

Sub. Rpt of Abandonment

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
IWR for State or Fee Land

Checked by Chief RLD
Copy NID to Field Office NO
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-25-61 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW OS _____ PA 8-28-69 State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) 2
E. _____ I. _____ E-I GR _____ GR-N _____ Micro _____
Lat. _____ Mi-L _____ Sonic Others _____

PHILLIPS PETROLEUM COMPANY

Box 264

Duchesne, Utah

February 4, 1961

Mr. Cleon B. Feight
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Dear Sir:

Attached please find Notice of Intention to drill our
Uteland Butte #4. Location is 2180' FSL & 1981' ~~FSL~~ ^{FSL}, Section 23,
Township 10 South, Range 18 East, Uintah County, Utah.

The location is on a small ledge with deep canyons to the
south, east and west. These canyons are the final drainage to
the Green River; making it almost impossible to make a location
on the steep cliffs.

The immediate proposed location can be made with much
earth work.

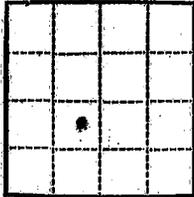
Yours very truly,

H. M. Sims Phone No. - Duchesne 7386

H. M. Sims
Drill Manager

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. Fed-018260
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 4, 1961

Uteland Butte

Well No. 74 is located 2180 ft. from DN line and 1981 ft. from W line of sec. 23

NE SW Sec 23
(¼ Sec. and Sec. No.)

10 S
(Twp.)

18 E
(Range)

6th Principal
(Meridian)

Wildcat
(Field)

Utich
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5234 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to set approximately 300' of 8 5/8" OD casing for surface pipe.
Circulate Cement between casing and hole.
Drill a 6 3/4" hole to approximately 6500'.
Conventional Electric logs will be run.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

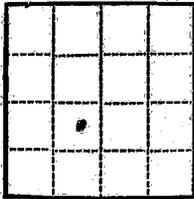
Company Phillips Petroleum Company

Address Box 264

Duchesne, Utah

By H. M. Kinner

Title Drill Manager



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. Fed-018260
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 4, 19 61

Uteland Butte
Well No. 74 is located 2100 ft. from [S] line and 1991 ft. from [W] line of sec. 23
N2 S4 Sec 23 10 S 10 E 6th Principal
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5324 ft.

DETAILS OF WORK

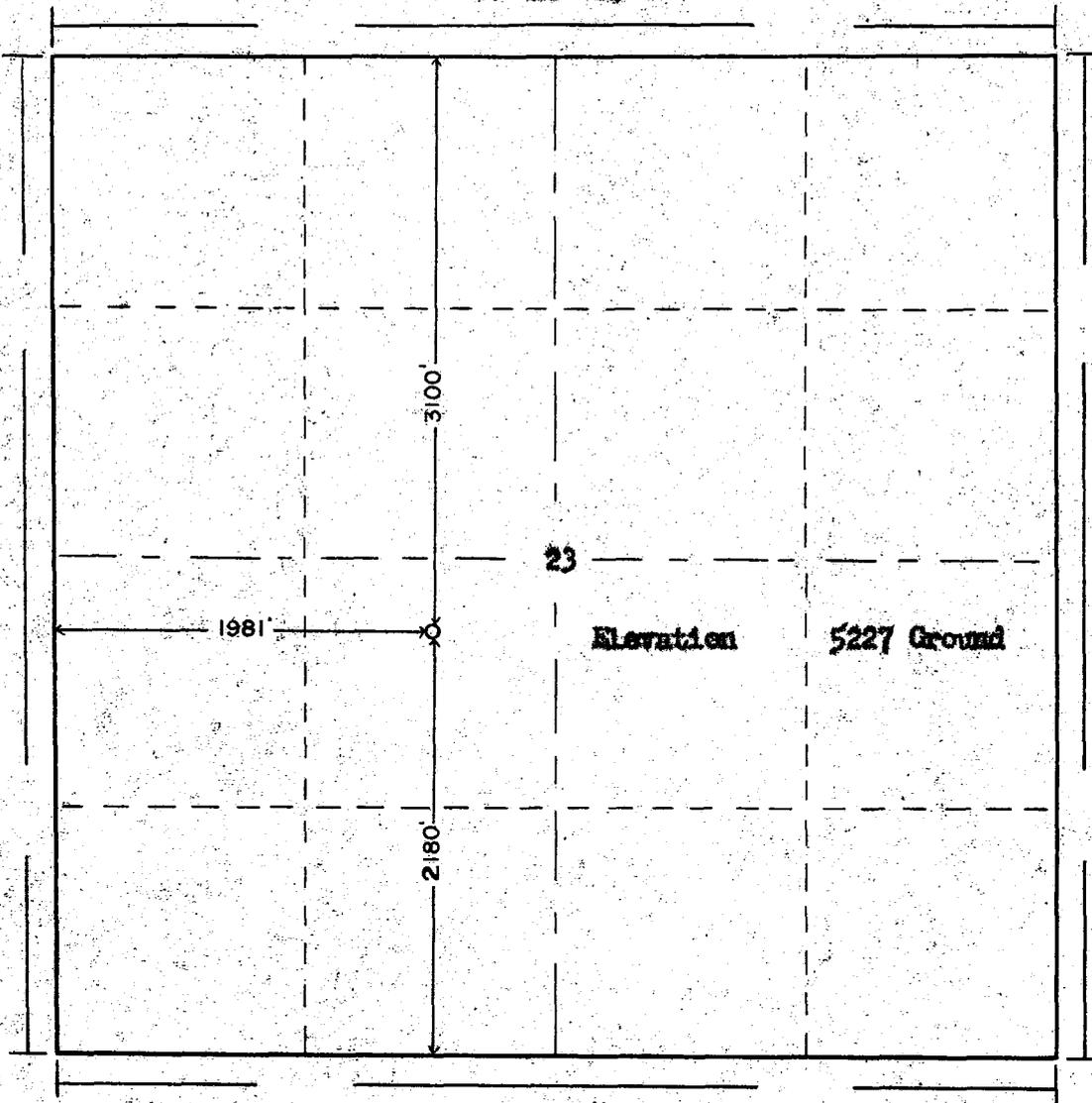
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to set approximately 300' of 8 5/8" OD casing for surface pipe.
Circulate Cement between casing and hole.
Drill a 6 3/4" hole to approximately 6500'.
Conventional Electric logs will be run.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company
Address Box 264
Richeson, Utah
By [Signature]
Title Drill Manager

