

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 IWR for State or Fee Land _____

Checked by Chief CWB
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 202-65
 OW WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 3465
 Electric Logs (No.) 5

E _____ I _____ E-I GR GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic DR Others Cement Bond

Radio Active Tracer

Copy H/C
(SUBMIT IN TRIPLICATE)

0			

Land Office Utah
Lease No. 019908
Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 7, 19 **64**

Kane County

Well No. 3 is located 697 ft. from N line and 657 ft. from W line of sec. 3

SW 3 7 S 21 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Utah Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **not available**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Estimated formation tops:
Uta surface
Green River 3750
Estimated Total depth 7200

Casing Program
9-5/8" 32# casing set @ 200'.
Cement to circulate.
5 1/2" 14-15.5# casing set through all potential producing zones.

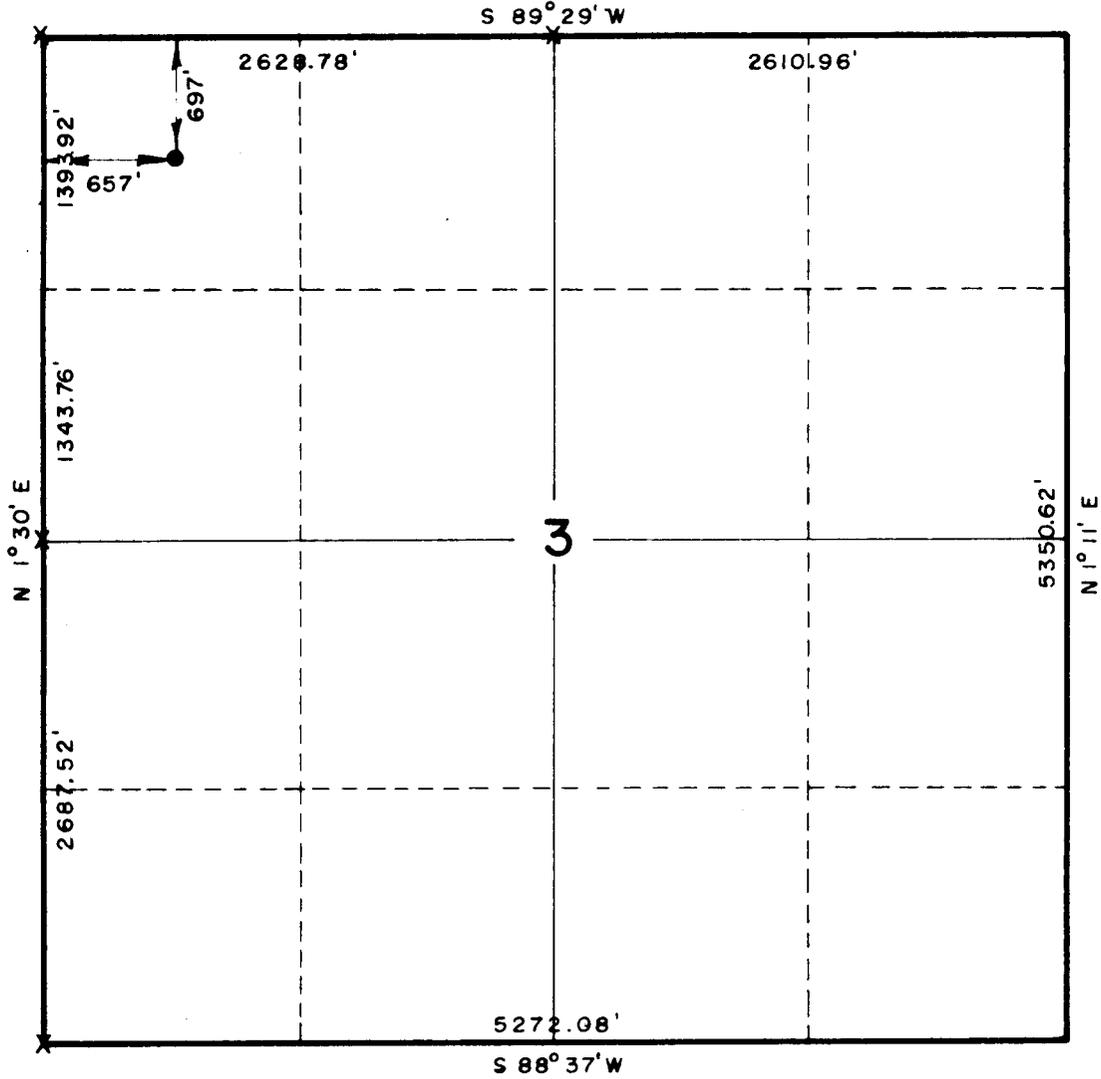
To test potential producing zones in the Green River formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shurecok Oil and Gas Corporation
Address 870 First Security Building
Salt Lake City, Utah, 84111

By Ralph Thomas
Title District Geologist

T 7 S, R 21 E, SLB & M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

UINTAH ENGINEERING
& LAND SURVEYING

P. O. Box 330
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Nelson Marshall
Registered Land Surveyor
Utah Registration No. 2454

PARTY N. J. Marshall
T. Wardell

SURVEY
SHAMROCK OIL & GAS CORP. HORSESHOE BEND
UNIT #3 WELL LOCATION, LOCATED AS SHOWN
IN THE NW1/4 NW1/4 OF SECTION 3, T 7 S,
R 21 E, SLB & M, UINTAH COUNTY, UTAH

DATE 29 Sept., 1964
REFERENCES GLO Plat
Approved May 1, 1964

FILE Shamrock

October 9, 1964

Shamrock Oil & Gas Corporation
870 First Security Building
Salt Lake City, Utah

Re: Notice of Intention to Drill Well No.
HORSESHOE BEND #3, 697' FWL & 657' FWL,
of Sec. 3, T. 7 S., R. 21 E., Uintah
County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill this well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. *RECEIVED*

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION.

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Rodney Smith, District Engineer
U. S. Geological Survey - Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission - Moab, Utah



THE SHAMROCK OIL AND GAS CORPORATION

FIRST NATIONAL BANK BUILDING

BOX 631 - AMARILLO, TEXAS 79105

Salt Lake City, Utah, 84111

October 20, 1964

Reply to:
Intermountain Exploration District
First Security Bldg. Room 870
Salt Lake City 11, Utah

Utah Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

Gentlemen:

We are enclosing a copy of the survey plat for our
Horseshoe Bend No. 3 well, located in Section 3, Township
7 South, Range 21 East, Uintah County, Utah.

Very truly yours,


Ralph Thomas
District Geologist

RT:ls

Enclosure

S.H.

