

FILE NOTATIONS

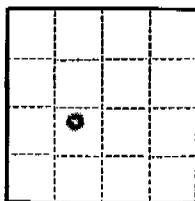
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land Checked by Chief *PMB*Copy NID to Field Office Approval Letter Disapproval Letter

COMPLETION DATA:

Date Well Completed *7-26-65*Location Inspected OW WW TA Bond released State of Fee Land *SI* GW OS PA

LOGS FILED

Driller's Log *3-9-65*Electric Logs (No. *1*) *2*E I E-I GR GR-N Micro Lor Mi-L Sonic Others



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. **U-016654**
Unit **Sweetwater Creek**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 28, 1964

Well No. **Unit #5** is located **1980** ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and **1980** ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. **26**

NE 1/4 SW 1/4 Sec. 26
(1/4 Sec. and Sec. No.)

T. 13 S. R. 23 E.
(Twp.) (Range)

S. L. M.
(Meridian)

(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation ~~of the drill floor~~ above sea level is **6,727** ft. **G. L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the Sweetwater Creek Unit #5 well at the above location to test into the middle **Mesaverde** formation to a depth of approximately **4,300** feet. We will set 250' of 13-3/8" surface casing and cement to surface. We will then drill a hole of sufficient size to permit setting 5 1/2" production casing, if warranted. If commercial production is encountered, will set 5 1/2" production casing cemented with sufficient cement to cover producing formation. Formations which will be encountered and approximate depths are as follows:

- Green River fm. Surface
- Wasatch fm. 2,200
- Mesaverde fm. 3,400

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Skyline Oil Company**

Address **418 Atlas Building**

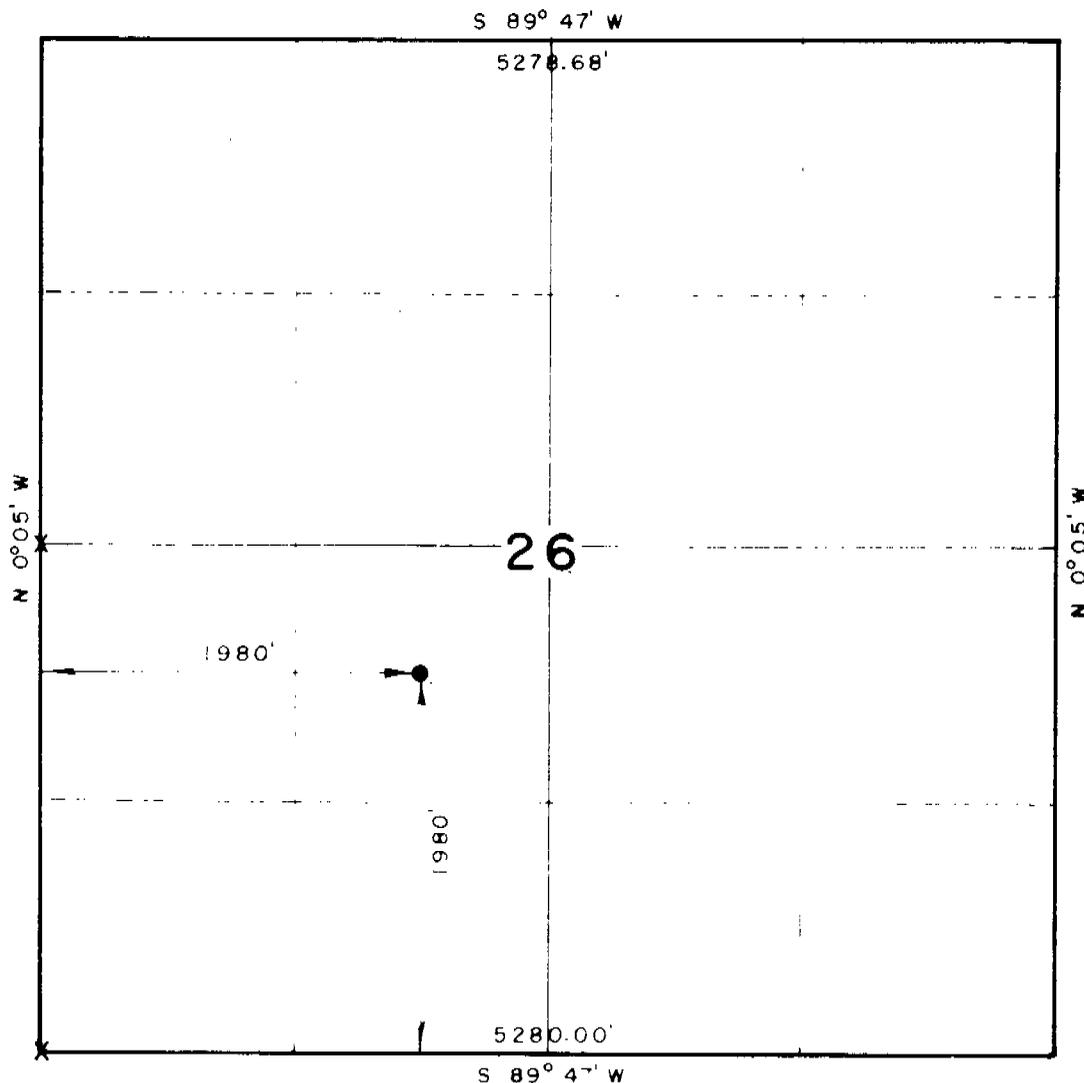
Salt Lake City,

Utah

Reed G. Spjut
By **Reed G. Spjut**

Title **Vice President**

T13S, R23E, SLB&M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

Note: Elev. of Sweetwater Unit #5 is 51.1' lower than Sweetwater Unit #1

Elevation: 6427' G.L.

By: UINTAH ENGINEERING & LAND SURVEYING
Vernal, Utah

Handwritten signature and notes:
K. J. Marshall
L. Kay
DATE 30 July, 1964
REFERENCES GLO Plot
Approved June 7, 1923
FILE Skyline

<p>PARTY N. J. Marshall L. KAY</p> <p>WEATHER Clear - Hot</p>	<p>SURVEY SKYLINE OIL CO. SWEETWATER UNIT #5 WELL LOCATION, LOCATED AS SHOWN IN THE NE1/4 SW1/4 OF SECTION 26, T13S, R23E, SLB & M, UINTAH COUNTY, UTAH</p>	<p>DATE 30 July, 1964 REFERENCES GLO Plot Approved June 7, 1923 FILE Skyline</p>
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SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

August 4, 1964

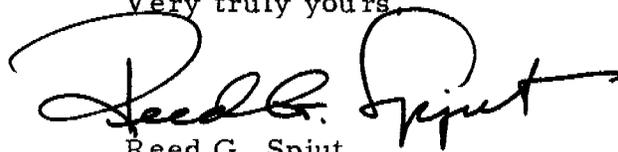
State of Utah Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Gentlemen:

Enclosed herewith is one copy of our Notice of Intention to Drill the Sweetwater Creek Unit No. 5 Well in the NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 26, T. 13 S., R. 23 E., S. L. M., Uintah County, Utah. Attached to our Notice of Intention to Drill, is a certified copy of the Survey Plat showing the well location.

We are presently waiting for the drilling rig to be moved on location and we expect to spud in sometime next week.

