

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
JWR for State or Fee Land

Checked by Chief PMB
Copy NID to Field Office He
Approval Letter Quince
Disapproval Letter

COMPLETION DATA:

Date Well Completed 7-1-65 Location Inspected
OW WW TA Bond released
GW OS PA State of Fee Land

LOGS FILED

Driller's Log 7-6-65
Electric Logs (No.) 5

E L E-I GR GRN Micro
Labs Micro MI-L Sonic Other

Cement Drill Log (dup)
Stratigraphic Log (dup)
Stratigraphic Analysis Log (dup)
Paul's list
dup

effective on March 14, 1974
Donald W. Cannon assumed operation

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Phillips Petroleum Co.

3. ADDRESS OF OPERATOR
P. O. Box 2331, Casper, Wyo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
660NSL & 1845° WEL
 At proposed prod. zone
SW SE Sec. 8-9E-20E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
40 miles SW of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5450

20. ROTARY OR CABLE TOOLS
Rotary ✓

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4733 GR Unadjusted

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24	300 ✓	Circulate
7-7/8"	5-1/2"	14	5450 ✓	300 sacks

It is proposed to drill with rotary tools to 5450' to test Douglas Creek Sand in Green River.

(Confirms telephone Rodney Smith to Egolf)

RECEIVED
 BR. OF OIL & GAS OPERATIONS
 APR 26 1965
 U. S. GEOLOGICAL SURVEY
 SALT LAKE CITY, UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Dist. Supt. DATE 4-23-65

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE APR 21 1965

APPROVED BY (ORIG. SGD.) R. A. SMITH TITLE DISTRICT ENGINEER DATE APR 26 1965

CONDITIONS OF APPROVAL, IF ANY:

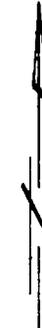
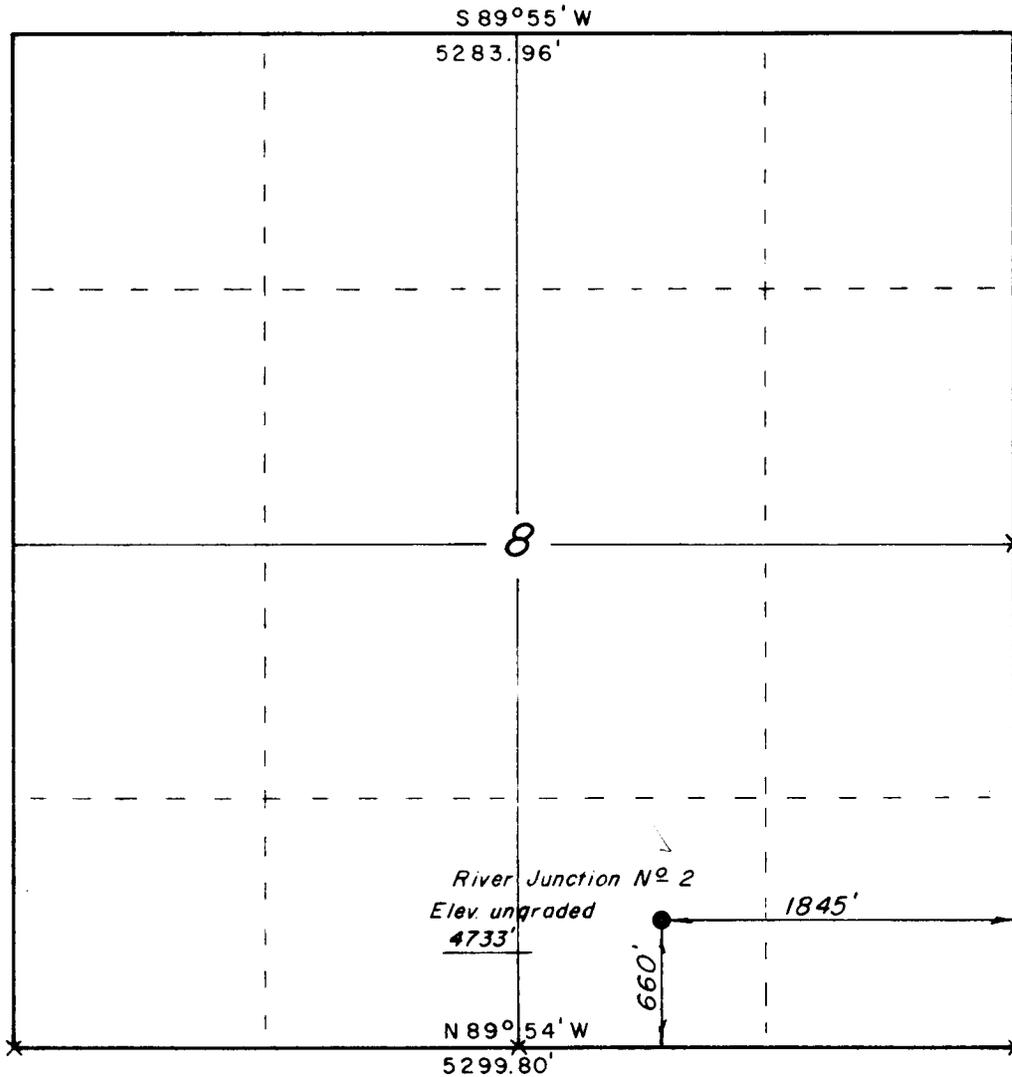
CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

