

8-29-73

Subse had report of Abandonments

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief JMB

Copy NID to Field Office

Approval Letter See Unit

Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-29-62

OW WW TA

SI OS PA

Location Inspected

Bond released

State of Fee Land

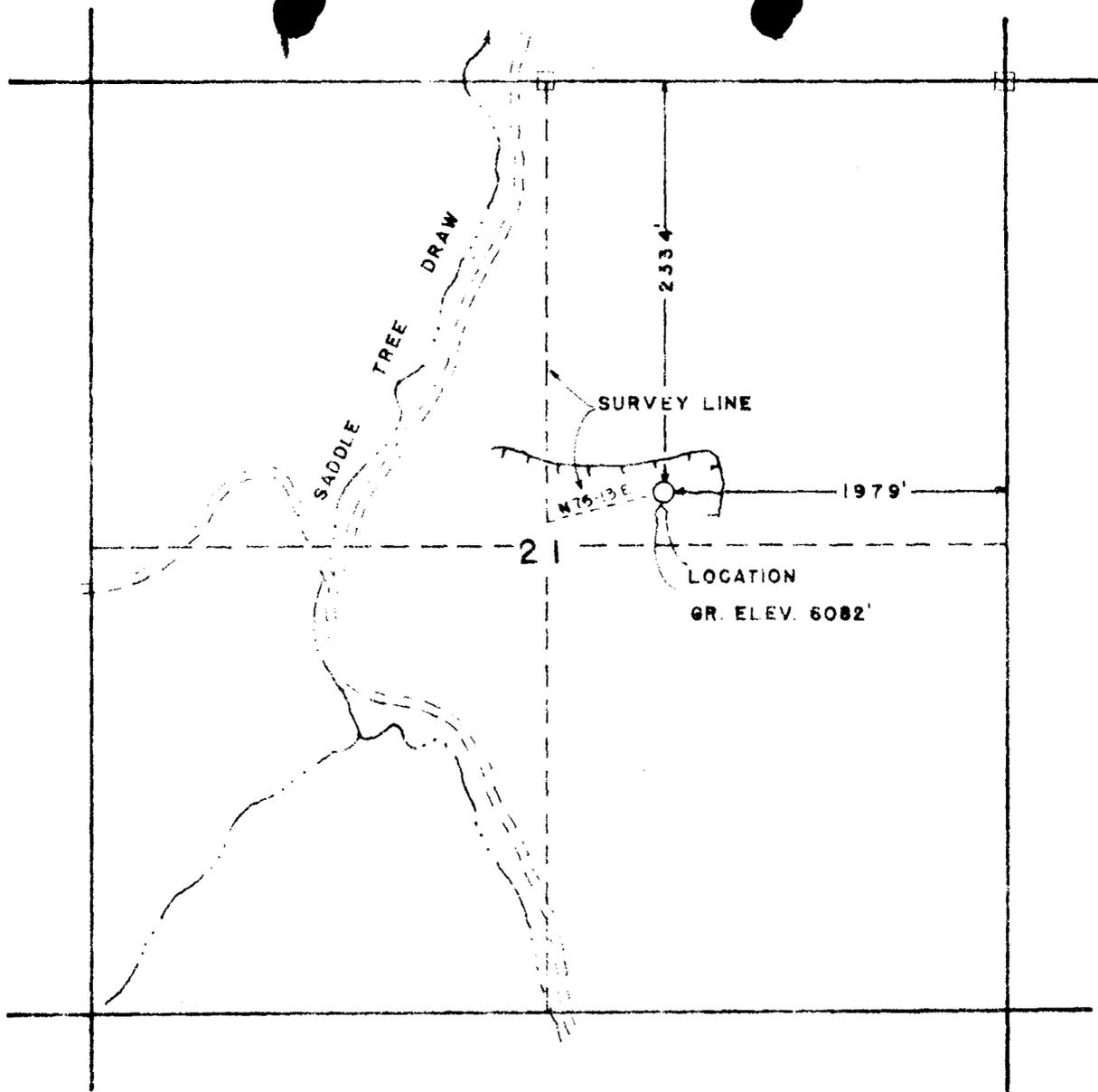
LOGS FILED

Driller's Log 10-4-62

Electric Logs (No. 1) 2

E I EI GR GR-N Micro

Lat Mi-L Sonic Others



SURVEY PLAT

OF

WELL SITE

ROCK HOUSE UNIT NO. 11

SE SW NE SEC 21, T11S, R23E

UINTAH COUNTY, UTAH

SURVEY BY: QUIGLEY & SHANNON

APRIL

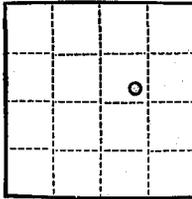
1962

SCALE:

1 INCH = 100 FT.

Copy H.L.C.

