

Recompletion 12-4-67 Gas Well.

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
IWR for State or Fee Land

Checked by Chief PMB
Copy NID to Field Office
Approval Letter Antkmit
Disapproval Letter

COMPLETION DATA:

Date Well Completed 12-20-64 Location Inspected _____
OW WW _____ TA _____ Bond released _____
GW _____ OS _____ PA State of Fee Land _____

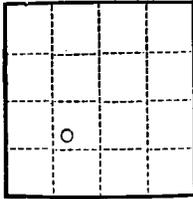
LOGS FILED

Driller's Log 10-64
Electric Logs (No.) 3
E _____ I _____ E.P. _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic DR Others Elect. Bone Log

Copy file

Budget Bureau No. 42-R358.4.
Form Approved.

Form 9-331a
(Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-015988
Unit Mo Lish

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 27, 1964

MoLish Unit

Well No. 2 is located 1903 ft. from S line and 1984 ft. from W line of sec. 1

SE NE SW 1
(1/4 Sec. and Sec. No.)

7 S
(Twp.)

21 E
(Range)

Salt Lake
(Meridian)

Wildcat
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. not available

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Estimated Formation Tops:

Uintah	surface
Green River	3500
Estimated T. D.	7150

Casing Program:

9-5/8" 32# casing set @ 200'.
Cement to circulate.
5 1/2" 14-15.5# casing set through
all potential producing zones.

To test the oil and gas potential of the Lower Green River formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas Corporation

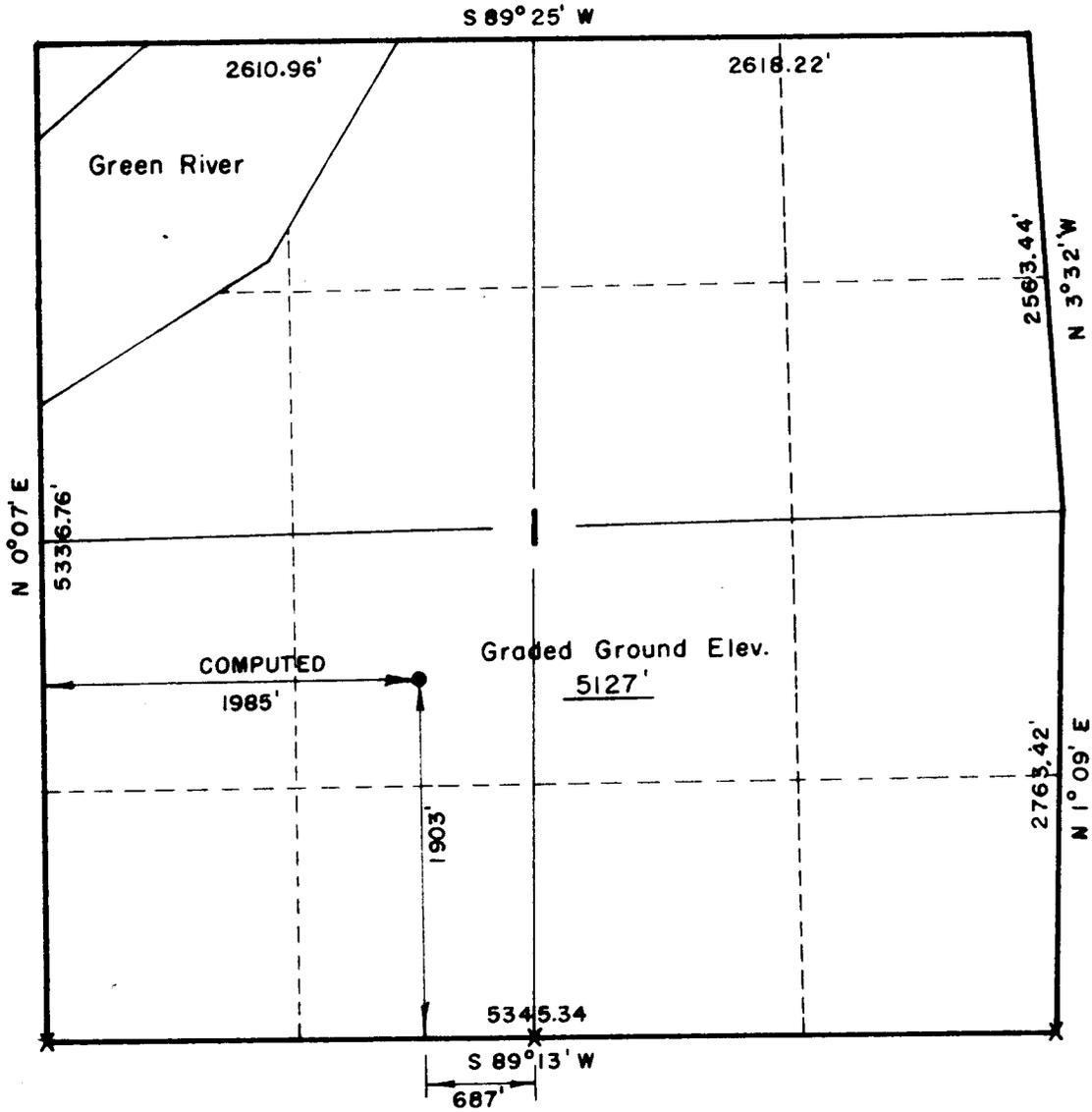
Address 870 First Security Building

Salt Lake City, Utah, 84111

By [Signature]

Title District Geologist

T 7 S, R 21 E, SLB & M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

UINTAH ENGINEERING
& LAND SURVEYING

P. O. Box 330
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Nelson J. Marshall
Registered Land Surveyor
Utah Registration No. 2454

PARTY N. J. Marshall
L. Kay
T. Wardell
WEATHER Warm - Clear

SURVEY
SHAMROCK OIL & GAS CORP #2 MC LISH WELL
LOCATION, LOCATED AS SHOWN IN THE NE 1/4
SW 1/4 OF SECTION 1, T 7 S, R 21 E, SLB & M,
UINTAH COUNTY, UTAH

DATE 3 Sept., 1964
REFERENCES GLO Plat
Approved May 1, 1964
FILE Gulf



THE SHAMROCK OIL AND GAS CORPORATION

FIRST NATIONAL BANK BUILDING

BOX 631 - AMARILLO, TEXAS 79105

Salt Lake City, Utah, 84111
September 8, 1964

Reply to:
Intermountain Exploration District
First Security Bldg. Room 870
Salt Lake City 11, Utah

Utah Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

Gentlemen:

We are enclosing a copy of the survey plat for our
McLish Unit No. 2 well located in Section 1, Township 7
South, Range 21 East, Uintah County, Utah.

