

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned
Card Indexed
IWR for State or Fee Land _____

Checked by Chief RLD
Copy NID to Field Office _____
Approval Letter Initial
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-14-62

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

State of Fee Land _____

SI GW OS _____ PA _____

LOGS FILED

Driller's Log 6-18-62

Electric Logs (No.) 3

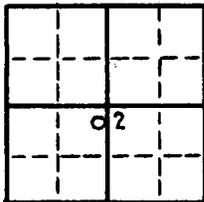
E _____ I _____ E-I Run #1 (a) Run #2 GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic Others _____

LHP
8-14-92

Amended 10/18/63 J.R.

D. J. STONE BECAME SUCCESSOR UNIT
OPERATOR OF THE OIL SPRINGS UNIT AS
OF OCTOBER 29, 1963



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State.....
 Lease No.
 Public Domain.....
 Lease No. U-011753
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 28, 19 62

Well No. 2 is located 2477 ft. from ~~{N}~~{S} line and 2516 ft. from ~~{E}~~{W} line of Sec. 3
NE 1/4 SW 1/4 Sec. 3 12S 24E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet. Not available
 A drilling and plugging bond has been filed with Land Office.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Alamo Corporation, as agent for Otis Booth, Unit Operator, hereby submits application for permission to drill the subject well as soon as possible in the following manner:

OBJECTIVE: Oil and/or gas in the Wasatch and Mesaverde formation.
 METHOD: Rotary - 17 1/2" hole 200' - 7 7/8" hole 5050' - conventional Mud.
 TOTAL DEPTH: Mesaverde formation 5050' (estimated)
 CASING PROGRAM: Surface: 200' 13 3/8" 48# - 245 sxs cmt - circ.
 Intermed.: 2000' 8 5/8" 24# - 130 sxs cmt.
 Production: 5 1/2" 15.5# - to be calculated.

Survey Plats are in the process of being drafted and will be forwarded as quickly as possible.
 I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company ALAMO CORPORATION
 Address P.O. Box 208
95 S. Vernal Ave.
Vernal, Utah
 By Robert Bocell
 Title Geologist

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

DRILLING PROGNOSIS

Re: No. 2 Oil Springs Unit
Sec. 3 T12S R24E
Uintah County, Utah

C. INTERMEDIATE STRING (if necessary)

1. Under-ream 7 7/8" hole to 11" to casing point (2000' est.).
2. Run and Cement 8 5/8" 24# casing with est. 130 sxs cement.

D. LOGGING PROGRAM

1. Caliper - Gamma ray - sonic and I-ES.
2. Gas Detector: Company geologist will sit on well using a conventional portable unit and trailer.

E. TESTING, FORMATION

1. All significant shows of oil and gas will be tested as follows:

I.S.I. time	1 hour
Tool open time	2 hours
F.S.I. time	1 1/2 hours

F. MUD PROGRAM

1. A gel-oil mud will be used maintaining a 5 cc. or less water loss, approximately 10% diesel will be used in the system.

G. DEVIATION

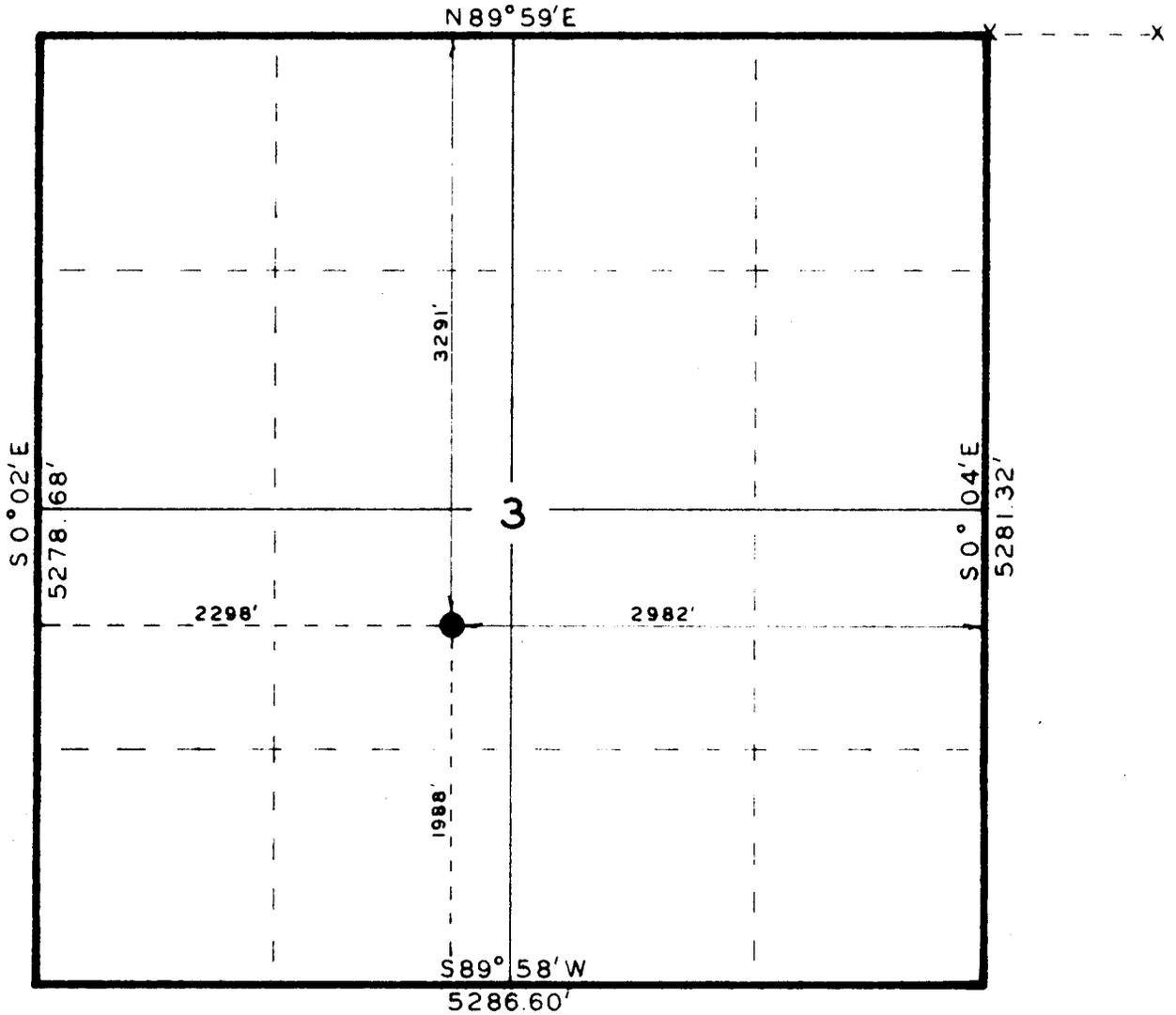
1. A maximum deflection of 1 1/2° per 100' but not to exceed a combined total of 12° deflection from the vertical, at total depth.

