) 2

E EL GR GR-N Misro
 Lat. M-L Sonic Others

(SUBMIT IN DUPLICATE)

LAND:

Sec. 36



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....
 State
 Lease No.
 Public Domain
 Lease No.
 Indian
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, Dec. 1,, 19.59

Well No. 1 is located 1980 ft. from S line and 760 ft. from E line of Sec. 36

NE SE Sec. 36 15S 22E
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Willow Creek Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7750 feet. Est.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well to be drilled with rotary tools to an est. depth of 9770'. Objective horizon is the Granite. Approx. spudding date 12-5-59. Surface csg. to consist of 500', 10 3/4" OD, 40.5#, J-55, ST&C csg. cemented w/ 215 sxs. reg. cement w/ 2% CaCl₂. Prod. csg. to consist of 9770', 7" OD, 23# and 26#, J-55 and N-80, LT&C csg. cemented w/ 300 sxs. reg. cement w/ 4% gel. Coring to be done into Entrada. Testing at discretion of Geologist.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

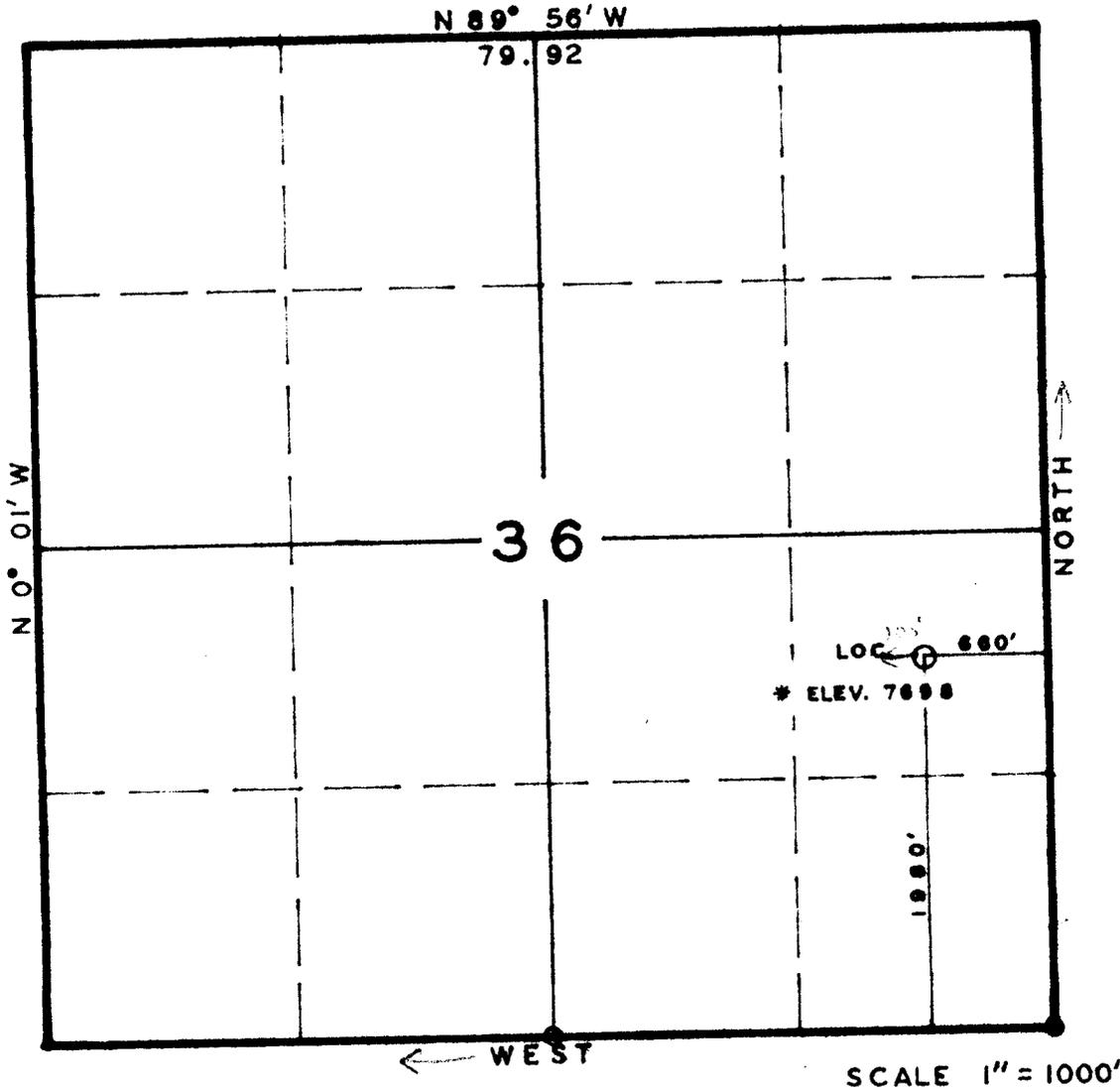
Company TEXACO Inc. Prod. Dept.

Address Box 157 By [Signature]

Craig, Colorado Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

T 15S, R 22E



○ CORNERS FOUND

* Elevation taken from Texas Co. shot point.

D. J. Ross

BY: ROSS CONSTRUCTION CO.
VERNAL, UTAH

PARTY NELSON MARSHALL
L. TAYLOR

WEATHER FAIR

SURVEY
TEXAS COMPANY'S FENCE CANYON NO. 1 WELL
LOCATION IN CENTER OF NE 1/4 OF SE 1/4 SEC 36,
T 15S, R 22E, 31B & M UTAH COUNTY, UTAH

DATE 20 OCT. 1952

REFERENCES
GLO PLATS & NOTES

FILE TEXCO

December 2, 1959

Texaco, Inc.
Production Department
P. O. Box 157
Craig, Colorado

Attention: Mr. H. S. McMinn,
District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal 1, which is to be located 1980 feet from the south line and 760 feet from the east line of Section 36, Township 15 South, Range 22 East, SLEM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

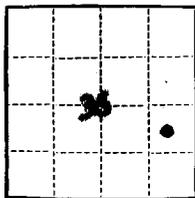
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: D. F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City 11, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah

Lease No. _____

Unit Willow Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
<u>Sealing Surface Casing</u>	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, January 22, 19 60

Well No. 1 is located 1980 ft. from NE line and 760 ft. from E line of sec. 36

NE SE Sec. 36 (1/4 Sec. and Sec. No.) 15S (Twp.) 22E (Range) (Meridian)
Willow Creek (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 7750 ft. Est. KB.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded 1-16-60. Ran 501' (17 Jts.), 10-3/4" OD, 40.5#, J-55, 8 Rd, ST&C, NPH casing. Landed at 520' KB. Cemented with 150 sms. Ideal 2% CaCl₂ and 2% Gel, and 100 sms. Ideal 2% CaCl₂. Cement returned to surface. Plug down at 3 P.M. 1-19-60. Cement set 5 1/2 hrs. Tested at 700 psi for 30 mins., no press. drop. Cement plug at 480', inside casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc. Producing Dept.

Address Box 157

Craig, Colorado

By _____

Title District Superintendent

RJS-S 1-22-60
Utah USOR(3)-Utah OCCC(2)-OBH-HSM:cm

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 60,

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22E	1	New Drilling Well:						Spudded 1-16-60. Status at end of the month was drilling with air ^{2 1/2" air} at 3080'.
RJS-S 2-2-60										
Utah USGS (3)-Utah										OGCC (?) - OBH - HSMcM

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1960.

Agent's address P. O. Box 157 Company TEACCO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22E	1							Drilling Well: Depth at end of the month was 8666'.
				2-2-60,						DST No. 1: Howco, 4 1/2" DP, 3670-3707'. Tool open 1 hr., tool closed 1/2 hr. ea. initial and final. Recovered: 65' dlg. mud. Slight rainbow oil, slight blow. No gas to surface. IFP 25 PSI, FFP 50 PSI, SIP 1-865 PSI, F-668 PSI, Mud Wt. I-1794 PSI, F-1783 PSI.
				2-5-60,						DST No. 2: Howco, 4 1/2" DP, 3734-3815'. Tool open 1 hr. Recovered: 105' dlg. mud. Faint blow. Dead when opened to test. IFP 20 psi, FFP 35 psi, SIP 625 psi, 1/2 hr.; Mud Wt. 1820 psi. Choke sizes, 1" top and bottom.
				2-27-60,						DST No. 3: Howco, 4 1/2" extra hole 8520-8630'. Tool open : Int. shut-in 5 mins. Packer started leaking and could not be made to hold.
				2-28-60,						DST No. 4: Howco, 4 1/2" extra hole, 8520-8630'. Tool open 2 1/2 hrs., no initial test. Recovered: Gas to surface in 1 hr. and 210' of dlg. mud. Opened with weak blow, but increased a little. Gas to surface in 1 hr. Built to 20 1/2 psi through 1/2" orifice in 45 mins. Held at 20 1/2 psi for 30 mins. equals 48 MCF. Got gas sample at 21 psi. Gas lit OK. IFP 102 psi. FFP 140 psi. FCIP 1658 psi, 30 mins.; Mud Wt. 4031 psi. Choke sizes 3/4" top and bottom.
RJS-S	3-2-60									
Utah USGS (3)	Utah	OGCC (2)	GRW-HSMCM							

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold; NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1960,

