

Mississippi Department of Transportation

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet 71 ✓

Location Map Pinned _____

Card Indexed ✓

IWR for State or Fee Land _____

Checked by Chief RWB

Copy NID to Field Office Ja [unclear]

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-7-64

OW _____ WW _____ TA _____

SIGW ✓ OS _____ PA ✓

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 3-16-64

Electric Logs (No.) 3

E _____ I _____ EI ✓ GR _____ GR-N _____ Micro _____

Lat _____ M-L _____ Sonic GL ✓ Others Concrete Base

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for

December, 1963.

Agent's address P.O. Box 208 Company D.J. STONE

Vernal, Utah Signed Robert Bocell

Phone 789-3745 Agent's title Robert Bocell

State Lease No. _____ Federal Lease No. U-01252-A Indian Lease No. _____ Fee & Pat.

| Sec. & 1/4 of 1/4 | Twp. | Range | Well No. | *Status | Oil Bbls. | Water Bbls. | Gas MCF's | REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) |
|-------------------|------|-------|------------------------------|---------|-----------|-------------|-----------|--|
| 33 NW/4 SE/4 | 11S | 24E | <i>Oil Springs Unit</i> 6 | | | | | No. of Days Produced Drilling Well |
| | | | | | | | | December 14, 1963 Spudded well @ 9:00 A.M. |
| | | | | | | | | December 16, 1963 Ran and cemented 194.27' 95/8" csg. @ 208.67' KB with 150 sacks 50-50 Pozmix plus 2% HA-5. Cement circulated. |
| | | | | | | | | December 29, 1963 Ran DST # 1 @ 3273' to 3284' Rec: Stabilized flow through 1 1/4" orifice in a 2" Flow prover, 2,341 Mcf/day. |
| | | | | | | | | December 30, 1963 Ran I. - E.S. adsonic-caliper logs. Preparing to run 5 1/2" csg. |
| | | | | | | | | December 31, 1963 Ran and cemented 3334.15' 5 1/2" casing @ 3330.00' KB with 185 sacks at bottom and 120 sacks at 1906' through DV collar. Cement consisting 50-50 salt saturated Pozmix and 2% HA-5. |

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

H.

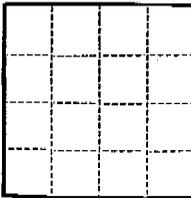
(SUBMIT IN TRIPLICATE)

Land Office S.L.C.

Lease No. U-01252-A

Unit Oil Springs

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|--|----|--|--|
| NOTICE OF INTENTION TO DRILL | XX | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Oil Springs Unit December 12, 1963
 Well No. 6 is located 2131 ft. from NW line and 2010 ft. from E line of sec. 33
NW SE 1/4 of 33
 (1/4 Sec. and Sec. No.) 11S 24E S1E & M
 (Twp.) (Range) (Meridian)
Oil Springs Utah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5754 ft. Ungraded grd.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