Robert Bocell

Alamo Corporation

February 16, 1962

T12S, R24E, SLB & M



X = Corners Located (stone)

Scale: 1" = 1000'

W. Ross

By: ROSS CONSTRUCTION CO.
Vernal, Utah

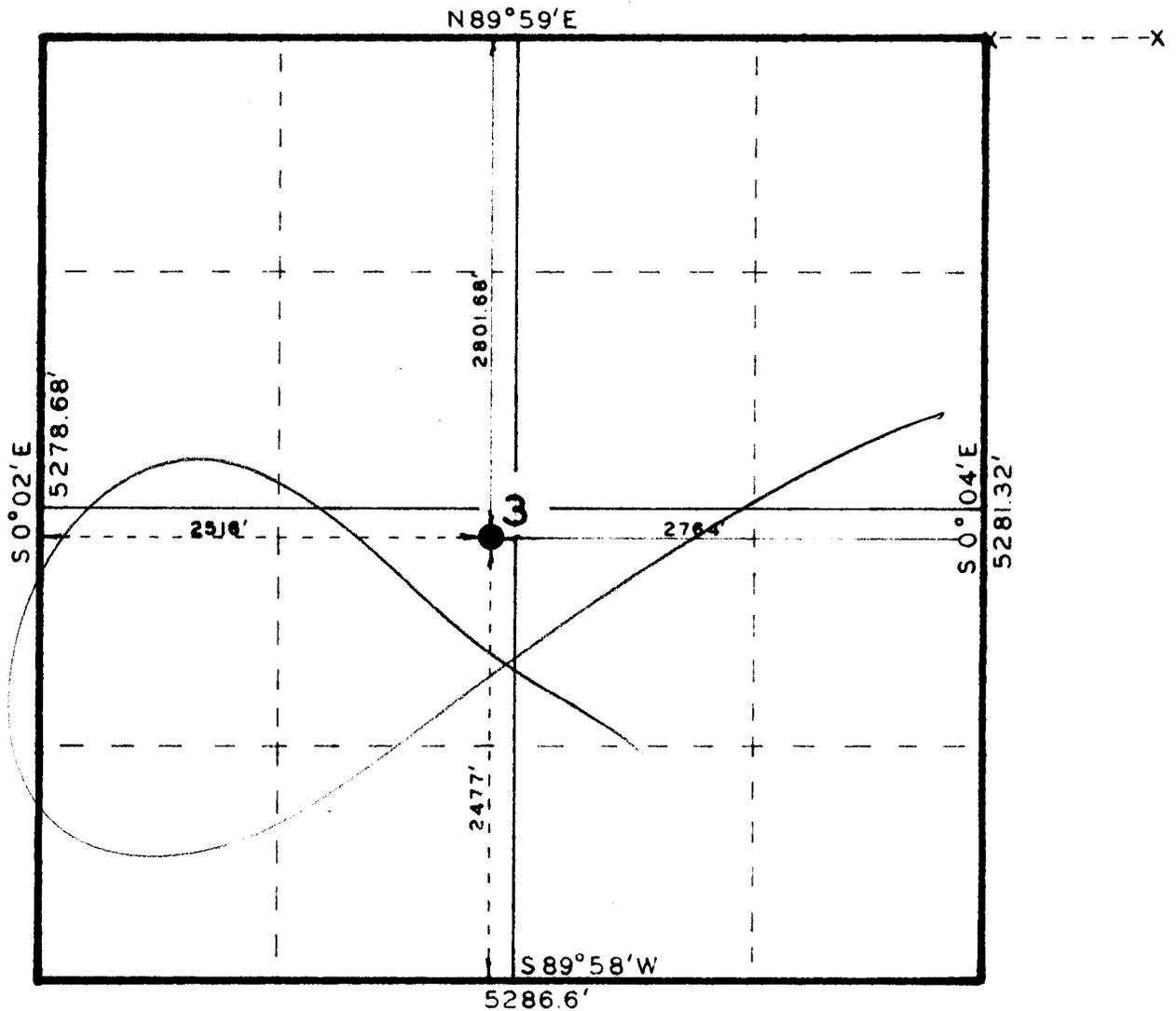
PARTY
G. Stewart
J.R. Adams

WEATHER Cold-Snow

SURVEY
ALAMO CORPORATION
WELL LOC. OIL SPRING UNIT NO.2, LOCATED AS
SHOWN IN THE NE 1/4, SW 1/4, SEC. 3, T12S, R24E,
SLB & M UINTAH COUNTY, UTAH.