Very truly yours,



Reed G. Spjut
Vice President

Enclosure

August 7, 1964

Skylime Oil Company
418 Atlas Building
Salt Lake City, Utah

Attention: Mr. Reed G. Spjut, Vice President

Re: Well No. Sweetwater Creek Unit #5
Sec. 26, T. 13 S., R. 23 E.,
Wasatch County, Utah

Gentlemen:

Upon receipt of your Notice of Intention to Drill the above named well, it appears that the proposed casing might not be adequate. Please be advised that it will be necessary to either set additional surface casing or an intermediate string with sufficient cement to cover any water-bearing aquifers encountered. This stipulation will definitely be necessary if the well is to be completed as a producer. We would like to point out the fact that water sands were encountered at a depth of 510' while drilling the Sweetwater Creek Unit #1 well in the same section.

It has come to the attention of this office that several wells completed in the Uinta Basin left water-bearing formations exposed behind the annulus of the production string. In some instances, this resulted in contamination due to the migration of oil, gas and salt water from adjacent strata. Therefore, it will be necessary for you to take this matter under consideration and program the size of hole to be drilled accordingly. This problem can also be handled by stage cementing the production string, thereby isolating the saturated sands.

Your cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

PAUL W. MURPHY
CHIEF PETROLEUM ENGINEER

FWD:be

cc: H. L. Counts, Pet. Eng., Box 266, Moab, Utah.

U. S. Geological Survey, 8416 Federal Building, Salt Lake City, Utah.

Water Pollution Control Board, 45 Fort Douglas Boulevard, Salt Lake City, Utah.
State Engineers Office, 403 State Capitol Building, Salt Lake City, Utah.

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 43-2264-1.

LAND OFFICE
LEASE NUMBER
UNIT **Sweetwater Creek**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field _____
 The following is a correct report of operations and production (including drilling and producing wells) for the month of **August**, 19**64**.
 Agent's address **Atlas Building** Company **Dayton Oil Company**
Salt Lake City, Utah Signed **Paul B. Hight**
 Phone **322-8101** Agent's title **Vice President**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, reason; date and amount of test for gasoline content of gas)
SW NE Sec. 26	13S	23E	#1							Shut-in.
SW NE Sec. 14	14S	22E	#2							Shut-in.
SW NW Sec. 17	14S	22E	#3							Shut-in.
NE SW Sec. 26	13S	23E	#5							Waiting on Drilling Contractor.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with _____ runs or sales of gasoline during the month. (Write "no" where applicable.)
 _____ otherwise directed by the supervisor.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 64

Agent's address 418 Atlas Building Company Skyline Oil Company

Salt Lake City, Utah Signed [Signature]

Phone DA 2-1101 Agent's title Vice President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 26	13S	23E	#1							9-30-64 Shut-in.
SW NE Sec. 14	14S	22E	#2							9-30-64 Shut-in.
SW NW Sec. 17	14S	22E	#3							9-30-64 Shut-in.
NE SW Sec. 26	13S	23E	#5							9-30-64 Drilling at 2835'. Set 250', 13-3/8", 48# H-40 Surface casing with 190 ax 2% CaCl ₂ 30% NaCl WOC 24 hrs. 9-22-64

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-016654

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Skyline Oil Company

3. ADDRESS OF OPERATOR

418 Atlas Building

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

C NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 26, T. 13 S., R. 23 E., S. L. M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6427' G. L.

7. UNIT AGREEMENT NAME

Sweetwater Creek

8. FARM OR LEASE NAME

9. WELL NO.

Unit #5

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26 T. 13 S., R. 23 E.
S. L. M.

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Suspend well operations**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Suspend well operations**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Sweetwater Creek Unit #5 well was spudded September 20, 1964. 13-3/8ths inch surface casing was set at 250' with 190 sx. September 22, 1964. A gas sand was encountered in the Wasatch formation between 2,988' and 3,000' which flowed on DST at a rate of 2,558 MCFG/D with a final flowing pressure of 352# and a final shut-in pressure of 1300#. There was no fluid recovery in the pipe. A second DST was run on a sand in the Mesaverde formation from 3,862' to 3,874'. This test yielded 240' of slightly oil and gas cut mud filtrate and water after being open for 2 hours. The well was drilled to a total depth of 4,421' without additional significant shows of oil or gas.

Upon verbal approval of Mr. Rodney A. Smith, District Engineer, Oil and Gas Operations Branch, U.S.G.S., operations on the well were suspended October 13, 1964, after setting a cement plug from 2,958' to 3,010' across the Wasatch gas sand with 15 sx. of cement. The remainder of the hole was filled with 10.4# drilling mud and a steel cap installed on the top of the surface casing.

Our request to suspend the well was approved with the understanding that we will recommence operations on the well on or before July 1, 1965, either run casing and complete the well as a Wasatch gas producer, continue the drilling of the well to test deeper horizons, or plug and abandon the well, with such operations to be subject to your further approval.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rodney A. Smith

TITLE Vice President

DATE October 16, 1964

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Copy NHC

PHD

*CARD
DIP
LIVE
AGU*

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

October 19, 1964

Mr. Rodney A. Smith
District Engineer
United States Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Dear Mr. Smith:

We are enclosing triplicate copies of Sundry Notices and Reports on Wells on the Sweetwater Creek Unit No. 5 Well on which we have suspended well operations.

Very truly yours,

Max D. Eliason
Land Manager

cc: Utah State Oil and Gas Conservation Commission (with one enclosure)
Newhouse Building
Salt Lake City, Utah

N.

*By Act of
4 copies J.H.*

Form approved.
Budget Bureau No. 42-R364.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Utah Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of October & November, 1964,

Agent's address 418 Atlas Building Company Skyline Oil Company
Salt Lake City, Utah Signed [Signature]

Phone 322-1101 Agent's title Vice President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 26	13S	23E	#1							10-31-64 Shut-in. 11-30-64 Shut-in.
SW NE Sec. 14	14S	22E	#2							10-31-64 Shut-in. 11-30-64 Shut-in.
SW NW Sec. 17	14S	22E	#3							10-31-64 Shut-in. 11-30-64 Shut-in.
NE SW Sec. 26	13S	23E	#5							10-31-64 Well suspended subject to approval of District Engineer. See SUNDRY NOTICES AND REPORTS ON WELL approved October 30, 1964 regarding the Unit #5 Well. 11-30-64 Suspended

Notes.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Notes.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER **Sweetwater Creek**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Utah Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec. '64 & Jan. 1965 MPM

Agent's address 418 Atlas Building Company Skyline Oil Company
Salt Lake City, Utah Signed Alfred J. Neilson

Phone 322-1101 Agent's title Vice President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Date Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (in thousands)	GALLONS OF GASOLINE EQUIVALENT	BARRELS OF WATER (if used, so stated)	REMARKS If gas sold, state quantity and net cost of gas by volume amount of gas
SW NE Sec. 26	13S	23E	#1							12-31-64 Shut-in 1-31-65 Shut-in
SW NE Sec. 14	14S	22E	#2							12-31-64 Shut-in 1-31-65 Shut-in
SWNW Sec. 17	14S	22E	#3							12-31-64 Shut-in 1-31-65 Shut-in
NESW Sec. 26	13S	22E	#5							12-31-64 Suspended 1-31-65 Suspended

2891 877
FEB

Note.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in accordance with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

February 20, 1965

Skyline Oil Company
418 Atlas Building
Salt Lake City, Utah

Re: Well No. Sweetwater Creek Unit #5
Sec. 26, T. 13 S., R. 23 E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations,

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:ns

Enclosure - Forms

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

U-016654

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

7. UNIT AGREEMENT NAME

Sweetwater Creek

8. FARM OR LEASE NAME

9. WELL NO.

Unit #5

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T. 13 S., R. 23 E.
S. L. M.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Wildcat

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Suspended

2. NAME OF OPERATOR

Skyline Oil Company

3. ADDRESS OF OPERATOR

Atlas Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980'/W, 1980'/S, Sec. 26, T. 13 S., R. 25 E., S. L. M.

