During Jan. 1962, this well was connected to a pipeline.

8-27-73 Final Report of Abandonment

UTAH
UINTAH CO.
ROCK HOUSE UNIT (D)

PETROLEUM INFORMATION
DENVER CASPER
ROCKY MOUNTAIN
OIL INFORMATION

Twp 11s-23e
Section 4
nw sw
1900 n/s 1310 e/w

OPR: Shamrock Oil & Gas

WELL#: 7 Unit

ELEV: 5671 KB

*TOPS: Log-Sample

Wasatch 3314
Mesaverde 6304

DSTS. & CORES:

No cores.
DST 3540-73, 2½ hrs, gas in 13 min @ 187 MCFPD, rec 200 GCM, 500 GC fresh wtr, FP 77-276#, SIP (30 min)1479#.

SPUD: 11-3-61 COMPL: 12-13-61

TD: 6125 PB: 5137

CSG: 13-3/8" @ 216 w/30
5½" @ 5138 w/450

PERF: 5002-14 w/4 per ft; sd wtr fract.

DST 3772-90, misrun. DST 3772-90, 1 hr, gas in 4 min @ 4 MCFPD, rec 50 GCM, 1300 GC fresh wtr, FP 169-729#, SIP (30 min) 1386#. DST 4110-30, 1 hr, rec 30 GCM, FP 12-15#, SIP (30 min) 1260#. DST 4641-50, 1 hr, gas in 42 min @ 4 MCFPD, rec 40 GCM, FP 3-6#, SIP (30 min) 1695#. DST 5006-15, 1 hr, gas in 3 min @ 180 MCFPD, rec 30 GCM, FP 46-55#, SIP (30 min) 2298#. DST 5740-59, 1 hr, rec 180 sli GCM, FP 31-53#, SIP (30 min) 1959#. DST 6089-6125, 1 hr, rec 210 sli GCM, FP 62-94#, SIP (30 min) 738#.

PROD. ZONE: Wasatch 5002-14

INIT. PROD: IPF 1673 MCFGPD, 2" ck, SITP 2161#.

For Electric Logs on Rocky Mountain Wells—Ask Us!

Map #UB-11A

U5-168221

NOTATIONS

Entered in N I D File	✓	Checked by Chief	RLS
Entered On S R Sheet		Copy N I D to Field Office	
Location Map Pinned		Approval Letter	In Unit
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed	12-13-61	Location Inspected	
OW	WW	TA	Bond released
GW ✓	OS	PA	State of Fee Land

LOGS FILED

Driller's Log 12-18-61

Electric Logs (No.) 2

E | I | E-I ✓ | GR | GR-N | Micro

Lat. | Mi-L | Sonic ✓ | Others

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Utah
Lease No. 0778
Unit Rock House

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 16, 1961

Well No. 7 is located 1900 ft. from {N/S} line and 1310 ft. from {E/W} line of sec. 4

NW/4 SW/4 Sec. 4 (¼ Sec. and Sec. No.) 11 S (Twp.) 23 E (Range) S.L.M. (Meridian)

Rock House (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ~~5639~~ 5546 ft. Gr.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Estimated formation tops

Uintah - Surface
Green River - 850
Wasatch - 3410
Mesaverde - 5310
Est. T. D. -6410

Casing Program -
13-3/8" - 36# casing set at 200'
Cement to circulate
5½" - 14-15.5# casing set through all potential gas producing zones.

To test potential gas sands in the Green River, Wasatch and Mesaverde formations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas Corporation