DATE 2/20/62
REFERENCES
GLO Township Plat
Approved 5/27/1905
FILE ALAMO

T12S, R24E, SLB&M



X=Corners Located (stone)

Scale: 1"=1000'

By: ROSS CONSTRUCTION CO.
Vernal, Utah

[Handwritten Signature]

PARTY
Gene Stewart
J.R. Adams
WEATHER Cold-Snow

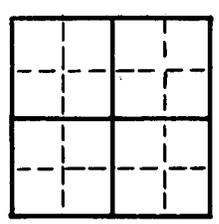
SURVEY
ALAMO CORPORATION
WELL LOC. OIL SPRING UNIT NO.2, LOCATED AS
SHOWN IN THE NE 1/4, SW 1/4, SEC.3, T12S, R24E,
SLB&M. UINTAH COUNTY, UTAH.

DATE 2/20/62
REFERENCES
GLO Township Plat
Approved 5/27/1905
FILE ALAMO

(SUBMIT IN DUPLICATE)

LAND:

RJ



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No. U-011753
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
Notice of Intention Alter Location.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 6, 1962

Well No. 2 is located 1988 ft. from XNW line and 2298 ft. from W line of Sec. 3
NE 1/4 SW 1/4 Sec. 3 T2S R24E S.L.M.
(% Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet. Not available.
 A drilling and plugging bond has been filed with Land Office

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Alamo Corporation, as agent for Otis Booth, Unit Operator, hereby submits application for permission to Alter the subject well to the above location from the location as previously submitted by Sundry Notice, February 28, 1962; to wit: 2477' FSL & 2516' FWL. Sec. 3, T12S, R24E. The reason being that the snow is beginning to thaw causing a severe wash-out in several points in the access road.

Survey Plats will be revised and forwarded promptly.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company ALAMO CORPORATION
 Address P.O. Box 208
95 S. Vernal Ave.
Vernal, Utah
 By Robert Bocell
 Title Geologist

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

W

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-011753

Unit Oil Springs

		3	
	20		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Present Status.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 2 is located 247 ft. from XXX 029P XXX line and 2516 ft. from W line of sec. 3
March 16, 1962
Oil Springs Unit 1988
NE/4, SW/4, Sec 3 12S 24E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5900 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 3-10-62 Ran and cemented 222.36', 13 3/8", 48# casing @ 220.86' KDB meas. with 250 sxs cement + 2% CaCl₂. Cement was circulated.
- 4-12-62 Ran and cemented 5720', 5 1/2", 15 1/2# casing @ 5731' KDB meas. with 575sxs.
 - 1st Stage: Guide shoe @ 5731' KDB meas. W/125 sxs regular cement.
 - 2nd Stage: DV Tool @ 4150.08' KDB meas. W/250 sxs 50-50 pozmix + 2% gel.
 - 3rd Stage: DV Tool @ 3084.24' KDB meas. W/200 sxs 50-50 pozmix + 2% gel.
- 4-16-62 Completion operations pending.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ALAMO CORPORATION

Address P.O. Box 208

Vernal, Utah

By Robert Beane

Title GEOLOGIST

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE **Salt Lake City**
LEASE NUMBER **U-011753**
UNIT **Oil Springs**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1962,

Agent's address P.O. Box 208 Company ALAMO CORPORATION

Vernal, Utah Signed [Signature]

Phone 1278 Agent's title GEOLOGIST

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 3 NE/4, SW/4	12S	24E	2	None	None		None	None	None	Spud Date: 3-8-62 Drig. 4737' 3-31-62

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

LAND OFFICE S.L.C.
LEASE NUMBER U-011753
UNIT Oil Springs

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1962,

Agent's address P.O. Box 208 Company ALAMO CORPORATION

Vernal, Utah Signed Robert Beece

Phone 1278 Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE/4, SW/4 Sec. 3	12S	24E	2 <i>Oil Springs</i>	None	None		None	None	None	4/12/62 Drlg. operations completed. TD 5735' KDB meas. 4/18/62 Began completion operations. 4/23/62 Began fishing operations. 4/30/62 Fishing.

NOTE.—There were no runs or sales of oil; no M cu. ft. of

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE S.L.C.
LEASE NUMBER U-011753
UNIT Oil Springs

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1962,

Agent's address P.O. Box 208 Company ALAMO CORPORATION
Vernal, Utah Signed Robert Bassel

Phone 1278 Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NE/4, SW/4</u> <u>Sec. 3</u>	<u>12S</u>	<u>24E</u>	<u>2</u>	<u>None</u>	<u>None</u>		<u>None</u>	<u>None</u>	<u>None</u>	<p><i>Oil Springs</i></p> <p><u>5-1-62</u> <u>Fishing</u></p> <p><u>5-4-62</u> <u>Recovered fish.</u> <u>Began completion</u> <u>operations on zone</u> <u>2790-2802.</u></p> <p><u>5-16-62</u> <u>On 8-hour test</u> <u>well flow increased</u> <u>from 891 MCF/day to</u> <u>1,231 MCF/day on 1"</u> <u>choke from acidized</u> <u>perfs 2796'-2801'.</u> <u>Flow was increasing</u> <u>@ rate of 30 MCF/hr.</u> <u>@ end of test.</u></p> <p><u>5-17-62</u> <u>Shut well in</u> <u>2:00 A.M.</u></p> <p><u>5-31-62</u> <u>Shut-In</u> <u>Additional tests</u> <u>pending.</u></p>