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed _____

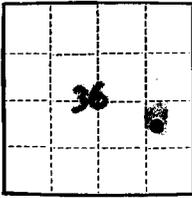
Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22E	1							Drilling Well: Total depth at end of the month, 10,346'. PBSD at end of the month was 9,380'. At end of the month preparing to run 5 1/2" OD casing.
				3-2-60, DST	No. 5:					Howco, 4 1/2", extra hole, Interval: 8741-8844'. Tool open 1 hr. Recovered: 225' dlg. mud. Open w/ slight blow, decreased thru out tst. No gas to surface, no free water, double packer. ICIP 1230 psi, IFP 105 psi, FFP 140 psi, FCIP 995 psi 30 mins. Mud Wt 4155 psi, Choke 3/4" top and bottom.
				3-8-60, DST	No. 6:					Howco, 4 1/2", extra hole, 9179-9230'. Tool open 1 hr, closed 1/2 hr. Recovered 350' dlg. mud, 1100' salt water, 3' fine sand above tool. No gas or oil. Opened w/ fair blow, tapered off & died in one hour. ICIP 2440 psi, IFP 305 psi, FFP 885 psi, FCIP 1748, Mud Wt. 4422 psi. Choke, 3/4" top and bottom.
RJS-S	4-4-60									
Utah USGS(2)-Utah					OGCC-GRW-HSMcM					

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. _____
Unit Fence Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Setting Surface Casing	I

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, April 4, 1960

Well No. 1 is located 1980 ft. from DN line and 760 ft. from EW line of sec. 36

NE SE Sec. 36 159 22E 31EM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Fence Canyon Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7750 ft. Est KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 9362' (281 Jts.) 5 1/2" OD, J-55 and N-80, ST&C and LT&C, 15.5# and 17# New casing. Set at 9380' KB. Cemented with 580 sacks, (290 reg. cnt. and 290 Pozmix) and HR-4. Set 24 hrs. Tested at 1200 psi, 30 mins., held OK. Plug down 4-1-60.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc. Prod. Dept.

Address Box 157

Craig, Colorado

By _____

Title District Superintendent

RJB-S 4-4-60
Utah USGS(3)-Utah OGCC(2)-GRW-HSMCM

Form 9-530

R. 22 E.

T.
15
S.

36

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE UTAH
SERIAL NUMBER State
LEASE OR PERMIT TO PROSPECT
FENCE CANYON UNIT

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company TEXACO Inc. Address P. O. Box 157, Craig, Colorado
Lessor or Tract Unit Field Fence Canyon State Utah
Well No. 1 Sec. 36 T. 15 S. R. 22 E. Meridian SLB & M County Uintah
Location 1980 ft. [N.] of S. Line and 760 ft. [W.] of E. Line of Section 36 Elevation 7707 K.B.
7692 Grd. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date April 27, 1960 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 16, 1960 Finished drilling April 19th, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 8,540 ft. to 8,588 ft. (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4"</u>	<u>110.5</u>	<u>8</u>	<u>KB</u>	<u>540' KB</u>	<u>Howco</u>				<u>Surface</u>
<u>5-1/2"</u>	<u>15.5 & 17</u>	<u>8</u>	<u>HR</u>	<u>9380' KB</u>	<u>Howco float shoe</u>	<u>8544'</u>	<u>8580'</u>		<u>Production</u>
					<u>collar</u>				

* See following pages.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4"</u>	<u>520' KB</u>	<u>150 ex, 2% CaCl₂, 2% Gel</u>	<u>Howco</u>		
<u>5-1/2"</u>	<u>9380' KB</u>	<u>580 ex, 50-50 Poz mix with HR-4</u>	<u>Howco</u>		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

FOLD MARK

10-3/4"	520' KB	150 ex, 2% CaCl ₂ , 2% Col	Howco		
5-1/2"	9380' KB	580 ex. 50-50 Pos mix with HR-4	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
 Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>None</u>					

TOOLS USED

Rotary tools were used from 0 feet to 10,350 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing April 23rd, 1960 April 23rd, 1960
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 5.2 MMCFD @ 150 psig Gallons gasoline per 1,000 cu. ft. of gas not measured.
 Rock pressure, lbs. per sq. in. 1687 psig

MORAN BROS., INC.

EMPLOYEES

A. J. Schrock, Driller O. T. Ash, Driller
B. J. Kilpatrick, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION																												
<p>FORMATION RECORD See attached electrical logs and enclosed "Formation Logging Record" by Portable Engineering Corp.</p> <p>FORMATION TOPS (Electrical Logs)</p> <table border="0"> <tr> <td>Wasatch</td> <td>1,066 feet</td> <td>Morrison</td> <td>8,588 feet</td> </tr> <tr> <td>Mesaverde</td> <td>2,100 feet</td> <td>Entrada</td> <td>9,194 feet</td> </tr> <tr> <td>Castle Gate</td> <td>4,684 feet</td> <td>Carmel</td> <td>9,360 feet</td> </tr> <tr> <td>Mancos</td> <td>4,810 feet</td> <td>Glen Canyon Group</td> <td>9,406 feet</td> </tr> <tr> <td>Frontier</td> <td>8,072 feet</td> <td>Chinle</td> <td>9,956 feet</td> </tr> <tr> <td>Dakota</td> <td>8,438 feet</td> <td>Granite</td> <td>10,275 feet</td> </tr> <tr> <td>Buckhorn</td> <td>8,520 feet</td> <td></td> <td></td> </tr> </table>				Wasatch	1,066 feet	Morrison	8,588 feet	Mesaverde	2,100 feet	Entrada	9,194 feet	Castle Gate	4,684 feet	Carmel	9,360 feet	Mancos	4,810 feet	Glen Canyon Group	9,406 feet	Frontier	8,072 feet	Chinle	9,956 feet	Dakota	8,438 feet	Granite	10,275 feet	Buckhorn	8,520 feet		
Wasatch	1,066 feet	Morrison	8,588 feet																												
Mesaverde	2,100 feet	Entrada	9,194 feet																												
Castle Gate	4,684 feet	Carmel	9,360 feet																												
Mancos	4,810 feet	Glen Canyon Group	9,406 feet																												
Frontier	8,072 feet	Chinle	9,956 feet																												
Dakota	8,438 feet	Granite	10,275 feet																												
Buckhorn	8,520 feet																														
FROM—	TO—	TOTAL FEET	FORMATION																												

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
		<p><u>COMPILED COMPLETION DATA</u> (Continued)</p>
		<p>Injected 10 BO with rig pump at 1,750 psig. Swabbed load oil and got slight blow -- measure 20 MCFD. Pulled tubing and RTTS tool. Sand fraced down casing in the following manner: Injected 50 BO at 24 BPM. Formation broke down from 2,600 psig to 2,400 psig. Injected 3,000 gallons at 1# per gallon 20-40 mesh sand; 6,000 gallons at 1½# per gallon and 2,340 gallons at 2# per gallon. After 100 BO flush, studs blew out of BOPE at 3,400 psig. Flush was not completed. Maximum pressure -- 3,400 psig. Minimum pressure -- 2,400 psig. Average injection rate -- 29 BPM. Average sand:oil ratio -- 1.7# per gallon.</p> <p>Found sand fill-up at 7,050 feet. Circulated hole clean to PBD and swabbed well in. Tested 2.98 MMCFD at 750 psig on 4-20-60. Tested 5.2 MMCFD at 150 psig on 4-23-60. Rig released at 12:00 Noon on April 19, 1960.</p>
JHT-JEB	4-29-60	
Utah USGS(2)-Utah OGCC(2)		GRW-DAH-HSMcM

WELL _____

FIELD _____

AREA _____

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
<u>CORING RECORD</u>		
<u>CORE NO. 1</u>	3,755-3,815 feet	(Cut 60 feet, Recovered 60 feet.)
	3,755-58'	Ss., fine grain, gy, silty, N.S.
	3,758-61'	Sh, dark gray with a trace of coal
	3,761-62'	Ss, white to gray, fg., very silty, N.S.
	3,762-69'	Sh., as above
	3,769-70'	Ss, white to gray, fg., very silty with dead oil stain.
	3,770-72'	Sh. as above.
	3,772-75'	Ss, white to gray, fg., very silty with trace coal.
	3,775-3,805'	Sh., dark gray, with trace coal.
	3,805-06'	Ss, white to gray, fg., silty with dead oil stain and trace coal.
	3,806-15'	Sh. as above.
<u>CORE NO. 2</u>	10,342-10,348 feet	(Cut 6 feet, Recovered 5½ feet.)
	10,342-47½'	Granite, gray and pink qtz. with black flakes of feldspar and biotite.
	10,347½-48'	Lost Core.
<u>DRILL-STEM TEST RECORD</u>		
<u>D.S.T. NO. 1</u>	-- 3,670 feet to 3,707 feet.	
	Tool opened 4 minutes for first flow, shut-in 30 minutes for ICIP, re-opened with no blow. No gas to surface.	
	Recovered: 65 ft. drilling mud with slight rainbow of oil.	
	IHMP	1812 psig
	ICIP	865 psig, 30 minutes
	IFP	22 psig
	FFP	43 psig
	FCIP	664 psig, 30 minutes
	FHMP	1780 psig
<u>D.S.T. NO. 2</u>	-- 3,734 feet to 3,815 feet.	
	Tool opened 5 minutes for first flow, shut-in 30 minutes for ICIP, re-opened with very weak blow, dead immediately. No gas to surface.	
	Recovered: 105 ft. drilling mud. No show oil, water or gas.	
	IHMP	1778 psig
	ICIP	868 psig, 30 minutes
	IFP	18-31 psig
	FFP	23-43 psig
	FCIP	632 psig, 30 minutes
	FHMP	1771 psig
<u>D.S.T. NO. 3</u>	-- 8,530 feet to 8,630 feet.	
	Mis-run. Packer failed to seat.	