T9S, R20E, SLB&M

PROJECT

PHILLIPS PETROLEUM CO. WELL
LOCATION RIVER JUNCTION NO. 2
LOCATED AS SHOWN IN THE SW 1/4,
SE 1/4, SEC. 8, T9S, R20E, SLB&M.
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert M. Taylor

REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454

X = Corners Located

Revised: 21 April, 1965

Uintah Engineering & Land Surveying
BOX 330
VERNAL, UTAH

SCALE
1" = 1000'

PARTY
G. Stewart—L. Taylor

WEATHER
Fair - Warm

DATE
16 April, 1965

REFERENCES
GLO Field notes

FILE
PHILLIPS PET.

*Long Key
Casper*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-016869
UNIT River Junction

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 65, River Junction

Agent's address Box 2331 Company Phillips Petroleum Co.
Casper, Wyo. Signed *[Signature]*
Phone 23 7-3791 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW Sec. 8	9S	20E	1	-						Installing surface production equip. ✓
SW SE Sec. 8	9S	20E	2	-						Drig 2668. Spudded 4-25-65. Set 3-5/8" csg at 309, cem w/ 200 sx cem 2% CaCl.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold _____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

H.

UTAH OIL AND GAS
CONSERVATION COMMISSION
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

April 29, 1965

Phillips Petroleum Company
P. O. Box 2331
Casper, Wyoming

Attention: Mr. Egolf, District Superintendent

Re: Notice of Intention to Drill Well No.
RIVER JUNCTION UNIT #2, 660 FSL &
1845' FEL, SW SE of Sec. 8, T. 9 S.,
R. 2 E., 12BM, Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

As soon as you have determined that it will be necessary to plug and abandon said well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: Mr. Rodney Smith, District Engineer
U. S. Geological Survey, Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0125822

14-08-0001-8649

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

River Junction Unit

8. FARM OR LEASE NAME

River Junction Unit 2

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

River Junction

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW SE Sec. 8-9S-20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Phillips Petroleum Co.

3. ADDRESS OF OPERATOR
P. O. Box 2331, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
660' NSL & 1845' WEL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 4-25-65 16. DATE T.D. REACHED 5-12-65 17. DATE COMPL. (Ready to prod.) 7-1-65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4744 RKB 19. ELEV. CASINGHEAD 4733

20. TOTAL DEPTH, MD & TVD 5286 21. PLUG, BACK T.D., MD & TVD 4965 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 5286 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3565-4892 (Douglas Creek) Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger I-ES, S-GR, FDL, PAL, DIL-8 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	309	12-1/4"	200 sx w/2% CaCl	
5-1/2"	14#	5000	7-7/8"	144 sx w/40% Diacel D & 4% CaCl	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4888	4876

31. PERFORATION RECORD (Interval, size and number)

4888-92, 2 holes/ft. 3565-74, 2 holes/ft.
4351-53, " " "
4242-46, " " "
4200-25, " " "
4178-82, " " "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4888-92	500 Gal MCA & Glassbead-Frac
3565-4353	" " " " " "

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7-1-65	Pumping - 1-3/4" RLBM	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-1-65	24			150	NR	11	NR

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for lease fuel TEST WITNESSED BY P. C. Norman

35. LIST OF ATTACHMENTS D.S.T. descriptions

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Dist. Supt. DATE 7-1-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 58, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS			
				NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				<u>SCHLUMBERGER</u>			
				Parachute Creek	-		3180
				Garden Gulch	-		3430
				Douglas Creek	-		4150
				Green River	-		5200