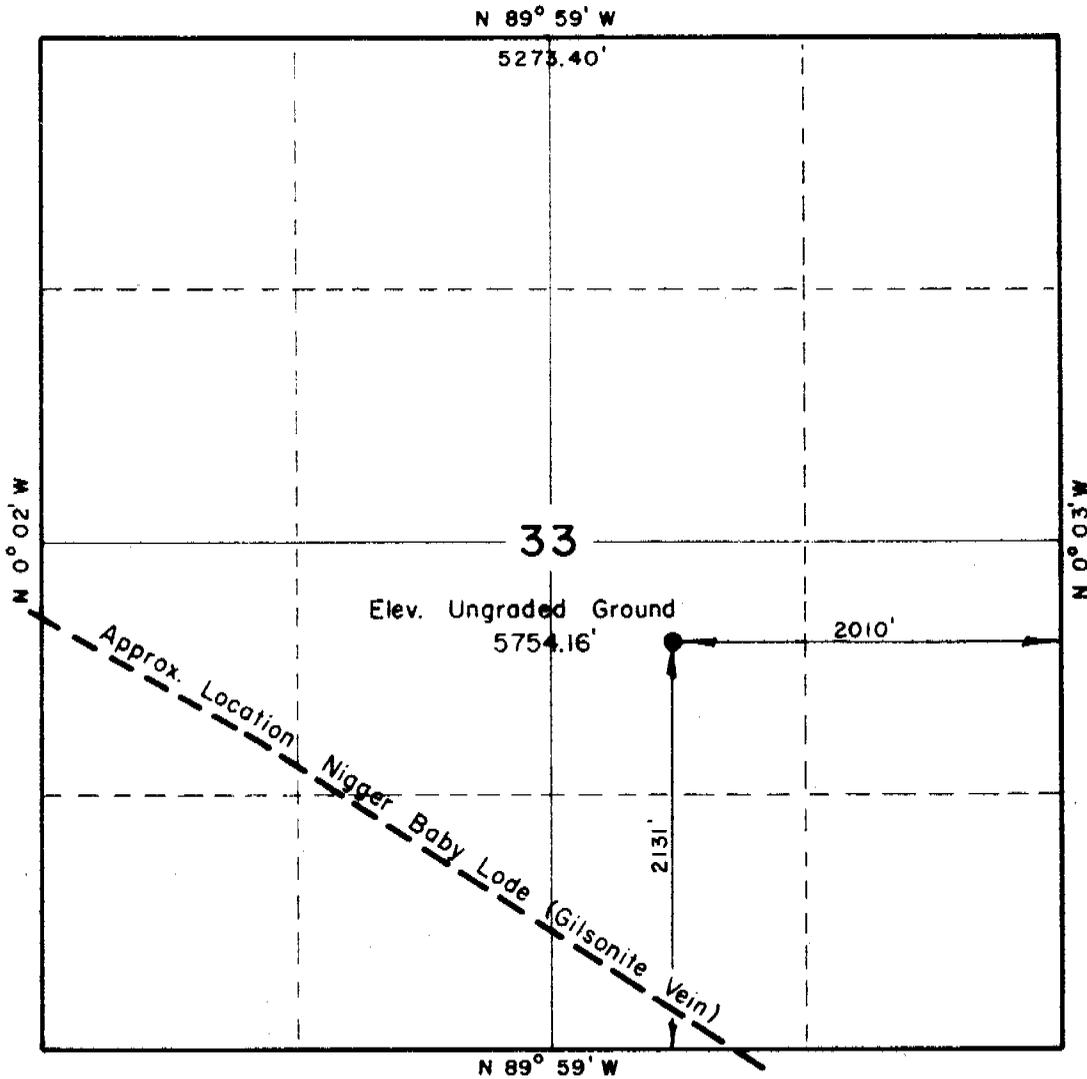
D.J. Stone proposes to drill the subject well as follows:

1. Drill a 13 3/4" hole to 200' 9 5/8" casing for a surface string. Cement is to be circulated. ✓
2. Drill a 8 3/4" hole to an intermediate depth and cement 7" casing through any shallow production. ✓
3. Drill below the 7" casing with a 6 1/8" bit to deeper production. ✓
4. Rotary method and conventional mud will be used. ✓
5. A 10" 600 series hydraulic B.O.P. will be used. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company D.J. STONE 789-1039
 Address P.O. Box 208
Vernal, Utah
 By Robert Bocell
 Title Robert Bocell

T 11 S, R 24 E, SLB & M



X = Corners Located (Stone)

Scale: 1" = 1000'

Nelson J. Marshall

PLAT 111-24-33-33
T 11 S, R 24 E, SLB & M
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

By: ROSS CONSTRUCTION CO.
Vernal, Utah

| | | |
|---|--|---|
| <p>PARTY: G. Stewart L. Taylor</p> <p>WEATHER: Clear - Cool</p> | <p>SURVEY</p> <p>D. J. STONE WELL LOCATION LOCATED AS SHOWN IN THE NW 1/4 SE 1/4, SECTION 33, T 11 S, R 24 E, SLB & M, Uintah Co., Utah</p> | <p>DATE: 6 Dec. 1963</p> <p>REFERENCES: GLO Plat Approved 27 May, 1963</p> <p>FILE: D. J. Stone</p> |
|---|--|---|

ALAMO CORPORATION

P. O. BOX 208

VERNAL, UTAH

December 12, 1963

D.J. STONE
P.O. Box 208
Vernal, Utah

Oil and Gas Conservation Commission
State of Utah
310 Newhouse Building
10 Exchange Place
Salt Lake City, 11, Utah