R. 18 E.



T. 10 S.



Scale ... 1" = 1000'

Powers Elevation Company of Denver, Colorado
 has in accordance with a request from Mr. Harry Stans
 for Phillips Petroleum Company determined the
 Location of #4 Ubaland Butte Feature #2032-ST
 to be 2180'FS & 1981'FW Section 23 Township 10 South
 Range 18 East 6th Principal Meridian
 Uintah County, Utah.

The above Plat shows the location of the well site
 in said section.

Powers Elevation Company

by: *Leonard J. Chusman*
 Registered Land Surveyor

Date: 2-1-61

February 8, 1961.

Phillips Petroleum Co.
Box 264
Duchesne, Utah

Attn: H. M. Sims, Drill Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Uteland Butte #4, which is to be located 2180 feet from the south line and 1981 feet from the west line of Section 23, Township 10 South, Range 18 East, SLBM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3 (c), of our General Rules and Regulations.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:avg

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

Phops # 1 Hendel

DRILL STEM TEST RECORD

CONFIDENTIAL

Company PHILLIPS PETROLEUM COMPANY Fee Name

Well No. 2032 S.T.

Prospect Uteland Butte

County Uintah

State Utah

Location NE SW

Sec., 23 T. 10S R. 18E

#1	1823-43	Green River	30 mins	(1) 5 min	(2) 2 hrs	45 mins
DST No.	Interval	Formation	ISI	Tool Open	FSI	

Opened W/fair blow, decr to weak in 60 mins.

Type Blow, bubble bucket action

10' OCM, 240 Muddy Wtr, 410' Sli Salty Wtr.

Recovery

Recovery

807		722	50	290	722	820
IHP	IFF	ISIP	IFF	FFP	FSIP	FHP
	1st Flow		2nd Flow			

1/2 X 1" Surface
Top Choke

5/8"
Bottom Choke

70 deg.
B .H.T.

Testing Company Halliburton

Date 2-28-61

Type Test Bottom Hole

Ticket No. T - 260869

	<u>IHP</u>	<u>ISIP</u>	<u>IFF</u>	<u>FFP</u>	<u>FSIP</u>	<u>FHP</u>	<u>Depth</u>
--	------------	-------------	------------	------------	-------------	------------	--------------

Center Gauge

Bottom Gauge	840	742	50	320	730	840	1843
--------------	-----	-----	----	-----	-----	-----	------

Packers set at

Lithology

(1) 1818	(2) 1823	(3)	(1) SH	(2) SH	(3)
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Hole Size: 6-3/4"

Size Drill Pipe, I.D.: 500' of 3-1/2" OD; 2.764
I.D.- 646' of 2-7/8" OD;
2.441 I.D.

Id, length drill collars: 677' of 2.25" ID Viscosity: 65 Mud Weight: 8.9

Tool Open: 6:25 A.M

Tool Closed: 8:25 A.M

Fluid Sample Caught: Yes

Sent to: Chem. & Geol. Lab., Casper, Wyo.