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

12. COUNTY OR PARISH

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Wasatch	2,980	3,000	DST #1 IHP: 1534; ISIP: 1320; IFP: 240; FFP: 352; FSIP: 1300; FHP: 1524; Opened with string blo, gas to surface in 3 min. Gauged 2.558 mmcf/g/d on 1 1/2" orifice. IO: 10 min; ISI: 30 min; F.O. 2 hrs; FSI: 1 hr.		38.
Mesaverde	3,862'	3,882'	DST #2 IHP: 2,050; FHP: 2068; ISIP: 1,568; FSIP: 1,456; IFP: 56; FFP: 150 Opened with weak blo, remaining through- out NGTS, Rec: 140' fluid sli O & GCM & Wh. IO: 10 min.; ISI: 30 min; FSI: 60 min.; FO: 120 min.		39.

MAR - 9 1955

[Handwritten initials]

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER USGA 1064221
UNIT Gordon Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Gordon Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1965

Agent's address P. O. Box 840 Company Skelly Oil Company
Casper, Wyoming Signed *[Signature]*

Phone 234-1537 Agent's title J. A. Deffeyes, Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 24	14	7	1							Shut in.
SW NW 18	14	8	2							Suspended.
NE NW 19	14	8	3							Shut in.
NE SW 25	14	7	5							Shut in.

Note.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

March 8, 1965

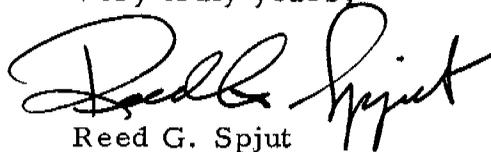
The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

Re Sweetwater Creek Unit No. 5 Well
Sec. 26, T. 13 S., R. 23 E., Uintah County, Utah

Gentlemen:

We are enclosing herewith duplicate copies of the well logs on the above-captioned well and a copy of the Electric and Radio Activity Logs from the well as requested by your letter of February 26, 1965.

Very truly yours,



Reed G. Spjut
Vice President

Enclosures

State Utah Utah Field

The following is a report of operations (see production including drilling and producing wells) for the month of March 1965.

Agent's address 418 2nd St. S. S. Bldg. Salt Lake City, Utah Company Utah Oil Company

Phone 322-1101 Agent's name W. H. Hight Area President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Date Produced	BARRELS OF OIL	QUANTITY	CUB. FT. OF GAS (in thousands)	GRAND TOTAL	REMARKS
SWNE Sec. 26	13S	23E	#1						2-28-65 Shut-in. 3-31-65 Shut-in.
SWNE Sec. 14	14S	22E	#2						2-28-65 Shut-in. 3-31-65 Shut-in.
SWNW Sec. 17	14S	22E	#3						2-28-65 Shut
NESW Sec. 26	13S	23E	#5						2-28-65 Shut-in. 3-31-65 Shut-in.

POOR COPY

Note: - There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write 'no' where applicable.)

This report on this form is required for each calendar month, regardless of the status of operations, and must be filed in _____ of the month of the succeeding month, unless otherwise directed by the supervisor.

Handwritten notes:
 2 copies to [unclear]
 4 copies to [unclear]

Handwritten initials: HSM

Form approved.
 Budget Bureau No. 42-2364.E.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LAND OFFICE
 LEASE NUMBER **Sweetwater Creek**
 UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1965,

Agent's address 418 Atlas Building Company Skyline Oil Company
Salt Lake City, Utah Signed *[Signature]*

Phone 521-3500 Agent's title Vice President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWNE Sec. 26	13S	23E	#1							5-31-65 Shut-in.
SWNE Sec. 14	14S	22E	#2							5-31-65 Shut-in.
SWNW Sec. 17	14S	22E	#3							5-31-65 Shut-in.
NESW Sec. 26	13S	23E	#5							5-31-65 Shut-in.

NOTE.—There were runs or sales of oil; M cu. ~~ft.~~ of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)
 NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Handwritten notes:
 100-22
 100-22-11

Form approved,
 Budget Bureau No. 42 R356.6.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LAND OFFICE
 LEASE NUMBER
 UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 65,

Agent's address 418 Atlas Building Company Skyline Oil Company
Salt Lake City, Utah

Phone 521-3500 Signed [Signature] Agent's title Vice President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWNE Sec. 26	13S	23E	#1							Shut-in. 6-30-65
SWNE Sec. 14	14S	22E	#2							Moving in completion rig. Preparing to plug and abandon. 6-30-65
SWNW Sec. 17	14S	22E	#3							Shut-in. 6-30-65
NESW Sec. 26	13S	23E	#5							Shut-in. 6-30-65

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Sweetwater Creek Unit #5

Operator Skyline Oil Company Address Atlas Building Phone 521-3500
Salt Lake City, Utah

Contractor Pease Drilling Company Address Grand Junction, Phone _____
Colorado

Location NE 1/4 SW 1/4 Sec. 26 T. 13 R. 23 E _____
S Uintah County, Utah.

Water Sands:

From	Depth	To	Volume		Quality
			Flow Rate	or Head	
1.	None				Fresh or Salty
2.					
3.					
4.					
5.					

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

12.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-016654

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Sweetwater Creek

8. FARM OR LEASE NAME

9. WELL NO.

Unit #5

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

NE 1/4 SW 1/4, Section 26,
T. 13 S., R. 23 E.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Skyline Oil Company

3. ADDRESS OF OPERATOR
418 Atlas Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980'/w, 1980'/s, Sec. 26, T. 13 S., R. 23 E., SLM
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED Sept. 20, 1964 16. DATE T.D. REACHED Oct. 13, 1964 17. DATE COMPL. (Ready to prod.) July 26, 1965 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6437 RKB 19. ELEV. CASINGHEAD 6427

20. TOTAL DEPTH, MD & TVD 4421' 21. PLUG, BACK T.D., MD & TVD 3120' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____ Surface to T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2988-3001, Wasatch formation, sandstone 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GRS 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	H-40	250'		190 sx-circ-to surface	
5-1/2"	J-55 14#	3070'		113 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2997	8 holes (Tandem quad jets)
3000.5	8 holes (Tandem quad jets)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2997-3000.5	500 gal. 7% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION _____

TESTING METHOD (Flowing, gas lift, pumping—size and type of pump)
Testing Tested with prifice tester. Flowed 19 psig on 1" orifice

WELL STATUS (Producing or shut-in)
Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
July 26, 1965	10 hrs			0	495	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
325#	400#		-	1187	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY Craig Thomas

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Paul G. Gruit* TITLE Vice President DATE July 30, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch Wasatch	2988 2980	3001 3000	Sandstone, gas DST #1 IHP: 1534; ISIP: 1320; IFF: 240; FFP: 352; FSIP: 1300; FHP: 1524; Opened with string blo, gas to surface in 3 min. Gauged 2.558 mmcf/g/d on 1 1/2" orifice. IO: 10 min.; ISI: 30 min.; F. O. 2 hrs.; FSI: 1 hr. DST #2 IHP: 2,050; FHP: 2068; ISIP: 1,568; FSIP: 1,456; IFF: 56; FFP: 150 Opened with weak blo, remaining throughout NGTS, Rec: 140' fluid sh O & GCM & Wh. IO: 10 min.; ISI: 30 min.; FSI: 60 min.; FO: 120 min.
Mesaverde	3862'	3882'	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River Formation	Surface		
Wasatch For- mation	1705'		
Mesaverde For- mation	3430'		

AUG 29 1965

*Private
copies for*

Page

Form approved
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah

The following is a correct report of operations (including production and producing wells) for the month of July and August, 1965.