RE: # 6 Oil Springs Unit
2010' FEL & 2131' FSL
Sec. 33, T-11-S, R-24E
Uintah County, Utah

Gentlemen:

It is hereby requested that D.J. STONE, operator, be granted permission to vary the captioned proposed location from the pattern set forth by previous well sites in the unit, being located in the C NE $\frac{1}{4}$ SW $\frac{1}{4}$ of the section, to the C NW $\frac{1}{4}$ SE $\frac{1}{4}$ of the section as stated. The reason being that the nature of the topography renders a well site located in the C NE $\frac{1}{4}$ SW $\frac{1}{4}$ economically unfeasible. Secondly a site located in any other part of the SW $\frac{1}{4}$ would be in an unorthodox location. Finally, the geological conditions improve in the Southeast quarter over the Southwest quarter.

This matter was discussed with Mr. H.C. Scoville, U.S.G.S., Casper, December 6th. At that time Mr. Scoville gave his oral consent to the captioned well site.

In view of the foregoing information, it is respectfully requested that this location be approved.

Sincerely,

D. J. STONE


Robert Bocell

D.J. STONE
201 Town & Country Village
Palo Alto, California

December 14, 1963

United States Geological Survey
P.O. Box 400
Casper, Wyoming 82602

Attention: Mr. J.R. Schwabrow
Regional Oil & Gas Supervisor

RE: Supplemental Plan of
Development No. 2 for
1963 - OIL SPRINGS UNIT
Uintah County, Utah

Gentlemen:

The following summary of development in the OIL SPRINGS
UNIT in 1962 and 1963, is presented for your information:

| <u>Well No.</u> | <u>Location</u> | <u>Completion Date or Status</u> | <u>Producing Formation</u> | <u>Depth</u> |
|--|----------------------|--------------------------------------|--------------------------------|--------------|
| 2 | NE/4 SW/4 3-12S-24E | June 14, 1962 | Tertiary-Wasatch | 2796 2801 |
| 3 | NE/4 SW/4 4-12S-24E | May 6, 1963 | Tertiary-Wasatch | 3150 3161 |
| The above wells are shut-in and waiting on pipeline connections. | | | | |
| 4 | NE/4 SW/4 2-12S-24E | * | Tertiary-Wasatch | 2306 2311 |
| 6 | NW/4 SE/4 33-11S-24E | ** | Tertiary-Wasatch | 2775 2791 |

* denotes: Will fracture well with 15,000# sand & 15,000 gals. 15%
acid water plus 27,000# carbon dioxide on 12-24-1963
and complete well.

** denotes: Will deepen well to 3600' and complete upon completion
of the following proposed well.

As a Supplemental Plan of Development No. 2 for the balance
of 1963, D.J. STONE proposes to drill a No. 6 unit well in the NW/4
SE/4 of Section 33, Township 11 South, Range 24 East, to be commenced
immediately.

Your approval of this Plan of Development is respectfully
requested.

Very truly yours,

D.J. STONE
P.O. Box 208
Vernal, Utah
84078

Robert Bocell

Approved by: _____

Date: _____

December 16, 1963

D. J. Stone
P. O. Box 208
Vernal, Utah

Attention: Robert Bocell

Re: Notice of Intention to Drill Well
No. OIL SPRINGS UNIT #6, 2131' FSL
and 2010' FEL, NW NW SE of Section
33, Township 11 South, Range 24 East,
SLEM, Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill
Well No. Oil Springs Unit #6 is hereby granted.

As soon as you have determined that it will be necessary
to plug and abandon the above mentioned well, you are hereby requested
to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if this well has
not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed
if water sands (aquifers) are encountered while drilling, particularly
assessable near surface water sands.