Copy KHC

Form approved.
Budget Bureau No. 42-R356.6.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 0142175
UNIT _____

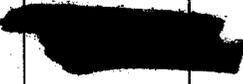
LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 64,

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111 Signed *Ralph Thomas*

Phone 328-0165 Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 3 NW NE	7S	21E	2	31						
Sec. 3 NW NW	7S	21E	3							Spud 10-11-64. Set 9-5/8" casing at 240' with 200 sacks. DST #1: 4643-4658. Op 30 min., SI 30 min., op 60 min., shut in 60 min. Had weak blow, died in 25 min., recovered 60' slightly wtr & GC drilling mud and 30' wtr. FP 8-14, SIP 1041-1223, HR 2460-2445 Making a trip at 5,710'

Horsehead Bend Unit

NOTE.—There were 17 (2,637.92 barrels) or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

N.

AAK
Opt Sent
SENT

DUPLICATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-20644
LAND OFFICE Utah
LEASE NUMBER 0142175
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 64,

Agent's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111

Phone 328-0165 Signed Edwin B. Isbell II
Agent's title Geologist

SEC. AND CORN	TWP.	RANGE	WELL No.	Date Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (in thousands)	REMARKS <small>(oil drilling depth; if shut down, reason there and length of time for location change of well)</small>
Sec. 3 NW NE	7S	21E	2	30	1,859.98					Horsehoe Bend
Sec. 3 NW NW	7S	21E	3							DST #2: 5961-5987. Op 30 min., SI 30 min., op 60 min., SI 60 min. Op w/strong blo w/GAS in 15", gas 88 32 MCF, decr to 26 MCF @ BOT. Rec 800' oil and 10' water. FP 207-282, SIP 2370-2251, HH 2970-2958 DST #3: 6447-6460. Op 30 min., SI 30 min., op 60 min., SI 60 min. Had very wk blo, died in 10" of initial op. No blo on final op. Rec 25' ϕ mud. FP 7-27, SIP 60-188, HH 3240-3100 DST #4: 6858-6908. Op 30 min., SI 30 min., op 60 min., SI 60 min. Had very wk blo thruout test. Rec 25' drilling mud; no sho. FP 30-32, SIP 125-325, HH 3381-3347. DST #5: 6951-59. Op 30 min., SI 30 min., Op 60 min., SI 60 min. Had wk blo thruout test. Rec 90' ϕ mud and 360' wtr w/sho of oil. FP 47-187, SIP 2836-2717, HH 3435-3375. DST #6: 6768-6796 (straddle test). Op 30 min., SI 30 min., op 90 min., SI 60 min. Had wk blo thruout test. Rec 70' OAMCM and 170' water. FP 87-193, SIP 1240-2341, HH 3437-3381. Drilled to TD 7131. Set 5 1/2" csg @ 6093' with 150 cubic feet postmix. Perforated 5963' and 5970'. Treated with 250 gal 15% mud acid. Fraced w/14,700 gal oil and 16,800 lbs sd, 4,200 gal oil and 4,200 lbs glass beads. Broke at 3100#. average inj rate 39 BPM at 3700#. Flowed and swabbed. Put on pump. Testing on pump.
Sec. 3 SE NW	7S	21E	4							Spud 11-20-64. Set 9-5/8" csg at 224' with 200 sx. Drilling at 4189'.

Notes.—There were 8 (1,473.25 barrels) runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

Notes.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 6242175
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1944,

Agent's address 870 First Security Building Company The Dinwiddie Oil and Gas Corp.
Salt Lake City, Utah 84111 Signed [Signature]

Phone 328-0165 Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 3 NW NE	7S	21E	2	31	230.00					
Sec. 3 NW NW	7S	21E	3							Circulated well with crude. Packed rods and tubing. Set bridge plug at 5967'. Swabbed. Drilled bridge plug and squeezed with 85 sx cement. Drilled out cement to 5968'. Perf at 5963 and 5963 w/5-way radial jet w/3/4" holes. Broke down with 250 gallons 1% mud acid. BDP 3500#. Swabbed. Drilled out cement to 6003'. Sqs perfs w/75 sx cement. Drilled cement to 5968'. Notched sag at 5963. Spotted 250 gal 1% mud acid. Broke down formation at 4700#. Swabbed. Put on pump. Testing on pump.
Sec. 3 SE NW	7S	21E	4							DST #1: 6774-6785. Op 30 min., SI 30 min., Op 60 min., SI 60 min. Had wk blo, incr to fair blo. QTS 17" of second flow period, TSTM. Res 216' G80 and 180' M2000. FP 21-125, SIP 2688-2583, NH 3454-3454. Drilled to TD 7073'. Set 5 1/2" casing at 6694 w/150 sx. Waiting to move off rotary.

10 M cu. ft. of gas sold;
must be filed in

10

Handwritten notes:
 2 1/2
 2 1/2
 2 1/2

Handwritten initials:
 PWB
 [Signature]

Form approved.
 Budget Bureau No. 42-R356.5

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LAND OFFICE Utah
 LEASE NUMBER 0142175
 UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 19 65

Agent's address 870 First Security Building Company The Shearock Oil and Gas Corp.
Salt Lake City, Utah 84111 Signed [Signature]

Phone 338-0165 Agent's title District Geologist

SEC. AND 1/4 OR 1/2	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 3 NW NW	T8	R1E	2	31	1,150.60					
Sec. 3 NW NW	T8	R1E	3							Moved in workover rig. Pulled rods and tubing. Ran tubing. Set str at 5900'. Treated well with 47 bbls Ashley Valley crude pre-flush, 2,650 gal oil and 1,700 20-40 mesh sand. TP 3000', inj rate 7 BPM. Flashed with 160 bbls. Flowed and scrubbed. Faced with 14,400 gal Ashley Valley crude with 15,700 20-40 mesh sand and 3,900 gal with 2,000 8-12 mesh glass beads. Flashed with 21 bbls. Screened out with 300' beads in formation. Average inj rate 18.5 BPM at 4,000', max rate 25 BPM at 4,000'. Washed out sand and beads. Ran tubing and rods. Testing on pump.
Sec. 3 NE NW	T8	R1E	4							Perf w/four 3/4" holes on single plane at 677 and 678'. Spotted 500 gal 15% acid. Broke down at 3000'. Displaced at 5 BPM at 3000'. Treated with 11,500 gal oil with 10,500 sand, 1,000 gal oil with 2,000 glass beads. Average pressure 4000' at 27 BPM. Max rate 34 BPM. Instantaneous SIF 2000'. Flowed and scrubbed. Ran tubing, rods and pump. Waiting on pumping unit.

Norm.—There were 9 (1,206.63 barrels) or sales of oil; 30 M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

January 12, 1965

Shamrock Oil & Gas Corporation
870 First Security Building
Salt Lake City, Utah

Re: Well No. Horseshoe Bend #3,
Sec. 3, T. 7 S., R. 21 E.,
Uintah County, Utah.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of November, 1964, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form CGCC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**KATHY G. WARNER
RECORDS CLERK**

KGW:sch

Encl: Forms

QWB

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 0142175
UNIT _____

Ac

LESSEE'S MONTHLY REPORT OF OPERATIONS

Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing) for the month of February, 1965.