Agent's address 418 Lakes Building
Salt Lake City, Utah

Company W. H. & J. W. Dyer

Signed [Signature]
Agent's title Vice-President

Phone 521-3600

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CUM. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, or other data, include date and result of test for gasoline content of gas)
SWNW Sec. 17	14S	22E	#3							July 31, 1965 Shut-in.
										August 31, 1965 Shut-in.
NESW Sec. 26	13S	23E	#5							July 26, 1965 Completed as a gas well from the Wasatch formation in the interval 2988-3001'. Well flowed on test at calculated 24-hour rate of 1,187 MCFG with 325# flowing tubing pressure. Well shut-in.
										August 31, 1965 Shut-in.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

He
0/1/65

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

August 6, 1965

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

Gentlemen:

Enclosed herewith is one copy of the "Well Completion
or Recompletion Report and Log", for Skyline Oil Company's Sweet-
water Creek Unit #5 Well, Uintah County, Utah.

As you will note in the completion form, the well has been
completed and gauged, and operations at the site have terminated and
the well has been shut-in.

Very truly yours,

Stanford R. Bardsley

fr
Stanford R. Bardsley

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Jintah Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of ~~September~~ September, October xxxxx November, December, 1965

Agent's address 418 Atlas Building
Salt Lake City, Utah

Company Skyline Oil Company

Signed [Signature]

Agent's title Vice President

Phone 521-3500

SEC. AND 1/4 OF 6	TWL. RANGE	WELL No.	DATE Production	BARRELS OF OIL GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth of shut down, date and result of test for gas, etc.)
SWNW Sec. 17	14N 22E	#3						September 30, 1965 Shut-in.
								October 31, 1965 Shut-in.
								November 31, 1965 Shut-in.
								December 31, 1965 Shut-in.
NESE Sec. 26	13S 23E	#5						September 30, 1965 Shut-in.
								October 31, 1965 Shut-in.
								November 31, 1965 Shut-in.
								December, 31, 1965 Shut-in.

None were

or sales of oil

none were produced during the month.

Production data is required for each calendar month, regardless of the amount of production.

Production data for the first of the succeeding month, unless otherwise directed by the Bureau.

MA

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
UTAH
LEASE NUMBER
UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field

The following is a correct report of operations and production (including drilling and producing wells) for the month^s of January, February, ~~xxxx~~ March, April, May, June, 1966

Agent's address 418 Atlas Building Company Skyline Oil Company
Salt Lake City, Utah Signed *[Signature]*
Phone 521-3500 Agent's title Vice President

SEC AND 1/4 OF 1/4	TWP	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	STRAIGHT	PERCENT OF GAS	GALLONS OF GASOLINE	BARRELS OF WATER	REMARKS
SWNW Sec. 17	14S	22E	#3							January 31, 1966 Shut-in
										February 28, 1966 Shut-in
										March 31, 1966 Shut-in
										April 30, 1966 Shut-in
										May 31, 1966 Shut-in
										June 30, 1966 Shut-in
NESW Sec. 26	13S	23E	#5							January 31, 1966 Shut-in
										February 28, 1966 Shut-in
										March 31, 1966 Shut-in
										April 30, 1966 Shut-in
										May 31, 1966 Shut-in
										June 30, 1966 Shut-in

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 016654
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of July through Dec., 19 67,

Agent's address 418 Atlas Building Company Skyline Oil Company
Salt Lake City, Utah Signed *[Signature]*

Phone 521-3500 Agent's title Vice President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW Sec. 26	13S	23E	5	*	*	*	*	*	*	Shut in

NOTE.—There were * runs or sales of oil; * M cu. ft. of gas sold;
* runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Spjut

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY 1, UTAH

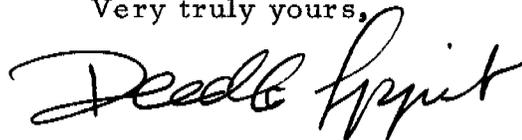
January 23, 1968

State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Gentlemen:

Enclosed herewith is one copy each of Form 9-329, Lessee's
Monthly Report of Operations, covering the operations on Lease Nos.
U-016654 and U-023210, located in Uintah County, Utah, for the months
of July through December, 1967.

Very truly yours,



Reed G. Spjut
Vice President

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R366.5.

LAND OFFICE UTAH
LEASE NUMBER 016654
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Sweetwater Creek #5
Unamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of Jan. through June, 1969,

Agent's address 418 Atlas Building Company Skyline Oil Company

Salt Lake City, Utah Signed [Signature]

Phone 521-3500 Agent's title Vice President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW Sec. 26	13S	23E	5	*	*	*	*	*	*	Shut in

NOTE.—There were * runs or sales of oil; * M cu. ft. of gas sold;

* runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

orig: M. Yared
X: M. Anderson

Bureau of Land Management
Branch of Fluid Minerals (U-922)
324 South State Street
Salt Lake City, Utah 84111-2303

022404

February 6, 1987

Samedan Oil Corporation
1616 Glenarm Place
Suite 2550
Denver, Colorado 80202

L. M. TURNER
FEB 9 1987

Land & Property Admin.

Re: Successor of Operator
Mustang Unit
San Juan County, Utah

Gentlemen:

We received an indenture dated February 1, 1987, whereby Texas Eastern Skyline Oil Company resigned as Operator and Samedan Oil Corporation was designated as Operator for the Mustang Unit Agreement, San Juan County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of February 6, 1987. Please advise all interested parties of the change in unit operator.

Sincerely,

(Orig. Sgd.) H.A. Lemm

Howard A. Lemm
Chief, Branch of Fluid Minerals

Enclosure

cc: Texas Eastern Skyline Oil Company

FEB 08 1987
BUREAU OF LAND MANAGEMENT
SALT LAKE CITY, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SGW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-16654
2. NAME OF OPERATOR Texas Eastern Skyline Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 022479
3. ADDRESS OF OPERATOR 1775 Sherman Street, Suite 1200, Denver CO 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980'FSL & 1980' FWL (NE SW) Sec. 26, T13S, R23E		8. FARM OR LEASE NAME Sweetwater Creek Unit
14. PERMIT NO. API #43-047-15924	15. ELEVATIONS (Show whether DR, RT, OR, etc.) GL-6420'	9. WELL NO. 5
		10. FIELD AND POOL, OR WILDCAT Seep Ridge
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T13S, R23E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PLUG OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Notice of Sale <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texas Eastern Skyline Oil Company on January 30, 1987, completed the sale of this property to Samedan Oil Corporation. Effective upon receipt by the BLM of the necessary paperwork, Samedan will assume all rights and obligations as Operator. Samedan's address is:

Samedan Oil Corporation
1616 Glenarm Place, Suite 2550
Denver, Colorado 80202

Attn: Gary Brune

RECEIVED
FEB 28 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson TITLE Manager DATE 2-2-87
Michael D. Anderson
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

U-16654

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Sweetwater Creek

8. FARM OR LEASE NAME

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR ALBA

26-T13S-R23E

12. COUNTY OR PARISH

Uintah

18. STATE

UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--")

RECEIVED
MAR 02 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Samedan Oil Corporation