Your cooperation with respect to completing this form will be

D. J. Stone

-2-

December 16, 1963

greatly appreciated. It would also be appreciated if you could furnish us with the estimated total depth and geologic formations anticipated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FEIGHT
EXECUTIVE DIRECTOR**

CBF:cnp

**cc: Don Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah**

**Harvey L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah**

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for

January, 1964

Agent's address P.O. Box 208 Company D.J. STONE

Vernal, Utah 84078 Signed Robert Bocell

Phone 789-3745 Agent's title Robert Bocell

State Lease No. U-01252 - A Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

| Sec. & 1/4 of 1/4 | Twp. | Range | Well No. | *Status | Oil Bbls. | Water Bbls. | Gas MCF's | REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) |
|-------------------|------|-------|----------|--|-----------|-------------|-----------|--|
| 33 NW 1/4 SE 1/4 | | | 6 | | | | | No. of Days Produced |
| | | | | <u>January 2, 1964</u> | | | | |
| | | | | Perforated and Squeezed 3263 with 120 sxs - drilled out cmt to 3314' - Reperf. 3278 - 3283' - Acidized and tested zone. Rec: 1,900 Mcf/day | | | | |
| | | | | <u>January 7, 1964</u> | | | | |
| | | | | Perforated 1812 - 1820 - Acidized and tested Rec: 10-12 bbls water and 250 Mcf/day. Squeezed perforations. | | | | |
| | | | | <u>January 13, 1964 & January 14, 1964</u> | | | | |
| | | | | Ran Tubing to 3258' Swabbing and flowing well to clean up. | | | | |
| | | | | <u>January 15, 1964</u> | | | | |
| | | | | Shut in for market - Waiting to run Back Pressure Tests. | | | | |

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

| Flow Time | 1st Min. | 2nd Min. | Date | Ticket Number |
|----------------------------|----------|------------------|------------------------|--|
| 7 | | 60 | 12-29-63 | 357746 S |
| Closed In Press. Time | 1st Min. | 2nd Min. | Kind of Job | Halliburton District |
| 45 | | 65 | Straddle Test | Vernal |
| Pressure Readings | Field | Office Corrected | Tester | Witness |
| | | | Mr. Miller | Mr. Bocell |
| Depth Top Gauge | 3258 Ft. | NO Blanked Off | Drilling Contractor | Baker Well Service |
| BT. P.R.D. No. | 693 | 12 Hour Clock | Elevation | 5764' |
| Initial Hydro Mud Pressure | 1879 | 1869 | Total Depth | 3363' |
| Initial Closed in Pres. | 1639 | 1623 | Interval Tested | 3273'-3284' |
| Initial Flow Pres. | - | 1 230 | Casing or Hole Size | 8 3/4" |
| | 290 | 2 330 | Casing Perfs. | Top - Bot. - |
| Final Flow Pres. | - | 1 417 | Surface Choke | 1/4" x 1" |
| | 404 | 2 407 | Bottom Choke | 3/4" |
| Final Closed in Pres. | 1597 | 1609 | Size & Kind Drill Pipe | 3 1/2" IF |
| Final Hydro Mud Pressure | 1879 | 1855 | Mud Weight | 10.5 |
| Depth Cen. Gauge | 3281 Ft. | YES Blanked Off | Temperature | 132 °F Est. |
| BT. P.R.D. No. | 692 | 12 Hour Clock | Anchor Size & Length | ID 4.75" x 11" OD 5.75" x 11" |
| Initial Hydro Mud Pres. | 1881 | 1881 | Depths Mea. From | Kelly Bushings |
| Initial Closed in Pres. | 1636 | 1626 | Depth of Tester Valve | 3248' Ft. |
| Initial Flow Pres. | - | 1 303 | Cushion | - Ft. |
| | 338 | 2 345 | Recovered | 70 Feet of Gas cut mud |
| Final Flow Pres. | - | 1 460 | Recovered | Feet of |
| | 444 | 2 446 | Recovered | Feet of |
| Final Closed in Pres. | 1615 | 1611 | Recovered | Feet of |
| Final Hydro Mud Pres. | 1870 | 1865 | Oil A.P.I. Gravity | - |
| Depth Bot. Gauge | 3298 Ft. | YES Blanked Off | Water Spec. Gravity | - |
| BT. P.R.D. No. | 1768 | 24 Hour Clock | Gas Gravity | - |
| Initial Hydro Mud Pres. | - | 1926 | Surface Pressure | 50# psi |
| Initial Closed in Pres. | | | Tool Opened | 3:30 A.M. |
| Initial Flow Pres. | | | Tool Closed | 6:27 A.M. |
| Final Flow Pres. | | | Remarks | Opened tool for 7 minute 1st flow with very strong blow; gas to surface in 1 minute. Closed tool for 45 minute initial closed in pressure. Reopened tool for 60 minute 2nd flow with very strong blow; gas gauged at 1656 MCF in 5 min., 1980 MCF in 10 min., 2163 MCF in 15 min., 2194 MCF in 20 min., 2229 MCF in 25 min., 2306 MCF in 30 min., 2341 MCF in 40 min., and 2431 MCF for remainder of test. |
| Final Closed in Pres. | | | | |
| Final Hydro Mud Pres. | - | 1884 | | |