(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-028921
Unit Rock House

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 22

1962

Well No. 11 is located 334 ft. from N line and 1979 ft. from E line of sec. 21
SE SW NE 21 11 S 23 E Salt Lake
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Rock House Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Estimated Formation Tops:
 Green River Surface
 Wasatch 3282
 Mesaverde 5182
 Est. T. D. 5250

Casing Program:
 13-3/8" 48# casing set @ 200'
 Cement to circulate
 5 1/2" 11-15.5# casing set through
 all potential gas producing zones.

To test potential gas sands in the Wasatch formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas Corporation

Address 870 First Security Building

Salt Lake City 11, Utah

By Ralph Thomas

Title District Geologist

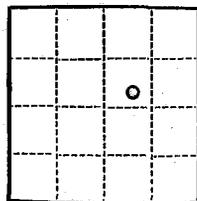
Conf
4

Copy H.L.C.

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Form Approved.

7



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-028921
Unit Rock House

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		<u>Subsequent report of running surface casing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 27, 1962

Rock House

Well No. 11 is located 2334 ft. from [N] line and 1979 ft. from [E] line of sec. 21

SE SW NE 21
(¼ Sec. and Sec. No.)

11 S 23 E
(Twp.) (Range)

Salt Lake
(Meridian)

Rock House
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6094 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 240.69 feet of 13-3/8" 48# casing. Set casing at 239 feet.
Cemented with 300 sacks regular cement with 2% calcium chloride added.
Cement circulated.

Spud 8-24-62

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shearock Oil and Gas Corporation

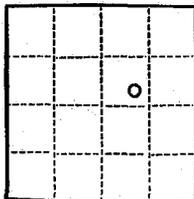
Address 870 First Security Building

Salt Lake City 11, Utah

By Ralph Thoma

Title District Geologist

PAID



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-028921
Unit Rock House

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Notice of intention to run casing	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 12, 1962

Well No. 11 is located 2334 ft. from N line and 1979 ft. from E line of sec. 21
SE SW NE 21 11 S 23 E Salt Lake
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Rock House Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6094 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Request permission to set $5\frac{1}{2}$ " casing to approximately 5250 feet to test potential gas zones in the Wasatch. To cement casing with 225 sacks of regular cement.

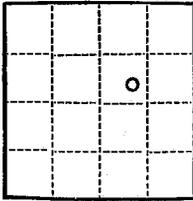
Rotary total depth 5275 feet.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas Corporation
 Address 870 First Security Building
Salt Lake City 11, Utah
 By Ralph Thomas
 Title District Geologist

Copy H. L. C.

pmf
7



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-928921
Unit Rock House

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent report of running casing X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 13, 19 62

Well No. 11 is located 2334 ft. from N line and 1979 ft. from E line of sec. 21

SE SW NE 21 11 S 23 E Salt Lake
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Rock House Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6094 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 5,260.11 feet of 5 1/2" 14# casing. Set casing at 5258 feet. Cemented with 225 sacks of regular cement with 4% gel added.

Rotary Total depth 5275 feet.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas Corporation

Address 870 First Security Building
Salt Lake City 11, Utah

By [Signature]

Title District Geologist

U S Shamrock Oil & Gas Corp
Rock House

2918
7

Sec. 21 11S 23E 11
SE SW NE

(Lease No. U-028921)
Spudded 8-24-62. Drilled 17 1/2" hole to 243'
Ran 13-3/8" casing. Set at 239', cemented with 300
sacks of regular cement with 2% calcium chloride
added. J.S. [unclear]
Drilled 8-3/4" hole. Making trip at 3,222'.

H.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

RT (Handwritten initials)

5. LEASE DESIGNATION AND SERIAL NO.

PLS U-016788

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rock House Unit

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T11S, R23SIM

12. COUNTY OR PARISH 13. STATE

Utah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW/4 NE/4 2334' from north line and 1979' from east line
of Section

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6095' KB ; 6082' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Plugging Procedure:

Set cast iron bridging plug at 4,900' with 3 sacks.