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
<u>CASING RECORD</u> (Continued)		
	1 ft.	5½" Howco Float Shoe
	29 ft.	5½" 8RT, 17#, N-80, R-2, LT&C new casing (1 joint)
	2 ft.	5½" Howco Float Shoe
	1565 ft.	5½" 8 RT, 17#, N-80, R-2 & R-3 LT&C new casing (42 jts.)
	1529 ft.	5½" 8RT, 17#, J-55, R-2, ST&C new casing (47 joints)
	4740 ft.	5½" 8 RT, 15.5#, J-55, R-2, ST&C new casing (147 jts.)
	1021 ft.	5½" 8RT, 17#, J-55, R-2, ST&C new casing (32 joints)
	478 ft.	5½" 8 RT, 17#, J-55, R-3, LT&C new casing (11 joints)
	9365 ft.	
	15 ft.	R.B. Elevation above Ground
	9380 ft.	Setting Depth
		Cemented with 580 sacks 50/50 Pozmix 2% gel with 0.4% HR-4. Set 24 hours. Tested at 1200 psi for 30 minutes. No pressure drop.
<u>COMPILED COMPLETION DATA</u>		
		Set 5½" casing at 9,380 ft. KB and cemented with 580 sacks of 50-50 Pozmix cement containing 0.4% HR-4 retarder. Tested casing with 1200 psig for 30 minutes. No drop in pressure. Displaced mud with water and water with oil. Ran GR correlation log and perforated Entrada with 2 super casing jets per foot at the following E. log K.B. depths: 9349-40 ft., 9318-08 ft., 9291-84 ft. and 9238-32 ft. Set Howco RTTS packer on tubing at 9,200 feet and swab tested interval, 9232-9349 ft. Swabbed 51 barrels of load oil and 99 BW. Final rate 4.25 BWPB from 8,800 feet with fluid level standing at 8,000 feet. Pulled tubing, set Howco D-C squeeze retainer at 9,036 feet and cement squeezed interval 9232-9349 ft. with 75 sacks regular cement containing 0.4% HR-4 retarder. Maximum squeeze pressure 2,000 psig. Dropped sealer plug in retainer and pressured to 2500 psig. Ran McCullough frae notch cutter and notched at 8,782 feet and 8,792 feet K.B. electrical log measurement. Set Howco RTTS packer at 8,750 feet and swab tested. Swabbed 50 barrels load oil, no water, no gas, swabbing from 8,750 feet. Acidized with 500 gallons 15% MCA. Formation broke down from 2,000 psig to 1,500 psig. Pressure gradually increased from 1,500 psig to 2,000 psig when acid hit formation. Displaced acid with 51 barrel oil. At shut down, pressure dropped immediately to zero, then went on vacuum. Swabbed 51 barrels load oil and 10 barrel acid water. Did not recover any oil, gas or water after load recovered. Set Howco D.C. bridge plug at 8,700 feet K.B. Slotted the Buckhorn (Lower Dakota) formation by Dowell Abrasijet process at 8,580 feet, 8,566 feet, 8,556 feet and 8,544 feet. (All K.B. electrical log measurements.) During Abrasijet process, injected crude oil and 1# per gallon 20-40 mesh sand through tubing at 3600 psig. (This pressure should give 2,200 psig and 3-3/4 BPM across the 3 jets.) Rotated tubing at 2 RPM for 30 minutes on each slot. A total of 501 B0 and 19,000 lbs. 20-40 mesh sand was used in cutting the four slots. Circulated hole clean and set Howco RTTS tool at 5,820 feet K.B. Swabbed Buckhorn to packer with no blow.

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
		<u>DRILL-STEM RECORD (Continued)</u>
	<u>D.S.T. NO. 4</u>	-- 8,520 feet to 8,630 feet. Tool opened with weak blow, increased slightly during test. Gas to surface in 1 hour, measured 48 MCFD. Tool open 2-1/4 hours. Recovered: 105 feet of drilling mud and 105 feet of GC drilling mud. IHMP 4102 psig ICIP Not taken IFP 93 psig FFP 146 psig FCIP 1687 psig, 30 minutes FHMP 4081 psig
	<u>D.S.T. NO. 5</u>	-- 8,741 feet to 8,844 feet. Opened tool 5 minutes for first flow, shut-in 30 minutes for ICIP. Re-opened with weak steady blow, decreased slightly in 1 hour. No gas to surface. Recovered: 225 feet drilling mud. IHMP 4091 psig ICIP 1174 psig, 30 minutes IFP 56-82 psig FFP 61-91 psig FCIP Clock stopped. FHMP Clock stopped.
	<u>D.S.T. NO. 6</u>	-- 9,179 feet to 9,230 feet. Tool opened 3 minutes for first flow, shut-in 30 minutes for ICIP. Re-opened tool with fair blow, decreasing to none at end of test. No gas to surface. Recovered: 350 feet drilling mud and 1100 feet of salt water. No oil or gas. IHMP 4402 psig ICIP 2411 psig, 30 minutes IFP 392 psig FFP 307-864 psig FCIP 1704 psig, 35 minutes FHMP 4402 psig
		<u>CASING RECORD</u>
	<u>2 ft.</u>	10-3/4" Larkin Float Shoe
	<u>502 ft.</u>	10-3/4", 8 RT, 40.5#, J-55, R-2 ST&C new casing(17 jts.)
	<u>504 ft.</u>	
	<u>1 ft.</u>	Below Ground Level.
	<u>15 ft.</u>	R.B. Elevation above Ground.
	<u>520 ft.</u>	Setting Depth
		Cemented with 150 sacks Ideal 2% CaCl ₂ and 2% Gel. Cement circulated to surface. Cement set 57 1/2 hours. Then tested at 700 psi for 30 minutes. No pressure drop. Cement plug at 480 feet, inside casing.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1960

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22E	1		Drilling Well:		Total depth 10,350'. 8,700'. Rig released As of end of the month waiting on gas pressure build up.			Plug Back Depth 4-18-60.
RJS-S	5-3-60									
Utah USGS (2)	Utah	OGCC	GRW	HSMcm						

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Casper, Wyoming, Laboratory

INFORMATION TO BE FURNISHED WITH EACH SAMPLE OF GAS

Marks on container Lab. No. **60-G 6** (Filled in by chemist)

Field **Fence Canyon Unit Area, Utah** Farm or Lease **State of Utah**
(Serial number)

Operator **Texaco, Inc.,** Address **Box 2100, Denver, Colorado**

Well No. **1**, **NE ¼ SE ¼ sec. 36**, T **15 S.**, R **22 E.**, S.L. M.

Sample taken by **Russell & Schmidt** Date taken **5/11/60**

Name of sand (or formation) from which this sample
was obtained (if unknown or doubtful, so state) **Cedar Mountain**

Depth to top of sand **8470'** Depth to bottom of sand **8588'**

Depth well drilled **10,350'** Present depth **9388'**

Depths at which casing is perforated **8544 - 80'**

If drill-stem test, depth at which packer is set

Depth at which last shut-off string of casing
is landed, cemented, or mudded (state which) **5 1/2" oo @ 9380' w/580 sacks**

Depths (if known) where water encountered

If acidized, dates, depths, and gallons of acid

Place where sample was obtained (drill stem,
lead line, flow tank, bailer, etc.) **Well head**

Method of production (flowing, pumping, air, etc.) **Flowing**

Initial Production:	Present Production:
Barrels Oil	Barrels Oil
Barrels Water	Barrels Water
Gas Volume 5200 MCF/day	Gas Volume
Rock Pressure	Rock Pressure

REASON FOR ANALYSIS **Future reference -- Discovery well.**

Note: A sample for analysis is of no value unless accompanied by above information. Complete information on this form is to be attached to each sample container; otherwise sample will be disregarded. Be sure to seal or tightly cork all containers immediately after sampling and label all samples so that there will be no confusion.

GAS ANALYSIS

Condition of sample Laboratory No. **80-G-6**

Analysis by **K. P. Moore** at **Casper, Wyoming** Date **6/7/60**

ORSAT ANALYSIS

FRACTIONATION RECORD

	<u>Percent</u>
Carbon dioxide.....	<u>0</u>
Oxygen	<u>0</u>
Methane	<u>95.07</u>
Ethane and higher.....	<u>2.73</u>
Nitrogen (by difference).....	<u>2.20</u>
Average "n" by Orsat.....	<u>1.028</u>
Specific Gravity (calculated).....	<u>0.590</u>
Specific Gravity (observed).....	<u>0.589</u>
Calculated Gross B. t. u. per cu. ft. at 60° F. and 15.025 lb. per sq. in. pressure.....	<u>1052</u>

	<u>Percent</u>
Oxygen	_____
Nitrogen	_____
Carbon dioxide.....	_____
Methane	_____
Ethane	_____
Propane	_____
Isobutane	_____
N-butane	_____
Isopentane	_____
N-pentane	_____
Hexanes plus.....	_____

HYDROGEN SULPHIDE
(by Tutwiler Method)

Grains of hydrogen sulphide per 100 cu. ft. of gas at 60° F. and 15.025 lb. per sq. in.

Percentage of hydrogen sulphide at 60° F. and 15.025 lb. per sq. in.

Average "n" by Pod.....

Gross B. t. u. by Pod.....

Specific Gravity by Pod.....

Specific Gravity by Weight.....

G. P. M.

HEATING VALUE
(by Sargent Gas Calorimeter)

B. t. u. per cu. ft. at 60° F. and 15.025 lb. per sq. in. pressure as determined by Sargent gas calorimeter:

Gross

Net

Actual pentanes +.....

Calculated at 12 lb.

Calculated at 15 lb.

Calculated at 22 lb.

Calculated at 26 lb.

Remarks and conclusions:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1960,

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22E	1		New Well:		Total Depth 10,350'. 8,700'. As of end of the month, Shut in - natural gas.			