JUL 6 1955

ATTACHMENT

5-3-65 TD 3340 DST No. 1, pkr set 3190. Init open 5 mins, ISI 30 mins, tool open 1-1/2 hr, FSI 1-1/2 hr. GTS meas 139 MCFD in 1 hr, 106 MCFD in 75 mins, 91 MCFD in 90 min. Rec. 120' sli G&OCM, 180' sli GCMW, 996' sli GCSW. Shut in pressures did not record. IFP 165, FFP 558, IHP & FHP 1637, 3/4" btm chk, BHT 124 deg.

5-8-65 TD 4244. DST No. 2, pkrs set 4211. Init open 5 min, ISI 1 hr, tool open 1-1/2 hr, FSI 1-1/2 hr. Good blow thru test, sli decr at end. GTS in 12 min, meas 2.76 MCFD. Rec 615' oil, 90' mud, IHP 2212, ISIP 2099, IFP 46, FFP 200, FSIP 2048, FHP 2212. 1" top and 3/4" btm chk. Sampler contained 1 cu ft gas, 1800 cc oil, no water or mud. BHT 113 deg.

5-11-65 TD 4946. DST No. 3, pkrs set 4865. Init open 5 mins, ISI 1 hr, tool open 1-1/2 hr, FSI 1-1/2 hr. vy weak blow thruout test. Rec 45' OCM, 90' O&MCW. Sampler contained 1500 cc wtr cut mud, 300 cc oil & 1 cu ft gas. IHP 2580, ISIP 260, IFP 46, FFP 107, FSIP 168, FHP 2569, BHT 128 deg, 4-1/2" DP, 1" top & 3/4" btm chk.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: River Junction Unit 2 Well No. 2

Operator Phillips Petroleum Company Address Box 2331, Casper, Phone 237-3791
Wyoming

Contractor Exeter Drilling Company Address 1110 Patterson Bldg. Phone 623-5141
Denver, Colo.

Location SW 1/4 SE 1/4 Sec. 8 T. 9 N R. 20 E Uintah County County, Utah.
S W

Water Sands: No water sands or water flows encountered. ✓

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Handwritten signature

July 8, 1965

Phillips Petroleum Company
P. O. Box 2331
Casper, Wyoming

Attention: District Superintendent

Re: Well No. River Junction Unit #2
Sec. 8, T. 9 S., R. 20 E.,
Uintah County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure

JOHN C. BEASLIN
HENRY S. NYGAARD
BRUCE E. COKE
CRAIG T. VINCENT
JOHN R. ANDERSON
DON E. OLSEN
KENNETH G. ANDERTON

LAW OFFICES
BEASLIN, NYGAARD, COKE & VINCENT
185 NORTH VERNAL AVENUE SUITE 1
VERNAL, UTAH 84078
TELEPHONE 789-1201

SALT LAKE OFFICE
SUITE 1100 BOSTON BLDG.
SALT LAKE CITY, UTAH 84111
TELEPHONE 328-2506

March 14, 1974

State of Utah
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84111

See
T. 9 S
R-20 E

Gentlemen:

RE: Donald W. Cannon

This letter is to advise you that Donald W. Cannon now owns all of the working interest in the following described properties in Uintah County: Township 9 South, Range 20 East S. L. M. : Section 8: ~~W~~¹/₂SE¹/₄.

Mr. Cannon purchased a 75% interest from Richard Girouad and he purchased the other 25% working interest from Consolidated Oil and Gas, etc.

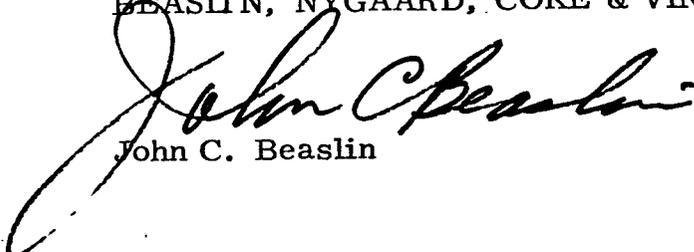
Enclosed herein are copies of the assignment which have been approved by the Bureau of Land Management in Casper, Wyoming.

Also, please be advised that Mr. Cannon has filed with the Utah State Tax Commission a return on the percentage interest with the State of Utah as previously held in the name of L. Girouad.