Very truly yours,

Ralph Thomas
District Geologist

RT:ls

Enclosure

*Copy Made
Aug 1964
K. J. [unclear]*

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-15988
UNIT No. 113

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1964.

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah, 84111 Signed [Signature]

Phone 328-0165 Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 1 NE SW	7S	21E	2							<p>Spud 8-31-64. Set 9-5/8" casing at 230' with 225 ex. DST #1: 3245-68. Miaran DST #2: 4698-4730. Op 30", SI 30", Op 60", SI 60". Op w/good ble, decr ali. No GTS, rec 600' drilling mud, 180' WCM w/ali sho oil, 270' MCW. FP 56-206, SIP 1901-1938, HH 2329-2310. DST #3: 5205-5235. Op 30", SI 30", Op 60", SI 60". Had strong ble thruout test. Rec 90' WCM, 90' MCW, 3,235' wtr. FP 749-1549, SIP 2143-2161, HH 2496-2496. DST #4: 6623-34. Op 30", SI 30", Op 90", SI 60". GTS 30" of first flow, measured 9 MCF. Rec 660' GC HPP oil, FP 94-187, SIP 2422-2218, HH 3185-3185. Drilling at 6770'.</p>

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy 1/10/64
Copy 1/10/64
Copy 1/10/64
Copy 1/10/64

Copy 1/10/64

Form approved.
 Budget Bureau No. 42-R356.5.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LAND OFFICE Utah
 LEASE NUMBER 15968
 UNIT No. 114

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1964,

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah, 84111 Signed Leonard S. Jewell

Phone 328-0165 Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 1 NE SW	7S	21E	2							<p>DST #5: 7061-77. Op 30 min., SI 30 min., op 90 min., SI 60 min. Had fair ble throat test. No GTS. Res 80' OC $\frac{1}{8}$" mud and 721' SOGW. FP 172-344, SIP 2395-2206 NH 3548-3510. Drilled to 7190'. DST #6: 7109-7153 (straddle test). Norm. DST #6-A: 7117-7160 (straddle test). Op 30 min., SI 30 min., op 60 min., SI 60 min. Had v. ble for 30 min. preflow, dead on second flow. Res 658' $\frac{1}{8}$" mud, 90' OC $\frac{1}{8}$" mud, no sho of oil. FP 383-402, SIP 2281-2319, NH 3624-3624. Ran $\frac{5}{8}$" casing. Set at 6702' with 250 of Formix. Perf w/five $\frac{3}{4}$" holes on single plane at 6588' and 6592'. Treated by Dowell w/18,900 gal and 21,300' 20-40 mesh sd, 4,200 gal and 3,500' 8-12 mesh glass beads. IP 4000', inj rate 40 BPH. Flowed and scrubbed. Set pump. Completion Report: During 24 hr pumping operation well produced 33 barrels oil, gas gauged 30 MCF. Casing pressure 80'. Completed 10-30-64.</p>

15968
 VOV

15968
 VOV

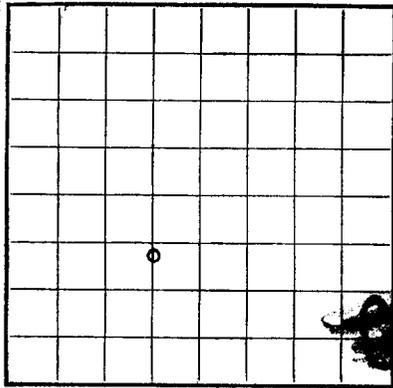
NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

6-

Utah
U. S. LAND OFFICE
SERIAL NUMBER U-015988
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Shamrock Oil and Gas Corp. Address 870 First Security Bldg. Salt Lake City
Lessor or Tract McLish Unit Field Wildcat State Utah
Well No. 2 Sec. 1 T. 7S R. 21E Meridian Salt Lake County Uintah
Location 1903 ft. N. of S Line and 1984 ft. E. of W Line of Section 1 Elevation 5139
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 17, 1964 Signed Leonard S. Fowler Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling August 31, 19 64 Finished drilling October 5, 19 64

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 6584 to 6592 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

REPORT ALL INDICATIONS OF FRESH WATER

IMPORTANT WATER SANDS

No. 1, from 4663 to 4695 No. 3, from 7026 to 7042
No. 2, from 5170 to 5200 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.30			218			6588	6592	Surface Production
5 1/2"	15.50			677					
DIPLOMA OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	230	225			
5 1/2"	6702	450 cu ft.			

MARK

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7190 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing October 20, 1964
 The production for the first 24 hours was 33 barrels of fluid of which 100% was oil; _____%
 emulsion; _____% water; and _____% sediment. Gravity, °Bé. 32°
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3500	3500	sand and shale
3500	3700	200	oil shale
3700	4000	300	sand
4000	4700	700	oil shale
4700	5700	1000	sand
5700	7190		sand and shale

LOG TOP
Green River 4236

14

PRODUCTION AND OPERATING RECORD

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spud 8-31-64. Set 9-5/8" casing at 230' with 225 sx.