Witnessed by W. T. Evans

Analyzed:

NOT FOR PUBLIC INSPECTION
DRILL STEM TEST RECORD

Company Phillips Petroleum Fee Name _____ Well No. 2032 S.T.
 Prospect Uteland Butte #4 County Uintah State Utah
 Location NE SW Sec., 23 T. 10S R. 18E

1 1823-43 Green River 30 mins (1) 5 mins (2) 2 hrs 45 mins
 DST No. Interval Formation ISI Tool Open FSI

Opened with fair blow, decr to weak in 50 mins.

Type Blow, bubble bucket action

10' OCM, 240' muddy wtr, 410' sli salty wtr.

Recovery

Recovery

<u>807</u>		<u>722</u>	<u>50</u>	<u>290</u>	<u>722</u>	<u>820</u>
<u>IHP</u>	<u>IFP</u> <u>FFP</u>	<u>ISIP</u>	<u>IFP</u>	<u>FFP</u>	<u>FSIP</u>	<u>FHP</u>
	1st Flow		2nd Flow			

<u>1/2" x 1" surface</u>	<u>4/8"</u>	<u>70 deg</u>
Top Choke	Bottom Choke	B.H.T.

Testing Company Halliburton Date 2-28-61
 Type Test Conventional Ticket No. T - 260869

	<u>IHP</u>	<u>ISIP</u>	<u>IFP</u>	<u>FFP</u>	<u>FSIP</u>	<u>FHP</u>	<u>Depth</u>
Center Gauge							
Bottom Gauge	<u>840</u>	<u>742</u>	<u>50</u>	<u>320</u>	<u>730</u>	<u>840</u>	<u>1843</u>

Packers set at _____ Lithology _____
 (1) 1218 (2) 1823 (3) _____ (1) SH (2) SH (3) _____

Hole Size: 6-3/4" Size Drill Pipe, I.D.: 500' of 3 1/2"; 2.764" I.D.
646' of 2-7/8"; 2.441 I.D.

Id, length drill collars: 677' of 2.25" I.D. Viscosity: 65 Mud Weight: 8.9

Tool Open: 6:25 A.M. Tool Closed: 8:25 A.M.

Fluid Sample Caught: Yes Sent to: Chemical & Geological Lab.
Casper, Wyoming

Witnessed by W. T. Evans

Analyzed:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER F-018260
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Unitah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1961,

Agent's address Box 264 Company Phillips Petroleum Company
Duchesne, Utah Signed H. M. Jones

Phone 7336 Agent's title Drill Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW Sec 23	10S	18E	1	None						Spud 2-20-1961 Set 311' of 8 5/8" casing with 117 sacks cement 2-23-1961. Drilling at 2195'.

NOTE.—There were None runs or sales of oil; No M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

NOT FOR PUBLIC INSPECTION
 DRILL STEM TEST RECORD

Company Phillips Petroleum Fee Name Well No. 2032 S.T.
 Prospect Uteland Butte County Uintah State Utah
 location NE SW Sec., 23 T. 10S R. 18E

2 2308-22 Green River 30 mins (1) 15 mins (2) 90 mins 45 mins
 DST No. Interval Formation ISI Tool Open PSI

Medium blow thru-out

Type Blow, bubble bucket action

70' oil cut muddy wtr, and 60' sli muddy wtr.

Recovery

Recovery

1065		916	37	100	878	1065
IHP	IFP FFP	ISIP	IFP FFP		FSIP	FHP
	1st Flow		2nd Flow			

<u>1/2" x 1" surface</u>	<u>3/4"</u>	<u>92 deg.</u>
Top Choke	Bottom Choke	B .H.T.

Testing Company Halliburton Date 3-2-61
 Type Test Conventional Ticket No. T - 267219

	<u>IHP</u>	<u>ISIP</u>	<u>IFP</u>	<u>FFP</u>	<u>FSIP</u>	<u>FHP</u>	<u>Depth</u>
Center Gauge							
Bottom Gauge	1012	868	25	175	820	1012	2322

Packers set at Lithology
 (1) 2303 (2) 2308 (3) (1) SH (2) Sltst (3)

Hole Size: 6-3/4" Size Drill Pipe, I.D.: 1131' 2-7/8"; 2.441 I.D.
 500' 3 1/2"; 2.764 I.D.

ld, length drill collars: 677'; 2.25" I.D. Viscosity: 46 Mud Weight: 9.0

Tool Open: 5:00 A.M. Tool Closed: 6:30 A.M.

Fluid Sample Caught: Yes Sent to: - -

Witnessed by W. T. Evans

Analyzed

Phillips II Hendel

DRILL STEM TEST RECORD

CONFIDENTIAL
Well No. 2032 S.T.