I assume that you will correct your records accordingly and show that Donald W. Cannon is presently the owner of the 100% working interest on the property.

Very truly yours,

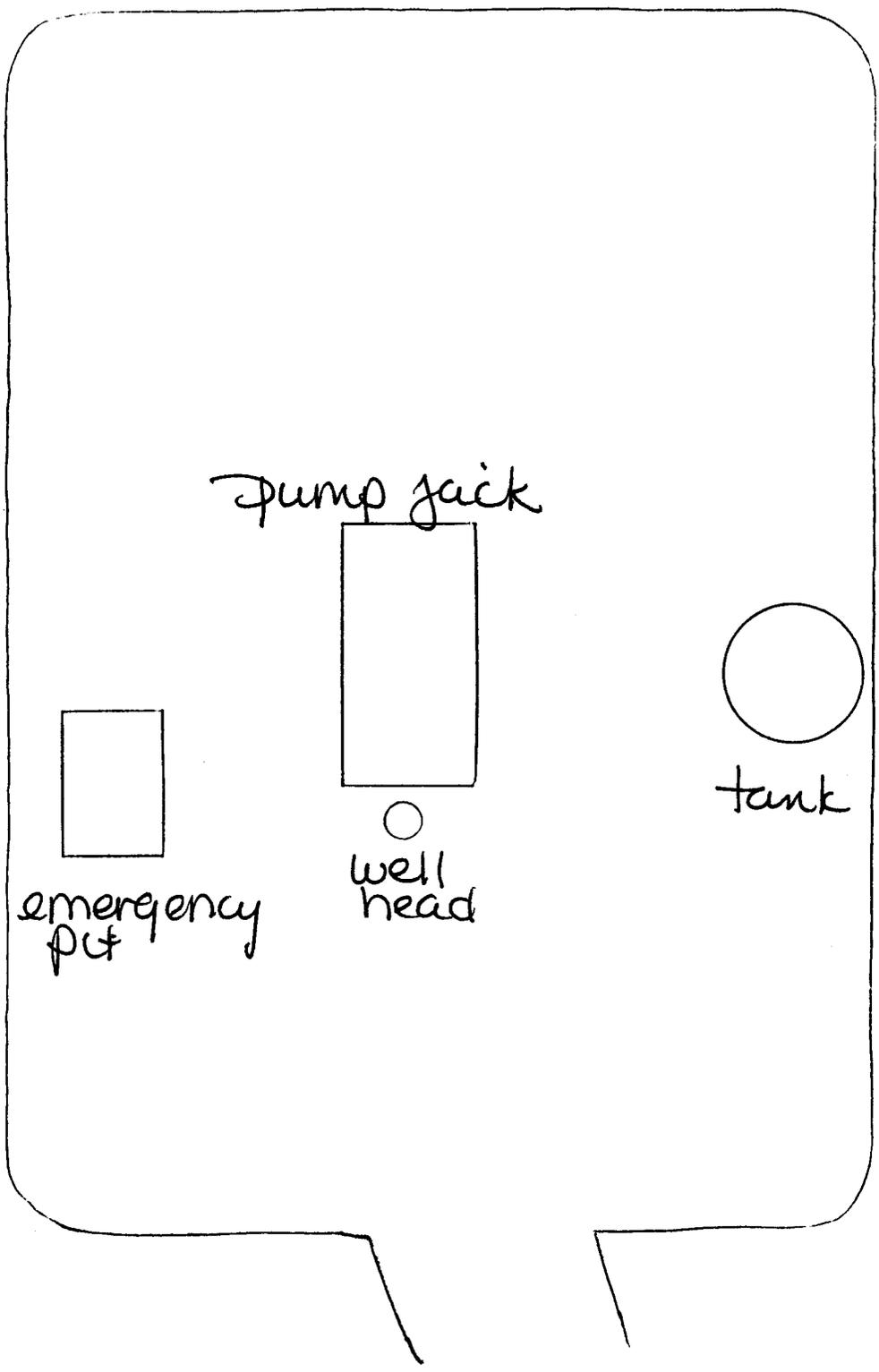
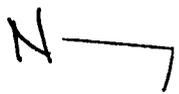
BEASLIN, NYGAARD, COKE & VINCENT


John C. Beaslin

JCB:dh

Enc.