DST #1: 3245-68. Misrun. **CONFIDENTIAL RECORD**

DST #2: 4698-4730. Op 30", SI 30", op 60", SI 60".
Op w/good blo, decr sli. No GTS, rec 600' drilling mud, 180' WCM w/sli sho of oil, 270' MCW. FP 55-206, SIP 1901-1938, HH 2329-2310.

DST #3: 5205-5235. Op 30", SI 30", op 60", SI 60".
Had strong blow thruout test. Rec 90' WCM, 90' MCW, 3235' wtr. FP 749-1549, SIP 2143-2161, HH 2496-2496.

DST #4: 6623-34. Op 30", SI 30", op 90", SI 60".
GTS 30" of first flow, measured 9 MCF. Rec 660' GC HPP oil. FP 94-187, SIP 2422-2218, HH 3185-3185.

DST #5: 7061-77. Op 30", SI 30", op 90", SI 60".
Had fair blow thruout test. No GTS. Rec 800' drilling mud and 721' SCCW. FP 172-344, SIP 2395-2206, HH 3548-3510.
Drilled to 7190'.

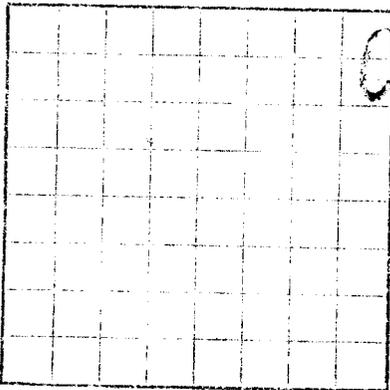
DST #6: 7109-7153 (straddle test). Misrun.

DST #6-A: 7157-7160 (straddle test). Op 30", SI 30", op 60", SI 60".
Had wk blo for 30" preflow, dead on second flow. Rec 658' Ø mud, 90' GC Ø mud, no sho of oil. FP 383-402, SIP 2281-2319, HH 3624-3624.

Set 5 1/2" cas @ 6702 w/250 of permix.
Perf w/five 3/4" holes on single plane at 6588 and 6592'.
Treated by Dowell with 16,900 gal and 21,300# 20-40 mesh sd, 4200 gal and 3500# 8-12 mesh glass beads. TP 4000#, inj rate 40 BPM. Flowed and Swabbed. Set pump.

Completion report: During 24 hr pumping operation, well produced 33 barrels oil, gas gauged 30 MCF. CP 80#. Completed 10-30-64.

FOCVLE MERT COBRECIFA



LOG OF OIL OR GAS WELL

CONFIDENTIAL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

PLEASE OR RETURN TO BUREAU

REPLY ADDRESS

FOR FURTHER INFORMATION

UNITED STATES GEOLOGICAL SURVEY

H.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **1903 from south line, 1904 from west line**
Sec 1, Twp 7S, Rge 21E SLN, Uintah Co., Utah
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 miles northeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **1903***

16. NO. OF ACRES IN LEASE **570.42**

17. NO. OF ACRES ASSIGNED TO THIS WELL -

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. -

19. PROPOSED DEPTH -

20. ROTARY OR CABLE TOOLS -

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5140 KB

22. APPROX. DATE WORK WILL START*
September 12, 1966

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See previous completion report				

The subject well is currently producing oil from the Lower Green River formation. We propose to perforate the Uinta formation from 3216-20 feet and complete as a gas well in the Uinta formation. Tubing and rods will be re-run with a packer set a 4513 feet, and the lower zone will be put back on pumping operations. Gas from the Uinta formation will be used to fire the surface facilities necessary to produce the Lower Green River zone.

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION
 DATE: 9-26-66 by Paul H. Puchell
 CHIEF PETROLEUM ENGINEER

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ralph Thomas TITLE District Geologist DATE 9-16-66

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Multiple Zone

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1903' N of SL, 1984' E of WL of Section 1 (NE SW)**

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

Originally drilled 8-31-64

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DATE SHUDDERED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **5140 (KB)** 19. ELEV. CASINGHEAD _____

See original completion form. Recomp. 9-23-66

20. TOTAL DEPTH, MD & TVD **7190** 21. PLUG, BACK T.D., MD & TVD **6702** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **Q-7190** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **3216 - 3220 (Uinta)** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **ERS, GR-Sonic** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original Completion Form					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	6612	4513

31. PERFORATION RECORD (Interval, size and number)

Perf 3216-20

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3216-20	No treatment

33.* PRODUCTION

DATE FIRST PRODUCTION **9-14-66** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Shut-In**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-22-66	24				1180 MCF	0	

FLOW. TUBING PRESS.	STOP PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	STOP 1397			1180 MCF	0	0
	SIDPP 1515					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Used for fuel** TEST WITNESSED BY **Reitman and Balke**

35. LIST OF ATTACHMENTS **None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Burke Isbell TITLE Geologist DATE 9-29-66

January 17, 1967

The Shamrock Oil & Gas Corporation
Box 631
Amarillo, Texas 79105

Re: Well No. McLish Unit #2,
Sec. 1, T. 7 S., R. 21 E.,
Uintah County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw



THE SHAMROCK OIL AND GAS CORPORATION
FIRST NATIONAL BANK BUILDING
BOX 631 - AMARILLO, TEXAS 79105

January 20, 1967

State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah 84111

RE: McLish Unit No. 2
Section 1, Twp. 7 South, Rge. 21 East
Uintah County, Utah

Dear Sirs:

Enclosed are the Application to Drill, Deepen, or Plug Back and the Well Completion or Recompletion Report. The Green River oil zone was not abandoned. The gas zone has not been tied to a line yet.

The oil zone was put back to producing on September 14, 1966.