3. ADDRESS OF OPERATOR
1616 Glenarm Pl., Ste. 2550, Denver, CO. OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980 FSL 1980 FWL (NESW) 26

14. PERMIT NO.
43-047-15924

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
66-6427 KB-6437

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) Flow test well

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to determine if the above referenced well is capable of economic production to justify a pipeline connection, Samedan proposes to flow test the well for a 30 day period. Gas will be flared, any produced hydrocarbon liquids will be collected in steel tanks.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott Steinke

TITLE Petroleum Engineer

DATE 2/24/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-13-89

*See Instructions on Reverse Side John R. Bays

Federal approval of this action is required before commencing operations.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 15 1992

FORM APPROVED
Bureau Bureau No. 10-04-100-5
Expires September 30, 1991

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU 016654

6. If Indian Allottee or Tribe Name

7. If Unit or CA Agreement Designation

8. Well Name and No.
Sweetwater Creek #5

9. API Well No.
43047159240051

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uinta, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Samedan Oil Corporation

3. Address and Telephone No. (303)
1660 Lincoln Street, Suite 3000, Denver CO 80264 863-7909

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 26, T13S-R23E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<u>Change of Ownership</u>

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective December 1, 1991, Samedan Oil Corporation has sold all its interest in the subject well to the following:

Steve May
3974 Highgrove
Dallas TX 75220
(214) 350-4273

As a result, Samedan hereby relinquishes operatorship of the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Steve May Title Division Production Superintendent Date 12/31/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

SAMEDAN OIL CORPORATION

1660 Lincoln Street Suite 3000 Denver, Colorado 80264 (303) 863-7909 FAX (303) 863-7505

January 30, 1992

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

43-047-15-924
RE: Sale of Sweetwater Creek #5 Well
Township 13 South, Range 23 East
Section ³⁶ 36: All
Uintah County, Utah
SOC Lease #18-17-004

Gentlemen:

Effective December 1, 1991, Samedan Oil Corporation sold all its right, title, and interest in the captioned well to the following:

Mr. Steve May
3974 Highgrove
Dallas, Texas 75220

As such, Samedan no longer assumes responsibilities as operator and advises all interested parties to contact the new operator at the above address.

Also enclosed, for completion of your files, is a copy of the Assignment whereby Samedan relinquished its interest in the referenced property along with three (3) original sundry notices for same.

Should you have any questions or require additional information, please contact the new owner.

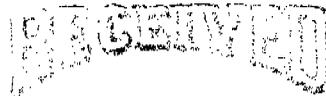
Very truly yours,

SAMEDAN OIL CORPORATION

GINNY BURCHARD
GINNY BURCHARD
Land Assistant

/gb
Enclosure

cc: Mr. Steve May



FEB 18 1992

DIVISION OF
OIL GAS & MINING

NAME
ADDRESS
CITY
STATE
ZIP
COUNTRY

*Steve May
(214) 350-4273*

SAMEDAN OIL CORPORATION

1660 Lincoln Street Suite 3000 Denver, Colorado 80264 (303) 863-7909 FAX (303) 863-7505

October 22, 1992

Mr. Steve May
3974 Highgrove
Dallas, Texas 75220

Energy Marketing Co.
P. O. Box 7435
Fort Worth, Texas 76111

*11/19/92
spoke w/ Mr. May.
He requested an
additional 2 wks. CU for
12/15. Has an operator
who is bonded.
Victory Oil + Gas.*

Attn: Mr. Gene Durkee

RE: Acquisition of Sweetwater Creek #5
Township 13 South, Range 23 East
Section 26: S/2, N/2
Uintah County, Utah *43-047-15924*
SOC Lease #18-17-004

Gentlemen:

Samedan Oil Corporation sold its interest in the captioned well to Steve May effective December 1, 1991, through an auction of oil and gas properties held by Energy Marketing Co. An Assignment of Record Title was executed and approved by the BLM effective January 1, 1992 reflecting Steve May as Assignee and Samedan Oil Corporation as Assignor. On December 31, 1991, Samedan filed a Sundry Notice with the BLM relinquishing operatorship of the captioned well, however, to date, the BLM has not approved this Sundry Notice because you have not provided proof of bond in the State of Utah.

The sale of this property was governed by the terms and conditions of Energy Marketing's sale contract which all Buyers were subject to and which provided in Article 10 that Buyer would provide evidence to the Auctioneer and Seller that he is "qualified to succeed as operator and has complied with any and all governmental regulations required as an operator before transfer of operations shall be made".

Because of the amount of time that has lapsed since the sale of this property, Samedan is hereby giving you thirty (30) days within which to successfully place a bond with the State of Utah or Samedan shall seek all legal remedies available to us, including, but not limited to, the plugging and salvaging of the Sweetwater Creek #5.

STEVE MAY
OCTOBER 22, 1992

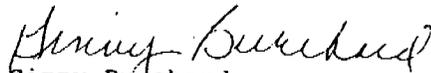
SWEETWATER CANYON #5
PAGE TWO

If Samedan has not received verification from either you or the BLM by November 23, 1992, of the required bond and pursuant to Article 4 of the auctioneer's contract, Samedan will take whatever action is necessary to perfect title under said contract.

Should you wish to discuss this situation further, please call.

Very truly yours,

SAMEDAN OIL CORPORATION


Ginny Burchard
Land Assistant

/gb
LTR.089

CERTIFIED P 059 345 918

SAMUDAN OIL CORPORATION

SUITE 3000 • 1660 LINCOLN STREET • DENVER, COLORADO 80264 • (303) 863-7909

MESSAGE

TO Hisba Romero

DATE 12/21/92

For your request, a copy of our latest letter to Mr. May regarding the Sweetwater Creek well.

Thank

BY Henry Perubed

Item # NN73 The Drawing Board, Dallas, Texas 75266-0429
© Wheeler Group, Inc., 1982

INSTRUCTIONS TO SENDER:

1. KEEP YELLOW COPY 2. SEND WHITE AND PINK COPIES INTACT

REPLY

DATE

RECEIVED

DEC 24 1992

DIVISION OF
OIL, GAS & MINING

SIGNED

INSTRUCTIONS TO RECEIVER:

1. WRITE REPLY 2. DETACH STUB, KEEP PINK COPY, RETURN WHITE COPY TO SENDER

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File

Sweetwater Creek U #5
(Location) Sec 26 Twp 13S Rng 23E
(API No.) 43-047-15924

Suspense

(Return Date) _____
(To - Initials) _____

Other

Opn. File

1. Date of Phone Call: 4-11-94 Time: 9:00

2. DOGM Employee (name) J. Cordova (Initiated Call)

Talked to:

Name Jenny
Ms. Burchard (Initiated Call) - Phone No. (303) 534-1533

of (Company/Organization) Samudra

3. Topic of Conversation: Status of operator change to "Stew May"?

4. Highlights of Conversation:

Approx. 9/93 Stew May sold the well to Black Resources, Inc.

(9-28-93) Bill of Sale Date

1100 Mustang Trail

Granbury, TX 76049

(817) 579-1144

Attn: Bill Black

* Black Resources Inc. trying to sell to "Northstar Gas Co."

(Shut-In payments in arrears)

Samudra is aware that Btm/Kernel still recognizes them as operator of the well. They are anxious to get the matter resolved.