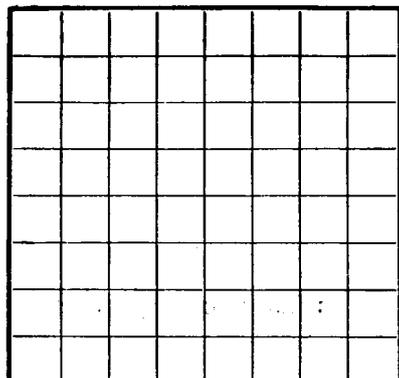
NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until Oct 14, 1962
 (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Alamo Corporation Address P.O. Box 208, Vernal, Utah
 Lease or Tract Oil Springs Field Wildcat State Utah
 Well No. 2 Sec. 3 T. 12S R. 24E Meridian S.L.M. County Uintah
 Location 2477 ft. N of S Line and 2516 ft. E of W Line of Sec 3 Elevation 5890 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed Robert Bruce

Date June 14, 1962 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling March 8, 19 62 Finished drilling April 11, 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2790 to 2802 G No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13 3/8"	48#	8	H-40	222.36'	Tex Pat				Surface
5 1/2"	15 1/2#	8	J-55	5720'	Insert float valve	4094	4104		Production
						3922	3927		
						3730	3738		
						2876	squeeze		
						2720	"		
						2400	"		
						2796	2801		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	220.86 KDB	250 sxs	Halliburton		Cement was circulated
5 1/2"	5731 KDB	575 sxs	Halliburton	10.2	Full hole
		Does not include squeeze jobs.			

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5735 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing *OK 6-14-62*, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Dellson Drilling Co., Driller Driller
, Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
			Tops from Electric Logs.
Surface	1950	1950	<u>Green River</u> (Tertiary) Light Grey Sands. Grey to brown shales with some dead oil stain. Abundant fossiliferous limestone in bottom 150'.
1950	3750	1800	<u>Wasatch</u> (Tertiary) Light grey clean to silty, mostly tight sands. Vari-colored shales. (predominantly red) Abundant Salt & Pepper SS.
3750	5350	1600	<u>Mesaverde</u> (Cretaceous) Light grey, clean to silty, mostly tight sands. Abundant Salt & Pepper sand in upper 1/2 of section. Vari-colored shales. (predominantly grey to black carbonaceous) Abundant coal in lower 1/2 of section.
(continued)			

[OVER]

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
5350	5735 TD	385	<p><u>Mancos</u> (Cretaceous) Grey to dark grey shales and sands. Samples badly contaminated by cavings.</p>
5515	5600	85'	<p><u>Castlegate</u> or Mancos "A" Zone Grey, dense, fine to medium grained sandstone. Samples badly contaminated.</p>

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Acidized perms. 3922-27' & 4094-4104' w/500 Gals mud acid. Amount of gas recovered was too small to measure.

Straddled perms. 3730-38' and acidized w/500 gals mud acid. Swab tests produced 2' to 3' flame.

Straddled perms. 3922-27'. Swab test produced 18" flame.

Set cast iron bridge plug @ 4037'.

Sand acid fractured zones 3922-27' & 3730-38'. Swab tests produced water.

In process of fracturing zones 3730-38' & 3922-27' top 12 joints of 5-1/2" csg. were corkscrewed. Bad casing was replaced w/379.42' new casing and patch.

Set D.C. plug @ 2886'.

Perforated @ 2876' & squeezed w/approx. 160 sxs cement.

Perforated @ 2720' & squeezed w/approx. 500 sxs cement.

Perforated @ 2400' & squeezed w/approx. 250 sxs cement.

Untreated perms. 2796-2801' produced stable 618 Mcf/d. Acidized w/250 gals mud acid. Flowed well 8 hrs. Flow increased from 891 Mcf/d to 1,231 Mcf/d @ end of test. Flow was increasing @ rate of approx. 30 Mcf/hr. @ end of test.

On final 11 hr. flow period (6-11-62) well produced 70 psi on 1-1/4" choke or 3,250 Mcf/d. Shut-in bottom hole pressure 1299#.

Well is presently shut-in. (6-14-62)

Electric logs run: Schlumberger - Sonic Gamma Ray and Induction Electric.

JUN 18 1962

Copy H.L.C

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

31 RECD

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for June and July, 1962.

Agent's address P.O. Box 208 Company ALAMO CORPORATION

Vernal, Utah Signed *Robert Beece*

Phone 1278 Agent's title Geologist

State Lease No. U-011753 Federal Lease No. U-011753 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE/4, SE/4 Sec. 3	12S	24E	2	SI				<p>Back Pressure Tests completed 6-9-62.</p> <p>CAOF 2.4 MMCF/D</p> <p>Presently waiting on outlet.</p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

11.

October 25, 1962

Alamo Corporation
P. O. Box 208
Vernal, Utah

Attention: Geologist

Re: Well No. Oil Springs #2
Sec. 3, T. 12 S, R. 24 E.,
Uintah County, Utah

Gentlemen:

In checking our file for the above mentioned well, we note that on March 6, 1962, you submitted a notice of intention to alter location from 2477' FSL & 2516' FWL to 1988' FSL & 2298' FWL of Section 3. However, upon receiving Sundry Notices and Log of Oil or Gas Well the footage location reads 2477' FSL & 2516' FWL as was originally on your notice of intention to drill. Would you please advise us as to the correct footage location.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp

ONE

ALAMO CORPORATION

P. O. BOX 208

VERNAL, UTAH

October 26, 1962

Oil & Gas Conservation Commission
State of Utah
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Records Clerk

Re: Well No. Oil Springs #2
Sec. 3, T. 12 S., R. 24 E.,
Uintah County, Utah

Dear Connie Paloukos:

After checking our file on the above mentioned well, we note our Sundry Notices and reports submitted after March 6, 1962, have the wrong footage description. These notices should read 1988' FSL & 2298' FWL of Section 3.