Sincerely,

THE SHAMROCK OIL AND GAS CORPORATION

Burke Isbell
Burke Isbell, Geologist

BI/ph
Encl.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **1903' fr South Line, 1984' fr West Line**
Section 1, Twp 73, Rge 21E, 31N, Uintah County, Utah
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 miles northeast of Cury, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drig. unit line, if any) **-**

16. NO. OF ACRES IN LEASE
570.42

17. NO. OF ACRES ASSIGNED TO THIS WELL **-**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **-**

19. PROPOSED DEPTH **-**

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5140' KB

22. APPROX. DATE WORK WILL START*
November 5, 1967

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7-7/8"	5 1/2"	15.50	6717	450 cubic feet

We will set a cast iron bridging plug at 3420' and temporarily abandon the Green River oil zone perforated at 6588 - 6592. Cumulative oil production is 4168.35 barrels. The Uinta gas zone was previously perforated from 3216 - 3220. We will frac the gas zone. Verbal approval from Rodney Smith on 11-6-67.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 11-15-67
 BY [Signature]
 CHIEF PETROLEUM ENGINEER

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE District Geologist DATE 11-6-67
N. P. Baker

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE ASSIGNATION AND SERIAL NO.

U-015988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Melish

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Horsehoe Bend (Gas)

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Section 1,

Twp 7S, Rge 21E (SLM)

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1903 fr SL, 1984 fr WL of Sec. 1 (NE SW)

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* _____ 19. ELEV. CASINGHEAD _____

See original completion Re-Comp. 12-4-67 5140 KB

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE _____

7190 3420 0 - 7190

3216-20 (Uinta) No

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

I:ES, Gr-Sonic No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See original completion form					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
3216-20				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3216-20		

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3216-20	frac w/12,000 gals 3% OA & 6000# 10-20 sd, treating pressure 2150# @ 20 BPM

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3216-20

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

Flowing Producing

DATE OF TEST 12-4-67 HOURS TESTED 16 1/2 CHOKE SIZE variable PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. 950 WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE Surface 1136 CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. 15,800 WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

Sold ✓ Moon and Kerr

35. LIST OF ATTACHMENTS _____

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Burke Isbell TITLE Geologist DATE 12-14-67

Burke Isbell

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>			
<p>38. GEOLOGIC MARKERS</p>			
		MEAS. DEPTH	TOP
		3436	TRIM FEET DEPTH
NAME		TOP	
Green River			
<p>A retrievable bridge plug was set at 3420'. The Lower Green River was temporarily abandoned effective 11-6-67. The Uinta zone (3216-20) which was originally completed for 1.800 M (natural) was frac'd and recompleted for 15.800 M. Completion date was 12-4-67</p>			

DEC 18 1967

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-015988
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORATION COMPANY		7. UNIT AGREEMENT NAME MCLISH UNIT
3. ADDRESS OF OPERATOR P. O. DRAWER "E", VERNAL, UTAH 84078		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1903' FSL & 1984' FWL		9. WELL NO. #2
14. PERMIT NO. API #43-047-15803		10. FIELD AND POOL, OR WILDCAT HORSESHOE BEND
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5127'		11. SEC., T., R., M., OR S.E.C. AND SUBVST OR AREA SEC. 1, T7S, R21E
12. COUNTY OR PARISH UTAH		13. STATE UTAH

RECEIVED

NOV 09 1984

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>SOLD TO ALTA ENERGY</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

The McLish Unit #2 well was sold to Alta Energy Corporation, 500 No. Loraine, 900 Her. Ctr., Midland Texas 79701, by Diamond Shamrock Exploration Company.

Alta Energy Corporation commenced operations on 9-1-84.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Russ Ivie</u> <small>(This space for Federal or State office use)</small>	TITLE <u>District Superintendent</u>	DATE <u>11-8-84</u>
--	--------------------------------------	---------------------

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



4241 State Office Building, Salt Lake City, Ut. 84114. • 801-533-5771

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DIAMOND SHAMROCK EXPL.
PO BOX 631, 3RD FLOOR OIL
AMARILLO TX 79173
ATTN: SANDRA FUSSELL

Utah Account No. NO340

Report Period (Month/Year) 10-7-84

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
HORSESHOE BEND #2							
4304715800	01315 07S 21E 3		GRRV	31	148.35	86	8
HORSESHOE BEND #4							
4304715802	01315 07S 21E 3		GRRV	31	88.45	34	22
PARIETTE BENCH #9							
4304730063	01320 09S 19E 18		GRRV	31	915.18	802	425
PARIETTE BENCH 12-8							
4304731114	01325 09S 19E 8		GRRV	-0-	none	none	none
PAR. BNCH FED 22-18							
4304731125	01330 09S 19E 18		GRRV	27	93.37	144	17
PARIETTE BENCH 14-5							
4304731123	01335 09S 19E 5		GRRV	30	524.72	577	73
PARIETTE BENCH 32-17							
4304731237	01340 09S 19E 17		GRRV	-0-	none	none	none
PARIETTE BNCH UNIT 2							
4304715680	01345 09S 19E 7		GRRV	28	372.51	299	none
RAINBOW UNIT 2A							
4304715806	01350 11S 24E 18		WSTC	-0-	none	none	*7,185
RAINBOW UNIT #4							
4304715807	01355 11S 23E 1		WSTC	-0-	none	none	none
HORSESHOE BEND #3							
4304715801	01995 07S 21E 3		UNTA		Sold to Alta Energy		
MCLISH #2							
4304715803	02000 07S 21E 1		UNTA		Sold to Alta Energy		
MCLISH #3							
4304720243	02005 07S 21E 1		UNTA		Sold to Alta Energy		
TOTAL					2,142.58	1,946	7,730

Comments (attach separate sheet if necessary) *Formation Water.