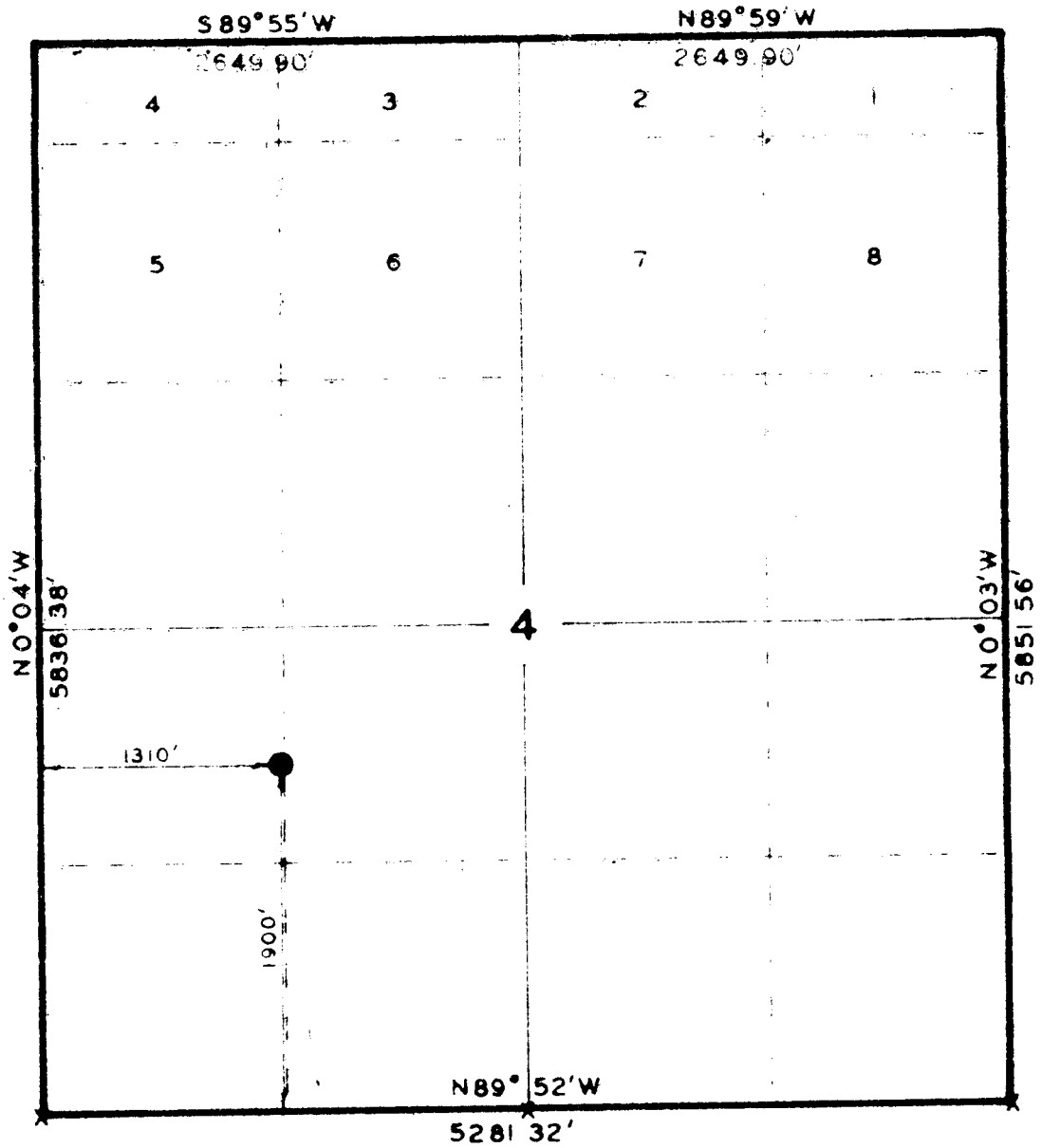
Address 1192 First Security Building
Salt Lake City, Utah

By Ralph Thomas

Title District Geologist

GPO 862040

T11S, R23E, SLB & M



X = Corners located (brass caps)

Scale: 1" = 1000'

By: ROSS CONSTRUCTION CO
Vernal, Utah

PARTY Gene Stewart Lanny Taylor Bill Lewis WEATHER Cloudy-Warm	**SURVEY** SHAMROCK OIL & GAS CORP LOC. ROCKHOUSE NO. 7, LOCATED AS SHOWN IN THE SW 1/4, SEC. 4, T11S, R23E, SLB & M. UINTAH COUNTY, UTAH.	DATE 8/25/61 REFERENCES GLO Township Plat Approved 9/29/1923 FILE SHAMROCK

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Utah
Lease No. 0774
Unit Rock House

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report of Running Surface Casing	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 8, 1961

Well No. 7 is located 1900 ft. from {N/S} line and 1310 ft. from {E/W} line of sec. 4