River Junction U#2 Sec 8, T9S0, R20E Kirby 1/3/89



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU016869A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RIVER JCT UNIT

8. Well Name and No.

RIVER JCT #1

9. API Well No.

43-047-15766

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UNITA COUNTY

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

DONALD CANNON

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 8 9 SOUTH 20 EAST

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>OPERATOR CHANGE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REQUEST TO CHANGE OPERATOR TO ROBERT CANNON

ROBERT CANNON IS PURCHASING 160 ACRE LEASE FROM DONALD CANNON

RECEIVED

MAY 23 2001

DIVISION OF
LAND AND MINING

VERNAL DIST.
ENG. _____
GEOLOG. _____
E.S. _____
PET. _____
A.M. _____



RECEIVED
APR 16 2001

14. I hereby certify that the foregoing is true and correct

Signed Donald W. Cannon

Title OPERATOR

Date 4-6-2001

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 4-6-2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR 16 2001
BERNAL, UTAH

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ROBERT CANNON

3. Address and Telephone No.

P.O. BOX 2086 ROCK SPRINGS, WY 82902 307-382-9465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 8 9 SOUTH 20 EAST

5. Lease Designation and Serial No.

UTU016869A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RIVER JCT UNIT

8. Well Name and No.

RIVER JCT #1

9. API Well No.

43-047-15766

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UNITA COUNTY

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REQUEST TO CHANGE OPERATOR

PURCHASING 160 ACRE LEASE FROM DONALD CANNON

RIVER JCT LEASE UNIT SEC 8 9 SOUTH 20 EAST UNITA COUNTY UTAH

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED

MAY 20 2001

DIVISION OF
OIL, GAS AND MINING

RECEIVED

APR 16 2001



14. I hereby certify that the foregoing is true and correct

Signed Robert Cannon

Title OPERATOR

Date 3/5/01

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU0125822

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RIVER JCT UNIT

8. Well Name and No.

RIVER JCT #2

9. API Well No.

43-047-15767

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTA COUNTY

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

DONALD CANNON

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 8 9 SOUTH 20 EAST

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE OPERATOR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REQUEST TO CHANG OPERATOR TO ROBERT CANNON

ROBERT CANNON IS PURCHASING 160 ACRE LEASE FROM DONALD CANNON

RECEIVED

APR 23 2001

DIVISION OF
OIL, GAS AND MINING

PERSONAL DIST.

ENG. _____

GEOLOG. _____

E.S. _____

PET. _____

A.M. _____



RECEIVED

APR 16 2001

14. I hereby certify that the foregoing is true and correct

Signed Donald Cannon

Title OPERATOR

Date 4-6-2001

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU0125822

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RIVER JCT UNIT

8. Well Name and No.
RIVER JCT #2

9. API Well No.
43-047-15767

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UNITA COUNTY

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ROBERT CANNON

3. Address and Telephone No.
PO BOX 2086 ROCK SPRINGS, WY 82902 307-382-9465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 8 9 SOUTH 20 EAST

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REQUEST TO CHANGE OPERATOR
PURCHASING 160 ACRE LEASE FROM DONALD CANNON
RIVER JCT LEASE UNIT SEC 8 9 SOUTH 20 EAST UNITA COUNTY UTAH

RECEIVED
MAY 03 2001
DIVISION OF
OIL, GAS AND MINING

VERNAL DIST.
ENG. _____
GEOLOG. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
APR 16 2001



14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title OPERATOR Date 3/5/01

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

N REPLY REFER TO
UT-922

May 29, 2001

Robert D. Cannon
P.O. Box 2086
Rock Springs, Wyoming 82902

Re: River Junction Unit
Uintah County, Utah

Gentlemen:

On May 21, 2001, we received an indenture dated May 7, 2001, whereby Donald W. Cannon resigned as Unit Operator and Robert D. Cannon was designated as Successor Unit Operator for the River Junction Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 29, 2001. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Junction Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1223 will be used to cover all operations within the River Junction Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-924
File - River Junction Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:5/29/01

Results of query for MMS Account Number 8910086490

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quar
Production	4304715766	CANNON DONALD W	1 RIVER JUNCTION	POW	UTU016869A	8910086490	9S	20E	8	NESW
Production	4304715767	CANNON DONALD W	2 RIVER JUNCTION	TA	UTU0125822	8910086490	9S	20E	8	SWSE

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-IP <i>6/25</i>
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **04-06-2001**

FROM: (Old Operator):
DONALD W. CANNON
Address: P. O. BOX 906
VERNAL, UT 84078
Phone: 1-(435)-789-0572
Account N0190
CA No.