I have reviewed this report and certify the information to be accurate and complete. Date 11/16/84

Doris Brugamyer Telephone (806) 378-5625
Authorized signature



RECEIVED
MAR 13 1987

March 10, 1987

**DIVISION OF
OIL, GAS & MINING**

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Reference: Mc Lish #2
Sec. 01, T7S, R21E
Uintah County, Utah
NE/4SW/4, 1903' FSL & 1984' FWL
API #43 047 15803
Lease #U-015988

Dear Ms. Searing:

Enclosed please find three copies of the State of Utah Sundry Notice to change operator on the Mc Lish #2 well from Alta Energy Corporation to Columbia Gas Development Corporation, effective March 1, 1987.

Please process this Sundry and issue the necessary documentation for Columbia to assume operator status and report production from this well. It is Columbia's understanding they will be responsible for the production reporting beginning March 1, 1987 which will be due April 30, 1987. Should you require additional information, please contact Ms. Vicki Guidry, Production Technician, at 713/787-3484 or the undersigned. Your assistance is appreciated.

Yours truly,

A handwritten signature in cursive script that reads "Lynn Roque".

Lynn Roque
Regulatory Technician
713/787-3482

lr
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED COPY **031605**
(Put instructions on reverse side)

PGW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL TYPE OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-015988	
2. NAME OF OPERATOR Alta Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 500 N. Loraine, #900, Midland, Texas 79701		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1903' FSL & 1984' FWL		8. FARM OR LEASE NAME McLish	
14. PERMIT NO. 43-047-15803		9. WELL NO. 2	
15. ELEVATIONS (Show whether sv, st, cr, etc.) 5140' KB		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend	
		11. SEC., T., R., M., OR B.L. AND SUBST. OF AREA Sec. 1, T-7-S, R-21-E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Operator from Alta Energy Corporation to Columbia Gas Development Corp.
 P. O. Box 1350
 Houston, Texas 77251-1350

Change of Operator effective March 1, 1987.

RECEIVED
 MAR 13 1987

DIVISION OF
 OIL, GAS & MINING

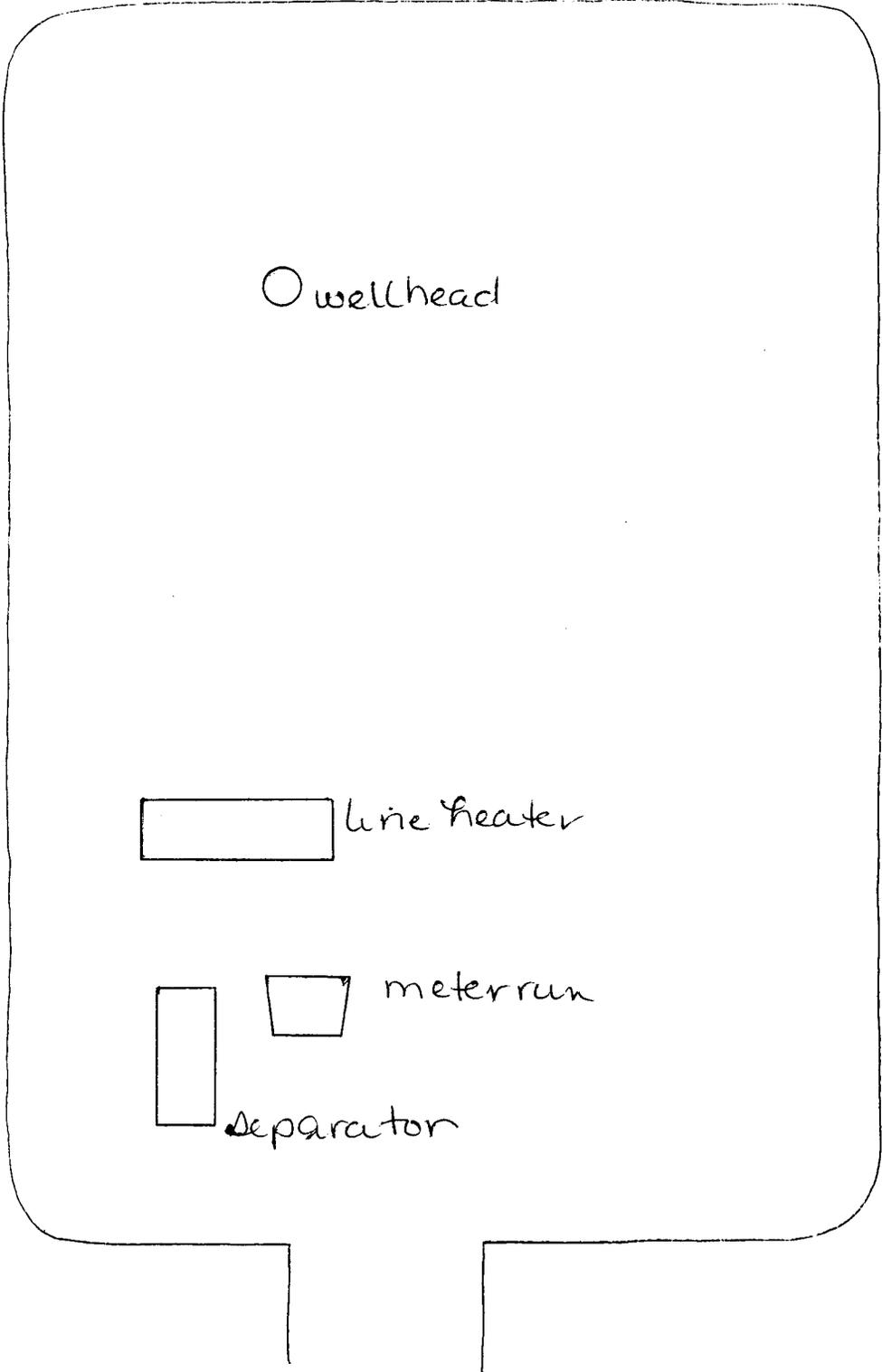
18. I hereby certify that the foregoing is true and correct

SIGNED R. F. Bailey TITLE President DATE MAR 4 1987
R. F. Bailey

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 COORDINATOR'S OF APPROVAL, IF ANY:

McFisher #12 Sec 1, T7S, R21E Kubly 3/22/89



Wellhead

Line heater

meter run

separator

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-383 200 SHEETS 5 SQUARE
NATIONAL MAPS U.S.A.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. UTU015988	
2. NAME OF OPERATOR Columbia Gas Development Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1350, Houston, Texas 77251-1350		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1903' FSL & 1984' FWL (NE/SW)		8. FARM OR LEASE NAME McLish	
14. PERMIT NO. 43-047-15803		9. WELL NO. 2	
15. ELEVATIONS (Show whether of, ft., gr., etc.) 5140' KB		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend	
		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA Sec. 1 T7S R21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut-in</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

Well has been shut-in since April 1987. Uneconomical to produce.