* 940411 Bill Black/Black Resources Inc. - Req. "Rubs & Regs & Forms", trying to sell to Northstar Gas Co. (Forms, etc. mailed)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File

Sweetwater Creek U-#5
(Location) Sec 26 Twp 13S Rng 23E
(API No.) 43-047-15924

Suspense

(Return Date) _____
(To - Initials) _____

Other

Open File

1. Date of Phone Call: 5-19-94 Time: 2:45

2. DOGM Employee (name) Jenny (Initiated Call
Talked to:

Name Lisha (Initiated Call - Phone No. (303) 534-1533

of (Company/Organization) _____

3. Topic of Conversation: Open chg. Same-day to Steve May to Black Resources.

4. Highlights of Conversation:

wanted to know if Steve May or Black Resources had submitted any documentation assuming ownership of well along w/ proof of bond coverage?

* No doc. rec'd as of yet.

(Suggested that she contact Btm, and consider seeking legal council for advise.)

* Call her back w/ any add'l info. or when doc. fr. either Steve May or Black Resources is rec'd by DOGM.

* 940901 Debbie Pickett "Black Resources Inc." (817) 579-1144

Purchased well from Steve May, doc. to follow. (Rules, Regs & Forms mailed)

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

ROY C DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****FIFTY THOUSAND AND NO/100 DOLLARS***** and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be cerified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank III

President

E.H. Frank, III

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



George J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 19th day of August, 1994



Greg E. Chilson

Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

SEP -

Form 3000-4
(June 1988)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bond Number

BO4791

OIL AND GAS OR GEOTHERMAL LEASE BOND

Act of February 25, 1920 (30 U.S.C. 181 et seq.)
Act of August 7, 1947 (30 U.S.C. 351-359)
Department of the Interior Appropriations Act, FY 1981 (42 U.S.C. 6508)
Act of December 24, 1970 (30 U.S.C. 1001-1025)
Other Oil and Gas and Geothermal Leasing Authorities as Applicable

Lease Serial Number (For Individual Bond Only)

U-016654

CHECK ONE: OIL AND GAS GEOTHERMAL RESOURCES

CHECK ONE:

SURETY BOND

KNOW ALL BY THESE PRESENTS, THAT Black Resources, Inc.

(name)

of 1100 Mustang Trail, Granbury, Texas 76049-5621

(address)

as principal, and Planet Indemnity Company

(name)

of 410 Seventeenth Street, Suite 1675, Denver, CO 80202

(address)

, as surety,

are held and firmly bound unto the United States of America in the sum of TEN THOUSAND AND NO/100

dollars (\$ 10,000.00),

lawful money of the United States, which may be increased or decreased by a rider hereto executed in the same manner as this bond.

PERSONAL BOND

KNOW ALL BY THESE PRESENTS, That _____

(name)

of _____, as principal, is held and firmly

(address)

bound unto the United States of America in the sum of _____

dollars (\$ _____), lawful money of the United States which sum may be

increased or decreased by a rider hereto executed in the same manner as this bond.

The principal, in order to more fully secure the United States in the payment of the aforesaid sum, hereby pledges as security therefore United States negotiable securities of a par value equal to the amount specified. The principal, pursuant to the authority conferred by Section 1 of the Act of September 13, 1982 (31 U.S.C. 9303), does hereby constitute and appoint the Secretary of the Interior to act as his attorney. The interest accruing on the United States securities deposited, in the absence of any default in the performance of any of the conditions, or stipulations set forth in this bond and the instrument(s) granting rights and interests in Federal lands, must be paid to the principal. The principal hereby for himself/herself, any heirs, executors, administrators, successors, and assigns, joint and severally, ratifies and confirms whatever the Secretary shall do by virtue of these presents.

The principal/surety shall apply this bond or the Secretary shall transfer this deposit as security for the faithful performance of any and all of the conditions and stipulations as set forth in this bond and the instruments granting rights and interests in Federal lands. In the case of any default in the performance of the conditions and stipulations of such undertaking, it is agreed that: (1) for a Surety Bond, the surety/principal shall apply the bond or any portion thereof; (2) for a Personal Bond, the Secretary shall have full power to assign, appropriate, apply or transfer the deposit or any portion thereof, to the satisfaction of any damages, assessments, late payment charges, penalties, or deficiencies arising by reason of such default.

This bond is required for the use and benefit of (1) the United States; (2) the owner of any of the land subject to the coverage of this bond, who has a statutory right to compensation in connection with a reservation of the oil and gas and geothermal deposits to the United States; (3) any lessee, permittee, or contractor, under a lease, permit, or resource sale contract issued, or to be issued, by the United States covering the same land subject to this bond, covering the use of the surface or the prospecting for, or the development of other mineral deposits in any portion of such land, to be paid to the United States. For such payment, well and truly to be made, we bind ourselves and each of our heirs, executors, administrators, successors, and assigns, jointly and severally.

This bond shall cover all surface disturbing activities related to drilling operations on a Federal leasehold(s) in accordance with authorization(s) granted under the Acts cited above for:

CHECK ONE:

NATIONWIDE BOND — Operations conducted by or on behalf of the principal(s) or on the leasehold(s) of the principal(s) in the United States including the National Petroleum Reserve in Alaska (NPR-A) when a rider sufficient to bring the amount in conformance with 43 CFR 3134 is provided, and provided a rider is obtained, also coverage of multiple exploration operations.

STATEWIDE BOND — Operations conducted by or on behalf of the principal(s) or on the leasehold(s) of the principal(s), except the NPR-A, and, provided a rider is obtained, also coverage of multiple exploration operations within the single state of _____.

INDIVIDUAL BOND — Operations conducted by or on behalf of the principal or on the leasehold of the principal on the single lease identified by the serial number above.

NATIONAL PETROLEUM RESERVE IN ALASKA (NPR-A) BOND — This bond shall cover:

NPR-A LEASE BOND — The terms and conditions of a single lease.

NPR-A WIDE BOND — The terms and conditions of all leases, and provided a rider is obtained, coverage of multiple exploration operations.

(Continued on reverse)

AUG 22 1994

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
UTU-016654

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Sweetwater Creek #5

9. API Well Number:
43-047-15924

10. Field and Pool, or Wildcat:

SUNDRY NOTICES AND REPORTS ON WELLS

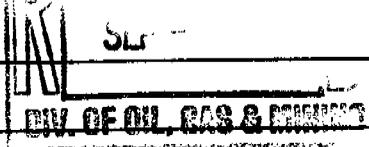
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Black Resources, Inc.

3. Address and Telephone Number:
1100 Mustang Tr., Granbury, Tx. 76049 (817)579-1144

4. Location of Well
Footages: 1980' FSL & 1980' FWL
OO, Sec., T., R., M.: NESW Sec. 26-T13S-R23E



11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other Waiting on pipeline connection

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other Self-certification statement

New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

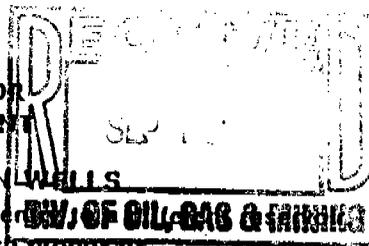
1. Self-certification Statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said Operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that BLACK RESOURCES, INC. is considered to be the operator of Well No. 5, NE 1/4 SW 1/4 Section 26, Township 13 South, Range 23 East, Lease UTU-016654; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Planet Indemnity Co."

13. Name & Signature: William D. Black William D. Black Title: President Date: 9-1-94

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1001-1122
Expires September 30, 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter a well.
Use "APPLICATION FOR PERMIT—" for such proposals

1. Lease Designation and Serial No.

UTU-016654

2. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

RECEIVED

2. Name of Operator

BLACK RESOURCES, INC.