NW/4 SW/4 Sec. 4 (¼ Sec. and Sec. No.) 11 S (Twp.) 23 E (Range) S.L.M. (Meridian)

Rock House (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ~~5659~~ 5546 ft. Gr.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 216 feet of 13-3/8" OD 48# casing. Set casing at 216 feet. Cemented with 300 sacks regular cement with 2% calcium chloride. Cement circulated.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas Corporation

Address 870 First Security Building
Salt Lake City, Utah

By Ralph Thomas

Title District Geologist

U. S. GOVERNMENT PRINTING OFFICE: 1958 O -463339

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

LAND OFFICE Utah
LEASE NUMBER
UNIT Rock House Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Uintah *Field* Rock House

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, *19* 61

Agent's address 870 First Security Building
Salt Lake City, Utah

Company The Shamrock Oil and Gas Corp.

Signed Ralph Thomas

Phone DA 8-0165

Agent's title District Geologist

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 10 SE SE	11S	23E	1							(Lease No. U-0779) - Well shut in awaiting pipeline outlet.
Sec. 15 SE SE	11S	23E	2							(Lease No. U-0780) - Well was shut in and temporarily abandoned on January 25, 1961.
Sec. 11 NW SE	11S	23E	3							(Lease No. U-0778) - Well shut in awaiting pipeline outlet.
Sec. 9 SE NW	11S	23E	4	27			100,000 CFPD			(Lease No. U-0779) 2,700 MCF Fuel used in the drilling of Rock House Unit #7 (This form filed in lieu of Form OGCC-5)
Sec. 13 SE SW SE	11S	23E	5							(Lease No. U-0779) - Junked and abandoned July 14, 1961.
Sec. 13 SE SW SE	11S	23E	5-A	20			100,000 CFPD			(Lease No. U-0779) 2,000 MCF Fuel used in the drilling of Rainbow Unit #2 and #2-A
Sec. 16 SW NE	11S	23E	6							(Lease No. ML 3221) Completion report: Wasatch - Gas volume measured 4,050 MCFGPD through 28/64" choke. Flowing tbg pressure 1080, flowing csg pressure 1220#. SITP 1460#, SICP 1480#. Completion date 10-30-61. Mesaverde - Shut in.
Sec. 4 NW SW	11S	23E	7							(Lease No. U0778) Spudded 11-3-61 Set 13-3/8" 48# casing at 216' with 300 sx regular cement with 2% calc chloride. DST #1: 3540-3573. Tool open 2½ hrs. Gas to surface

NOTE.—There were 4,700 runs or sales of oil; None M cu. ft. of gas sold;
runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

16—25766-8 U. S. GOVERNMENT PRINTING OFFICE

Sec. 4 11S 23E 7 (Lease No. U-0778) continued
NW SW

13 min. Gas gauged 100 MCF in 1 hr, 123 MCF in 1½ hrs, 175 MCF in 2 hrs and 187 MCF in 2½ hrs. Had light mist of distillate in 2½ hrs. Recovered 200' gas cut mud, 500' gas cut fresh water. FP 77-276#, SIP 1556-1479#, HHP 1717-1695#.

DST #2: 3772-3790 - Tool failed to open.

DST #2-A: 3772-3790 - Tool shut in 30 min., open 60 min., shut in 30 min. Gas to surface 20 min. Gas gauged 4 MCF. Rec. 50' gas cut mud and 1300' gas cut fresh water. FP 169-729#, SIP 1385-1386#, HHP 1962-1932#.

DST #3: 4110-4130. Tool shut in 30 min., open 60 min., shut in 30 min. Good blow throughout. No gas to surface. Rec. 30' gas cut mud. FP 12-15#, SIP 1751-1216#, HHP 2003-1988#.

DST #4: 4641-4650. Tool shut in 30 min., open 60 min., shut in 30 min. Gas to surface 42 min., 60 min. gas gauged 4 MCF. Rec. 40' gas cut mud. FP 3-6#, SIP 522-1695#, HHP 2314-2298#.

DST #5: 5006-15, Tool shut in 30 min., open 60 min., shut in 30 min. Gas to surface 3 min. 15 min. gas gauged 157 MCF, 30 min. gauged 175 MCF, 45 min. gauged 180 MCF, 60 min. gauged 180 MCF. Rec 30' gas cut mud. FP 46-55#, SIP 2392-2298#, HHP 2494-2485#.