Operator's address 870 First Security Building Company The Shamrock Oil and Gas Corp.
Salt Lake City, Utah 84111 Signed Ralph Thomas
328-0165 Agent's title District Geologist

DATE	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
		21E	2	28	1,165.26					
		21E	3							Completion report: Well pumped 8 barrels oil & 7 barrels water in 24 hours. CP 0%. No gas. Gravity 29° @ 60°. Completed 2-23-65. Shut well in due to weather conditions.
					0		(all runs frac oil)			
		21E	4							Set pumping unit. Tested on pump. Completion Report: Pumped 30 barrels oil during 24 hour pumping operation. Gravity 29.5° at 60°. Casing pressure 100%. Gas gauged 154 MCF. Complete 2-21-65.
				7	582.14					

There were 9 (1,429.30) barrels or sales of oil; no sales of gasoline during the month. (Write "no" where applicable)

Report on this form is required for each calendar month, regardless of the status of operation, unless otherwise directed by the supervisor.

U. S. LAND OFFICE Utah
SERIAL NUMBER U-0142175

LEASE OR PERMIT TO PROSPECT Oil



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Shamrock Oil and Gas Corporation Address 570 First Security Bldg., Salt Lake City
Lessor or Tract Horseshoe Bend State Utah
Well No. 3 Sec. 3 T. 7N R. 21E Meridian Alt. Lake County Uintah
Location 697 ft. S. of N Line and 657 ft. E. of W Line of Section 3 T. 7N R. 21E Meridian
Elevation 5016 KB
(Elev. floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Burke Isbell

Date March 3, 1965 Title Geologist

The summary on this log is for the condition of the well at the above date.
Commenced drilling October 11, 1964 Finishing November 12, 1964

OIL OR GAS SANDS

- No. 1, from 5960 to 5973 No. 4, from 5973 to 5973
- No. 2, from 5973 to 5973 No. 5, from 5973 to 5973
- No. 3, from 5973 to 5973 No. 6, from 5973 to 5973
- No. 1, from 5973 to 5973 No. 3, from 5973 to 5973
- No. 2, from 5973 to 5973 No. 4, from 5973 to 5973

IMPORTANT WATER SANDS

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.00			225					
5 1/2	60.93			6095.92					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	240	200			
5 1/2	6093	150 cubic feet			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shell used					

TOOLS USED

Rotary tools were used from 0 feet to 7131 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing February 22 _____, 19-65-

The production for the first 24 hours was 15 barrels of fluid of which 53% was oil; _____% emulsion; 47% water; and _____% sediment.
 Gravity, °Bé. 29° @ 60°

If gas well, cu. ft. per 24 hours _____
 Rock pressure, lbs. per sq. in. _____
 Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

_____, Driller
 _____, Driller
 _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	4400	4400	shale and sand (red-green shale)
4400	4950	550	dolo shale and sand
4950	6160	1210	sand, lime, shale
6160	7131	971	gray-brown shale, sand
			Formation Tops
			Green River 3606
			Basal Green River 6163
			Douglas Creek 6614

FORMATION RECORD - CONTINUED

16-48094-5

3,950 gal with 2,000 lbs 8-12 mesh glass beads. Flushed with 51 bbls. Screened out with 500# beads in formation. Average inj rate 18.5 BPM at 4000#, max rate 25 BPM @ 4000#. Ran tubing and rods. Tested on pump.
 Completion Report: Well pumped 8 bbls oil and 7 bbls water in 24 hours. CP Off.
 No gas. Gravity 29° @ 60°. Completed 2-23-65.

TYPE OF SERVICE TO BE PERFORMED
 SERVICE NUMBER
 RECEIVED OFFICE

FORM 8-280

MAR

15

AMERICAN OIL FIELD SERVICE COMPANY

DST #1: 4643-58. Opn 30 min., SI 30 min., op 60 min., SI 60 min.

Had weak blow, died in 25 min. Rec 60' SWAC, mud, 30' water.

FP 8-14, SIP 1041-1223, HH 2460-2445.

DST #2: 5961-87. Op 30 min., SI 30 min., op 90 min., SI 60 min.

Opened with strong blow. Rec 15 min. Gas gg 32 MCF, decr to 26 MCF at EOT. Rec 800' oil and 10' water. FP 207-282, SIP 2370-2251, HH 2970-2958.

DST #3: 6447-6460. Op 30 min., SI 30 min., op 60 min., SI 60 min.

Had very wk blow, died in 10 min. of initial opening, no blow on final opening. Rec 25' drilling mud, no shows. FP 7-27, SIP 60-188, HH 3240-3100

DST #4: 6858-6908. Op 30 min., SI 30 min., op 60 min., SI 60 min.

Had very wk blow thruout test. Rec 25' mud, no show. FP 30-32, SIP 15-325, HH 3981-3387

DST #5: 6951-659. Op 30 min., SI 30 min., op 360 p 60 min., SI 60 min.

Had wk blow thruout test. Rec 90' mud, 30' water w/show of oil. FP 47-187, SIP 2836-2717, HH 3437-3430

DST #6: 6768-96 (straddle test). Rec 70' mud, 70' water. FP 87-193, SIP 1240-2341, HH 3437-3430

Drilled to TP 7131. Set 5 1/2" casing at 293' with 150 cubic feet pozmix.

Perforated 5963 and 5970. Treated w/2050 gal 15% mud acid. Fraced with

14,700 gal oil and 16,500 lbs sand; 10 gal oil and 4,200 lbs glass beads.

Broke at 3100 lbs; average injection rate 39 barrals per minute at 3700 lbs. Flowed and swabbed. Put on pump. Pull rods and tubing after testing on pump.

Set bridge plug at 5967. Perf 5963 and 5963 1/2 w/5-way radial frac jet.

Broke down w/250 gal 15% mud acid. Broke at 2500 lbs and bled off slowly to 1300 lbs. Pumped 6 bbls acid in formation following with 10 bbls oil at 4 bbls

per minute at 3000#. Drilled out cement to 6003'. Sqz perfs with 75 sx cement.

Drilled to 5963' cement. Perforated 5963 w/abrasive jet using three 60° horizontal cuts. Spotted 250 gal 15% mud acid. Broke down formation at

4700#. Swabbed. Ran rods and pump. Started pumping well.

Moved in workover rig. Pulled rods and tubing. Set pkr at 5900'. Treated well with 47 bbls crude pre-flush, 2,650 gals oil, 1,760# 20-40 mesh sand.

TP 5000#, inj rate 7 BPM. Flushed with 140 bbls. Flowed 22 bbls in 1 hr. Swabbed. Fraced with 14,650 gal mud, with 15,750# 20-40 mesh sand;

3,950 gal with 2,000 lbs 8-12 mesh glass beads. Flushed with 51 bbls. Screened out with 500# beads in formation. Average inj rate 18.5 BPM at 4000#, max rate

25 BPM @ 4000#. Ran tubing and rods. Tested on pump.

Completion Report: Well pumped 8 bbls oil and 7 bbls water in 24 hours. CP Off. No gas. Gravity 29.0 @ 30°. Completed 2-23-65.