FORMATION TEST DATA

OIL SPRINGS

Legal Location Sec. - Twp. - Rng. SEC. 33 - 11S - 24E

Lease Name

Well No.

Field Area SOUTH BONANZA

County CINTAH

State UTAH

Owner's District ROCKY MOUNTAIN

Lease Owner/Company Name

Test No.

Yag Ah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for

February, 1964.

Agent's address P.O. Box 208 Company D.J. STONE

Vernal, Utah 84078 Signed Robert Bocell

Phone 789-3745 Agent's title Robert Bocell

State Lease No. U-01252-A Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

| Sec. & 1/4 of 1/4 | Twp. | Range | Well No. | *Status | Oil Bbls. | Water Bbls. | Gas MCP's | REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) |
|-------------------|------|-------|----------|---------|-----------|-------------|-----------|--|
| 33 NW 1/4 SE 1/4 | | | 6 | | | | | No. of Days Produced None Shut In - No Market Waiting to run Back Pressure tests. |

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
U-01252-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
OIL SPRINGS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Oil Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
33, 11S, 24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
D.J. STONE

3. ADDRESS OF OPERATOR
P.O. Box 208 Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1231' FSL & 2010' FEL, Sec. 33, T-11-S, R-24-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5754' ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

D.J. STONE has conducted the following operations:

- 12-29-63: Drilled well to a total depth of 3363'
- 12-30-63: Ran and cemented 3331.64' 5 1/2" 14# J-55 csg. @3331.64' and 1906' with 185 sacks and 120 sacks respectively, of 50-50 pozmix cmt.
- 1-2-64: Perforated and squeezed interval @3263' with 120 sacks 50-50 poz.
- 1-5-64: Drilled out cmt to 3314' and tested squeeze. Perf. 3278' to 3283'.
- 1-6-64: Acidized zone 3278 to 3283 with 300 gals. MCA. Swabbed and flowed well @1,900 Mcf/day through 1 1/4" orifice. Killed well with slt. wtr.
- 1-7-64: Perforated 1812' to 1820'. Acidized zone and tested. Rec. 10-12 bbls wtr/hr. plus est. 250 Mcf/day.
- 1-8-64: Squeezed perfs. 1812' to 1880' with 150 sacks 50-50 pozmix
- 1-13-64: Ran tubing to 3258.23'
- 1-14-64: Swabbing and flowing well to clean up.
- 1-15-64: Flowing well. Tested 1,075 Mcf/day for 3 hrs stabilized flow on 1 1/4" orifice in a flow prover (2"). SHUT IN for market. RELEASED RIG. WAITING TO RUN BACK PRESSURE TESTS.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Bocell TITLE _____ DATE 2-29-64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

U-01252-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Oil Springs Unit

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Oil Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

33, 11S, 24E

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

D.J. STONE

3. ADDRESS OF OPERATOR

P.O. Box 208, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2131* FSL & 2010* FEL, Sec 33, T-11-S, R-24-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5754* ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-1-64
to
2-29-64

Shut in.
Waiting on Back Pressure tests & market.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Bocell

TITLE

DATE March 5, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

February 19, 1964

D. J. Stone
P. O. Box 208
Vernal, Utah

Attention: Mr. Robert Bocell

Re: Well No. Oil Springs Unit #5
Sec. 5, T. 12 S. R. 24 E.,
Uintah County, Utah

Well No. Oil Springs Unit #6
Sec. 33, T. 11 S. R. 24 E.,
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of January, 1964 for the subject wells. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Report on Wells"), or on Company Forms containing substantially the same information.