DST #6: 5740-5759. Tool shut in 30 min., open 60 min., shut in 30 min. Opened with fair blow, continuing throughout test. No gas to surface. Rec. 180' slightly gas cut mud. FP 31-53#, SIP 1031-1959#, HHP 2940-2884#.

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Utah
Lease No. U-0778
Unit Rock House

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report of Running Intermediate Casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 11, 19 61

Well No. 7 is located 1900 ft. from {N/S} line and 1310 ft. from {E/W} line of sec. 4

NW SW 4 (¼ Sec. and Sec. No.) 11 S (Twp.) 23 E (Range) S.L.M. (Meridian)

Rock House (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ~~5659~~ 5546 ft. Gr.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 166 joints or 5,140.10' of 5½" 15½# J-55 casing. Set casing at 5,138 feet. Cemented with 450 sacks of regular cement. Ran McCullough temperature log. Found top of cement at 4,150'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas Corporation

Address 870 First Security Building

Salt Lake City, Utah

By Ralph Thomas

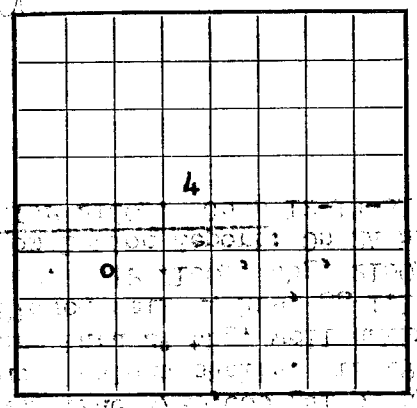
Title District Geologist

U. S. GOVERNMENT PRINTING OFFICE: 1958 O -463339

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Utah
SERIAL NUMBER U-0778
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Shamrock Oil and Gas Corp. Address 870 First Security Bldg., Salt Lake City
Lessor or Tract Rock House Unit Field Rock House State Utah
Well No. 7 Sec. 4 T. 11S R. 23E Meridian S.L.M. County Uintah
Location 1900 ft. {N/S} of S Line and 1310 ft. {E/W} of W Line of Section 4 Elevation 5546 G
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ralph D. Thomas
Date December 15, 1961 Title District Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling November 3, 19 61 Finished drilling December 13, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5002 to 5014 (G) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
13-3/8	48#	—	H-40	216'	—	—			Surface
5½	15.5#		J-55	5140.10'	Baker		5002	5014	Gas Zone

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	216	300	Common	—	—
5½	5138	450	Common		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

FOLD

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6505 feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

December 13, 19 61 ~~Put to producing~~ Shut in December 13, 19 61

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% emulsion; ____% water; and ____% sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours 1,673 MCF Gallons gasoline per 1,000 cu. ft. of gas —

Rock pressure, lbs. per sq. in. 2160

EMPLOYEES

____, Driller ____, Driller

____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	TOPS	
0	805	805	Sd & shale	Green River	805
805	3250	2445	Sd, shale & oil shale	Wasatch	3314
3250	3314	64	Ls & sh	Mesaverde	5304
3314	5304	1990	Shale & sd		
5304	6505 (T.D.)	1201	Sd & shale		

DEC 1

FROM— TO— TOTAL FEET FORMATION

FORMATION RECORD—Continued

[OVER]

API # : 43047

Scanned: by: Terry 25750

16—45004-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

Spud 11-3-61

Set 13-3/8" casing @ 216' w/300 sx.

DST #1: 3540-3573. Had gas to surface in 13 min. Gas tested 100 MCF in 1 hr, 123 MCF in 1½ hrs, 175 MCF in 2 hrs, and 187 MCF in 2½ hrs. Had light mist of distillate in 2½ hrs. Tool shut in 30 min., open 2½ hrs. Rec. 200' GCM, 500' gas cut fresh water. FP 77-276#, SIP 1556-1479#, HHP 1717-1695#.

DST #2: 3772-3790. Tool failed to open.

DST #2-As 3772-3790. Tool shut in 30 min., open 60 min., SI 30 min. Had gas to surface 20 min. Gas gauged 4 MCF. Rec 50' GCM and 1300' GC fresh wtr. FP 189-729#, SIP 1825-1386#, HHP 1962-1932#.