TO: (New Operator):
ROBERT D. CANNON
Address: P. O. BOX 2086
ROCK SPRINGS, WY 82902
Phone: 1-(307)-382-9465
Account N1820
Unit: RIVER JUNCTION

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RIVER JUNCTION U 1	43-047-15766	1455	08-09S-20E	FEDERAL	OW	P
RIVER JUNCTION U 2	43-047-15767	1455	08-09S-20E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/23/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/23/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/30/2001
- Is the new operator registered in the State of Ut YES Business Number: SSN NUMBER
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 05/29/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 05/29/2001
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control** ("U. The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** 05/30/2001
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/30/2001
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 7.12.01

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
0125822

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RIVER JUNCTION #2

9. API Well No.
4304715767

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ROBERT CANNON

3a. Address
PO BOX 2086 ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)
307-382-9465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 8 TWP 95 RGE 20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED DAILY REPORTS OCTOBER 31 THRU NOVEMBER 8 2002

RECEIVED
FEB 24 2003

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ROBERT CANNON

Title OPERATOR

Signature

Robert Cannon

Date

11/13/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Beg Darlington

Title

Environmental Scientist

Date

December 17, 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Vernal Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

Co
of

River Junction

#2

Daily Completion / WO Report Version 1.8.1

Start Date: 10/31/02		Actual Days: 4		Auth. Days:		TD: 4,960'		PBYD: 4,900'	
Job Description: P&A						KB Correction:			
Fluid Type:						Weight:			
Prod. Casing Size: 5 1/2"		WT: 14.0		Grade:		Set @ MD:		Cmt. Top @	
Liner OD:		Wt:		Grade:		Set @ MD:		Top @ MD:	
Tubing OD	WT	Grade	Threads	Depth	Details				
2 7/8"	8.5	J-55	8rd	2831'	Cut off with chemical cutter on 4/18/01				
Packer @		Packer Make & Model		Perfs From:		To:		Details	
				3,565'		3,574'			
				4,178'		4,246'			
				4,351'		4,892'			
Fish Top: 2831'		Details: Chemical cut. Rods in tbg at 2863', TAC @ 4420'							
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
07:00		RU Rocky Mtn Well Service, SITP = 50 SICP = 350							
		Start well flowing to flat tank, Flowing Oil and Gas very little water. Called for hot oiler oil is stacking in flat tank like whales. Pump 70 bbls of 10# brine water at 195 degrees circulating to flat tank.							
		ND wellhead NU BOPE. Tally out of hole with 88 jts of 2 7/8" tbg & 20' cut jt. Lay dn 13 jts due to extremely bad corrosion and holes. PU 4 3/4" bit & scraper for 5 1/2" csg & 74 jts EOT @ 2344'							
		Drain up							
	16:00	SWIFN							
		Called Rob for 2 7/8" tbg. Got a hold of aztec pipe in Vernal they will deliver 35 jts in AM							
		Note: Transferred 40 bbls of oil to River Junction # 1 & put in North Tank Notified Don Cannon Sr.							
SAFETY MEETINGS HELD:		OSHA MAN HRS:		RIG:		OTHERS:		TOTAL: -	
CUMULATIVE SAFETY HOURS:		Mtg -		RIG: -		OTHERS: -		TOTAL: -	
Fluid Lost To Formation		Daily:		Cumulative:					
Hours Charged To:		Contractor:		Chevron/Exaco:		Other:		Total: 0	
Remarks:									
G&A:		H ₂ S:		Accidents:		Chevron/Exaco %: -			
Daily Intangible Cost: \$7,180		Daily Tang. Cost: \$0		Daily Comp Cost: \$7,180		WBS Element No. (Capital)			
Cum Intangible Cost: \$10,527		Cum Tang Cost: \$0		Cum Comp Cost: \$10,527		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		-	
District: Utah Property		Rig: Rocky Mtn Well Service		Rep Phone: 435-790-3003		WO Rep: Butch Preston		API Well No: 4304715767	
Field: River Junction		Lease: RJU		Well #: #2		Date: 4-Nov-02			

River Junction

#2

Daily Completion / WO Report Version 1.8.1

Start Date: 10/31/02	Actual Days: 5	Auth. Days:	TD: 4,960'	PBTD: 4,900'
Job Description: P&A			KB Correction:	