Company PHILLIPS PETROLEUM COMPANY Fee Name

Prospect Uteland Butte

County Uintah

State Utah

Location NE SW

Sec., 23

T. 10S

R. 18E

#2	2308-22	Green River	30 mins	(1) 5 mins	(2) 90 mins	45 mins
DST No.	Interval	Formation	ISI	Tool Open		FSI

Medium blow thru-out

Type Blow, bubble bucket action

70' Oil cut muddy water

Recovery

60' Slit muddy water

Recovery

1065		916	37	100	878	1065
IHP	IFP FFP	ISIP	IFP FFP	FSIP	FHP	
	1st Flow		2nd Flow			

1/2" X 1" Surface

Top Choke

3/4"

Bottom Choke

92 deg.

B.H.T.

Testing Company Halliburton

Date 3-2-61

Type Test Bottom Hole

Ticket No. T - 267219

<u>IHP</u>	<u>ISIP</u>	<u>IFP</u>	<u>FFP</u>	<u>FSIP</u>	<u>FHP</u>	<u>Depth</u>
------------	-------------	------------	------------	-------------	------------	--------------

Center Gauge

Bottom Gauge	1012	868	25	175	820	1012	2322
--------------	------	-----	----	-----	-----	------	------

Packers set at

Lithology

(1) 2303	(2) 2308	(3)	(1) SH	(2) Slstn	(3)
----------	----------	-----	--------	-----------	-----

500' of 3 1/2" O.D.;
2.764 I.D.

Hole Size: 6-3/4"

Size Drill Pipe, I.D.: 1131' of 2-7/8" O.D.;
2.441 I.D.

Id, length drill collars: 677' of 2.25" I.D. Viscosity: 46 Mud Weight: 9.0

Tool Open: 5:00 A.M.

Tool Closed: 6:30 A.M.

Fluid Sample Caught: Yes

Sent to: -

Witnessed by

W. T. Evans
W. T. Evans

Analyzed:

Phillips # 1 Hended

DRILL STEM TEST RECORD

CONFIDENTIAL

Company PHILLIPS PETROLEUM COMPANY Well Name Uteland Butte Well No. 2032
Prospect Uteland Butte County Uintah State Utah
Location NE SW Sec., 23 T. 10S R. 18E

#3 5840-51 Wasatch 30" (1) 2" (2) 60" 60"
DST No. Interval Formation ISI Tool Open FSI

Strong blow immed. G. T. S. in 2" (burns)

Type Blow, bubble bucket action

3" - 1,028 MCF thru 1-1/4" orifice; 15" - 1,018 MCF; 30" - 1,012 MCF

Recovery

45" - 1,012 MCF; 60" - 1,003 MCF Rec. one ft drilling mud.

Recovery

2792 2543 133 76 2270 2792
IHP IFP FFP ISIP IFP FFP FSIP FHP
1st Flow 2nd Flow

1/4" X 1" Surface 3/4" 140 degrees
Top Choke Bottom Choke B.H.T.

Testing Company Halliburton Date 3-29-61
Type Test Bottom Hole Dual Packer Ticket No. T-260878

Table with 8 columns: IHP, ISIP, IFP, FFP, FSIP, FHP, Depth. Row 1: 2812, 2540, 139, 53, 2272, 2812, 5847

Packers set at (1) 5840 (2) 5835 (3) Lithology (1) SS (2) SH (3)

Hole Size: 6-3/4" Size Drill Pipe, I.D.: 2-7/8" - 2.441 I.D.
500' of 3-1/2" - 2.76 I.D.
Id, length drill collars: 677' - 2.25 I.D. Viscosity: 52 Mud Weight: 9.2

Tool Open: 3:15 P.M. Tool Closed: 4:15 P.M.
Gas
KIM Sample Caught: YES Sent to: Chem. Lab., Casper, Wyoming

Witnessed by W. T. Evans

Analyzed: YES

NOT FOR PUBLIC INSPECTION

DRILL STEM TEST RECORD

Company Phillips Petroleum **Fee Name** **Well No.** 2032 S.T.
Prospect Uteland Butte **County** Uintah **State** Utah
Location NE SW **Sec.,** 23 **T.** 10S **R.** 18E
3 5840-51 Wasatch 30 mins (1)2 mins(2) 60 mins 60 mins
DST No. **Interval** **Formation** **ISI** **Tool Open** **FSI**

Strong blow immed. G.T.S. in 2 mins (burns)

Type Blow, bubble bucket action

3 mins. - 1,028 MCF thru 1-1/4" orifice; 15 mins. - 1,018 MCF; 30 mins. - 1,012 MCF;

Recovery

45 mins. - 1,012 MCF; 60 mins. - 1,003 MCF. Rec one foot of drilling mud.