RJS-S 6-1-60

Utah USGS(2)-Utah OGCC-GRW

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

WPK

Budget Bureau No. 42-R3564
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1960,

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22E	1		New Well:		Total Depth 10,350.			Plug back depth, 8700'. As of end of the month, Shut-in - natural gas.

RJS-S 7-5-60

Utah USGS(2)-Utah OGCC-CRW

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 60

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22E	1		New Well:		Total Depth 10,350'. 8,700'. As of end of the month, Shut-in - natural gas.			Plug back depth,

RJS-S 8-2-60

Utah USGS(2)-Utah O&CC-CRW

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 60

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22S	1		New Well:		TD 10,350'. Plug back TD, 8,700'. As of end of the month, Shut-in, natural gas			

RJS-S 9-12-60

Utah USGS(2)-Utah/OGCC-CRW

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

QW

Budget Bureau No. 42-2226.6
Approval expires 12-31-60

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1960,

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22S	1		New Well:		TD 10,350'. PBTD 8,700'. As of end of the month, Shut-in, natural gas.			

RJS-S 10-3-60

Utah USGS(2)-Utah OGCC-GRW

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Pence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Hintah Field Pence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1960,

Agent's address P. O. Box 157 Company TEXACO, Inc.

Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22S	1		New Well:		TD 10,350'. PBTD 8,700'. As of end of the month, Shut-in, natural gas.			
				11-3-60						
	Utah	USGS(2)-Utah			CGCC-CRW					

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Handwritten initials: RJS

Budget Bureau No. 48-8226.6
Approval expires 12-31-60

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1960,

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22S	1		New Well:	TD	10,350'	PBTD 8,700'		As of end of the month, shut-in, natural gas.

RJS-S 12-7-60

Utah USGS(2)-Utah OGCC-GRW

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold; NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

40

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER Fence Canyon
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 60

Agent's address P. O. Box 157 Company TEKACO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22S	1		New Well:	TD 10,350'	PBTD 8,700'			As end of the month, shut-in, natural gas.
RJS-S	1-6-61									
Utah USGS(2)	Utah	OGCC	GRW							

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1961,

Agent's address P. O. Box 157 Company TEACO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22E	1		New Well:		TD 10,350'. PBSD 8,700'.			As of end of the month, shut-in, natural gas.

RJS-S 2-2-61

Utah USGS(2)-Utah OGCC-GRW

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER Fence Canyon
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1961,

Agent's address P. O. Box 157 Company TERACO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15	22E	1		New Well:		TD 10,350'		PBTD 8,700'	As of end of the month, shut-in, natural gas.

RJS-S 3-1-61

Utah USGS(2)-Utah OGCC-CRW

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1961,

Agent's address P.O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36 15S 22E			1		New Well:		TD 10,350'. PBTD 8,700'. the month, shut-in,			As of end of natural gas.

DFP-P (4-4-61)

Utah USGS(2)-Utah OCCC-GRW

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold; NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER Fence Canyon
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1961,

Agent's address P.O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed _____

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22E	1		New well:		TD 10,350', PBTD 8,700'			As of end of month, shut-in, natural gas.
DFP-P Utah		(5-1-61)								
		USGS(2)-Utah								OGCC-GFW

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;
NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of ~~XXXXXXXX~~ Jan., 19 62,

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado Signed SIGNED H. S. MUMFORD

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 26	15S	22E	1							<i>Fence Canyon Unit</i> New Well: TD 10,350', PBD 8700' As of end of month, shut in, natural gas.
C SE 1/4 Sec. 26	15S	22E	2							<i>Fence Canyon Unit</i> New Well: TD 8585', PBD 8544' As of end of month, shut in, natural gas.
C SE 1/4 Sec. 33	15 1/2 S	23E	3							<i>Fence Canyon Unit</i> New Well: TD 8750', PBD 8116' As of end of month, shut in, natural gas.

DFS (2-13-62)

Utah USGS(2)-Utah OGCC-GRW-HSMcM

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

KPB

WVB 2 1083

RZ

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah

LEASE NUMBER _____

UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962,

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado Signed SIGNED H. S. McMINN

Phone Taylor 4-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 26 36	15S	22E	1				New Well; As of end	TD 10,350'. of month,	PBTD 8700' shut in,	natural gas.
C SE 1/4 Sec. 26	15S	22E	2				New Well; As of end	TD 8585'. of month,	PBTD 8544' shut in,	natural gas.
C SE 1/4 Sec. 33 3	15 1/2 S	23E	3				New Well; As of end	TD 8750'. of month,	PBTD 8116' shut in,	natural gas.

Fence Canyon Unit

dfs (3-1-62)

Utah USGS(2)-UTAH OGCC-GRW-HSMcM

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H.L.C.

Form approved. Budget Bureau No. 42-R356.5

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Utah LEASE NUMBER UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1962,

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado Signed

Phone 824-6565 Agent's title District Superintendent

Table with 11 columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Contains three rows of well data with handwritten signatures and dates.

dfs (9-19-62)

Utah USGS(2)-Utah OGCC-GRW-HSMcM-DAH-RKM

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

420

OK
7

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R356.5.
LAND OFFICE Utah
LEASE NUMBER
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County See Below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1963,

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado

Signed

Phone 824-6565

Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP	RANGE	WELL	DATE	BARRELS OF OIL	GALLONS OF GASOLINE	BARRELS OF WATER	REMARKS
UINTAH COUNTY								
NE SE Sec. 36	15S	22E	1					New Well - TD 10,350', PBTD 7800', as of end of month shut in, nat. gas.
C SE 1/4 Sec. 26	15S	22E	2					New Well - TD 8585', PBTD 8544', as of end of month, shut in, nat. gas.
GRAND COUNTY								
C SE 1/4 Sec. 33	15 1/2 S	23E	3					New Well - TD 8750', PBTD 8116', as of end of month shut in, nat. gas.

Fence Canyon

dfs (4-10-63)
Utah USGS(2)-Utah OGCC-GRW-HSMCM-DAH-RKM

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each well for which there is any production or sale of gas or oil during the month. (Write "no" where applicable.)

H.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County See Below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1963,

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado Signed _____

Phone 824-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UINTAH COUNTY										
<u>NE SE</u> <u>Sec. 36 15S</u>		<u>22E</u>	<u>1</u>							<u>Fence Canyon</u> New Well - TD 10,350', PBTD 7800' as of end of month shut in, nat. gas.
<u>C SE 1/4</u> <u>Sec. 26</u>	<u>15S</u>	<u>22E</u>	<u>2</u>							New Well - TD 8585', PBTD 8544', as of end of month shut in, nat. gas.
GRAND COUNTY										
<u>C SE 1/4</u> <u>Sec. 33</u>	<u>15 1/2 S</u>	<u>23E</u>	<u>3</u>							New Well - TD 8750', PBTD 8116', as of end of month shut in, nat. gas.

dfs/s (5-4-63)
Utah USGS(2)-Utah OGCC-GRW-HSMcM-DAH-RKM

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold; NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42 R356.5.

LAND OFFICE **Utah**
LEASE NUMBER
UNIT **Fence Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1963.

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado 81626 Signed

Phone 824-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS <small>(Drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)</small>
<u>UINTAH COUNTY</u>										
NE SE Sec. 36	15S	22E	1							New Well - TD 10,350', PBTD 7800', shut in, natural gas.
C SE 1/4 Sec. 26	15S	22E	2							New Well - TD 8585', PBTD 8544', shut in, natural gas.
<u>GRAND COUNTY</u>										
C SE 1/4 Sec. 33	15 1/2 S	23E	3							New Well - TD 8750', PBTD 8116', shut in, natural gas.

dfs/s (7-30-63)
Utah USGS(2)-Utah OCCCNGK-HSMCM-DAH-RKM

Note.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R356.5.

LAND OFFICE **Utah**
LEASE NUMBER
UNIT **Fence Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1963.

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado 81626 Signed

Phone 824-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS
UINTAH COUNTY										
NE SE Sec. 36	15S	22E	1							New Well - TD 10,350, PBTD 7800, shut in, natural gas.
C SE 1/4 Sec. 26	15S	22E	2							New Well - TD 8585', PBTD 8544', shut in, natural gas.
GRAND COUNTY										
C SE 1/4 Sec. 33	15 1/2 S	23 E	3							New Well - TD 8750', PBTD 8116', shut in, natural gas.

ds/s (8-27-63)
Utah USGS(2)-Utah OGCC-NGK-HSMcM-DAH-RKM

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Lapy Doris Wainless

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R366.5
Utah

LAND OFFICE
LEASE NUMBER
UNIT **Fence Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **see below** Field **Fence Canyon**
The following is a correct report of operations and production (including drilling and producing wells) for the month of **September**, 19 **63**
Agent's address **P. O. Box 157**
Craig, Colorado 81626 Company **TEXACO Inc.**
Phone **824-6565** Signed **SIGNED H. S. McMINN**
Agent's title **District Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UINTAH COUNTY										
NE SE Sec. 36	15S	22E	1							
										New Well - TD 10,350, PBD 7800, shut in, natural gas.
C SE 1/4 Sec. 26	15S	22E	2							New Well - TD 8585, PBD 8544, shut in, natural gas.
GRAND COUNTY										
C SE 1/4 Sec. 33	15 1/2 S	23E	3							New Well - TD 8750, PBD 8116', shut in, natural gas.

dfs/s (10-3-63)
Utah USGS(2) - Utah OGCC-NGK-HSMcM-DAH-RKM

NOTE.—There were **NA** runs or sales of oil; **NA** M cu. ft. of gas sold;
NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1960)

AGW

2

Form approved.
Budget Bureau No. 42 R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
Utah
LEASE NUMBER
UNIT **Fence Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 63

Agent's address F. O. Box 157 Company TEXACO Inc.
Craig, Colorado 81626 Signed _____

Phone 824-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UINTAH COUNTY										
NE SE Sec. 36	15S	22E	1	✓						New Well - TD 10,350', PBD 7800', shut in, natural gas.
C SE 1/4 Sec. 26	15S	22E	2	✓						New Well - TD 8585', PBD 8544', shut in, natural gas.
GRAND COUNTY										
C SE 1/4 Sec. 33	15 1/2 S	23E	3	✓						New Well - TD 8750', PBD 8116', shut in, natural gas.

dfs/s (10-29-63)
Utah USGS(2)-Utah OCCC-NGK-HSMcM-DAH-RKM

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;
NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

2/10

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Utah LEASE NUMBER Fence Canyon UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of November 1963

Agent's address P. O. Box 157 Craig, Colorado 81626 Company TEXACO Inc.