Fluid Type:			Weight:		
Prod. Casing Size: 5 1/2"	WT: 14.0	Grade:	Set @ MD:	Cmt. Top @	
Liner OD:	Wt:	Grade:	Set @ MD:	Top @ MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details
2 7/8"	6.5	J-55	8rd	2831'	Cut off with chemical cutter on 4/18/01
Packer @	Packer Make & Model		Perfs From:	To:	Details
			3,565'	3,574'	
			4,178'	4,246'	
			4,351'	4,892'	
Fish Top: 2831'	Details: Chemical cut. Rods in tbg at 2883', TAC @ 4420'				

Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)
07:00		SITP = 0 SICP = 0
		RU hot oiler pump 15 bbls of 250 degree water dn tbg. PU & RIH with 17 jts of NEW J-55 tbg & tag cut jt @ 2800'. RU hot oiler and circ well with 70 bbls of 250 degree water. POOH with tbg bit and scraper.
		PU & RIH with 5 1/2" Cmt retainer Set @ 2780'. RU Big 4 cementing attempt to press test tbg NO TEST
		pump 1.5 BPM @ 500 psi. Pump Dye Est hole at 1200' POOH looking for hole. Pull to stinger no hole found
		RIH with 2 1/4" ball in stinger & test in hole found holes @ 1340' Lay dn 2 jts with new 2 7/8". Continue in
		hole tbg test good. Reverse ball to surface recover it. Sting into retainer. MIX & pump 200 sacks Class G
		cement with 1/10% retarder. Sting out of retainer leaving 6.5 bbls of cement in tbg. Pull 2 stands & reverse
		clean recovering 4 bbl on cement to pit leaving 2.5 bbls of cement on top of retainer. POOH with tbg LD Stinger.
		RU Cutter's WL RIH with 3 1/8" csg gun perforate @ 1930' 4 spf Pull out of hole all shots fired. RD Cutters.
	18:30	SWIFN
		BLM Rep Bill Wells on Location for witnessing activity

SAFETY MEETINGS HELD:	OSHA MAN HRS:	RIG:	OTHERS:	TOTAL:
CUMULATIVE SAFETY HOURS:	Mtg -	RIG:	-	TOTAL:
Fluid Lost To Formation	Daily:	Cumulative:		Total: 0
Hours Charged To:	Contractor:	ChevronTexaco:	Other:	
Remarks:				

G&A:	H ₂ S:	Accidents:	ChevronTexaco %:
Daily Intangible Cost: \$5,322	Daily Tang. Cost: \$0	Daily Comp Cost: \$5,322	WBS Element No. (Capital)
Cum Intangible Cost: \$15,849	Cum Tang Cost: \$0	Cum Comp Cost: \$15,849	WBS Element No. (Exp)
Previous Comp Cst\$	Final Drilling Cost	Cum Well Cost:	Total Appr: \$
			API Well No: 4304715767
Distict: Utah Property	Rlg: Rocky Mtn Well Service	Rep Phone: 435-790-3003	WO Rep: Butch Preston
Field: River Junction	Lease: RJU	Well #: #2	Date: 5-Nov-02