Recovery

2792	2543	133	76	2270	2792
<u>IHP</u>	<u>IFP</u> <u>FFP</u>	<u>ISIP</u>	<u>IFP</u> <u>FFP</u>	<u>FSIP</u>	<u>FHP</u>
	1st Flow		2nd Flow		

1/4" x 1" surface

Top Choke

3/4"

Bottom Choke

140 deg.

B .H.T.

Testing Company Halliburton

Date 3-29-61

Type Test Dual Packer - Conventional

Ticket No. T - 260878

	<u>IHP</u>	<u>ISIP</u>	<u>IFP</u>	<u>FFP</u>	<u>FSIP</u>	<u>FHP</u>	<u>Depth</u>
Center Gauge							
Bottom Gauge	2812	2540	139	53	2272	2812	5847

Packers set at

Lithology

(1) 5840 (2) 5835 (3) (1) SS (2) SH (3)

Hole Size: 6-3/4"

2-7/8"; 2.441 I.D.
Size Drill Pipe, I.D.: 500' of 3-1/2"; 2.76" I.D.

Id, length drill collars: 677'; 2.25" I.D. **Viscosity:** 52 **Mud Weight:** 9.2

Tool Open: 3:15 P.M.

Tool Closed: 4:15 P.M.

Gas

~~XXXX~~ **Sample Caught:** Yes

Sent to: Chem. Lab., Casper, Wyoming.

Witnessed by W. T. Evans

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER Fed-018260
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Unitah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1961,

Agent's address Box 264 Company Phillips Petroleum Company
Duchesne, Utah Signed H. M. Sims

Phone 7336 Agent's title Drill Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW Sec 23	10S	18E	1	None						Drilling at 6036' 3-31-1961

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CONFIDENTIAL

Budget No. 42-R355.4
Approval expires 12-31-60.

Utah
Form 9-380

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-018260
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Phillips Petroleum Address Box 2331 Casper, Wyo.
 Lessor or Tract Hendel Field Uteland Butte State Utah
 Well No. 1 Sec. 23 T. 10S R. 18E Meridian 6 PM County Utah
 Location 2180 ft. N. of S Line and 1980 ft. E. of W Line of Sec. 23 Elevation 5234
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title Dist. Supt.

Date May 17, 1961
The summary on this page is for the condition of the well at above date.
Commenced drilling 2-20-61, 1961 Finished drilling 4-6-, 1961

OIL OR GAS SANDS OR ZONES (SEE ATTACHED HISTORY)
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8	-	8R	-	212					Surface
10-3/4									Surface
4-1/2									Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8					
10-3/4	311	117			
4-1/2	632	200			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shells used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **surface** feet to **6701** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>SCHLUMBERGER TOPS</u>
			Green River - Surface
			Wasatch Tongue - 4112
			Wasatch Formation - 4626

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-018260

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Change Name &	X		

Run Casing

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

FORMERLY: 2032 STRAT NO. 1 April 10, 19 61

HENDEL
Well No. 1 is located 2180 ft. from N line and 1980 ft. from W line of sec. 23

N/C NE Sw Sec. 23 10S 18E 6 PM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Utoland Butte Uintah Utah
(Field) (County or Subdivision) (State or Territory)

RKB

The elevation of the ~~terrick floor~~ above sea level is 5237 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To submit change of name and casing program.

Run approx 6350' - 4-1/2" OD 9.5# & 11.6# casing and cement w/200 ex.
Perforate the Wasatch, fracture treat and complete.

(CONFIDENTIAL)

(Per telephone Russell to Egolf 4-7-61)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Co.

Address P. O. Box 2331

Casper, Wyoming

APPROVED APR 7 1961
[Signature]
By _____
Title Dist. Supt.

DRILLING REPORT

April-1961
8

6701

FIRST REPORT. Production Department assumed operation No. 2032 Strat Test, Location 2180 NSL, 1980 EWL, Sec. 23-10S-18E Uintah County, Utah, 4-8-61. (PREVIOUS HISTORY) Spudded 2-20-61, on 2-23-61 ran combination surface string, 212' - 8-5/8" swaged to 99' - 10-3/4" on top, set at 311 and cem w/117 ex reg. Drid 6-3/4" hole to TD. On 2-29-61 ran DST #1 (1823-43) tool open 2 hrs, SI 30 mins, fair blow deer to weak in 60 mins. Rec 10' drlg mud, 240' muddy wtr & 410' sli salty wtr. SIP 722-722, FP 50-290, HHP 807-820, BHT 70°. On 3-2-61 ran DST #2 (2308-22) tool open 1 hr 30 mins, SI 30 mins. Med blow throughout. Rec 70' drlg mud, 60' sli muddy wtr, not salty. SIP 916-878, FP 37-100, HHP 1065-1065. BHT 92°. On 3-30-61 ran DST #3 (5840-51) tool open 1 hr, SI 30 mins, GTS in 2 mins meas 1028 MCFD thru 1-1/4" orifice. Rec. 1' drlg mud. FP 133-76, SIP 2543-2270, HHP 2792-2792, BHT 140°. On 4-2-61 ran DST #4 (6293-6304) tool open 1 hr, SI 30 mins, weak blow throughout. Rec 20' drlg mud, NS. SIP 76-76, FP 15-15, HHP 3005-3005, BHT 152°. On 4-6-61 ran I-ES & Sonic Caliper logs. Wasatch tongue 4112, Wasatch formation 4626.