OIL AND GAS	
DDN	
JRB	
DFD	SLG
1-TAS	
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	

RECEIVED
JAN 08 1990
DIVISION OF
OIL AND GAS

18. I hereby certify that the foregoing is true and correct

SIGNED Victoria Studny TITLE Production Clerk DATE 1-4-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPLED COPY
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION (AND SERIAL NO.) UTU015988
2. NAME OF OPERATOR Columbia Gas Development Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1350, Houston, Texas 77251-1350		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1903' FSL & 1984' FWL (NE/SW)		8. FARM OR LEASE NAME McLish
10. PERMIT NO. 43-047-15803 <i>SGW</i>		9. WELL NO. 2
11. ELEVATIONS (Show whether of, to, or via.) 5140' KB		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend
12. COUNTY OR PARISH Uintah		11. SEC., T., R. M., OR BLM. AND SURVEY OR AREA Sec. 1 T7S R21E
13. STATE Utah		12. COUNTY OR PARISH Uintah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut In</u>	(Other) <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has been shut in since April, 1987. Uneconomical to produce.

18. I hereby certify that the foregoing is true and correct

SIGNED *Arnold Pratt* TITLE Sr. Prod. Field Clerk DATE 1/03/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Routing:	
1- LCR	7- LCR
2- DTS	2- TS
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-91)

TO (new operator)	<u>ROSS EXPLORATION INC.</u>	FROM (former operator)	<u>COLUMBIA GAS DEVELOPMENT</u>
(address)	<u>P.O. BOX 757</u>	(address)	<u>P.O. BOX 1350</u>
	<u>ROOSEVELT, UT 84066</u>		<u>HOUSTON, TX 77251</u>
	<u>MAX L. ROSS</u>		
	phone (<u>801</u>) <u>722-4469</u>		phone (<u>713</u>) <u>871-3400</u>
	account no. <u>N 0055 (2-7-92)</u>		account no. <u>N 5035</u>

Well(s) (attach additional page if needed):

Name: <u>MCLISH #2/UNTA</u>	API: <u>43-047-15803</u>	Entity: <u>2000</u>	Sec <u>1</u> Twp <u>7S</u> Rng <u>21E</u>	Lease Type: <u>U-01598</u>
Name: <u>UTAH FED D-3/GRRV</u>	API: <u>43-047-30570</u>	Entity: <u>9296</u>	Sec <u>25</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: <u>UTAH FED D-2/GRRV</u>	API: <u>43-047-15937</u>	Entity: <u>9295</u>	Sec <u>25</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: <u>UTAH FED D-1/GRRV</u>	API: <u>43-047-15936</u>	Entity: <u>10699</u>	Sec <u>14</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: <u>HORSESHOE BEND #3/UNTA</u>	API: <u>43-047-15801</u>	Entity: <u>1995</u>	Sec <u>3</u> Twp <u>7S</u> Rng <u>21E</u>	Lease Type: <u>UTU01421</u>
Name: _____ &GRRV	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-16-91)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 12-20-91) (Rec'd Bhm Approvals 2-6-92)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: #155910. *EA. 11-1-91 (from Ross Drilling and Const. Inc. #085824 ch. 3-10-90)*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-7-92)*
- 6 6. Cardex file has been updated for each well listed above. *(2-7-92)*
- 7 7. Well file labels have been updated for each well listed above. *(2-7-92)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-7-92)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date February 19 1992. If yes, division response was made by letter dated February 19 1992.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated February 19 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

- 1. All attachments to this form have been microfilmed. Date: February 19 1992

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

911231 Btm/Vernal Not approved as of yet.
 920127 Btm/Vernal " "



RECEIVED

DEC 16 1991

DIVISION OF
OIL GAS & MINING

December 12, 1991

State of Utah - Dept. of Natural Resources
Division of Oil, Gas & Mining
355 W. North Temple, 3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Change of Operator Notification for:
Horseshoe Bend #3
Sand Ridge #23-24
Utah Federal #D-1, #D-2 & D-3
McLish #2 & #3

Gentlemen:

Enclosed please find the Sundry Notices, in duplicate, reporting a transfer of operator status regarding the above referenced wells.

If you have any questions, please do not hesitate to call me at (409) 567-3060.

Sincerely,

A handwritten signature in cursive script that reads "Carol A. Pruitt".

Carol A. Pruitt
Production Clerk

/cp

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

UTU015988

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well Gas Well Other (specify)

9. Well Name and Number

McLish #2

2. Name of Operator

Columbia Gas Development Corporation

10. API Well Number

43 047 15803

3. Address of Operator

P. O. Box 1350, Houston, Texas 77251-1350

4. Telephone Number

713/871-3400

11. Field and Pool, or Wildcat

HorseShoe Bend

5. Location of Well

Footage : 1903' FSL & 1984' FWL
CQ. Sec. T., R., M. : NE/SW, 1, 7S, 21E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Sale of Well</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator's Interest Sold to:

Leon Ross Drilling
P. O. Box 757
Roosevelt, Utah 84066
801/722-4469

Effective date of sale: October 1, 1991

RECEIVED

DEC 16 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Carol A. Pruitt

Title Prod. Clerk

Date 12/11/91

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

FEB 06 1992

DIVISION OF
OIL AND GAS

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Ross Exploration Inc

3. Address and Telephone No.

PO 757 Roosevelt Uth 84066 801-722-4469

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T 7 S R 21 East SLN
Sec. 1 SE 1/4 NW 1/4 Uintah Co, Utah

5. Lease Designation and Serial No.

U-015988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MC 156 #2

9. API Well No.

43-047-15803

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other CHANGE OF OWNER
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that Ross Exploration Inc is considered to be the operator of Well No. #2; S/NE 1/4 SW 1/4 Section 1, Township 7, Range 21; Lease U-015988; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by LETTER OF CREDIT."