Perforate at 1,510'. Cemented with 260 sacks/ RFC at 1.48 ft. 3/Sx.

from 1,510' to 650'.

Perforate at 100' and circulated cement with 60 sacks

150 barrels mud for job.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 11-27-72

BY C.B. English

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Kelchig TITLE Mgr Drilling Operations

DATE 11-17-72

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
FLS U-016788

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
43 DAT 15817

2. NAME OF OPERATOR
Diamond Shamrock Corporation

8. FARM OR LEASE NAME
Rock House Unit

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79173

9. WELL NO.
11

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW NE 2334' from north line and 1979' from east line of Section.

10. FIELD AND POOL, OR WILDCAT
Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T11S, R23S1M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6095' KB 6082' Gr.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging Procedure:

Set cast iron bridge plug at 4,880'. Dumped 3 sacks cement on top. Perforated with 4 holes at 1,150'. Mixed 250 sacks cement and displaced with 16 barrels of mud. Top of plug 665'. Perforated with 4 holes at 100'. Cemented with 100 sacks of regular cement. Cement circulated to surface. Completed as plugged and abandoned 8-29-73. Erected dry hole marker.

18. I hereby certify that the foregoing is true and correct

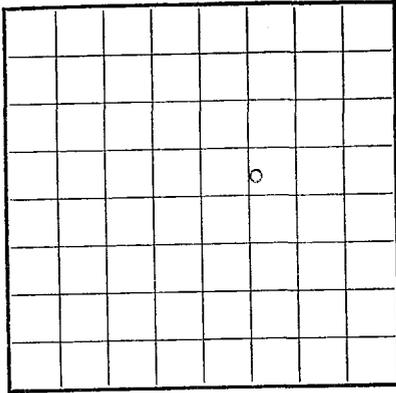
SIGNED W. A. Hillingworth TITLE Manager of Drilling Oper. DATE 9-4-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

U. S. LAND OFFICE Utah
SERIAL NUMBER U-028921
LEASE OR PERMIT TO PROSPECT Rock House



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Shamrock Oil and Gas Corporation Address 870 First Security Building, S.L.C.
Lessor or Tract Rock House Unit Field Rock House State Utah
Well No. 11 Sec. 21 T. 11S R. 23E Meridian Salt Lake County Uintah
Location 2334 ft. ^{N.} of S. Line and 1979 ft. ^{E.} of W. Line of Section 21 Elevation 6093
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Edwin B. Isbell

Date October 3, 1962 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4690 to 4697 (G) No. 4, from _____ to _____
No. 2, from 5005 to 5030 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>13-3/8</u>	<u>48#</u>			<u>240.69</u>					<u>Surface Production</u>
<u>5 1/2</u>	<u>14#</u>			<u>5260.11</u>			<u>5007</u>	<u>5029</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8</u>	<u>239</u>	<u>300</u>			
<u>5 1/2</u>	<u>5258</u>	<u>225</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	239	300			
5 1/2	5258	225			

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5276 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

September 27, 1962 Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 17,355 M Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 2263#

EMPLOYEES

....., Driller , Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	750	750	sh & sd
750	2700	1950	oil sh & sds
2700	2940	240	blk sh & lime
2940	3360	420	lime & sh
3360	5230	1870	red sh & sands
5230	5276	46	gy sh & sds
			TOPS
			Wasatch 3362
			Mesaverde 5230