We are enclosing forms for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA H. PECK
RECORDS CLERK

CHP:kgw

Enclosure - Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

U-01252-A

PMP 10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

D.J. STONE

3. ADDRESS OF OPERATOR

P.O. Box 208 Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2131' FSL & 2010' FHL, 33-11S-24E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 12-14-63 16. DATE T.D. REACHED 12-30-63 17. DATE COMPL. (Ready to prod.) 1-15-64 18. ELEVATIONS (DF, HKB, RT, GR, ETC.)* 5754' GR. 5764' DF 19. ELEV. CASINGHEAD 5754'

20. TOTAL DEPTH, MD & TVD 3378' 21. PLUG, BACK T.D., MD & TVD 3306' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0 to 3378' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

3278' to 3283' Wasatch Formation

26. TYPE ELECTRIC AND OTHER LOGS RUN Electrical, Induction, Sonic, Gamma Ray, Cement Bond & Caliper 27. WAS WELL CORDED No

| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|-----------------|----------------|-----------|-----------------------|---------------|
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9 7/8" | 32# | 196.27' | 1 3/8" | 150 sxs. 50-50 Pozmix | None |
| 5 1/2" | 14# | 3331.64' | 8 3/4" | 305 sxs. 50-50 Pozmix | None |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2 3/8" | 3258.23' | None |

| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|------|--|----------------------------------|
| INTERVAL | SIZE | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| 1820' to 1828' | | 1820 to 1828' | 150 sxs. 50-50 Pozmix |
| 3278' to 3283' | | 3278 to 3283' | 250 gals MCA acid |

| 33.* PRODUCTION | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| | | | | | | Shut In | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 3-6 to 3/7/64 | 30 | 3/32-7/32 | → | 0 | 900 | mist | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 831# | 852# | → | | 900 | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting for Market TEST WITNESSED BY Bates & Bocell

35. LIST OF ATTACHMENTS Standard Xmas tree attachments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Bocell TITLE DATE March 11, 1964

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

MAR 16 1964

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | 38. GEOLOGIC MARKERS | |
|--|---------|----------------------|--|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
| | | | NAME |
| | | | MEAS. DEPTH |
| | | | TOP TRUE VERT. DEPTH |
| Greenriver | Surface | 2100' | Marlstone, Shale, and Sand <u>DRILL-STEM TESTS</u> See attached photo-copy |
| | | | Top of Wasatch 2100' |

Note: Final calculated open flow potential incomplete at this date, pending gas analysis reports.

12.

March 16, 1964

D. J. Stone
P. O. Box 208
Vernal, Utah

Re: Well No. Oil Springs Unit #4
Sec. 2, T. 12 S., R. 24 E.,

Well No. Oil Springs Unit #6
Sec. 33, T. 11 S., R. 24 E.,
Uintah County, Utah

Gentlemen:

s

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

April 17, 1964

D. J. Stone
P. O. Box 208
Vernal, Utah

Re: Well No. Oil Springs Unit #4
Sec. 2, T. 12 S., R. 24 E.,

Well No. Oil Springs Unit #6
Sec. 33, T. 11 S., R. 24 E.,
Uintah County, Utah

Gentlemen:

Please refer to our letter of March 16, 1964, in which we requested Form OGCC-8-X, "Report of Water Sands Encountered While Drilling". As of this date we have not received said report.

Thank you for your immediate attention to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

612
COMMISSIONERS

C. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. GROFT
C. P. OLSON

EXECUTIVE DIRECTOR
C. B. FEIGHT



MP
PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. GOONTS
BOX 266
MOAB, UTAH

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 84111

April 17, 1964

D. J. Stone
P. O. Box 208
Vernal, Utah

Re: Well No. Oil Springs Unit #4
Sec. 2, T. 12 S., R. 24 E.,

Well No. Oil Springs Unit #6
Sec. 33, T. 11 S., R. 24 E.,
Uintah County, Utah

Gentlemen:

Please refer to our letter of March 16, 1964, in which we requested Form OGCC-8-X, "Report of Water Sands Encountered While Drilling". As of this date we have not received said report.

Thank you for your immediate attention to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Clarella N. Peck
CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

Dear Madam:

We have no record of encountering any water sands while drilling. These ^{wells} were drilled with mud consequently such sands would not be noticed when penetrated. The only way that we can determine the water sands would be from the electrical logs. You have been supplied with copies of these same logs for your own interpretation.