SEP 08 1994

8. Well Name and No.

Sweetwater Creek #

3. Address and Telephone No.

1100 Mustang Trail, Granbury, Texas 76049 (817) 579-1144

9. API Well No.

43-047-15924

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1980 FWL
NESW 26-T13S-R23E
Uintah County, Utah

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Self-certification statement
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion or well completion or recompletion report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that BLACK RESOURCES, INC. is considered to be the operator of Well No. 5, NE 1/4 SW 1/4 Section 26, Township 13S, Range 23E, Lease UTU-016654, Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Planet Indemnity Company."

14. I hereby certify that the foregoing is true and correct

Signed William D. Black

Title President

Date 9-1-94

(This space for Federal or State office use)

Approved by Edwin S. [Signature]

Title Assistant District Manager Minerals

Date SEP 15 1994

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1133
Expires September 30, 1994

SUNDRY NOTICES AND REPORTS ON WELLS

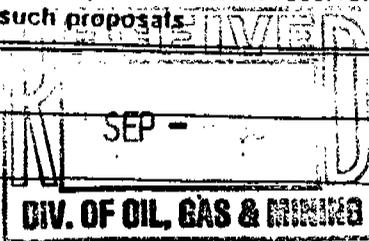
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

Lease Designation and Serial No.

UTU-016654

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

BLACK RESOURCES, INC.

3. Address and Telephone No.

1100 Mustang Trail, Granbury, Texas 76049 (817) 579-1144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1980 FWL
NESW 26-T13S-R23E
Uintah County, Utah

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sweetwater Creek #5

9. API Well No.

43-047-15924

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Self-certification statement
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all rockers and zones pertinent to this work.)

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that BLACK RESOURCES, INC. is considered to be the operator of Well No. 5, NE 1/4 SW 1/4 Section 26, Township 13S, Range 23E, Lease UTU-016654, Uintah County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Planet Indemnity Company."

14. I hereby certify that the foregoing is true and correct

Signed William D. Blair Title President

Date 9-1-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 1992
Received
DJI-RL
Bureau, H&B

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU016654

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sweetwater Creek

9. API Well No.

#5

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Steve May

3. Address and Telephone No.

3974 Highgrove Dallas TX 75220 (214) 350-4273

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESW 26-T13S-R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Transfer of Ownership

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On November 11, 1991 this well was sold by Samedan Oil Corporation to

Steve May
3974 Highgrove
Dallas, TX 75220
(214) 350-4273

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____

The effective date of the sale is 12/1/91

RECEIVED
DIV. OF OIL, GAS & MINING

RECEIVED
SEP 14 1992

14. I hereby certify that the foregoing is true and correct

Signed Gary Brune Gary Brune

(SELLER) SAMEDAN OIL CORPORATION

Tide Division Production Superintendent

Date 9/11/92

(This space for Federal or State Office Use)

Approved by _____
Conditions of approval, if any:

Tide _____

Date _____

SEP 15 1992

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 100-000-0005
Expires September 30, 1991

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU 016654

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Samedan Oil Corporation

3. Address and Telephone No.

1660 Lincoln Street, Suite 3000, Denver CO 80264 (303) 863-7909

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE $\frac{1}{2}$ SW $\frac{1}{2}$ Section 26, T13S-R23E

8. Well Name and No.

Sweetwater Creek #5

9. API Well No.

43047159240051

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uinta, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<u>Change of Ownership</u>

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

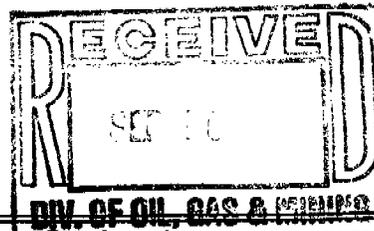
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 1, 1991, Samedan Oil Corporation has sold all its interest in the subject well to the following:

Steve May
3974 Highgrove
Dallas TX 75220
(214) 350-4273

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PRT. _____
A.M. _____

As a result, Samedan hereby relinquishes operatorship of the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Janey J. Brown

Title Superintendent

Date 12/31/91

(This space for Federal or State Use)

DENIED

Approved by _____
Conditions of approval, if any:

Title _____

Date SEP 15 1994

BLACK RESOURCES, INC.

1100 MUSTANG TRAIL
GRANBURY, TX. 76049-5621

September 1, 1994

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
ATTN: LISHA CORDOVA

Re: Sweetwater Creek #5
Section 26-T13S-R23E
Uintah County, Utah
Lease #UTU-016654

Dear Lisha:

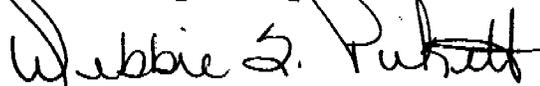
Pursuant to our telephone conversation of this date, please find enclosed the following documents:

1. Form 3160-5 U.S. BLM Sundry Notices and Report on Wells (copy)
2. Form 9- State of Utah, Division of Oil, Gas and Mining Sundry Notices and Reports on Wells (in duplicate).
3. Form 3000-4 U.S. BLM Oil and Gas or Geothermal Lease Bond (copy).

Wanting to "cover all basis" I have enclosed all forms for your review and files. Should any of the forms not be necessary, please discard.

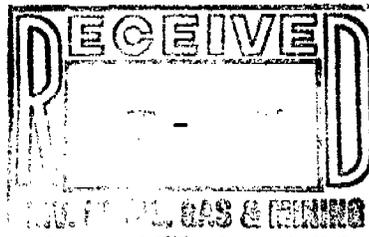
I greatly appreciate all your help with trying to get this well on line in a timely manner. Should you have any questions, or additional information is required, please do not hesitate to contact either myself or Bill Black at the above address and/or phone number.

Yours very truly,



Debbie S. Pickett, CPL/ESA

dsp
Encls.





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 20, 1994

William D. Black
Black Resources Inc.
1100 Mustang Trail
Granbury, Texas 76049-5621

Re: Samedan Oil Corp. to Steve May to Black Resources Inc.
Sweetwater Creek #5 - Sec. 26, T. 13S, R. 23E -
Uintah County, Utah

Dear Mr. Black:

In reviewing the operator change for the referenced well, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Cordova
Admin. Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/ldc

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	REC-7-PL	✓
2	LWP-8-SJ	✓
3	DP-9-FILE	✓
4	VLC	✓
5	RJF	✓
6	LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-28-93)

TO (new operator)	<u>BLACK RESOURCES INC</u>	FROM (former operator)	<u>SAMEDAN OIL CORPORATION</u>
(address)	<u>1100 MUSTANG TRAIL</u>	(address)	<u>1050 17TH ST STE 1100</u>
	<u>GRANBURY TX 76049-5621</u>		<u>DENVER CO 80265</u>
	<u>DEBBIE PICKETT</u>		
	phone <u>(817) 579-1144</u>		phone <u>(303) 534-1533</u>
	account no. <u>N 4865 (9-7-94)</u>	**STEVE MAY	account no. <u>N0185</u>
		<u>3974 HIGHGROVE</u>	
		<u>DALLAS TX 75220</u>	
		<u>(214)350-4273 (12-1-91 TO 9-28-93)</u>	

Well(s) (attach additional page if needed):

Name:	<u>SWEETWATER CRK #5/MVRD</u>	API:	<u>43-047-15924</u>	Entity:	<u>6436</u>	Sec:	<u>26</u>	Twp:	<u>13S</u>	Rng:	<u>23E</u>	Lease Type:	<u>U016654</u>
Name:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1/92, 12/92)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-6-94)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) ____ If yes, show company file number: ____ *(9-7-94) (9-20-94 - Letter mailed)*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-20-94)*
- 6 6. Cardex file has been updated for each well listed above. *9-21-94*
- 7 7. Well file labels have been updated for each well listed above. *9-21-94*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-20-94)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no. (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Yes
9/21/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 9-23 1994.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940907 Steve May purchased well at an auction, in error. He would not submit documentation or bonding to officially become operator, therefore the Btm would not recognize the change. Mr. May sold the well to Black Resources Inc. eff. 9-28-93.