SYMBOL 2-280

M.D. = 4 1/2

PRODUCTION LOG SHEET

4950	4950	550
6160	6160	1210
6160	7131	971

and (red-green shale)
dolo shale and sand
sand, lime, shale
grey-brown shale, sand

Formation Tops	
Green River	3606
Basal Green River	6163
Douglas Creek	6614

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

b. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
The Shamrock Oil and Gas Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **697° fr NL, 657° fr WL of Sec. 3 (NW NW)**

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 miles south of Vernal, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **657°**

16. NO. OF ACRES IN LEASE **638.92**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1950°**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5003° GL

20. ROYALTY PAYABLE PER WELL PER YEAR **80**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
7-7/8"	5 1/2"	15.50	6096

We plan to set a cast iron bridge plug at approximately 3800' and temporarily abandon the Green River oil zone perforations from 5963-70. Estimated oil production is 893.35 barrels. We will perforate at approximately 5750' and cement with 150 sacks. We will attempt to complete as a Uinta gas well from the following perforations:

- 3575 w/1 hole
- 3571 w/1 hole
- 3558-62 w/2 per ft
- 3385-90 w/2 per ft

Total Depth 7131
Verbal approval from Rodney Smith on 8-21-67

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE AUGUST 28, 1967

BY *Clayton B. Smith*
Director

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurements and true vertical depth of proposed productive zone. If proposal is to plug back, give pertinent data on plug back program, if any.

24. SIGNED *Burke Isbell* TITLE Geologist

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

100% AS OUA

5. LEASE DESIGNATION AND SERIAL NO. U-0142173
6. LANDS, ALLOTMENTS, OR INTERESTS OF FEDERAL OR STATE LANDS
7. NAME OF LEASER AND NAME OF LESSEE
8. NAME OF OPERATOR
9. NAME OF WELL
10. FIELD AND POOL, OR FIELD AND POOL
11. SEC., TWP., R. OR OTHER LOCATION OF WELL
12. COUNTY OR PARISH AND STATE
13. APPROX. DATE WELL WILL START
14. QUANTITY OF PRODUCTION
15. QUANTITY OF PRODUCTION
16. QUANTITY OF PRODUCTION
17. QUANTITY OF PRODUCTION
18. QUANTITY OF PRODUCTION
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100. QUANTITY OF PRODUCTION

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Horseshoe Bend No. 3

Operator The Shamrock Oil and Gas Corp Address Salt Lake City Phone 328-0165

Contractor- Miracle and Wooster Address Vernal Phone 789-2661

Location: NW 1/4 NW 1/4 Sec. 3 T. 7 N R. 21 E Uintah County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>none</u>			
2.				
3.				
4.				
5.				

(continued on reverse side if necessary)

Formation Tops:

Green River	3606
Basal Green River	6163
Douglas Creek	6614

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and regulations and Rules of Practice and Procedure, (See back of form)

Drillers Log: (Continued)

0 - 4400
4400 - 4950
4950 - 6160
6160 - 7131

Red-Grn sh & sd
dolo sh & sd
sd, sh, HIS
gy-brn sh, sd

Rule C-20. REPORTING OF FRESH WATER SANDS

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

MAR 12 1965

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO. U-0142175	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
7. UNIT AGREEMENT NAME -	
8. FARM OR LEASE NAME Horseshoe Bend	
9. WELL NO. 3	
10. FIELD AND POOL, OR WILDCAT Horseshoe Bend	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 3, Township 7 S, Range 21 E (SLM)	
12. COUNTY OR PARISH Uintah	13. STATE Utah
14. PERMIT NO.	DATE ISSUED
15. DATE SPUDDED	16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5016 KB
19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7131	21. PLUG, BACK T.D., MD & TVD 3800 ✓
22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3385-3575 Uinta Formation ✓	25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)	
CASING SIZE 5 1/2"	WEIGHT, LB./FT. 15.50
DEPTH SET (MD) 6096	HOLE SIZE 7-7/8"
CEMENTING RECORD 150 cubic feet sq. /235 ex thru perfs @ 3750 and 3350	
AMOUNT PULLED	
29. LINER RECORD	
SIZE	TOP (MD)
BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)	
30. TUBING RECORD	
SIZE	DEPTH SET (MD)
PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)	
Perf 3575 w/2 holes Perf 3571 w/2 holes Perf 3558-62 w/2 per ft Perf 3385-90 w/2 per ft	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD) 3385-3575	AMOUNT AND KIND OF MATERIAL USED 1/frac w/10, 500 gals 3% acid 4000# of, 350# rock salt
33.* PRODUCTION	
DATE FIRST PRODUCTION 11-13-67	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 11-13-67	HOURS TESTED 4
CHOKE SIZE variable	PROD'N. FOR TEST PERIOD →
OIL—BBL. -	GAS—MCF. 1.330 M
WATER—BBL. -	GAS—OIL RATIO -
FLOW. TUBING PRESS. 1526#	CASING PRESSURE →
CALCULATED 24-HOUR RATE →	OIL—BBL. -
GAS—MCF. 1.330 M	WATER—BBL. -
OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - turned into Uinta Pipeline on 11-13-67 ✓	
35. LIST OF ATTACHMENTS None	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED Burke Isbell	TITLE Geologist
Burke Isbell	DATE 11-28-67

*(See Instructions and Spaces for Additional Data on Reverse Side)

Completion Report on Plug Back

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental reports for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	VERT. DEPTH
				Green River	3727		

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
UNITED STATES

NOV 30 1967

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0142175
2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. DRAWER "E", VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 697' FNL & 657' FWL		8. FARM OR LEASE NAME HORSESHOE BEND
14. PERMIT NO. 43-047-15801		9. WELL NO. #3
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5003' GR		10. FIELD AND FOOT, OR WILDCAT HORSESHOE BEND
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SECTION 3, T7S, R21E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

RECEIVED

NOV 09 1984

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> SOLD TO ALTA ENERGY	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Horseshoe Bend #3 well was sold to Alta Energy Corporation, 500 North Loraine, 900 Her. Ctr., Midland, Texas 79701, by Diamond Shamrock Exploration Company.