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spud 8-24-62. Drilled 17 $\frac{1}{4}$ " to 243'. Set 13-3/8" casing at 239' w/300 sx.
 DST #1: 3906-17. Shut in 30 min., op 60 min., shut in 60 min. Weak blo and died in 2 min. Bypassed tool, no blow. Rec. 20' drilling mud. Tool was plugged.
 DST #1-A: 3907-17. Shut in 30 min., op 60 min., shut in 30 min. No blow, bypassed tool, had weak blo and died immediately. Rec 15' drilling mud. Flow pressures 25-25, shut in pressures 804-41, hydrostatic head 1888-1888.
 DST #2: 4690-4704. Shut in 30 min., op 120 min., shut in 30 min. Gas to surface in 30 min. Maximum gauge 24 MCF. Rec 10' GCM, Flow Pressures 48-80, shut in pressures 1256-1887, hydrostatic head 2475-2475.
 DST #3: 4771-86. shut in 30 min., op 60 min., Shut in 45 min. Op w/fair blo, decr to weak blo at EOT. NGTS. Rec 10' mud. Flow pressures 19-19, shut in pressures 319-483, hydrostatic head 2508-2501.
 DST #4: 5004-33. Shut in 30 min., op 90 min., shut in 30 min. GTS in 1 min. In 15 min. gauged 734 MCF, 30 min. gg 883 MCF, 45 min. gg 1,011 MCF, 60 min. gg 1,052 MCF, 75 min. gg 1,073 MCF, 90 min. gg 1,073 MCF. Rec 120' GCM. Flow pressures 134-200, shut in pressures 2259-2190, hydrostatic head 2612-2603. Drilled to 5,275'. Ran logs. Set 5 $\frac{1}{2}$ " casing at 5258 w/225 sx. Ran McCullough correlation and temperature logs. Top of cement 4540. Set 2-3/8" tubing at 4983'. Perf 2 per ft from 5007-29. Treated by Dowell w/500 gal 15% mud acid, 20,000 gal 3% gelled acid, 10,600# 20-40 sand and 200# 12-20 walnut hulls. Flushed w/113 bbls of water. Used 30 ball sealers. Treated at 2600# at 28 bbls per min. Flowed well. Gas gg 3,424 MCF w/425# on csg and 110# on tubing.
 COMPLETION REPORT: Wasatch -QAOF 17,355 MCF/GPD. SITP 1993, SICP 1994, SIBHP 2263. 24 hr 1 point test 5,700 MCF/GPD. Completion date 9-19-62.

Sec. 21 11S 23E 11
SE SW NE

(Lease No. U-028921)

DST #1: 3906-17. SI 30 min., Op 60 min., SI 60 min.
Had wk blo that died in 2 min. Bypassed tool in 20 min.
No blo. Rec 20' mud. Chart indicated tool plugged.
Lost 75 bbls mud during test. Test was considered a misrun.
DST #1-A: 3907-3917. SI 30 min., Op 60 min., SI 30 min.
No blo, bypassed tool, wk blo that died immed. Rec 15' mud.
FP 25-25, SIP 804-41, HP 1888-1888.
DST #2: 4690-4704. SI 30 min., Op 2½ hrs, SI 30 min.
GTS 30 min. In 90 min gas gg 18 MCF, 2 hrs gg 22 MCF,
and 2½ hrs gg 24 MCF. Rec 10' GCM. FP 48-80, SIP 1256-1887,
HP 2475-2475.
DST #3: 4771-4786. SI 30 min., Op 60 min., SI 45 min.
Tool op w/fair blo, decr to wk blo at EOT. NGTS. Rec
10' mud. FP 19-19, SIP 319-483, HP 2508-2501.
DST #4: 5004-5033. SI 30 min., Op 90 min., SI 30 min.
GTS 1 min. In 15 min. gas gg 734 MCF, 30 min. gg 883 MCF,
45 min. gg 1011 MCF, 60 min. gg 1052 MCF, 75 min. gg
1073 MCF, 90 min. gg 1073 MCF. Rec 120' GCM. FP 134-200,
SIP 2259-2190, HP 2612-2603.
Drilled to 5275'. Ran logs. Set 5½" casing at 5258'
w/225 sx regular cement w/4% gel added. Ran McCullough
correlation and temperature logs. Top of cement 4540'.
Set 2-3/8" tubing at 4983. Perf 2 per ft from 5007-5029.
Treated by Dowell w/500 gal 15% mud acid, 20,000 gal 3%
gelled acid, 10,600# 20-40 sd and 200# of 12-20 walnut
hulls. Flushed w/113 bbls water. Used 30 ball sealers.
Treated at 2600# at 28 bbls per min. Gas gg 3,424 MCF w/
425# on csg & 110# on tbg.
COMPLETION REPORT: Wasatch Zone - Absolute open flow
17,355 MCF per day. Shut in tubing pressure 1993#, shut
in casing pressure 1994#, shut in bottom hole pressure
2263#. 24 hour 1 point test 6,200 MCF. Completion date
9-19-62. Well shut in awaiting pipeline outlet.