940920 Btm/Vernal Apr. 9-15-94. (Samedan "Ginny Burchard" notified)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
UTU-016654

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allocated or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Sweetwater Creek #5

2. Name of Operator:
Northstar Gas Company, Inc

9. API Well Number:
43-047-15924

3. Address and Telephone Number:
820 Gessner, Suite 1490; Houston, TX 77024, (713)935-9542

10. Field and Pool, or Wildcat:

4. Location of Well: 1980' FSL & 1980' FWL
Footages:
Q, Sec., T., R., M.: NESW Sec. 26-T13S-R23E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Waiting on Pipeline connection
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Self-certification statement
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Self-certification Statement: Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said Operator has the right to operate upon the leasehold premises.

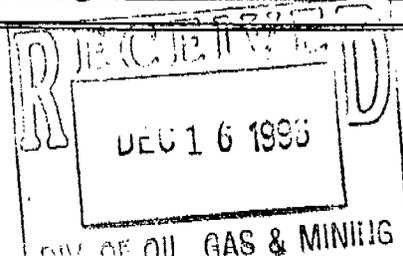
"Please be advised that NORTHSTARGAS COMPANY, INC. is considered to be the operator of Well No. 5, NE 1/4 SW 1/4 Section 26, Township 13 South, Range 23 East, Lease UTU-016654: Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands, Bond coverage is provided by Far West Insurance Co."

13. Name & Signature: [Signature]

Title: PRESIDENT

Date: 12-11-96

(This space for State use only)



ATTN: LISHA CORDOVA

MAR-06-97 THU 09:55 AM STATE OF UTAH OIL GAS FAX NO. 538 5340

P. 02/03

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		6. Lease Designation and Rental Number: UTU-016654
		6. If Indian, Altona or Tribe Name:
<small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		7. Unit Agreement Name:
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		8. Well Name and Number: Sweetwater Creek #5
2. Name of Operator: Black Resources, Inc		9. APN Well Number: 43-047-15924
3. Address and Telephone Number: 320 Mustang Trail Granbury, Tx 76049 817-579-1144		10. Field and Pool, or Windex:
4. Location of Well Footage: 1980' FSL & 1980' FWL		County: Uintah
OO, Sect., T., R., M.: NE SW Sec. 26 - T13S - R-23E		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>		SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input checked="" type="checkbox"/> Other Change of Operator			
Approximate date work will start: _____		Date of work completion: _____	
		Report results of Multiple Completions and Re-completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Give date of pertinent details, and the pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and input pertinent to this work.)

1. Self-certification Statement: Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said Operator has the right to operate upon the leasehold premises.

"Please be advised that NORTHSTARGAS COMPANY, INC. is considered to be the operator of Well No. 5, NE 1/4 SW 1/4 Section 26, Township 13 South, Range 23 East, Lease UTU-016654: Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands, Bond coverage is provided by Far West Insurance Co.

13
Name & Signature: William D. Black Title: President Date: 3-10-97



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

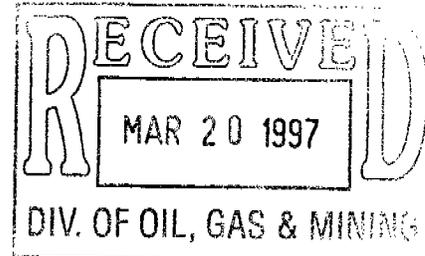
Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08300

March 18, 1997



Northstar Gas Company, Inc.
820 Gessner Rd, Suite 1490
Houston, TX 77024

Re: Well Sweetwater Creek No. 5
NESW, Sec. 26, T13S, R23E
Lease U-016654
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Northstar Gas Company, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0973, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

for Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Division Oil, Gas & Mining
Black Resources Inc.
Kerr-McGee Corp.
Louis Dreyfus Nat GA
Marathon Oil Co.
TYL Oil

OPERATOR CHANGE WORKSHEET

1-LBC ✓	6-LBC ✓
2-GLH ✓	7-KDR ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

TO: (new operator) NORTHSTAR GAS COMPANY INC
 (address) 820 GESSNER STE 1490
HOUSTON TX 77024
 Phone: (713)935-9542
 Account no. N6680

FROM: (old operator) BLACK RESOURCES INC
 (address) 320 MUSTANGE TRAIL
GRANBURY TX 76049-5621
WILLIAM BLACK
 Phone: (817)579-1144
 Account no. N4865

WELL(S) attach additional page if needed:

Name: <u>SWEETWATER CREEK 5/MVRD</u>	API: <u>43-047-15924</u>	Entity: <u>6436</u>	S	<u>26</u>	T	<u>13S</u>	R	<u>23E</u>	Lease: <u>UTU016654</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 3-10-97)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 12-16-96)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(3-26-97)*
- lec 6. **Cardex** file has been updated for each well listed above. *(3-26-97)*
- lec 7. **Well file labels** have been updated for each well listed above. *(3-26-97)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3-26-97)*
- lec 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- See 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
DT
3/27/97

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 4-8-97

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970117 Blm / No Dec. "Both Operators"
970306 Blm / No Dec.
970326 Blm App. 3-18-97
970326 Northstar Gas - Oper. chg. eff. 11-1-96.

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
UTU-016654

6. If Indian, Altona or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Sweetwater Creek #5

9. API Well Number:
43-047-15924

10. Field and Post, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
NORTHSTAR GAS COMPANY, INC.

3. Address and Telephone Number:
820 GESSNER, SUITE 1490, HOUSTON, TX 77024

4. Location of Well: **1980 FSL 1980 FWL**

Feetage:
OO, Sec., T., R., M.: **NE SW 26-T13S-R23E**

County: **UINTAH**
State: **UT**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other **WAITING ON PIPELINE**
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NORTHSTAR RESPECTFULLY REQUEST THAT THE CURRENT WELL STATUS BE MAINTAINED UNTIL SUCH TIME AS THE ECONOMICS ALLOW FOR A PIPELINE SYSTEM TO BE CONSTRUCTED. THE WELL CONTINUES TO MAINTAIN SOUND INTEGRITY WITH THE CASING PRESSURE AT 1200 LBS.

13. Name & Signature: **HARRY E. DEAN** Title: **PRESIDENT** Date: **7/1/99**

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

(See Instructions on Reverse Side)

COPY SENT TO OPERATOR
Date: **7-15-99**
Initials: **CAD**

Date: **7-6-99**
By: **RTK**

NORTHSTAR GAS COMPANY, INC.

**820 Gessner, Suite 1490
Houston, TX 77024
(713) 935-9542
FAX (713) 935-0233**

FAX: 801-359-3940

DATE: 7-1-99

FAX TO: Bob Krueger

COMPANY Utah State, Division of Oil & Gas

FROM: NORTHSTAR GAS COMPANY

NUMBER OF PAGES INCLUDING THIS COVER SHEET: 2

PLEASE CONTACT Harry Dean AT (713)935-9542 IF

YOU HAVE ANY PROBLEMS OR QUESTIONS REGARDING THIS DOCUMENT.

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