Phone 324-6565 Signed Agent's title District Superintendent

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Includes entries for UINAH COUNTY and GRAND COUNTY with well details and production notes.

UINAH COUNTY

NE SE Sec. 3615 S22E 1

New Well - TD 10,350', PBTD 7800', shut in, natural gas.

C SE 1/4 Sec. 2615 S22E 2

New Well - TD 8585', PBTD 8544', shut in, natural gas.

GRAND COUNTY

C SE 1/4 Sec. 3315 S23E 3

New Well - TD 8750', PBTD 8116', shut in, natural gas.

dfs/s Utah USGS(2)-Utah OGCC-NGK-HSMcM-DAH-RKM

210

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Utah LEASE NUMBER UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1963

Agent's address P. O. Box 157 Craig, Colorado 81626 Company TEXACO Inc.

Phone 824-6565 Signed Agent's title District Superintendent

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Includes entries for UINIAH COUNTY and GRAND COUNTY.

dfs/s

Utah USGS(2)-Utah OGCC-NGK-HSMcM-DAH-RKM

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold; NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

N.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2344-5.

LAND OFFICE

Utah

LEASE NUMBER

UNIT

Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1964

Agent's address P. O. Box 157 Company TEXACO Inc.

Craig, Colorado 81626

Signed _____

Phone 924-6565 Agent's title District Superintendent

SEC AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>UINTAH COUNTY</u>										
NE SE										
Sec. 36	1 ⁵ S	22E	1							New well - TD 10,350', PBTD 7800', shut in, natural gas.
SE 1/4										
Sec. 26	1 ⁵ S	22E	2							New well - TD 8585', PBTD 8544', shut in, natural gas.
<u>GRAND COUNTY</u>										
SE 1/4										
Sec. 33	1 ⁵ 1/2S	23E	3							New well - TD 8750', PBTD 8116', shut in, natural gas.

ifs/s
Utah USGS (2) - Utah OGCC-NGK-HSMcM-DAH-RKM

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold; NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

John S. C. C.

Form approved. Bureau No. 42-2364.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE Fence Canyon
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon
The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1964
Agent's address P. O. Box 157 Company TELECO Inc.
Craig, Colorado 81626 Signed District Superintendent
824-6365 Agent's title

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PASSENGER	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UNITAH COUNTY										
E SE Sec. 36	15	S22E	1							New well - TD 10,350', PBTID 7800', shut in, natural gas.
SE 1/4 Sec. 26	15	S22E	2							New well - TD 8585', PBTID 8544', shut in, natural gas. NA
GRAND COUNTY										
SE 1/4 Sec. 33	15	S23E	3							New well - TD 8750', PBTID 8116', shut in, natural gas.

Pa/s (2-28-64)
tah USGS (2) - Utah DGCC-NGK-HEMcM-DAH-RKM

Notes: There were NA runs or sales of oil; NA M cu. ft. of gas sold; NA runs or sales of gasoline during the month. (Write "no" where applicable.)

Notes.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

3

Copy page 2 of 4

Form approved.
Budget Bureau No. 42-R566.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1964.

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado 81626 Signed _____

Phone 824-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Utah County</u>										
NE SE Sec. 36	15 S	22E	1							New Well - TD 10,350', PBID 7800', shut in, natural gas.
C SE 1/4 Sec. 26	15 S	22E	2							New Well - TD 8585', PBID 8544', shut in, natural gas.
<u>Grand County</u>										
C SE 1/4 Sec. 33	15 1/2 S	23E	3							New Well - TD 8750', PBID 8116', shut in, natural gas.

dfs/s (3-32-64)
USGS(2)-Utah ~~CGCC-NGK-HSMcM-DAH-RKM~~

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon
The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 64

Agent's address P. O. Box 157 Company TEXACC Inc.
Craig, Colorado 81626 Signed _____
Phone 324-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE (In thousands)	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
<u>UNIAH COUNTY</u>										
NE SE Sec. 3615		22E	1							New well - TD 10,350', PBTD 7800', shut in, natural gas.
C SE 1/4 Sec. 2615S		22E	2							New well - TD 8585', PBTD 8544', shut in, natural gas.
<u>GRAND COUNTY</u>										
C SE 1/4 Sec. 3315 1/2		23E	3							New well - TD 8750', PBTD 3116', shut in, natural gas.

df s/s (4-30-64)
USGS (2) - OGCC - NGK - HSMcM - DAH - RKM

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;
NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operation, and must be duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1964.

Agent's address P. O. Box 157 Company TEXACC Inc.
Craig, Colorado 81626 Signed _____

Phone 824-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UINTAH COUNTY										
NE SE SEC. 36	15	S22E	1							New well, shut in, natural gas.
C SE 1/4 SEC. 26	15	S22E	2							New well, shut in, natural gas.
GRAND COUNTY										
C SE 1/4 SEC. 33	15 1/2	S23E	3							New well, shut in, natural gas.

dfs/s (6-4-64)
USGS(2)-CGCC-NGK-HSMcM-DAH-RKM

JUN 4 1964
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

NOTE.—There were NA runs or sales of oil; NA M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

copy of
3 copies kept

approved. Bureau No. 42-2354.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LE Fence Canyon
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County see below Field Fence Canyon
The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1964,
Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado 81626 Signed District Superintendent
Phone 824-6565 Agent's title

SEC. AND 1/4 OR 1/8	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
WINTAH COUNTY										
NE 1/4 Sec. 3		15S22E 1								New well, shut in, natural gas.
C 1/4 Sec. 26	35	S22E 2								New well, shut in, natural gas.
GRAND COUNTY										
C 1/4 Sec. 33	15	S23E 3								New well, shut in, natural gas.
NA										

22a/s (7-2-64)
USGS (2) - CGOC - NGK - HSMCM - DAH - RKM

There were NA runs or sales of oil; NA M cu. ft. of gas sold;
NA runs or sales of gasoline during the month. (Write "no" where applicable.)
Report on this form is required for each calendar month, regardless of the status of operations. Report to the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

ME

original
3 copies kept

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R556.5
Utah

LAND OFFICE
LEASE NUMBER
UNIT **Fence Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **See below** Field **Fence Canyon**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **July**, 19**64**.

Agent's address **P. O. Box 157
Craig, Colorado 81626** Company **TEXACO Inc.**

Phone **824-6565** Signed _____
Agent's title **District Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UINTAH COUNTY										
NE SE Sec. 36 13S22E			1	0	0		0		0	
C SE 1/4 Sec. 26 15 S22E			2	0	0		0		0	
GRAND COUNTY										
C SE 1/4 Sec. 33 15 1/2 S23E			3	0	0-		0		0	

Jz/ms (8-17-64)
USGS (2) -OGCC -NGK-HSMcM-DAH-RKM

Note: There were **NA** runs or sales of oil; **NA**

NOTE: Report on this form is required for each calendar month, regardless of whether or not there are any runs or sales of gasoline during the month. Write the number of runs or sales of gasoline during the month. Write the number of barrels of oil produced during the month. Write the number of barrels of water produced during the month. Write the number of gallons of gasoline recovered during the month. Write the number of cubic feet of gas produced during the month. Write the gravity of the oil produced during the month. Write the result of test for gasoline content of gas during the month. Duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed.

11.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 47-85-01
LAND OFFICE **Utah**
LEASE NUMBER
UNIT **Fence Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** *County* **See below** *Field* **Fence Canyon**
The following is a correct report of operations and production including drilling and production
which in the month of **August** *1964*

Agent's address **P. O. Box 157
Craig, Colorado 81626**
Phone **824-6565**
Company **TEXACO Inc.**
Signed _____
Agent's title **District Superintendent**

SECTION 1/4 OF 1/4	TWENTY-FIVE RANGE	WELL NO.	BARRELS OF OIL GRAVITY	CU. FT. OF GAS (1000S)	GALLONS OF GASOLINE (1000S)	BARRELS OF WATER (If other, state)	REMARKS (If testing, depth, if shut down, cause, result of test, gasoline content of gas)
-----------------------	----------------------	-------------	---------------------------	---------------------------	-----------------------------------	------------------------------------------	----------------------------------------------------------------------------------------------------

UINTAH COUNTY

NE SE
Sec. 36 15S 22E 1 0 *Sum*

C SE
Sec. 26 15S 22E 2 0

GRAND COUNTY

C SE
Sec. 33 15S 23E 3 0

MA/a (9-10-64)
USGS(2)-OGOC-NGK-HSMcM-DAH-RKM

NOTE: There were

NO

NOTE: **NO** Report on this form is required for all wells producing oil or gas in paying quantities, and must be filed duplicate with the supervisor. **NO** M cu. ft. of gas sold

Orig A.L.
Peaples Hgw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE **Utah**
LEASE NUMBER
UNIT **Fence Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **See Below** Field **Fence Canyon**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **Aug & September**, 19**64**.