Alta Energy Corporation commenced operations 9-1-84.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE District Superintendent

DATE 11-8-84

FOR Russ Kric

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



4241 State Office Building, Salt Lake City, Ut. 84114. • 801-533-5771

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DIAMOND SHAMROCK EXPL.
PO BOX 631, 3RD FLOOR OIL
AMARILLO TX 79173
ATTN: SANDRA FUSSELL

Utah Account No. NO340

Report Period (Month/Year) 10 / 84

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
HORSESHOE BEND #2 4304715800 01315 07S 21E 3	GRRV	31	148.35	86	8
HORSESHOE BEND #4 4304715802 01315 07S 21E 3	GRRV	31	88.45	34	22
PARIETTE BENCH #9 4304730063 01320 09S 19E 18	GRRV	31	915.18	802	425
PARIETTE BENCH 12-8 4304731114 01325 09S 19E 8	GRRV	-0-	none	none	none
PAR. BNCH. FED 22-18 4304731125 01330 09S 19E 18	GRRV	27	93.37	144	17
PARIETTE BENCH 14-5 4304731123 01335 09S 19E 5	GRRV	30	524.72	577	73
PARIETTE BENCH 32-17 4304731237 01340 09S 19E 17	GRRV	-0-	none	none	none
PARIETTE BNCH UNIT 2 4304715680 01345 09S 19E 7	GRRV	28	372.51	299	none
RAINBOW UNIT 2A 4304715806 01350 11S 24E 18	WSTC	-0-	none	none	*7,185
RAINBOW UNIT #4 4304715807 01355 11S 23E 1	WSTC	-0-	none	none	none
HORSESHOE BEND #3 4304715801 01995 07S 21E 3	UNTA		Sold to Alta Energy		
MCLISH #2 4304715803 02000 07S 21E 1	UNTA		Sold to Alta Energy		
MCLISH #3 4304720243 02005 07S 21E 1	UNTA		Sold to Alta Energy		
TOTAL			2,142.58	1,946	7,730

Comments (attach separate sheet if necessary) *Formation Water.

I have reviewed this report and certify the information to be accurate and complete. Date 11/16/84
Doris Brugamyer Telephone (806) 378-5625
 Authorized signature



UTAH
NATURAL RESOURCES

To: Norm

From: Jicky

Date: 2-19-87

- For your information and file.
- For necessary action.
- Reply directly to origin with a copy to this office.
- Please draft a reply for signature of _____

_____ and
return by the following date _____.

Other WE HAVE THIS WELL
IN IBM AS UNITA P2. DON'T
WE ALSO HAVE GRRU P2?
I DON'T SEE WHERE WE HAVE
A PLUG-BACK SUBSEQUENT. (over)

Can we assume they
did plug back and add
GRRV as TA'd zone?

GREEN RIVER TA 11-28-67 AFTER
893 BIBLE OIL PRODUCTION
03-31-87

CONVERTED TO WINTA GAS WELL 11-28-67

BECAUSE GARY IS ONLY TA,
IT (AND CUM FIGURES) SHOULD
BE ADDED TO IRM. CALL
OPERATOR TO ADVISE WHY IT WILL
SHOW UP ON TAD, AND EXPLAIN
TO USE "TA" FOR DAYS OPERATED,
AND TO PUT "O" FOR PRODUCTION.


2-23-87



March 10, 1987

RECEIVED
MAR 13 1987

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Attention: Ms. Tammy Searing

Reference: Horseshoe Bend #3
Sec. 03, T7S, R21E
Uintah County, Utah
NE/4NE/4, 697' FNL & 657' FEL
API #43 047 15801
Lease #U-142175

Dear Ms. Searing:

Enclosed please find three copies of the State of Utah Sundry Notice to change operator on the Horseshoe Bend #3 well from Alta Energy Corporation to Columbia Gas Development Corporation, effective March 1, 1987.

Please process this Sundry and issue the necessary documentation for Columbia to assume operator status and report production from this well. It is Columbia's understanding they will be responsible for the production reporting beginning March 1, 1987 which will be due April 30, 1987. Should you require additional information, please contact Ms. Vicki Guidry, Production Technician, at 713/787-3484 or the undersigned. Your assistance is appreciated.

Yours truly,

A handwritten signature in cursive script that reads "Lynn Roque".

Lynn Roque
Regulatory Technician
713/787-3482

lr
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

031614

PGW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. U-142175
2. NAME OF OPERATOR Alta Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 500 N. Loraine, #900, Midland, Texas 79701		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 697' FNL & 657' FEL		8. FARM OR LEASE NAME Horseshoe Bend
14. PERMIT NO. 43-047-15801 43-047-142175	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5003' GR	9. WELL NO. 3
		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 3. T-7-S, R-21-E
		12. COUNTY OR PARISH Uintah 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
(Other) Operator Change		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Operator from Alta Energy Corporation to Columbia Gas Development Corp.
P.O. Box 1350
Houston, Texas 77251-1350

Change of Operator effective March 1, 1987.

RECEIVED
MAR 13 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

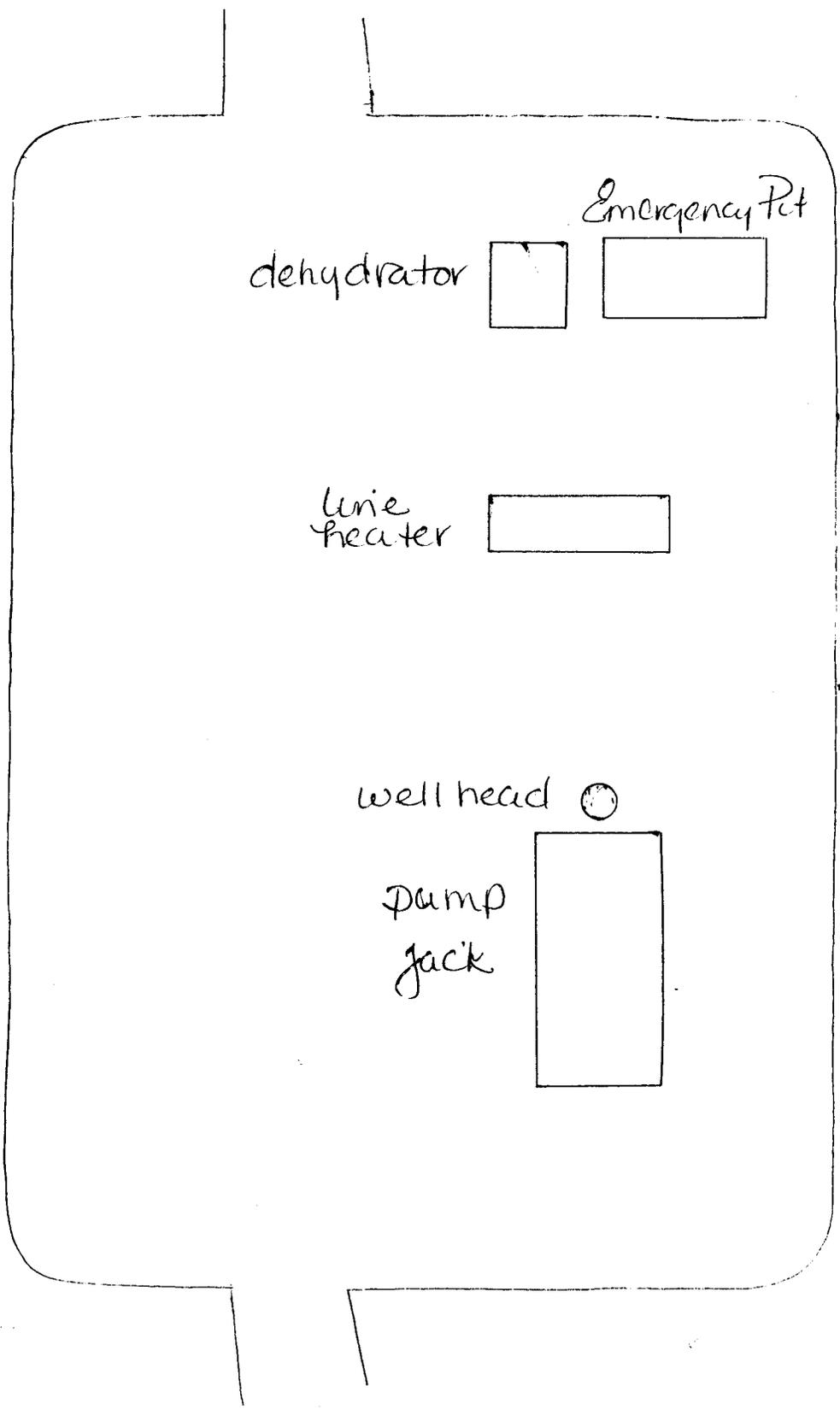
SIGNED R. F. Bailey TITLE President DATE MAR 4 1987
R. F. Bailey