14. I hereby certify that the foregoing is true and correct

Signed

Max Johnston

Title

President

Date

NOV 14 1991

(This space for Federal or State office use)

Approved by

Tim Jewell

Title

acting

ASSISTANT DISTRICT
MANAGER

Date

FEB 4 1992

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

2-9-92 BY 14

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. UT11015988
2. Name of Operator COLUMBIA GAS DEVELOPMENT CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. BOX 1350, HOUSTON, TEXAS 77251-1350 713/871-3400	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1903' FSL & 1984' FWL NE/SW, 1, 7S, 21E	8. Well Name and No. McLISH #2
	9. API Well No. 13 017 15803
	10. Field and Pool, or Exploratory Area HORSESHOE BEND
	11. County or Parish, State UINTAH CO., UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	XXXX <input checked="" type="checkbox"/> Other CHANGE IN COMPANY NAME
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOTIFICATION OF CHANGE OF OWNER OPERATING NAME:
FROM LEON ROSS DRILLING TO:

ROSS EXPLORATION, INC.
P.O. BOX 757
ROOSEVELT, UTAH 84066
801/722-4469

EFFECTIVE DATE: OCTOBER 1, 1991

REGISTERED
FEB 12 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title OWNERS/ OPERATORS Date 2/1/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. U-015988
2. Name of Operator Nephi City		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 21 East 100 North, Nephi, Utah 84648 623-0822		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Township 7 South, Range 21 East, SLM Section 1: Lots 1, 2, 3, 4, 5, 6, S/2NE/4, SW/4 Uintah Co., Utah		8. Well Name and No.
		9. API Well No. 43-047-15803
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change owner & operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Nephi City is considered to be the operator of Well No. McLish #2 & #3; Lots 1, 2, 3, 4, 5, 6, S/2NE/4 SW/4, Section 1, Township 7 South, Range 21 East, Lease No. U-015988; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a letter of credit.

410 Acres

RECEIVED

MAR 03 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Robert J. Steele Title Mayor Date 11-18-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Mh 2 & mh 3
FORM APPROVED
OMB NO. 1004-0034
Expires: July 31, 1992

**TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES**

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No.
U-015988

Type or print plainly in ink and sign in ink.

PART A: TRANSFER

1. Transferee (Sublessee)*
Nephi City
Street 21 East 100 North
City, State, ZIP Code Nephi, Utah 84648

*If more than one transferee, check here and list the name(s) and address(es) of all additional transferees on the reverse of this form or on a separate attached sheet of paper.

This transfer is for: (Check one) Oil and Gas Lease, or Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) Operating Rights (sublease) Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
	b	c	d		
a Township 7 South - Range 21 East, SLM Section 1: Lots 1, 2, 3, 4, 5, 6, S/2NE/4, SW/4 Uintah Co., UT Containing 410.42 acres, more or less	91.4%	91.4%	-0-	-0-	11.5%

RECEIVED
MAR 03 1993
DIVISION OF
OIL GAS & MINING

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE

THE UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

Transfer approved effective _____

By _____ (Authorized Officer) _____ (Title) _____ (Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UT 0015988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Ross Exploration Inc

3. Address and Telephone No.

P.O. Box

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1903' TSL 1984 FWL
NE1SW 1, 7th. 21E.

8. Well Name and No.

McLish #2

9. API Well No.

43-047-15803

10. Field and Pool, or Exploratory Area

Hammshoe Bend

11. County or Parish, State

Uintah Co. UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other *Change of owner*
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sold to Nephi City
21 E. 100 No.
Nephi Utah

10-31-92

RECEIVED

MAR 5 1993

DIVISION OF
OIL GAS & MINING

84648

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED
APR 14 1993

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. McLish #2 & 3
2. Name of Operator Nephi City	9. API Well No. 43-047-15803
3. Address and Telephone No. 21 East 100 North, Nephi, Utah 84648 623-0822	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Township 7 South, Range 21 East, SLM Section 1: Lots 1, 2, 3, 4, 5, 6, S/2NE/4, SW/4 Uintah Co., Utah	11. County or Parish, State Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change owner & operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Nephi City is considered to be the operator of Well No. McLish #2; Lots 1, 2, 3, 4, 5, 6, S/2NE/, SW/4, Section 1, Township 7 South, Range 21 East, Lease No. U-015988; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a letter of credit.