Please find inclosed a certified surveyors plat of subject well showing correct location. All plats and/or descriptions other than this should be considered void.

Will you please accept our apologies for this clerical oversight.

Very truly yours,

William F. Maedgen
Geologist

WFM:bg

cc: Mr. H. Byron Mock
1003 Continental Bank Bldg.
Salt Lake City, Utah

Alamo Corporation
201 Town & Country Village
Palo Alto, California

Copy H.L.C.
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Wintah Field or Lease Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for

Year 1962

Agent's address P.O. Box 208

Company ALAMO CORPORATION

Vernal, Utah

Signed *William J. Mudge*

Phone 789-3745

Agent's title Geologist

State Lease No. _____ Federal Lease No. U-011753 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE/4, SE/4 Sec. 3	128	24E	2	SI				GAOP 2.4 MMCF/D Shut-in. Waiting on outlet.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

H.

ALAMO CORPORATION
P.O. Box 208
Vernal, Utah

Alamo Corporation
201 Town & Country Village
Palo Alto, California

Attention: Mr. C.A. Powell

DRILLING PROGNOSIS

Re: No. 2 Oil Springs Unit
Sec. 3 T12S R24E
Uintah County, Utah

A. SURFACE CASING AND HOLE

1. Drill and ream a 17 1/2" hole to approximately 200'.
2. Run and cement 13 3/8" 48# H-40 casing @ approximately 200' using 245 sxs cement plus 2% Ca Cl₂. The cement is to be circulated.
3. Attach 12" 600 series csg head flange with valve (2" 1000# W.P.), nipple and bull plug.
4. Attach 10" 900 series Double gate Hydraulic B.O.P.
5. W.O.C. time 18 hrs. approximately.
6. Test B.O.P. and cement with 500# psi for 30 min. after W.O.C. time.

B. PRODUCTION CASING AND HOLE

1. Drill a 7 7/8" hole to 5050' total depth.
2. Run and cement 5 1/2" 15.5# casing through productive sands. The cement will be calculated after a caliper log is run.
3. Centralizers and rotating scratchers are to be used through productive intervals.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for

April & May, 1963

Agent's address P.O. Box 208

Company Alamo Corporation

Vernal, Utah

Signed *William J. Madgen*

Phone 789-3745

Agent's title Geologist

State Lease No. _____ Federal Lease No. See below Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>U-011753</u> <u>NE/4, SW/4</u> <u>Sec. 3</u>	<u>128</u>	<u>24E</u>	<u>2</u>	<u>SI</u>				<u>GAOP 2.4 MMOPG/D</u> <u>Shut-in</u> <u>Waiting on outlet.</u>
<u>U-08424-A</u> <u>NE/4, SW/4</u> <u>Sec. 4</u>	<u>128</u>	<u>24E</u>	<u>3</u>	<u>SI</u>				<u>Spud 4-20-63. Drilled to</u> <u>3228' TD 4-30-63.</u> <u>Well completed natural</u> <u>5-3-63.</u> <u>Four point back pressure</u> <u>test completed 5-5-63.</u> <u>GAOP 1.7 MMOPG/D</u> <u>Shut-in</u> <u>Waiting on outlet.</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

M

Copy to AH

PMB
7

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County UINTAH Field or Lease OIL SPRINGS

The following is a correct report of operations and production (including drilling and producing wells) for

OCTOBER, 1963

Agent's address P.O. Box 208 Company D.J. STONE
Vernal, Utah Signed Robert Bocell

Phone 789-3745 Agent's title Robert Bocell

State Lease No. _____ Federal Lease No. U-011753 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE 1/4 SW 1/4 Sec. 3	12S	24E	2					Shut-in No market

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

13.

Copy to M

AMS

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County UINTAH Field or Lease OIL SPRINGS

The following is a correct report of operations and production (including drilling and producing wells) for

NOVEMBER, 19 65

Agent's address P.O. Box 208 Company D.J. STONE

Vernal, Utah

Signed Robert Bocell

Phone 789-3745

Agent's title Robert Bocell

State Lease No. _____ Federal Lease No. U-011755 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>NE 1/4 SW 1/4 Sec. 3</u>	<u>12S</u>	<u>24E</u>	<u>2</u>	<u>none</u>				<u>Shut-in No market</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

61

D.J. STONE
Oil Town & Country Village
Pale Alto, California

DEC 16 1963

December 14, 1963

United States Geological Survey
P.O. Box 400
Casper, Wyoming 82602

Attention: Mr. J.R. Schwabrow
Regional Oil & Gas Supervisor

RE: Supplemental Plan of
Development No. 2 for
1963 - OIL SPRINGS UNIT
Uintah County, Utah

Gentlemen:

The following summary of development in the OIL SPRINGS
UNIT in 1962 and 1963, is presented for your information:

<u>Well No.</u>	<u>Location</u>	<u>Completion Date or Status</u>	<u>Producing Formation</u>	<u>Depth</u>
2	NE/4 SW/4 3-12S-24E	June 14, 1962	Tertiary-Wasatch	2796 2861
3	NE/4 SW/4 4-12S-24E	May 6, 1963	Tertiary-Wasatch	3150 3161
The above wells are shut-in and waiting on pipeline connections.				
4	NE/4 SW/4 2-12S-24E	*	Tertiary-Wasatch	2306 2311
X	NW/4 SE/4 33-11S-24E	**	Tertiary-Wasatch	2775 2791

* denotes: Will fracture well with 15,000# sand & 15,000 gals. 15%
acid water plus 27,000# carbon dioxide on 12-24-1963
and complete well.