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Horseshoe bend #3 Sec 3, T7S0, R21E Kubly 3/22/89

└─ N



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	UTU0142175
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Horseshoe Bend
9. WELL NO.	3
10. FIELD AND POOL, OR WILDCAT	Horseshoe Bend
11. SEC., T., R., M., OR BLK. AND SUBSTY OR AREA	Sec. 3 T7S R21E
12. COUNTY OR PARISH	Uintah
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Columbia Gas Development Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1350, Houston, Texas 77251-1350

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
697' FNL & 657' FWL (NW/NW)

14. PERMIT NO.
43-047-15801

15. ELEVATIONS (Show whether of, to, or, etc.)
5003' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut-in</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has been shut-in since March 1987. Uneconomical to produce.

OIL AND GAS	
JTS	SLH
DTS	SLS
1-TAS	
2. MICROFILM	
3. FILE	

RECEIVED
JAN 08 1990
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Victoria Luidy TITLE Production Clerk DATE 1-4-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
UTU0142175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Horseshoe Bend

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR ASQA
Sec. 3 T7S R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

JAN 07 1991

2. NAME OF OPERATOR
Columbia Gas Development Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1350, Houston, Texas 77251-1350

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
697' FNL & 657' FWL (NW/NW)

14. PERMIT NO.
43-047-15801 TA

15. ELEVATIONS (Show whether of, to, or etc.)
5003' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Shut In <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has been shut in since March, 1987. Uneconomical to produce.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Pruitt TITLE Sr. Prod. Field Clerk DATE 1/03/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL IF ANY:



RECEIVED

DEC 16 1991

DIVISION OF
OIL GAS & MINING

December 12, 1991

State of Utah - Dept. of Natural Resources
Division of Oil, Gas & Mining
355 W. North Temple, 3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Change of Operator Notification for:
Horseshoe Bend #3
Sand Ridge #23-24
Utah Federal #D-1, #D-2 & D-3
McLish #2 & #3

Gentlemen:

Enclosed please find the Sundry Notices, in duplicate, reporting a transfer of operator status regarding the above referenced wells.

If you have any questions, please do not hesitate to call me at (409) 567-3060.

Sincerely,

A handwritten signature in cursive script that reads "Carol A. Pruitt".

Carol A. Pruitt
Production Clerk

/cp

6. Lease Designation and Serial Number
 UTU0142175

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 Columbia Gas Development Corporation

3. Address of Operator
 P. O. Box 1350, Houston, Texas 77251-1350

4. Telephone Number
 713/871-3400

5. Location of Well
 Footage : 697' FNL & 657' FWL County : Uintah
 QQ. Sec. T., R., M. : NW/NW, 3, 7S, 21E State : UTAH

9. Well Name and Number
 Horseshoe Bend #3

10. API Well Number
 43 047 15801

11. Field and Pool, or Wildcat
 HorseShoe Bend

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

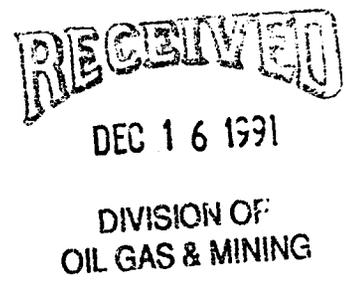
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Sale of Well</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____	Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator's Interest Sold To:

 Leon Ross Drilling
 P. O. Box 757
 Roosevelt, Utah 84066
 801/722-4469

Effective Date of Sale: October 1, 1991



14. I hereby certify that the foregoing is true and correct

Name & Signature Carol A. Pruitt Title Prod. Clerk Date 12/11/91

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Ross Exploration Inc

3. Address and Telephone No.
PO Box 757 Roosevelt Utah 84066 801-722-4469

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
T 7 S R 21 E S 1/4 S 1/4 Sec 3 Lots 3 and 4 S 1/2 NW 1/4 Uintah, Utah

5. Lease Designation and Serial No.
U-0142175

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
HB #3

9. API Well No.
43-047-15801

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Change OWNER</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that Ross Exploration Inc is considered to be the operator of Well No. HB #3; S 1/4 NW 1/4 Section 3, Township 7, Range 21; Lease U-0142175; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by LETTER OF CREDIT.

14. I hereby certify that the foregoing is true and correct

Signed Max Houston Title Principal Date NOV 14, 91

(This space for Federal or State office use)

Approved by Tim Lywell Title Assistant District Date FEB 4 1992

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Routing	
1- LCR	7- LCR
2- DTS	275
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-91)

TO (new operator) <u>ROSS EXPLORATION INC.</u>	FROM (former operator) <u>COLUMBIA GAS DEVELOPMENT</u>
(address) <u>P.O. BOX 757</u>	(address) <u>P.O. BOX 1350</u>
<u>ROOSEVELT, UT 84066</u>	<u>HOUSTON, TX 77251</u>
<u>MAX L. ROSS</u>	
phone (<u>801</u>) <u>722-4469</u>	phone (<u>713</u>) <u>871-3400</u>
account no. <u>N 0055 (2-7-92)</u>	account no. <u>N 5035</u>

Well(s) (attach additional page if needed):