DST #3: 4110-4130. Tool SI 30 min., open 60 min., SI 30 min. Good blow thruout. NGTS. Rec 30' GCM. FP 12-15#, SIP 1751-1216#, HHP 2003-1988#.

DST #4: 4641-4650. Tool SI 30 min., open 60 min., SI 30 min. GTS 42 min. 60 min. gauged 4 MCF. Rec 40' GCM. FP 3-6#, SIP 522-1695#, HHP 2314-2298#.

DST #5: 3006-15, Tool SI 30 min., open 60 min., SI 30 min. GTS 3 min., 15 min. gg 157 MCF, 30 min. gg 175 MCF, 45 min. gg 180 MCF, 60 min. gg 180 MCF. Rec 30' GCM. FP 46-55#, SIP 2392-2298#, HHP 2494-2485#.

DST #6: 5740-59. Tool SI 30 min., open 60 min., SI 30 min. Opened with fair blow, continued thruout test. NGTS. Rec 180' oil GCM. FP 31-53#, SIP 1031-1959#, HHP 2940-2884#.

DST #7: 6089-6125. Tool SI 30 min., open 60 min., SI 30 min. Had strong blow immed. decr to weak blow at EOT. Rec 210' oil GCM. FP 62-94#, SIP 565-738#, HHP 3275-3228#.

Drilled to 6505'. Ran Schlumberger logs. Schlumberger TD 6509.

Set 5½" csg @ 5138 w/450 sx regular cement.

Ran McCullough temperature & correlation log. Top of cement 4150.

Ran 2-3/8" EUE J-55 tubing. Set tubing at 4974'. Installed National tree.

Perf from 5002-14 w/4 jet shots per foot. Treated w/750 gal mud acid. Sand wtr frac w/20,000 gal 3% hydrochloric acid, 14,000# 20-40 mesh sand, 300# 12-20 mesh walnut shells. TP 2950#. Inj. rate 24 barrels per min. Flowed well 8 hrs thru 2" tbg, well making wtr & gas. Gas gg 330 MCF & heavy wtr spray. Flowed well 24 hrs, gg 1,110 MCF. Flowed well 24 hrs thru 2" tbg, gas gg 1673 MCF. SIP 2160#, tbg, 2160# csg.

Completion Report: On 24 hr flow test thru 2", well gg 1673 MCFGPD. SITP 2160#, SICP 2160#. Comp 12-13-61

API # 43047

Form 9-331 (May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: FLS U-0778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Diamond Shamrock Corporation

8. FARM OR LEASE NAME: Rock House Unit

3. ADDRESS OF OPERATOR: Box 631, Amarillo, Texas 79105

9. WELL NO.: 7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: NW/4 SW/4 1900' from north line and 1310' from west line of Section

10. FIELD AND POOL, OR WILDCAT: Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 4, T11S, R23SLM

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5671' KB 5659' Gr.

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[X]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Plugging Procedure:

Set cast iron bridging plug at 4,900' with 3 sacks.

Perforated at 1,260' and cemented with 260 sacks to 435'.

Perforate at 100'. Circulate with 60 sacks

160 barrels mud for job.

Install dry hole marker

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 11-27-72

BY C.B. Feighner

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Kilbing Swort TITLE Mgr. of Drilling Oper. DATE 11-17-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: FLS U-0778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Rock House Unit

9. WELL NO.: 7

10. FIELD AND POOL, OR WILDCAT: Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 4, T11S, R23SLM

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR: Box 631, Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: NW SW 1,900' from north line and 1,310' from west line of Sec.

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 578;' KB; 5659' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[X]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plugging Procedure:

Set 5 1/2" cast iron bridge plug at 4,915'. Dumped 3 sacks cement on top. Perforated with 4 holes at 1,260'. Loaded hole with 100 barrels of mud with no returns. Displaced 260 sacks regular cement with 9 1/2 barrels of mud with no returns. Perforated 4 holes at 100'. Mixed 75 sacks cement. Circulated cement to surface. Completed as plugged and abandoned 8-27-73. Witnessed by Ron Alexander with U.S.G.S.

18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Lehrig TITLE Mgr. Drill. Oper. DATE 8-29-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side