LDDP, prep run 4-1/2" csg.

Rng 4-1/2" csg.

Rng 4-1/2" csg.

WOC. Ran 202 jts 4-1/2" OD 11.6 & 9.5 lb csg, set at 6351. Halliburton cem w/200 ex reg cem, .7 pct LML & 3 pct Diesel A. McCullough ran Temp Survey after 15 hrs WOC, top cem in annulus 4955. Elev Grd 5227, RKB 5234.

WOC. Hooking up cellar.

Rng 2-3/8" tbg. Tested connections to 3000 lb.

Prep test. Ran 3-3/4" bit on 2-3/8" tbg, top cem 6249. Reversed out wtr w/100 bbl. No. 2 Diesel oil, pld tbg, inst 7" valve on top BOP's. Ran McG GR log 5300-6241. Perf 4 holes/ft w/Dina jet 5847-5860 per ES log which equals 5843-5856 GR log. RU swab. Pressure in 2 hrs after perf 350lb at surf. SD overnite.

SICP this AM 1560 lb, SETP 500 lb. Flwd 2 bbl diesel 3 hrs, swbd 30 bbl diesel, flwd remainder of load in 3 hrs, gas meas 2454 MCF, stabilized at end of 1 hr test at 300 MCFD rate. SI.

SI prep to frac. MI frac equipment.

Rng Inj Rate Test. Loaded hole w/90 bbl diesel, tested lines & BOP w/3000 lb, OK. Pumped 25 bbl diesel down csg at 3000 lb, inj rate 7 BPM, did not break down.

SI. Will pump in at 3600 lb, if 12 BPM rate is obtained will sd-frac. If unable attain this rate will gel diesel slightly & frac. 115 BLO to recover.

9
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15-17

6249

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19
20

6249

April-1961

21

6249

Pumped in 36 bbl No. 2 Diesel at 15 BPM, 3550 psi, Sd frac w/20,000 gal No. 2 Diesel, 1/2 lb 20-40 sd/gal, 1/20th lb Adomite Mark 11/gal, pmg press 3550 psi, avg pumping rate 12.3 BPM, no break, displaced w/98 bbl diesel at 3550 psi, avg pumping rate 12.3 BPM, FP 3550, no break. Press bled to 3100 psi immediately, 2950 psi after 15 mins and 2300 psi after 1-1/2 hrs. Left well SI overnite.

22-23

Testing. RU Otis, snubbed in total 192 jts 2-3/8" tbg, set at 5849, perfs set 5843-47. Pumped 23 bbl diesel down tubing, unseated Otis closing tool. Total 743 bbl diesel load to recover. Opened well at 10:00 AM 4-23-61. Flwd well thru separator 6 hrs, recovered 140 bbl diesel load. Gas meas varied f/1361 to 600 MCFD rate, last 2 hrs gas meas 793 MCFD rate, flowing approx 2 bbl diesel/hr. FCP 50, FTP 20 psi, 608 bbl diesel load to recover. SI overnite, will continue test.

24

MOR. After SI overnite 12 hrs SICP 2200, SITP 2000 lb. Opened well thru 2-3/8" tbg & separator, tested well 4 hrs; 1st hr gas meas 1.091 MCFD, 6 bbl diesel load oil, well stabilized at end 2nd hr, gas meas 793 MCFD rate, FCP 260, FTP 40, making 2 bbl diesel load oil/hr. Recovered total 12 bbl diesel load. SI well at 12:00 noon 4-24-61. 596 bbl load oil to rec.

25

6249

SI 24 hrs, SICP 2200, SITP 2050 lb. NO strat rig, filling pits. Well SI pending development of market for gas. Producing formation Wasatch sand. FINAL REPORT.

DRILL STEM TEST RECORD

Phillips II Hendel
CONFIDENTIAL

Company PHILLIPS PETROLEUM CO. Fee Name Well No. 2032 S.T.
 Prospect Uteland Butte County Uintah State Utah
 Location NE SW Sec., 23 T. 10S R. 18E

#4 6293-6304 Wasatch 30" (1) (2) 60" 30"
 DST No. Interval Formation ISI Tool Open FSI

Weak blow thru-out
 Type Blow, bubble bucket action

20' mud - N.S.
 Recovery

Recovery

3005 76 15 15 76 3005
 IHP IFP FFP ISIP IFP FFP FSIP FHP
 1st Flow 2nd Flow

1/4" X 1" Surface 3/4" 152 deg
 Top Choke Bottom Choke B.H.T.