Name: <u>MCLISH #2/UNTA</u>	API: <u>43-047-15803</u>	Entity: <u>2000</u>	Sec <u>1</u> Twp <u>7S</u> Rng <u>21E</u>	Lease Type: <u>U-01598</u>
Name: <u>UTAH FED D-3/GRRV</u>	API: <u>43-047-30570</u>	Entity: <u>9296</u>	Sec <u>25</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: <u>UTAH FED D-2/GRRV</u>	API: <u>43-047-15937</u>	Entity: <u>9295</u>	Sec <u>25</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: <u>UTAH FED D-1/GRRV</u>	API: <u>43-047-15936</u>	Entity: <u>10699</u>	Sec <u>14</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: <u>HORSESHOE BEND #3/UNTA</u>	API: <u>43-047-15801</u>	Entity: <u>1995</u>	Sec <u>3</u> Twp <u>7S</u> Rng <u>21E</u>	Lease Type: <u>UTU01421</u>
Name: _____ &GRRV	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-16-91)*
- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 12-20-91) (Rec'd BSM Approvals 2-6-92)*
- 1 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: #155910. *EA. 11-1-91 (Learn Ross Drilling and Const. Inc. #085824 ch. 3-10-80)*
- 1 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-7-92)*
- 1 Cardex file has been updated for each well listed above. *(2-7-92)*
- 1 Well file labels have been updated for each well listed above. *(2-7-92)*
- 1 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-7-92)*
- 1 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: February 19 1993

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

9/1231 Btm/Vernal Not approved as of yet.
 9/20/27 Btm/Vernal " "

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU0142175

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
HorseShoeBend #3

9. API Well No.
13 017 15801

10. Field and Pool, or Exploratory Area
HorseShoe Bend

11. County or Parish, State
Utah co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Columbia Gas Development Corporation

3. Address and Telephone No.
P.O. Box 1350, Houston Texas 77251-1350

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
697' FNL & 657' FWL
NW/NW, 3, 7S, 21E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE IN COMPANY NAME</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTIFICATION OF CHANGE OF OWNERS OPERATING NAME:
FROM LEON ROSS DRILLING TO:

ROSS EXPLORATION, INC.
BOX 757
ROOSEVELT, UTAH 84066
801/722-1169

RECEIVED
FEB 12 1992
DIVISION OF
OIL GAS & MINING

EFFECTIVE DATE : OCTOBER 1, 1991

14. I hereby certify that the foregoing is true and correct

Signed Leon Ross Title OWNERS/OPERATORS Date 2/7/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0034
Expires: July 31, 1992

**TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES**

Lease Serial No.

U-0142175

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Type or print plainly in ink and sign in ink.

PART A: TRANSFER

1. Transferee (Sublessee)*
Street Nephi City
City, State, ZIP Code 21 East 100 North
Nephi, Utah 84648

*If more than one transferee, check here and list the name(s) and address(es) of all additional transferees on the reverse of this form or on a separate attached sheet of paper.

This transfer is for: (Check one) Oil and Gas Lease, or Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) Operating Rights (sublease) Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
	b	c	d		
<p>a</p> <p>Township 7 South - Range 21 East Section 3: Lots 3, 4, S/2NW/4</p> <p>Uintah Co., UT</p> <p>Containing 162.96 acres, more or less</p>	91.4%	91.4%	-0-	-0-	11.5%

RECEIVED
MAR 03 1993
DIVISION OF
OIL GAS & MINING

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE

THE UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

Transfer approved effective _____

By _____
(Authorized Officer)

(Title)

(Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UT 40142175

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Horsehoe Bend #3

2. Name of Operator

Ross Exploration

9. API Well No.

43-047-15801

3. Address and Telephone No.

P.O. Box 757 Roosevelt UT 84016

10. Field and Pool, or Exploratory Area

Horsehoe Bend

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

697' Fwh x 657' fwh

11. County or Parish, State

Uintah Co. Ut.

NW1/4, 3, 7S, 21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other *Change of owner*

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sold to Nephi City Corp
21E - 100 No.
Nephi
Utah

10-31-92

RECEIVED

MAR 31 1993

DIVISION OF
OIL, GAS & MINERAL

84648

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

APR 14 1993

5. Lease Designation and Serial No.
U-0142175

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No. *SW/NW*
Horseshoe Bend #3 & #4

9. API Well No.
43-047-15801

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah Co., Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Nephi City

3. Address and Telephone No.
21 East 100 North, Nephi, Utah 84648 623-0822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Township 7 South, Range 21 East
Section 3: Lots 3, 4, S/2NW/4
Uintah Co., Utah

DIVISION OF
OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change owner & operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Nephi City is considered to be the operator of Well No. Horseshoe Bend 3,4; Lots 3, 4, S/2NW/4, Section 3, Township 7 South, Range 21 East, Lease No. U-0142175; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a letter of credit.

COPY

VERNAL DIST.
ENG. ESD 4-4-93
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
DEC 2 1992

14. I hereby certify that the foregoing is true and correct.
Signed Robin L. Steel Title Mayor Date 11-18-92

(This space for Federal or State office use)
Approved [Signature] Title ASSISTANT DISTRICT MANAGER MINERALS Date APR 13 1993

Routing:	
1. DTG 7-1-92	<i>[Signature]</i>
2. DTG DTG	
3. VLC VLC	✓
4. RJF RJF	✓
5. ADA ADA	✓
6. RWM RWM	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-92)

TO (new operator)	<u>NEPHI CITY</u>	FROM (former operator)	<u>ROSS EXPLORATION INC</u>
(address)	<u>21 E 100 N</u>	(address)	<u>PO BOX 757</u>
	<u>NEPHI UT 84648</u>		<u>ROOSEVELT UT 84066</u>
	<u>RANDY ANDERSON</u>		<u>MAX L ROSS, PRES.</u>
	phone (<u>801</u>) <u>623-4914</u>		phone (<u>801</u>) <u>722-4469</u>
	account no. <u>N 3425 (4-21-93)</u>		account no. <u>N 0055</u>

Well(s) (attach additional page if needed):

Name:	<u>HORSESHOE BEND 3/GRRV</u>	API:	<u>43-047-15801</u>	Entity:	<u>1995</u>	Sec	<u>3</u>	Twp	<u>7S</u>	Rng	<u>21E</u>	Lease Type:	<u>UTU014217</u>
Name:	<u>MCLISH #2/UNTA</u>	API:	<u>43-047-15803</u>	Entity:	<u>2000</u>	Sec	<u>1</u>	Twp	<u>7S</u>	Rng	<u>21E</u>	Lease Type:	<u>U-015988</u>
Name:	<u>UTAH FED D-2/GRRV</u>	API:	<u>43-047-15937</u>	Entity:	<u>9295</u>	Sec	<u>25</u>	Twp	<u>7S</u>	Rng	<u>24E</u>	Lease Type:	<u>SL065819</u>
Name:	<u>UTAH FED D-3/GRRV</u>	API:	<u>43-047-30570</u>	Entity:	<u>9296</u>	Sec	<u>25</u>	Twp	<u>7S</u>	Rng	<u>24E</u>	Lease Type:	<u>SL065819</u>
Name:	<u>UTAH FED D-1/GRRV</u>	API:	<u>43-047-15936</u>	Entity:	<u>10699</u>	Sec	<u>14</u>	Twp	<u>7S</u>	Rng	<u>24E</u>	Lease Type:	<u>SL065819</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- 1cc 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 3-26-92) (Rec'd 3-31-93)*
- 1cc 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-3-93)*
- 1cc 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____. *Incorporated in a city.*
- 1cc 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1cc 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-21-93)*
- 1cc 6. Cardex file has been updated for each well listed above. *(4-21-93)*
- 1cc 7. Well file labels have been updated for each well listed above. *(4-21-93)*
- 1cc 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-21-93)*
- 1cc 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1993. If yes, division response was made by letter dated 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: April 23 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930414 Bbm/Vernal Approved on 4-13-93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 23 1993
DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