River Junction

#2

Daily Completion / WO Report Version 1.8.1

Start Date: 10/31/02		Actual Days: 6		Auth. Days:		TD: 4,960'		PBTD: 4,900'	
Job Description: P&A						KB Correction:			
Fluid Type:					Weight:				
Prod. Casing Size: 5 1/2"		WT: 14.0		Grade:		Set @ MD:		Cmt. Top @	
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
2 7/8"	6.5	J-55	8rd	2831'	Cut off with chemical cutter on 4/18/01				
Packer @			Packer Make & Model		Perfs From:	To:	Details		
					3,565'	3,574'			
					4178'	4,246'			
					4,351'	4,892'			
Fish Top: 2831'		Details: Chemical cut. Rods in tbg at 2863', TAC @ 4420'							
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
07 00		SICP = 0							
		PU 5 1/2" scraper and RIH with tbg 10' stack-out POOH RU Rig pump and pump 180 degree water from flat tank							
		9 bbls. RIH to 1900' RU & Circ hole with rig pump and 180 degree water. POOH laying excess tbg. LD bit							
		and scraper. PU & RIH with 5 1/2" cmt retainer set @ 1510'. RU Big 4 Cementers Mix and pump 100 sacks of							
		Class G cement Sting out of retainer 1.5 bbl of cmt on retainer. POOH and lay dn tbg.							
		RU Cutter's WL Perforate @ 407' with 3 1/8" csg gun 4/spf. POOH all shots fired. RDMO Cutter's.							
		PU 5 1/2" cement Retainer RIH & set @ 212'. Open surface csg valve. RU Big 4 Mix and pump 95 sacks							
		Class G cement Sting out of retainer 1.5 bbl of cmt on retainer. GOOD RETURNS of cement to surface through							
		surface csg valve. POOH & LD stinger. RIH with 2 jts 2 7/8" tbg. RU Big 4 Mix & pump 45 sacks cement to							
		surface pull and lay dn 2 jts. RDMO BIG 4. Clean up & drain up.							
	15 30	Shut Dn For Day							
		Bill Wells BLM REP on Location							
		CEMENT RETAINERS IN WELL @ 1= 212', 2= 1510', 3 = 2780'							
SAFETY MEETINGS HELD:		OSHA MAN HRS:		RIG:		OTHERS:		TOTAL:	
								-	
CUMULATIVE SAFETY HOURS:		Mtg		RIG:		OTHERS:		TOTAL:	
								-	
Fluid Lost To Formation		Daily:		Cumulative:					
Hours Charged To:		Contractor:		ChevronTexaco:		Other:		Total: 0	
Remarks:									
G&A:		H ₂ S:		Accidents:		ChevronTexaco %:			
Daily Intangible Cost: \$17,345		Daily Tang. Cost: \$0		Daily Comp Cost: \$17,345		WBS Element No. (Capital)			
Cum Intangible Cost: \$33,194		Cum Tang Cost: \$0		Cum Comp Cost: \$33,194		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$			
								API Well No: 4304715767	
District: Utah Property		Rig: Rocky Mtn Well Service		Rep Phone: 435-790-3003		WO Rep: Butch Preston			
Field: River Junction		Lease: RJU		Well #: #2		Date: 6-Nov-02			

River Junction

#2

Start Date: 10/31/02 Actual Days: 8 Auth. Days: TD: 4,960' PBTD: 4,900' KB Correction:

Job Description: P&A

Fluid Type: Weight: Cmt. Top @

Prod. Casing Size: 5 1/2" WT: 14.0 Grade: Set @ MD: Top @ MD:

Liner OD: WT: Grade: Details

Tubing OD	Wt.	Grade	Threads	Depth	Details
2 7/8"	6.5	J-55	8rd	2831'	Cut off with chemical cutter on 4/18/01

Packer @	Packer Make & Model	Perfs From:	To:	Details
		3,565'	3,574'	
		4,178'	4,246'	
		4,351'	4,892'	

Fish Top: 2831' Details: Chemical cut. Rods in tbg at 2863', TAC @ 4420'

Hrs. From: To: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)

07:30		Prep wellhead & dig bell hole to cut off csg. Cut off surface csg and production csg. Cement right there install 2' x 2' plate with required information on csg 3' below ground level. Backfill around wellhead and make final pass around location cleaning up. H&H Trucking hauled pump & tank to RJ # 8-33 BILL WELLS, BLM REPRESENTATIVE ON LOCATION PLUGGING OF WELL COMPLETE COST FOR ACE DISPOSAL AND AZTEC PIPE ONLY COSTS NOT ENTERED
-------	--	--

SAFETY MEETINGS HELD:	OSHA MAN HRS:	RIG:	OTHERS:	TOTAL:

CUMULATIVE SAFETY HOURS:	Mtg	Cumulative:	RIG:	TOTAL:

Fluid Lost To Formation	Daily:	Cumulative:	Total:
			0

Hours Charged To	Contractor:	Chevron/Texaco:	Other:

Remarks:

G&A:	H ₂ S:	Accidents:	Chevron/Texaco %:

Daily Intangible Cost:	Daily Tang. Cost:	Daily Comp Cost:	WBS Element No. (Capital)
\$1,725	\$0	\$1,725	

Cum Intangible Cost:	Cum Tang Cost:	Cum Comp Cost:	WBS Element No. (Exp)	Total Appr:
\$45,954	\$0	\$45,954		\$

Previous Comp Cst\$	Final Drilling Cost	API Well No:
		4304715767

District:	Field:	Rig:	Lease:	Rep Phone:	Well #:	WO Rep:	Date:
Utah Property	River Junction	Rocky Mtn Well Service	RJU	435-790-3003	#2	Butch Preston	8-Nov-02