** denotes: Will deepen well to 3600' and complete upon completion
of the following proposed well.

As a Supplemental Plan of Development No. 2 for the balance
of 1963, D.J. STONE proposes to drill a No. 6 unit well in the NW/4
SE/4 of Section 33, Township 11 South, Range 24 East, to be commenced
immediately.

Your approval of this Plan of Development is respectfully
requested.

Very truly yours,

D.J. STONE
P.O. Box 208
Vernal, Utah
6-078

Robert Bocell

Approved by: _____

Date: _____

Copy a Lett.
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

MSB
7

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for
December, 1963.

Agent's address P.O. Box 208 Company D.J. STONE
Vernal, Utah Signed *Robert Bocell*

Phone 789-3745 Agent's title Robert Bocell

State Lease No. 111777 Federal Lease No. U-011753 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
3 NE 1/4 SW 1/4	12S	24E	<i>Oil Springs Unit</i> 2	none	-----			Shut in- No market

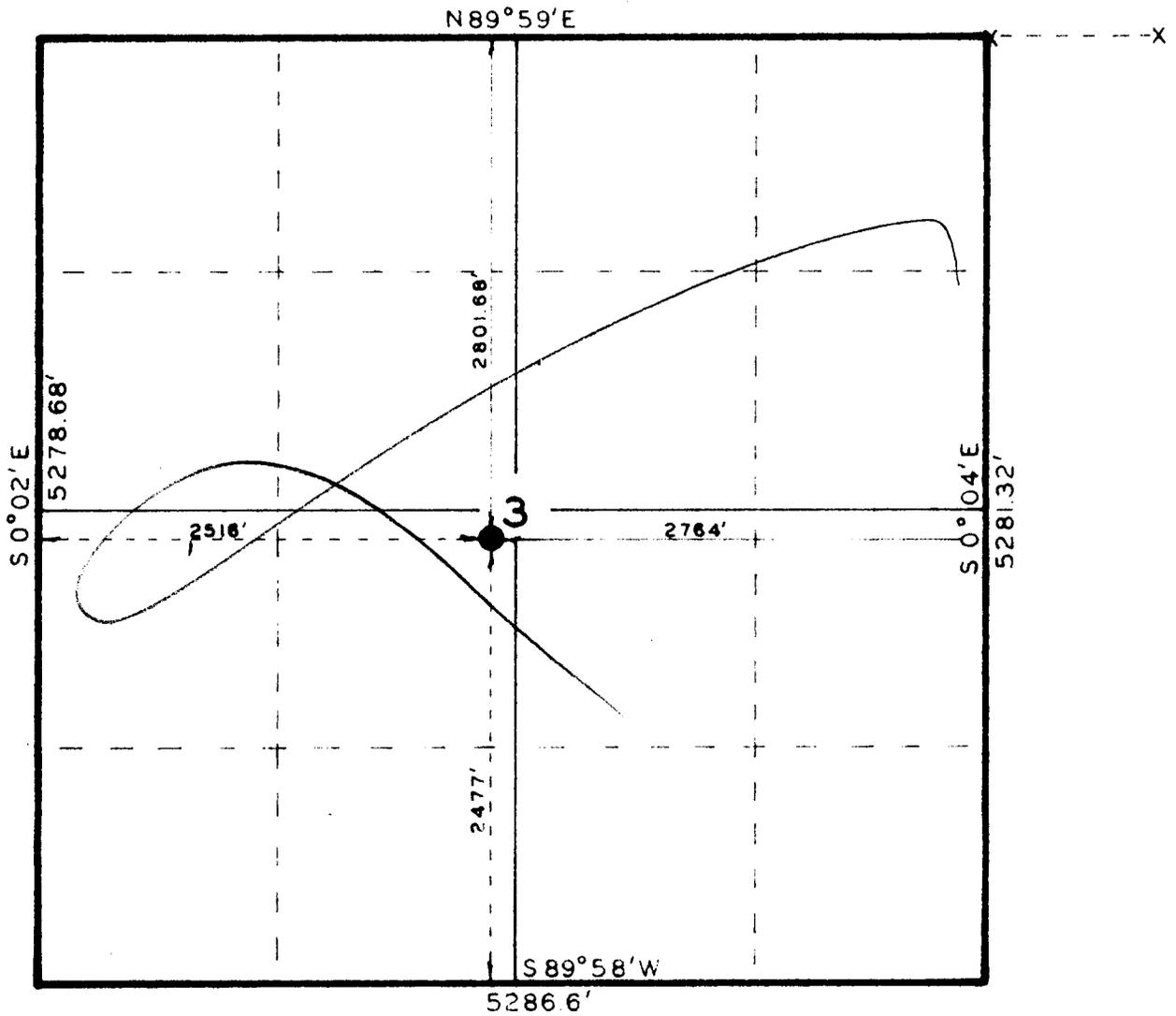
NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

4.