Agent's address **P.O. Box 157** Company **TEXACO Inc.**

Craig, Colorado, 81626 Signed

Phone **824-6565** Agent's title **District Superintendent**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UNITAH COUNTY										
NE SE										
Sec. 36	15S	22E	1	0						
C SE										
Sec. 26	15S	22E	2	0						
GRAND COUNTY										
C SE										
Sec. 33	15½S	23E	3	0						

MA-JWZ 10-9-64

USGS (2) - OGCC - NGK - HSMCM - DWG - 70

NOTE.—There were **no**

NOTE.—Report of operations
duplicate with the supervising

Form 9-329
(January 1950)

11

A. A.

Form approved.
Budget Bureau No. 42 R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE **Utah**
LEASE NUMBER
UNIT **Fence Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **See Below** Field **Fence Canyon**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **October**, 19 **64**

Agent's address **P. O. Box 157** Company **TEXACO Inc.**

Craig, Colorado 81626

Signed

Phone **824-6565**

Agent's title **District Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Utah County										
NE SE										
Sec. 36	15S	22E	1		0					
C SE										
Sec. 26	15S	22E	2		0					
Grand County										
C SE										
Sec. 33	15S	23E	3		0					

MA-a 11-13-64

REGS (2)-0000-NOE-HSM-M-DAN-RDM

NOTE.—There were **No** runs or sales of oil; **No** M cu. ft. of gas sold; **No** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

14-

SDA

Copy AltH

Form approved
Bureau of Land Management No. 42-2246-1
Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **Fence Canyon**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County See Below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 64

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed SIGNED: R. J. MC MINN
824-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and month of last flow; whether constant or gas)
Utah County										
NE SE Sec. 26	158	22E	1	0						Shut In
E SE Sec. 26	158	22E	2	0						Shut In
Grand County										
E SE Sec. 33	154S	23E	3	0						Shut In

6787 2 S NAL

JCH-DNA 1-22-65

USGS(2)-098C-NGK-HSMCM-DAH-RKM

Men. ft. of gas sold;

NOTE.—There were
No

duplicate
Form 9-29
(Revised 1-55)

A.

COPIES

*dry hole
3 copies
Kyu*

Copy KLU

Form approved.
Budget Bureau No. 42-2266.E
Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **Fence Canyon**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **See below** Field **Fence Canyon**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **January**, 19**65**,

Agent's address **P. O. Box 157** Company **TEXACO Inc.**

Craig, Colorado Signed _____

Phone **824-6565** Agent's title **District Superintendent**

Utah County

NE SE 36
Sec. 25 15S 22 E 1

C SE
Sec. 26 15S 22E 2

Grand County

C SE
Sec. 33 15 1/2S 23E 3

*Fence Canyon Utah
Shut-In*

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE 36 Sec. 25 15S 22 E 1			1	0						
C SE Sec. 26 15S 22E 2			2	0						
C SE Sec. 33 15 1/2S 23E 3			3	0						

JNH-DHA (2-16-65)

USGS (2)-OGCC-NGK-NSM-M-DAH-SKA

NOTE.—There were **No** runs or sales of oil; **No** M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy to Kingman

Form approved.
Budget Bureau No. 42-R356.8

PMB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County See below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 65

Agent's address P. O. Box 157 Company TEXACO Inc.
Craig, Colorado Signed _____

Phone 824-6565 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause; date and result of test for gasoline content of gas)
<u>Uintah County</u>										
<u>NE SE</u>										
<u>Sec. 26</u>	<u>15S</u>	<u>22E</u>	<u>1</u>	<u>0</u>						
<u>C SE</u>										
<u>Sec. 26</u>	<u>15S</u>	<u>22E</u>	<u>2</u>	<u>0</u>						
<u>Grand County</u>										
<u>C SE</u>										
<u>Sec. 33</u>	<u>15 1/2 S</u>	<u>23E</u>	<u>3</u>	<u>0</u>						

JNH-DHA 3-22-65
USGS(2)-OGCC-NGK-HSMcm-DAH-RKM

NOTE.—There were No runs or sales of oil. No M cu. ft. of gas sold
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operation, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

H.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER
UNIT Fence Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County See below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of First Half of, 1965

Agent's address P.O. Box 107 Company TEXACO Inc.
Canon, Colorado Signed _____

Phone 824-0005 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL GRAVITY	CU. FT. OF GAS (At 14.73 lbs./cu. ft.)	GALLONS OF GASOLINE (At 7.48 gal./cu. ft.)	BARRELS OF WATER (If Produced)	REMARKS (If drilling, depth, if shut down, cause, and if gas, gas flow content of gas)
<u>Uintah County</u>									
NE SE Sec. 26	15S	22E	1	0					
C SE Sec. 26	15S	22E	2	0					
<u>Grand County</u>									
C SE Sec. 33	15½S	23E	3	0					

JNH-DHA 7-19-65
USGS (2) - OGOC - NGK - HSM:CM - DAH - RKM

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
Fence Canyon
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County See Below Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of First Half of 1966

Agent's address P. O. Box 740 Company TEXACO Inc.

Casper, Wyoming Signed _____
Phone 234-5353 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause date and result of test for gasolene content of gas)
<u>Uintah County</u>										
NE SE Sec. 26	15S	22E	1	0						
C SE Sec. 26	15S	22E	2	0						
<u>Grand County</u>										
C SE Sec. 33	15 1/2 S	23E	3	0						

DHA-a 10-25-66

USGS(2)-Utah EGCC-RKM-RW-DCB-DAR

Note.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc., Producing Department

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE SE, Section 36
AT TOP PROD. INTERVAL: 1980' FSL & 760' FEL,
AT TOTAL DEPTH: Section 36

5. LEASE
STATE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Fence Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Fence Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T.15S., R.22E.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7750 KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Site Security Diagram			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find attached the Site Security Diagram for the subject well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *A.M. Medina* TITLE Area Superintendent DATE June 4, 1985

(This space for Federal or State office use)

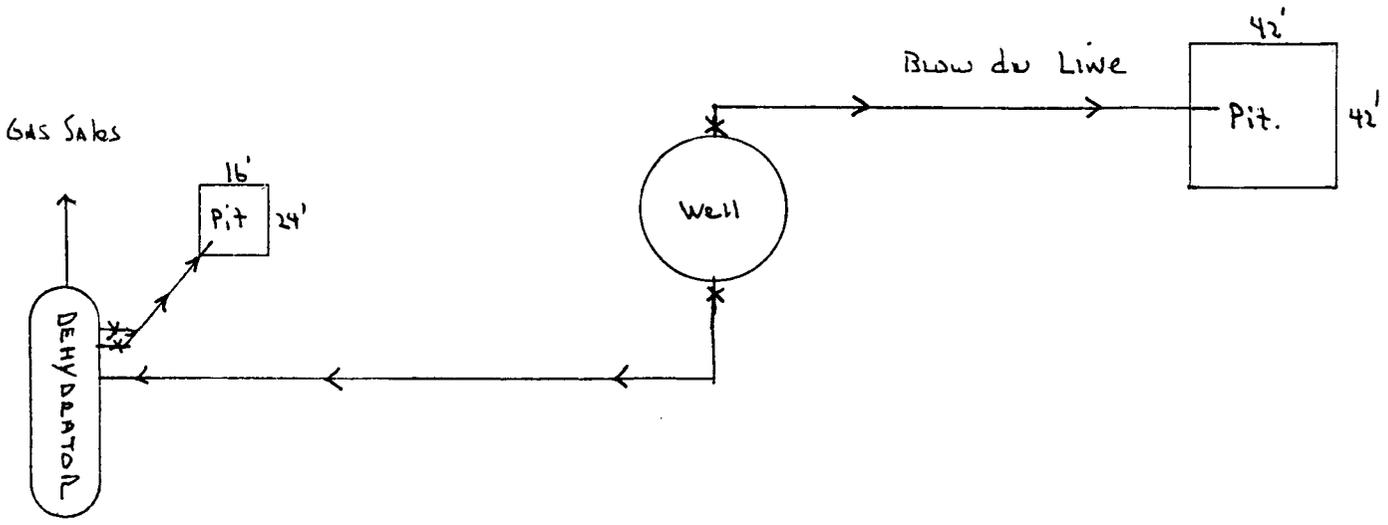
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

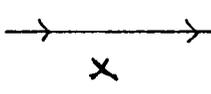
BLM(3)-OGCC(3)-JNH-AJS-HEM

LOCATION Fence Canyon #1 EST. NO. _____ BY _____

SUBJECT NE SE Sec 36 T15 S R 22 E C'K'D _____

Uintah County, UTAH APP'D _____



 DIRECTION of flow
VALVE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UT-08581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 05 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., Attn: D. W. Bowers

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, WY 82902

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

Fence Canyon

8. FARM OR LEASE NAME

Fence Canyon

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

(Listed below)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

Uintah

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) NTL-2B

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please reference your letter of October 31, 1988 and the subsequent short note transmittal from Mr. Byron Tolman. (attached) The following are a list of wells this sundry refers to:

- Fence Canyon #1, NESE, Sec. 36, T15S-R22E, Uintah County 43-047-16197
- Fence Canyon #2, NESE, Sec. 26, T15S-R22E, Grand County 43-047-16198
- Fence Canyon #3, SWSE, Sec. 33, T15S-R22E, Uintah County 43-019-16046

- Condition #1 - Fence has been repaired.
- Condition #2 - Hydrocarbon from the pit has been picked up, pit has been cleaned and rehabilitation work has been done. Seeding will be done in the fall.