Testing Company Halliburton Date 4-2-61
 Type Test Conventional Bottom Hole Ticket No. T-260880

	<u>IHP</u>	<u>ISIP</u>	<u>IFP</u>	<u>FFP</u>	<u>FSIP</u>	<u>FHP</u>	<u>Depth</u>
Center Gauge							
Bottom Gauge	3048	105	18	18	105	3048	6304

Packers set at Lithology
 (1) 6293 (2) 6287 (3) (1) SH (2) SS (3)

Hole Size: 6-3/4" Size Drill Pipe, I.D.: 2-7/8" - 2.441 I.D.
 Id, length drill collars: 677' - 2.25 I.D. Viscosity: 55 500' of 3-1/2" - 2.76 I.D.
 Mud Weight: 9.5

Tool Open: 12:45 P.M. Tool Closed: 1:45 P.M.

Fluid Sample Caught: No Sent to: --

Witnessed by W. T. Evans *W. T. Evans*

Analyzed:

NOT FOR PUBLIC INSPECTION
DRILL STEM TEST RECORD

Company Phillips Petroleum Fee Name Well No. 2032 S.T.
 Prospect Uteland Butte County Uintah State Utah
 Location NE SW Sec., 23 T. 10S R. 18E
4 6293-6304 Wasatch 30 mins (1) (2) 60 mins 30 mins
 DST No. Interval Formation ISI Tool Open FSI

Weak blow thru-out
 Type Blow, bubble bucket action

20' mud, N.S.
 Recovery

Recovery

3005	76	15	15	76	3005
<u>IHP</u>	<u>ISIP</u>	<u>IFP</u>	<u>IFP</u>	<u>FSIP</u>	<u>FHP</u>
	1st Flow		2nd Flow		

1/4" X 1" Surface	3/4"	152 deg
Top Choke	Bottom Choke	B.H.T.

Testing Company Halliburton Date 4-2-61
 Type Test Conventional Ticket No. T - 260880

	<u>IHP</u>	<u>ISIP</u>	<u>IFP</u>	<u>FFP</u>	<u>FSIP</u>	<u>FHP</u>	<u>Depth</u>
Center Gauge							
Bottom Gauge	3048	105	18	18	105	3048	6304

Packers set at Lithology
 (1) 6293 (2) 6287 (3) (1) SH (2) SS (3)

Hole Size: 6-3/4" 2-7/8"; I.D. 2.441" I.D.
 Size Drill Pipe, I.D.: 500' 3-1/2"; 2.76" I.D.

Id, length drill collars: 677'; 2.25" I.D. Viscosity: 55 Mud Weight: 9.5

Tool Open: 12:45 P.M. Tool Closed: 1:45 P.M.

Fluid Sample Caught: No Sent to: - -

Witnessed by W. T. Evans

Analyzed

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-018260
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Island Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 61, Hendel

Agent's address Box 2331 Company Phillips Petroleum Co.

Casper, Wyoming Signed _____

Phone 23 7-3791 Agent's title Dist. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
C NE SW Sec. 23	10S	18E	1	0	-		None	-	-	Well shut in since completion 4-25-61 No market for gas.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-018260
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Island Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 61, Hendel

Agent's address Box 2331 Company Phillips Petroleum

Casper, Wyoming Signed _____

Phone 23 7-3791 Agent's title Dist. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C NE SW Sec. 23	10S	18E	1	0	-		None	-	-	Well shut in since completion 4-25-61. No market for gas.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-018260
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Island Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 61, Hendel

Agent's address Box 2331 Company Phillips Petroleum

Casper, Wyo. Signed _____

Phone 23 7-3791 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C NE SW Sec. 23	10S	18E	1	0	-		None	-	-	Well shut in since completion 4-25-61. No market for gas.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
 LEASE NUMBER U-018260
 UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Island Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 61 Hendel

Agent's address Box 2331 Company Phillips Petroleum

Casper, Wyo. Signed _____

Phone 23 7-3791 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C NE SW Sec. 23	10S	18E	1	0	-		None	-	-	Well shut in since completion 4-25-61. No market for gas.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

LAND OFFICE Salt Lake City
LEASE NUMBER 11-018260
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Island Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 61

Agent's address Box 2331 Company Phillips Petroleum

Casper, Wyoming Signed _____

Phone 23 7-3791 Agent's title Dist. Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>C NE SW Sec. 23</u>	<u>10S</u>	<u>18E</u>	<u>1</u>	<u>0</u>	<u>0</u>		<u>None</u>	<u>-</u>	<u>-</u>	<u>Well shut in since completion 4-25-61 No market for gas.</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

November 14, 1961

Phillips Petroleum Company
P. O. Box 2331
Casper, Wyoming

Attn: Mr. Simelroth

Gentlemen:

We advised you by telephone on September 11, that no identification sign had been placed on your Well No. Mendel #1 located in Sec. 23, T. 10 S., R. 18 E., Uintah County, Utah.