T12S, R24E, SLB&M



X= Corners Located (stone)

Scale: 1" = 1000'

By: ROSS CONSTRUCTION CO.
Vernal, Utah

[Handwritten Signature]

<p>PARTY Gene Stewart J.R. Adams WEATHER Cold-Snow</p>	<p>SURVEY ALAMO CORPORATION WELL LOC. OIL SPRING UNIT NO.2, LOCATED AS SHOWN IN THE NE 1/4, SW 1/4, SEC. 3, T12S, R24E, SLB&M. UINTAH COUNTY, UTAH.</p>	<p>DATE 2/20/62 REFERENCES GLO Township Plat Approved 5/27/1905 FILE ALAMO</p>
--	--	--

610

copy sh

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Blatch Field or Lease Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for

January, 19 64

Agent's address P.O. Box 208 Company D.J. STONE

Vernal, Utah Signed Robert Bocell

Phone 789-3745 Agent's title Robert Bocell

State Lease No. U-011753 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
3 NE 1/4 SW 1/4	12S	24E	2					None	Shut In - No Market

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

610

Copy A

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for

February, 1964

Agent's address P.O. Box 208 Company D.J. STONE

Vernal, Utah Signed Robert Boccia

Phone 789-3745 Agent's title Robert Boccia

State Lease No. U-011753 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
3 NE¼ SW¼	12S	24E	2					None	Shut In - No Market

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R356.5.
LAND OFFICE **Salt Lake City**
LEASE NUMBER
UNIT **Oil Springs**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1964.

Agent's address 4122 34th Street Company D. J. Stone
Lubbock, Texas

Phone SW 5-0643 Signed [Signature] Agent's title Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS <small>(If drilling, depth, if shut down, cause, date and result of test for gasoline content of gas)</small>
<u>U-011753</u> <u>NE 1/4 SW 1/4 3</u>	<u>12S</u>	<u>24E</u>	<u>2</u>	<u>0</u>	<u>None</u>		<u>None</u>			<u>Shut-in, no mkt.</u>
<u>U-08424-A</u> <u>NE 1/4 SW 1/4 4</u>	<u>12S</u>	<u>24E</u>	<u>3</u>	<u>0</u>	<u>None</u>		<u>None</u>			<u>Shut-in, no mkt.</u>
<u>U-3331</u> <u>NE 1/4 SW 1/4 2</u>	<u>12S</u>	<u>24E</u>	<u>4</u>	<u>0</u>	<u>None</u>		<u>None</u>			<u>Shut-in, no mkt.</u>
<u>U-01252-A</u> <u>NE 1/4 SE 1/4 33</u>	<u>11S</u>	<u>24E</u>	<u>6</u>	<u>0</u>	<u>None</u>		<u>None</u>			<u>Shut-in, no mkt.</u>
<u>U-08424-A</u> <u>NE 1/4 SW 1/4 5</u>	<u>12S</u>	<u>24E</u>	<u>5</u>	<u>16</u>	<u>1,569</u>	<u>42.5</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>Commenced production 4-7-64. Well was down 4-13-64 to 4-15-64 and 4-18-64 to 4-22-64, Trucks unable to pick up tank stock.</u>

NOTE.—There were 7 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Kow

046

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE
LEASE NUMBER
UNIT **Oil Springs**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Oil Springs**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **May**, 19**64**,

Agent's address **1122 34th Street** Company **D. J. Stone**

Lubbock, Texas Signed *R.E. Jackson*

Phone **Sl 5-0643** Agent's title **Agent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-011753 NE 1/4 SW 1/4 3	128	24E	2	0	None		None			Shut-in, no mkt.
U-08424-A NE 1/4 SW 1/4 4	128	24E	3	0	None		None			Shut-in, no mkt.
U-3331 NE 1/4 SW 1/4 2	128	24E	4	0	None		None			Shut-in, no mkt.
U-01252-A NE 1/4 SW 1/4 3	118	24E	6	0	None		None			Shut-in, no mkt.
U-08424-A NE 1/4 SW 1/4 5	128	24E	5	22	739	42.5	None	None	None	Well was down during periods while waiting for transporter to pick up stock from tanks. ✓

NOTE.—There were **4** runs or sales of oil; **0** M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

H.

Ag

PHB

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved by Dept. Interior No. 12-1336 Salt Lake City

LAND OFFICE LEASE NUMBER UNIT Oil Springs

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for the month of June 64

Agent's address 4122 34th Street Lubbock, Texas Phone SW 5-0643 Company D. J. Stone Signed [Signature] Agent's title Agent

Table with columns: Well No., Range, Section, Township, Range, Well No., Days Production, Barrels of Oil, Gravity, Cu. Ft. of Gas, Gallons of Gasoline, Barrels of Water, Remarks. Includes entries for wells U-011753, U-08424-A, U-3331, U-01252-A, and U-08424-A.

NOTE.—There were 3 wells or sales of oil; No gallons of gas sold.

NOTE.—Report on this form is required for each calendar month, regardless of whether operations were conducted, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Kepu

PMB

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42 R366.5. Salt Lake City

LAND OFFICE LEASE NUMBER UNIT Oil Springs

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Utah Field Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1964.

Agent's address 4122 34th Street Lubbock, Texas Company B. J. Stone

Phone SA 5-0643 Signed R. L. Johnson Agent's title Agent

Table with columns: SEC AND WELL, TWP, RANGE, WELL NO., DATE PRODUCED, BARRELS OF OIL, GRAVITY, CU FT OF GAS, GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER, REMARKS. Includes handwritten entries for wells U-011753, U-08424-A, MI-3331, U-01252-A, and U-08424-A with production data and remarks.

Laid out and cleared right-of-way for gathering system for the above wells.

Note: There were 2 wells closed during the month. No gas sold; no sales of gas during the month.

Note: Report on this form is required for each month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 1st of the succeeding month.

*Info. Copy State O. & G. Comm.
JWB*

Shanon

January 28, 1968

Mr. Rodney A. Smith Dist. Eng.
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Re: D. J. Stone Operator
Oil Springs Unit
Plug and Abandonment Wells 2,4, & 6

Dear Mr. Smith:

We enclose subject to your approval, form 9-331 notice of intention to abandon, the above referred to wells. Upon your approval of the program we expect to begin the abandonment program immediately.