If we can be of any further assistance, please advise.

Robert Bocell
Robert Bocell

N.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-R356.5.
Salt Lake City

LAND OFFICE

LEASE NUMBER

UNIT

Oil Springs

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 64.

Agent's address 4122 34th Street Company D. J. Stone

Lubbock, Texas Signed J. E. Jackson

Phone SV 5-0643 Agent's title Agent

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If done, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|-------------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| U-011753 NE¼ SW¼ 3 | 12S | 24E | 2 | 0 | None | | None | | | Shut-in, no mkt. |
| U-08424-A NE¼ SW¼ 4 | 12S | 24E | 3 | 0 | None | | None | | | Shut-in, no mkt. |
| NE-3331 NE¼ SW¼ 2 | 12S | 24E | 4 | 0 | None | | None | | | Shut-in, no mkt. |
| U-01252-A NE¼ SW¼ 33 | 11S | 24E | 6 | 0 | None | | None | | | Shut-in, no mkt. |
| U-08424-A NE¼ SW¼ 5 | 12S | 24E | 5 | 22 | 739 | 42.5 | None | None | None | Well was down during periods while waiting for transporter to pick up stock from tanks. |

NOTE.—There were 4 runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Kopel

Form approved
Budget Bureau No. 42 18358 5
Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
Oil Springs
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Oil Springs**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **June 64**

Agent's address **4122 34th Street
Lubbock, Texas
SW 5-0643**

Company **D. J. Stone**
Signed *[Signature]*
Agent's title **Agent**

REMARKS
If well is shut-in, state why and date of shut-in.

| WELL NAME | WELL NO. | ACRES | FEET OF GAS | FEET OF OIL | FEET OF WATER | REMARKS |
|-------------------------------|----------|-------|-------------|-------------|---------------|---|
| U-011753 NE 1/4 SW 1/4 3 | 12S 24E | 2 | 0 | None | None | Shut-in, no mkt. |
| U-08424-A NE 1/4 SW 1/4 4 | 12S 24E | 3 | 0 | None | None | Shut-in, no mkt. |
| MI-3331 NW 1/4 SW 1/4 2 | 12S 24E | 4 | 0 | None | None | Shut-in, no mkt. |
| U-01252-A NW 1/4 SE 1/4 33 | 11S 24E | (6) | 0 | None | None | Shut-in, no mkt. |
| U-08424-A NE 1/4 SW 1/4 5 | 12S 24E | 5 | 30 | 827 | 40 to 42 | well was down during periods while waiting for transporter to pick up stock from tanks. |

NOTE.—There were **3** runs or sales of oil; **No** runs or sales of gasoline during the month. **No** M cu. ft. of gas sold.

NOTE.—Report on this form is required for each well during the month, regardless of the amount of production, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed.

Handwritten signature/initials

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT **Oil Springs**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Blaine Field Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1964,

Agent's address 4122 34th Street Company B. J. Stone
Lubbock, Texas Signed [Signature]

Phone SI 5-0643 Agent's title Agent

| WELL NO. | RANGE | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS |
|---|---------|---------------|----------------|---------|--|-------------------------------|--------------------------------------|---|
| U-011753 NE 1/4 SW 1/4 3 | 12S 24E | 2 0 | None | | None | | | Shut-in, no mkt. |
| U-08424-A NE 1/4 SW 1/4 4 | 12S 24E | 3 0 | None | | None | | | Shut-in, no mkt. |
| MI-3331 NE 1/4 SW 1/4 2 | 12S 24E | 4 0 | None | | None | | | Shut-in, no mkt. |
| U-01252-A NE 1/4 SW 1/4 33 | 11S 24E | 6 0 | None | | None | | | Shut-in, no mkt. |
| Laid out and cleared right-of-way for gathering system for the above wells. | | | | | | | | |
| U-00424-A NE 1/4 SW 1/4 5 | 12S 24E | 5 29 | 448.83 | 43 | None | | | Well was shut in 2 days testing procedure |
| | | | plus 97.00 | | (Correction for month of May by purchaser) | | | |

NOTE: --There were 2 runs or sales of oil; None M cu. ft. of gas sold;
None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-01252-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Oil Springs

8. FARM OR LEASE NAME

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

D. J. Stone

ADDRESS OF OPERATOR

217 Town and Country Village Palo Alto, California 94301

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Oil Springs

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

33-11S-24E

C - NW SE 33 11S - 24E

PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

5764 K.B.

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to move over this well with workover rig, set cement and gel mud plugs as shown below, set regulation marker, clean and level location for abandonment.