VEENAL DIST.
ENG. 237 4-5-93
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
DEC 2 1992

COPY

14. I hereby certify that the foregoing is true and correct
Signed Robert L. Steele Title Mayor Date 11-18-92

(This space for Federal or State comments)
Approved by [Signature] Title ASSISTANT DISTRICT MANAGER MINERALS Date APR 13 1993
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Routing:	
1. <u>LEG</u>	7- <u>DEC</u>
2. <u>DTS</u>	<u>MS</u>
3. <u>VLC</u>	<input checked="" type="checkbox"/>
4. <u>RJF</u>	<input checked="" type="checkbox"/>
5. <u>ADA</u>	<input checked="" type="checkbox"/>
6. <u>RWM</u>	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-92)

TO (new operator)	<u>NEPHI CITY</u>	FROM (former operator)	<u>ROSS EXPLORATION INC</u>
(address)	<u>21 E 100 N</u>	(address)	<u>PO BOX 757</u>
	<u>NEPHI UT 84648</u>		<u>ROOSEVELT UT 84066</u>
	<u>RANDY ANDERSON</u>		<u>MAX L ROSS, PRES.</u>
	phone <u>(801) 623-4914</u>		phone <u>(801) 722-4469</u>
	account no. <u>N 3425 (4-21-93)</u>		account no. <u>N 0055</u>

Well(s) (attach additional page if needed):

Name: <u>HORSESHOE BEND 3/GRRV</u>	API: <u>43-047-15801</u>	Entity: <u>1995</u>	Sec <u>3</u> Twp <u>7S</u> Rng <u>21E</u>	Lease Type: <u>UTU014217</u>
Name: <u>MCLISH #2/UNTA</u>	API: <u>43-047-15803</u>	Entity: <u>2000</u>	Sec <u>1</u> Twp <u>7S</u> Rng <u>21E</u>	Lease Type: <u>U-015988</u>
Name: <u>UTAH FED D-2/GRRV</u>	API: <u>43-047-15937</u>	Entity: <u>9295</u>	Sec <u>25</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL065819</u>
Name: <u>UTAH FED D-3/GRRV</u>	API: <u>43-047-30570</u>	Entity: <u>9296</u>	Sec <u>25</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL065819</u>
Name: <u>UTAH FED D-1/GRRV</u>	API: <u>43-047-15936</u>	Entity: <u>10699</u>	Sec <u>14</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL065819</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Req. 3-26-93) (Rec'd 3-31-93)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-31-93)*
- W/H 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____ *Incorporated 10/2/94.*
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-21-93)*
- Lee 6. Cardex file has been updated for each well listed above. *(4-21-93)*
- Lee 7. Well file labels have been updated for each well listed above. *(4-21-93)*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-21-93)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- ✓ 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ✓ 2. A copy of this form has been placed in the new and former operators' bond files.
- ✓ 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ✓ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ✓ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

- ✓ 1. All attachments to this form have been microfilmed. Date: April 23 1993.

FILED

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930414 Bfm/Vernal Approved on 4-13-93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Mark L. Peterson & David ~~W~~ Sweet dba Hot Rod Oil

3. Address and Telephone No.
 3133 North 2050 West, Vernal, Utah 84078

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Township 7 South, Range 21 East, SLM
 Section 1: Lots 1, 2, 3, 4, 5, 6, S/2NE/4, SW/4
 Uintah Co., Utah

5. Lease Designation and Serial No.
 U-015988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 8910160130

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change owner & operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Mark L. Peterson & David ~~W~~ Sweet dba Hot Rod Oil is considered to be the operator of ~~Well No. McLish #2 & #3~~; Lots 1, 2, 3, 4, 5, 6, S/2NE/4, SW/4, Section 1, Township 7 South, Range 21 East, Lease No. U-015988; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a letter of credit.

Bond # UT 0932

14. I hereby certify that the foregoing is true and correct

Signed: *Mark L. Peterson* Title: *Co-Owner* Date: *10/27/94*

(This space for Federal or State office use)

Approved by: **IS HOWARD B. CLEAVINGER II** Title: **ASSISTANT DISTRICT MANAGER (SANDSTONE DIVISION)** Date: **MAR 27 1995**

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 29 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1991

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-015988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Melish #2
9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Nephi City

3. Address and Telephone No.

21 East 100 North Nephi, Utah 84648 1-801-623-0822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Township 7 South, Range 21 East, SLM

Section 1: Lots 1, 2, 3, 4, 5, 6, S/2NE/4, SW/4

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other owner & operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

change

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that as of October 1, 1994 Nephi City is no longer the owner and operator of this lease.

14. I hereby certify that the foregoing is true and correct

Signed

J. Landry Knight

Title

City Administrator

Date

20 Feb 95

(This space for additional comments)

IS HOWARD B. CLEAVINGER II

Approved by

Conditions of approval, if any:

Title

Date

MAR 27 1995

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1- LEG 7-PL ✓
2- LWP 8-SJ ✓
3- DTF 9-FILE ✓
4- VLC ✓
5- RJF ✓
6- LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-94)

TO (new operator)	<u>HOT ROD OIL</u>	FROM (former operator)	<u>NEPHI CITY</u>
(address)	<u>3133 N 2050 W</u>	(address)	<u>21 E 100 N</u>
	<u>VERNAL UT 84078</u>		<u>NEPHI UT 84648</u>
	<u>MARK PETERSON</u>		<u>RANDY ANDERSON</u>
	phone <u>(801) 789-5698</u>		phone <u>(801) 623-4914</u>
	account no. <u>N 9220</u>		account no. <u>N 3425</u>

Well(s) (attach additional page if needed):

Name: <u>MELISH #2/UNTA</u>	API: <u>43-047-15803</u>	Entity: <u>2000</u>	Sec <u>1</u> Twp <u>7S</u> Rng <u>21E</u>	Lease Type: <u>U015988</u>
Name: <u>UTAH FEDERAL D-1/GRRV</u>	API: <u>43-047-15936</u>	Entity: <u>10699</u>	Sec <u>14</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: <u>UTAH FEDERAL D-2/GRRV</u>	API: <u>43-047-15937</u>	Entity: <u>9295</u>	Sec <u>25</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: <u>UTAH FEDERAL D-3/GRRV</u>	API: <u>43-047-30570</u>	Entity: <u>9296</u>	Sec <u>25</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-23-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-8-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- 3 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 4 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-30-95)*
- 5 6. Cardex file has been updated for each well listed above. *4-2-95*
- 6 7. Well file labels have been updated for each well listed above. *4-2-95*
- 6 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-30-95)*
- 6 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OK 4/3/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: April 5 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Btm/Vernal Aprv. 3.27-95.