In addition to the preceding we enclose an information copy of the notice to abandon the # 1 State Well, submitted to the State Oil and Gas Conservation Comm..

Very truly yours,

J. F. Tadlock
J. F. Tadlock—Consultant

Enclose

- c.c. D.J. Stone
- Mr. C. A. Powell
- 217 Town & Country Villiage
- Palo Alto, California
- Mr. Paul W. Burchell ✓
- Oil & Gas Conservation Comm.
- Salt Lake City, Utah

1/29/68

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 43-21486

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-11753

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Oil Springs Unit

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Oil Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 3-7 12S-R24E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

OF WELL GAS WELL OTHER

NAME OF OPERATOR

D. J. Stone

ADDRESS OF OPERATOR

17 Town & Country Village Pal Alto, Calif. 94301

LOCATION OF WELL (Request location clearly and in accordance with any State requirements. * See also Spec. 17 below.)

APPROXIMATE

2407 ESL, 2516 FWL Sec 3-12S-24E

DEPTH IN FEET (Show whether DF, RT, OR, etc.)

5900' D.F.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

TEST PERMEABILITY

REPAIR WELL

OTHER

REPLACE OR ALTER CASING

MULTIPLE COMPLETE

GRAB-BEN*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

NOTE: Propose and describe operations clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

is intended to move over this well with workover rig, set plugs as shown below with annular cement and gel mud, set regulation marker, clean and level location for abandonment.

Plug # 1 - 12 sxs reg cement. on top of B.P. @ 4037' for 96' plug 4037' - 3941' load casing w/gel mud from 3941' to 2800'.

Plug # 2 - 12 sxs reg. cement. 2796 -2801' (across perms) load casing w/gel mud 2800' to surface.

Plug # 3 - 5 sxs reg. cement. in top of 5 1/2" csg. 0' -50'.

Plug # 4 - 32 sxs reg. cement. down 13 3/8" - 5 1/2" annulus for min. 50' plug from surface.

I hereby certify that the foregoing is true and correct

SIGNED *J. F. Zulloch*

TITLE Consultant

DATE 5-2-63

(Space for Federal or State office use)

APPROVED BY

POSITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN PREPARED
(Other instructions on re-
verse side)

FORM APPROVED
Budget Project No. 49-21494

5. LEASE DESIGNATION AND SERIAL NO.
U-011753

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME
Oil Springs

8. FARM OR LEASE NAME

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Oil Springs

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec 3-T- 12S-R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
D. J. Stone

3. ADDRESS OF OPERATOR
217 Town & Country Village Palo Alto, Calif. 94301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2477 FSL, 2516 FWL Sec 3-12S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5900' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-9-68 Moved over well with workover rig, set cement and gel mud plugs as shown below, pull tubing, strip off well head and set regulation hole marker.

Plug # 1 15 sxs reg. cement on top of B.P. @ 4037' for 96' plug 4035'-3907' load casing w/gel mud 3900' to surf. wt. 9.1 #/gal vis. 45-50 C.P.S.

Plug # 2 15 sxs reg. cement. 2672-2800' (across perfs) load casing w/gel mud 2800' to surface.

Plug # 3 5 sxs reg. cement. in top of 5 1/2" csg. 0'-40'.

Plug # 4 40 sxs reg. cement. down 13 3/8" - 5 1/2" annulus for 200' plug from surface

2-16-68 Dismantle and remove production facilities, clean and level location for abandonment.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. J. Jaderob* TITLE Consultant DATE 3-6-68

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SMITH

P.W.

March 7, 1968

Mr. Rodney A. Smith Dist. Eng.
U. S. Geological Survey
8416 Federal Bldg.
Salt Lake City, Utah

Re: D. J. Stone Operator
Oil Springs Unit
Abandonment Wells 2, 4 & 6

Dear Mr. Smith:

Please find enclosed form 9-331, subsequent report of abandonment,
for the above referred to wells.

The production equipment has been removed from the respective
leases and the location cleaned and levelled for abandonment.

Very truly yours,

J. F. Tadlock
J. F. Tadlock

c.c. D. J. Stone
Mr. C. A. Powell
217 Town & Country Village
Palo Alto, California 94301

Mr. Paul W. Burchell ✓
State of Utah Dept. of Natural Resources
Div. Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

500 7 1968

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

June 16, 1971

Mr. D. J. Stone
217 Town and Country Village
Palo Alto, California 94301

Re: Oil Springs unit, abandoned wells
No. 6 NW $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 33, T11S-R24E, U 01252A
No. 2 NE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 3, T12S-R24E, U 011753
No. 4 NE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 2, T12S-R24E, State
Uinta County, Utah

Dear Mr. Stone:

The Oil Springs unit was inspected on June 9, 1971. Operations at the producing wells were very nice. It is a real pleasure to visit such neat locations.

Enclosed are your copies of the subsequent reports of abandonment of the referenced wells which were approved by this office on June 15. I note that you were previously advised that abandonment could not be approved until the flowlines for the gathering system had been removed. However, it appears that the lines belong to Mountain Fuel Supply Company and therefore Mountain Fuel is responsible for their removal. It is also assumed that the lines to the now abandoned wells will be removed at the time the remaining wells have reached their economic limits and are abandoned. If this is not correct, please let me know.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels
District Engineer

cc: ✓ Mountain Fuel Supply Company
P. O. Box 11368
Salt Lake City, Utah 84111

✓ Utah Division Oil & Gas Conservation