1. Plug #1 12 sxs reg. cement 3290-3190', across perfs 3278-R3', load casing w/gel mud 3190 -1800.'
2. Plug #2 12 sxs reg. cement 1800-1700', load casing w/gel mud 1700' to surface.
3. Plug #3 6 sxs reg. cement 0 -50' to top of 5 1/2" CSR.
4. Plug #4 35 sxs reg cement down 95/8" - 5 1/2" annulus.

I hereby certify that the foregoing is true and correct

SIGNED

J. F. Zulloch

TITLE

Consultant

DATE

7-26-68

This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
U-01252-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Oil Springs

8. FARM OR LEASE NAME

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Oil Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
33-11S-24E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
D.J. Stone

3. ADDRESS OF OPERATOR
217 Town & Country Village Palo Alto, Calif. 94301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
C - NW SE 33 11S -24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5764 K.B.

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-11-68 Move over well with workover rig, circulated gel mud wt 9.1 #/gal vis 50 C.P.S., set cement plugs as shown below, pull tbq & set location marker.

Plug # 1 15 sxs reg. cement. 3290'-3190', across perms 3278'-83'.
 Plug # 2 15 sxs reg. cement. 1800'-1700'.
 Plug # 3 6 sxs reg. cement. 0'-50' to top of 5 1/2" csg.
 Plug # 4 40 sxs reg. cement. down 9 5/8" - 5 1/2" annulus, for 200' plug.

2-17-68 Dismantle and remove all production equipment from lease, clean and level location for abandonment.

18. I hereby certify that the foregoing is true and correct

SIGNED J. F. Johnson TITLE Consultant DATE 3-6-68

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Branch of Oil and Gas Operations
2416 Federal Building
Salt Lake City, Utah 84111

June 16, 1971

Mr. D. J. Stone
217 Town and Country Village
Palo Alto, California 94301

Re: Oil Springs unit, abandoned wells
No. 6 NW $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 33, T11S-R24E, U 01252A
No. 2 NE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 3, T12S-R24E, U 011753
No. 4 NE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 2, T12S-R24E, State
Uinta County, Utah

Dear Mr. Stone:

The Oil Springs unit was inspected on June 9, 1971. Operations at the producing wells were very nice. It is a real pleasure to visit such neat locations.

Enclosed are your copies of the subsequent reports of abandonment of the referenced wells which were approved by this office on June 15. I note that you were previously advised that abandonment could not be approved until the flowlines for the gathering system had been removed. However, it appears that the lines belong to Mountain Fuel Supply Company and therefore Mountain Fuel is responsible for their removal. It is also assumed that the lines to the now abandoned wells will be removed at the time the remaining wells have reached their economic limits and are abandoned. If this is not correct, please let me know.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels
District Engineer

cc: ✓ Mountain Fuel Supply Company
P. O. Box 11368
Salt Lake City, Utah 84111

Utah Division Oil & Gas Conservation

for

CIRCULATE TO

Mr. Tolson
 Mr. DeLoach
 Mr. Mohr
 Mr. Bishop
 Mr. Casper
 Mr. Callahan
 Mr. Conrad
 Mr. Felt
 Mr. Gale
 Mr. Rosen
 Mr. Sullivan
 Mr. Tavel
 Mr. Trotter
 Tele. Room
 Miss Holmes
 Miss Gandy

Kathy Wells

October 26, 1977

Memo To File:

Re: D. J. Stone
 Oil Springs Unit #6
 Sec. 33, T. 11S, R. 24E,
 Uintah County, Utah

This dry hole location was noted on October 19, 1977. A regulation
 dry hole marker was erected, the location leveled and vegetative cover was
 growing. The entire area looks quite good.



PATRICK L. DRISCOLL
 CHIEF PETROLEUM ENGINEER

PLD/ko