In addition, all well heads and production equipment has been painted. All the above work was completed by July 28, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Area Manager

DATE 3-31-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

BLM(3)-UNR(2)-DWB

*See Instructions on Reverse Side

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92050015	FENCE CANYON #3 155. 23E. 33	06	03	12	11/85	<u>1000</u>
92054012	FENCE CANYON #1 155. 22E. 34	06	03	11	12/85	<u>1000</u>
92055019	FENCE CANYON #2 155. 22E. 26.	06	03	11	12/85	<u>1100</u>

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Bond File
Operator File

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) J. Romero (Initiated Call
Talked to:

Name M.N. Myers (Initiated Call - Phone No. (303) 793-4380

of (Company/Organization) Texaco USA

3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.
(Replacement bond received 2-11-91 awaiting "Sundries")

4. Highlights of Conversation:

Mr. Myers out of office until 5-20-91.

Delsey Nelson:

*910528-MSB 2:42 "Mr. Myers"

(3:45) Mr. Myers will follow up on operator change sundries, handled
through another office.

RECEIVED

MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attached Listing DIVISION OF
OIL GAS & MINING
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: 6-1-91

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and
Production Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

(State use only)
Transfer approved by *Neil Hunt* Title VIC MANAGER
Approval Date 6-26-91



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

WELL LISTING FOR UTAH

PROP NAME	TEX WELL NO	API PARS WELL NO	RSVR NAME	COUNTY NAME	LOC QQQ SECT	SEC	TOWNS	RANGE	MMS LSE NO EXP	LSE NO
NDW ARCADIA-TELONIS	1	43007300930001	MORRISON	CARBON	SESE	19	14S	9E	FEE	
SOW DREW, W.A. #2	2	43007301140001	FERRON SAND	CARBON	SWSW	34	14S	9E	UTU53872	
PBW EAST CANYON 'A'	44-12	43019162050001	CEDAR MOUNTAIN	GRAND N8140 Texaco Prod.	SESE	12	16S	24E	8910082500	EAST CYN UNIT
PBW EAST CANYON 'B'	22-17	43019162020001	DAKOTA	GRAND N8140 Texaco Prod.	SESW	17	16S	25E	891008250A	EAST CYN UNIT
PBW FENCE CANYON UNIT - D	FC 1	43047161970001	DAKOTA	UINTAH	NESE	36	15S	22E	891006706A	FENCE CYN UNIT
SBW FC 2	FC 2	43047161980002	DAKOTA	UINTAH	NESE	26	15S	22E	891006706A	FENCE CYN UNIT
PBW FC 3	FC 3	43019160460001	DAKOTA	GRAND	SWSE	33	15S	23E	891006706A	FENCE CYN UNIT
FENCE CANYON UNIT - M	FC 2	43047161980001	MORRISON / DAKOTA	UINTAH	NESE	26	15S	22E	891006706B	" "
PA GOV'T E.Y. HOLMES #1	1	43007301060001	FERRON SAND	CARBON	SESE	8	15S	9E	UTU45004	
GOV'T F.S. PRINCE	1	43047161990001	GREEN RIVER	UINTAH	SWSW	10	7S	24E	UTSL070932A	to N7228 eff. 5-1-89
GOV'T PICKRELL	1	43007160450001	WASATCH	CARBON	SESW	11	12S	15E	8910085150	to N7228 eff. 1-1-91
WDW GOV'T W.A. DREW #1	1	43007301000001	BUCKHORN / DAKOTA	CARBON	SWSW	34	14S	9E	UTU53872	
HAMACKER, STELLA #1 (1	43007301160001	FERRON SAND	CARBON	NENW	10	15S	8E		
SBW HORSE POINT #2	2	43019311480001	DAKOTA	GRAND N8140 Tex. Prod.	NWNE	11	16S	23E	UTU05084	
PBW HORSE POINT UNIT	1-X	43019162060001	DAKOTA	GRAND N8140 Tex. Prod.	NWNE	14	16S	23E	891007731A	Horse Pt. Unit
SEEP RIDGE #2	SR 2	43047303030001	DAKOTA	UINTAH	SENE	03	14S	22E	UTU6614A	
	2 1	43047303030002	FRONTIER	UINTAH	SENE	03	14S	22E	UTU6614A	
TELONIS, E G O/A	1	43007301070001	FERRON SAND	CARBON	NESE	20	14S	9E		

1-LCR / GIL	
2-DTS	
3-VLC	
4-RJF	
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

0 (new operator) <u>TEXACO E & P INC.</u>	FROM (former operator) <u>TEXACO INC.</u>
(address) <u>P. O. BOX 1629</u>	(address) <u>P. O. BOX 1629</u>
<u>ROCK SPRINGS, WY 82901</u>	<u>ROCK SPRINGS, WY 82901</u>
<u>H. M. MEDUNA</u>	<u>H. M. MEDUNA</u>
phone <u>(307) 382-6540</u>	phone <u>(307) 382-6540</u>
account no. <u>N 5700 (6-5-91)</u>	account no. <u>N0980(A)</u>

(A) ALTERNATE ADDRESS

Well(s) (attach additional page if needed):

Name: <u>TELONIS #1/MRSN(WDW)</u>	API: <u>4300730093</u>	Entity: <u>99990</u>	Sec <u>19</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>FEE</u>
Name: <u>GOVT WA DREW #1/DKTA</u>	API: <u>4300730100</u>	Entity: <u>99990</u>	Sec <u>34</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>U-53872</u>
Name: <u>(WDW)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

Routing:

1- LCR / GIL
2- DTS <i>DTS</i>
3- VLC ✓
4- RJF ✓
5- RWM ✓
6- LCR ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
 (TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) <u>TEXACO E & P INC.</u>	FROM (former operator) <u>TEXACO INC.</u>
(address) <u>P. O. BOX 1629</u>	(address) <u>P. O. BOX 1629</u>
<u>ROCK SPRINGS, WY 82901</u>	<u>ROCK SPRINGS, WY 82901</u>
<u>H. M. MEDUNA</u>	<u>H. M. MEDUNA</u>
phone (<u>307</u>) <u>382-6540</u>	phone (<u>307</u>) <u>382-6540</u>
account no. <u>N 5700 (6-5-91)</u>	account no. <u>N0980(A)</u>

(A) ALTERNATE ADDRESS

Well(s) (attach additional page if needed):

Name: <u>FENCE CYN U #3/DKTA</u>	API: <u>4301916046</u>	Entity: <u>7015</u>	Sec <u>33</u> Twp <u>15S</u> Rng <u>23E</u>	Lease Type: <u>SL068653</u>
Name: <u>FENCE CYN U #1/DKTA</u>	API: <u>4304716197</u>	Entity: <u>7015</u>	Sec <u>36</u> Twp <u>15S</u> Rng <u>22E</u>	Lease Type: <u>ML-2116</u>
Name: <u>FENCE CYN U #2/DKTA</u>	API: <u>4304716198</u>	Entity: <u>7015</u>	Sec <u>26</u> Twp <u>15S</u> Rng <u>22E</u>	Lease Type: <u>U068651A</u>
Name: <u>EG TELONIS #1/FRSD</u>	API: <u>4300730107</u>	Entity: <u>7101</u>	Sec <u>20</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>FEE</u>
Name: <u>GOVT WA DREW 2/FRSD</u>	API: <u>4300730114</u>	Entity: <u>10778</u>	Sec <u>34</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>U-2612</u>
Name: <u>STELLA HAMAKER #1/FRSD</u>	API: <u>4300730116</u>	Entity: <u>10849</u>	Sec <u>10</u> Twp <u>15S</u> Rng <u>8E</u>	Lease Type: <u>FEE</u>
Name: <u>FENCE CYN U #2/MRSN</u>	API: <u>4304716198</u>	Entity: <u>10974</u>	Sec <u>26</u> Twp <u>15S</u> Rng <u>22E</u>	Lease Type: <u>U068651A</u>

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #114097.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

INDEXING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991. *Rwm*

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm Approved 4-2-91 "Company Merger". Includes Fence Canyon Unit.
 910607 St. Lands approved 4-15-91 "merger".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number FENCE CANYON UNIT #1
10. API Well Number 43-047-16197
11. Field and Pool, or Wildcat FENCE CANYON

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator BEARTOOTH OIL AND GAS COMPANY
3. Address of Operator P.O. BOX 2564, BILLINGS, MONTANA 59103
4. Telephone Number 406-259-2451
5. Location of Well Footage : 1980' FSL, 760' FEL Co. Sec. T., R., M. : NE SE SEC. 36 T15S R22E County : UINTAH State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other CHANGE OF OWNER/OPERATOR	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG forms.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OWNER/OPERATOR:
FROM:
TEXACO EXPLORATION AND PRODUCTION INC.
P. O. BOX 46510
DENVER, COLORADO 80201-6510

TO:
BEARTOOTH OIL AND GAS COMPANY
P. O. BOX 2564
BILLINGS, MONTANA 59103

REGISTERED
FEB 10 1992
DIVISION OF
OIL GAS & MINING

THE EFFECTIVE DATE OF OPERATION: SEPTEMBER 1, 1991

14. I hereby certify that the foregoing is true and correct

Name & Signature <i>[Signature]</i>	Title DONALD K. ROBERTS, PRESIDENT	Date 2-3-92
-------------------------------------	------------------------------------	-------------

(State Use Only)



3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

Post-It™ brand fax transmittal memo 7671 # of pages > 9

To	Lisha Romero	From	Julie Roe
Co.		By	Beartooth Oil
Dept.		Phone #	406-259-2451
Fax #	801-359-3940	Fax #	406-259-9385