0142175

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Horseshoe Bend 3

2. Name of Operator

Nephi City

9. API Well No.

43-047-15801

3. Address and Telephone No.

21 East 100 North Nephi, Utah 84648 1-801-623-0822

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Township 7 South, Range 21 East SLM

11. County or Parish, State

Section 3: Lots 3 and 4, SW/4NW/4

Uintah Co. Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other owner & operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

change

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that as of October 1, 1994 Nephi City is no longer the owner and operator of this lease.

14. I hereby certify that the foregoing is true and correct

Signed

J. Randy McKnight

Title

City Administrator

Date

20 Jan 95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 10 1995

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Nephi City

3. Address and Telephone No.
 21 East 100 North Nephi, Utah 84648 1-801-623-0822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Township 7 South, Range 21 East SLM
 Section 3: Lots 3 and 4, SW/4NW/4

5. Lease Designation and Serial No.
 U-0142175

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Horseshoe Bend #3

9. API Well No.
 43-047-15801

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 Uintah Co. Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>owner & operator change</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that as of October 1, 1994 Nephi City is no longer the owner and operator of this lease.

14. I hereby certify that the foregoing is true and correct

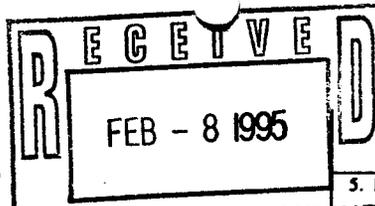
Signed J. Randy [Signature] Title City Administrator Date 20 Feb 95

(This space for Federal or State office use)

Approved by [Signature] Title FOR ASSISTANT DISTRICT MANAGER [Signature] Date APR 18 1995

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
0142175

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
8910160130

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

Mark L. Peterson & David W. Sweet dba Hot Rod Oil

9. API Well No.

3. Address and Telephone No.

3133 North 2050 West, Vernal, Utah 84078

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Township 7 South, Range 21 East, SLM
Section 3: Lots 3 and 4, SW4NW/4
Uintah Co., Utah

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change owner & operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Mark L. Peterson & David W. Sweet dba Hot Rod Oil is considered to be the operator of Well No. ~~Hot Rod Oil #3~~ Hot Rod Oil #3; Section 3: Lots 3 and 4, SW4NW/4, Township 7 South, Range 21 East, SLM; Lease No. U0142175; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a letter of credit.

Boxed # UT 0932

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Co-Owner Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Mark L. Peterson & David W. Sweet dba Hot Rod Oil

3. Address and Telephone No.
 3133 North 2050 West, Vernal, Utah 84078

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Township 7 South, Range 21 East, SLM
 Section 3: Lots 3 and 4, SW4NW/4
 Uintah Co., Utah

5. Lease Designation and Serial No.
 U-0142175

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 8910160130

8. Well Name and No.

9. API Well No.
 43-047-15801

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change owner & operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Mark L. Peterson & David W. Sweet dba Hot Rod Oil is considered to be the operator of Well No. Hot Rod Oil #3; Section 3: Lots 3 and 4, SW4NW/4, Township 7 South, Range 21 East, SLM; Lease No. U0142175; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a letter of credit.

Bond # UT 0932

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Co-Owner Date _____

(This space for Federal or State office use)

Approved by [Signature] Title For ASSISTANT DISTRICT Date APR 18 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- IBC 7-PL	✓
2-LWP 8-SJ	✓
3- DZS 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-94)

TO (new operator)	<u>HOT ROD OIL</u>	FROM (former operator)	<u>NEPHI CITY</u>
(address)	<u>3133 N 2050 W</u>	(address)	<u>21 E 100 N</u>
	<u>VERNAL UT 84078</u>		<u>NEPHI UT 84648</u>
	<u>MARK PETERSON</u>		<u>RANDY ANDERSON</u>
phone (<u>801</u>)	<u>789-5698</u>	phone (<u>801</u>)	<u>623-4914</u>
account no. <u>N 9220</u>		account no. <u>N 3425</u>	

Well(s) (attach additional page if needed):

Name: <u>HORSESHOE BEND 3/GR&UN</u>	API: <u>43-047-15801</u>	Entity: <u>1995</u>	Sec <u>3</u> Twp <u>7S</u> Rng <u>21E</u>	Lease Type: <u>U0142175</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-23-95)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-8-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-25-95)*
- Sec 6. Cardex file has been updated for each well listed above. *4-26-95*
- Sup 7. Well file labels have been updated for each well listed above. *4-26-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-25-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/*no*) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A/lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ____. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- nk* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *TS 4/27/95*
- na* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: May 5 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950425 Blm aprv. 4-18-95.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator: Hot Rod Oil

3. Address and Telephone Number: 3133N 2050W Vernal UT 84078 (435) 789-5698

4. Location of Well
Footages: _____
County: Uintah
OO, Sec., T., R., M.: 3 NWNW 7S 21E State: Utah

5. Lease Designation and Serial Number: UHL 0142175

6. If Indian, Alutian or Tribe Name: _____

7. Unit Agreement Name: _____

8. Well Name and Number: Horse Shoe Bend #3

9. API Well Number: 43047-15801

10. Field and Pool, or Wildcat: Horse Shoe Bend

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Because of current Gas Prices, This well will be shut in.

13. Name & Signature: Mark L. Peterson Title: Owner Date: 4/13/99

(This space for State use only)

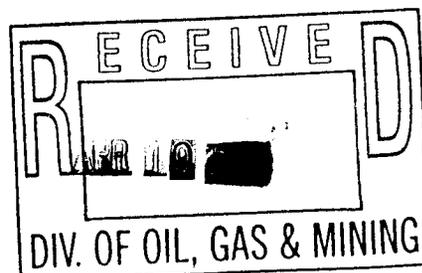
Accepted by the Utah Division of Oil, Gas and Mining

DATE: 5-19-99 BY: RSK

COPY SENT TO OPERATOR
Date: 5-20-99
Initials: CHD

(See Instructions on Reverse Side)

RECEIVED



DIV. OF OIL, GAS & MINING