PRODUCING ENTITY ACTION

ACTION CODE

- A Establish new entity for new well(s).
 - B Add new well(s) to existing entity.
 - C Delete well(s) from existing entity.
 - D Establish new entity for well(s) being deleted from existing entity.
 - E Change well(s) from one entity to another existing entity.
 - F Other. (Specify using attachments if necessary.)
- BRACKET WELLS TO BE GROUPED TOGETHER.**

Operator Name BEARTOOTH OIL & GAS CO.
 Address P. O. BOX 2564
 City BILLINGS State MT Zip 59103
 Utah Account No. N1790

Authorized Signature Julie Roe
 Effective Date 2/92 Telephone (406) 259-2451

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location				Producing Formation	
					Sec.	T	R	Q-Q		County
F	07015		4304716197	Fence Canyon 1	36	15S	22E	NESE	Uintah	Dakota

Explanation of action:

Change operator from Texaco E & P Inc. to Beartooth Oil & Gas Company

F	07015		4304716198	Fence Canyon 2	26	15S	22E	NESE	Uintah	Dakota
---	-------	--	------------	----------------	----	-----	-----	------	--------	--------

Explanation of action:

Change operator from Texaco E & P Inc. to Beartooth Oil & Gas Company

F	07015		4301916046	Fence Canyon 3	33	15S	23E	SWSE	Grand	Dakota
---	-------	--	------------	----------------	----	-----	-----	------	-------	--------

Explanation of action:

Change operator from Texaco E & P Inc. to Beartooth Oil & Gas Company

F	10974		4304716198	Fence Canyon 2	26	15S	22E	NESE	Uintah	Morrison
---	-------	--	------------	----------------	----	-----	-----	------	--------	----------

Explanation of action:

an equal opportunity employer

MARRIAGE MON 9:18 BEARTOOTH OIL AND GAS P. 01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

3*
re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

068651

6. IF INDIAN ALLOTTEE OR TRIBE NAME

FEB 28 1992

7. UNIT AGREEMENT NAME

DIVISION OF

FENCE CANYON UNIT

8. FARM OR LEASE NAME

#1

10. FIELD AND POOL, OR WILDCAT

FENCE CANYON

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 36 T15S R22E

12. COUNTY OR PARISH 13. STATE
UINTAH UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P.O. BOX 46510, DENVER, CO. 80201-6510

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL, 760' FEL, NE SE

14. PERMIT NO.
43-047-16197

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

X (Other) CHANGE OF OWNER/OPERATOR

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR FROM:

TEXACO EXPLORATION AND PRODUCTION INC.
P.O. BOX 46510
DENVER, COLORADO 80201-6510

TO:

BEARTOOTH OIL AND GAS COMPANY
P. O. BOX 2564
BILLINGS, MONTANA 59103

THE EFFECTIVE DATE OF OPERATION: SEPTEMBER 1, 1991

I HEREBY CERTIFY THAT BEARTOOTH OIL AND GAS COMPANY IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE TO CONDUCT LEASE OPERATIONS. BOND COVERAGE PURSUANT TO 43 CFR 3104 FOR LEASE OPERATIONS IS BEING PROVIDED BY BEARTOOTH OIL AND GAS COMPANY BUREAU OF LAND MANAGEMENT BOND NO. UT 0033.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Portfolio Mgr.

DATE 2/24/92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



C H Kosub
Division Manager
Denver Producing Division
Western E&P Region

Texaco Exploration
and Production Inc

8055 E Tufts Ave
Denver CO 80237

P O Box 46510
Denver CO 80201-6510

303 793 4801
FAX 303 793 4975

February 27, 1992

Mrs. Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

MAR 02 1992

DIVISION OF
OIL GAS & MINING

Re: Fence Canyon Unit #1, 2, 3
Uintah County, Utah

Dear Mrs. Romero:

Attached are the Change of Ownership forms on the referenced lease for your handling. Please direct any questions regarding the above to Sheilla D. Reed-High at (303) 793-4851.

Sincerely,

SRH

Attachments

CC: Beartooth Oil and Gas Company
P. O. Box 2564
Billings, Montana 59103

J. P. Hudock/W. S. Lane

D. W. Bowers

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number FENCE CANYON UNIT #1
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	10. API Well Number 43-047-16197
3. Address of Operator P.O. BOX 46510, DENVER, CO. 80201-6510	4. Telephone Number 303-793-4800
5. Location of Well Footage : 1980' FSL, 760' FEL Co. Sec. T., R., M. : NE SE SEC. 36. 36 T15S R22E County : UINTAH State : UTAH	

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>CHANGE OF OWNER/OPERATOR</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate Date Work Will Start _____	Date of Work Completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

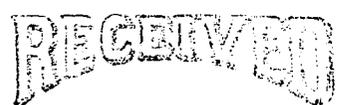
CHANGE OF OWNER/OPERATOR:

 FROM:

 TEXACO EXPLORATION AND PRODUCTION INC.
 P. O. BOX 46510
 DENVER, COLORADO 80201-6510

TO:

 BEARTOOTH OIL AND GAS COMPANY
 P. O. BOX 2564
 BILLINGS, MONTANA 59103



MAR 02 1992

DIVISION OF
OIL GAS & MINING

THE EFFECTIVE DATE OF OPERATION: SEPTEMBER 1, 1991

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature] Title Portfolio Mgr Date 2/27/92

(State Use Only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303



IN REPLY REFER TO:

March 19, 1992

Beartooth Oil & Gas Company
P.O. Box 2564
Billings, Montana 59103

Re: Fence Canyon Unit
Grand & Uintah Counties, Utah

Gentlemen:

We received an indenture whereby Texaco Inc. resigned as Operator and Beartooth Oil and Gas Company was designated as Operator for the Fence Canyon Unit, Grand and Uintah Counties, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of March 19, 1992. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Fence Canyon Unit will be covered by your statewide (Utah) oil and gas bond No. 0033.

Sincerely,

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD
MESSAGE

Date 3-26 1992

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: TEXACO E & P INC (N5700)

New Operator: BEAR TOOTH OIL & GAS CO (N1790)

Well:	API:	Entity:	S-T-R:
<u>FENCE CYN 1</u>	<u>43-047-16197</u>	<u>07015</u>	<u>36-155-22E</u>

— No. 9 FOLD
— No. 10 FOLD
CC: Operator File

Signed Don Staley

REPLY

Date _____ 19__

Signed

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *✓*

1- LCR	7- LCR
2- DTS	13
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-91)

TO (new operator)	<u>BEARTOOTH OIL & GAS CO.</u>	FROM (former operator)	<u>TEXACO E & P INC.</u>
(address)	<u>P. O. BOX 2564</u>	(address)	<u>P. O. BOX 1629</u>
	<u>BILLINGS, MT 59103</u>		<u>ROCK SPRINGS, WY 82901</u>
	<u>DONALD ROBERTS, PRES.</u>		<u>SHEILA REED-HI</u>
	phone <u>(406) 259-2451</u>		phone <u>(303) 793-4800</u>
	account no. <u>N 1790</u>		account no. <u>N5700(A)</u>

Well(s) (attach additional page if needed): ***FENCE CANYON UNIT**

Name: <u>FENCE CYN U #1/DKTA</u>	API: <u>43-047-16197</u>	Entity: <u>7015</u>	Sec <u>36</u>	Twp <u>15S</u>	Rng <u>22E</u>	Lease Type: <u>ML-211</u>
Name: <u>FENCE CYN U #2/DK & MR</u>	API: <u>43-047-16198</u>	Entity: <u>7015/109</u>	Sec <u>26</u>	Twp <u>15S</u>	Rng <u>22E</u>	Lease Type: <u>U06865</u>
Name: <u>FENCE CYN U #3/DKTA</u>	API: <u>43-019-16046</u>	Entity: <u>7015</u>	Sec <u>33</u>	Twp <u>15S</u>	Rng <u>23E</u>	Lease Type: <u>SLO686</u>
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Reg. 2-20-92*) (*Rec'd 3-2-92*)
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 2-10-92*)
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See* 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*3-24-92*)
- See* 6. Cardex file has been updated for each well listed above. (*3-24-92*)
- See* 7. Well file labels have been updated for each well listed above. (*3-24-92*)
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*3-24-92*)
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- JCP 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____.
JCP Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Letter sent 3-26-92

FILMING

- RWM ✓ 1. All attachments to this form have been microfilmed. Date: March 27 1992.

FILING

- JCP 1. Copies of all attachments to this form have been filed in each well file.
- JCP 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920323 Bfm Approved Unit operator change from Texaco Inc. to Beartooth O&G Co. eff. 3-19-92.
(Peace Canyon Unit)

RECEIVED
OCT 25 1995
DIV. OF OIL, GAS & MINING

License Designation and Serial Number:
068651-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

If Indian, Alutian or Tribe Name:

Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

Well Name and Number:

FENCE CANYON UNIT #1

2. Name of Operator:
Beartooth Oil & Gas Company

API Well Number:

43-047-16197

3. Address and Telephone Number:
P. O. Box 2564, Billings, Montana 59103 (406) 259-2451

10. Field and Pool, or Wildcat:
FENCE CANYON

4. Location of Well

Footages: 1980' FSL, 760' FEL
O.G. Sec., T., R., M.: NE SE SEC. 36-T15S-R22E

County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other RESUME PRODUCTION
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL RESUMED PRODUCTION SEPTEMBER 1, 1995 AFTER A LENGTHY SHUT-IN PERIOD.

13.

BOBBIE OSTWALD, PRODUCTION

Name & Signature:

Bobbie Ostwald

Title:

Date:

10-20-95

(This space for State use only)