An inspection of your location on November 9, 1961 revealed that an identification sign had still not been placed on your location. You are requested to immediately comply with our regulations concerning such identification of a producible well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT,
CHIEF PETROLEUM ENGINEER

RLS:kp
cc: Don Russell
U. S. Geological Survey
Salt Lake City

PHILLIPS PETROLEUM COMPANY

P. O. Box 2331
Casper, Wyoming

November 15, 1961

Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Mr. Robert L. Schmidt

Dear Mr. Schmidt:

Due to the rush of other business our Foreman has been unable to make a trip to our Hendel No. 1 located in Sec. 23, T. 10 S., R. 18 E., Uintah County, Utah, to install the identification sign at the well site.

Immediately after you talked to our Mr. Semmelroth the well sign was ordered and has now been received. We assure you that the sign will be installed as soon as one of our men can find time to make the trip from Casper to the well. With the bad weather now prevailing we ask your indulgence. Thanks for your consideration.

Very truly yours,

PHILLIPS PETROLEUM CO.

F. H. Egolf
F. H. Egolf
District Superintendent

FHE:gm

cc: Mr. E. O. Gose

*copy to - Don Russell
U.S.G.O.*

Low

PHILLIPS PETROLEUM COMPANY

P. O. Box 2331
Casper, Wyoming

January 22, 1962

Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Sbj: Hendel Well No. 1
Sec. 23-10S-18E
Uinta County, Utah

Attn: Mr. Robert L. Schmidt

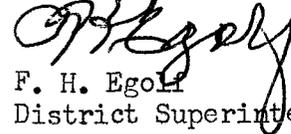
Dear Mr. Schmidt:

With reference to my letter of November 15, 1961, in reply to your letter of November 14, 1961, this is to advise you an identification sign was placed on our Hendel Well No. 1 prior to January 1, of this year. In addition, the location has been cleaned up and a well fence erected.

Thank you for your consideration in this matter.

Sincerely yours,

PHILLIPS PETROLEUM CO.



F. H. Egolf
District Superintendent

KAM:gm

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Utah 018260-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2180' FSL, 1981' FWL NE SW

7. UNIT AGREEMENT NAME
Island Unit

8. FARM OR LEASE NAME
Unit Well

9. WELL NO.
4 3092 OK

10. FIELD AND POOL, OR WHLOCAT
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
NE SW 23-10S-18E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
GR 5227'

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 6701', PBD 6249', perforations 5843-5856'. We would like your permission to plug and abandon the subject the well as follows:

- Plug No. 1: 5860-5660', 20 sacks. Locate free point, cut and pull casing.
- Plug No. 2: 50' in 4 1/2" casing stub and 50' above 4 1/2" casing stub with 23 sacks. If casing is cut below bottom of Green River formation at 4626', will set cement plug from 4676' to 4576' with 27 sacks.
- Plug No. 3: 658'-558', 27 sacks.
- Plug No. 4: 50' in and 50' out of surface casing, 361-261', 33 sacks
- Plug No. 5: 10' in top of surface casing - 6 sacks.

APPROVAL CONDITIONAL UPON OIL SHALE INTERVAL BEING ISOLATED WITH A MINIMUM 50' PLUG AT THE TOP AND BOTTOM.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 7-1-69
BY [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED BW Craft

Vice President,
Gas Supply Operations

DATE July 8, 1969

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Schultz

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

PF/MS

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [] GAS WELL [X] OTHER []
2. NAME OF OPERATOR Mountain Fuel Supply Company
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2180' FSL, 1981' FWL NE SW
14. PERMIT NO. - 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5227'
5. LEASE DESIGNATION AND SERIAL NO. Utah 018260-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Island Unit
8. FARM OR LEASE NAME Unit Well
9. WELL NO. 4
10. FIELD AND POOL, OR WILDCAT Island
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NE SW 23-10S-18E
12. COUNTY OR PARISH Uintah 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] PULL OR ALTER CASING [] WATER SHUT-OFF [] REPAIRING WELL []
FRACTURE TREAT [] MULTIPLE COMPLETE [] FRACTURE TREATMENT [] ALTERING CASING []
SHOOT OR ACIDIZE [] ABANDON* [] SHOOTING OR ACIDIZING [] ABANDONMENT* [X]
REPAIR WELL [] CHANGE PLANS [] (Other) []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Moved in and rigged up on August 24, laid 20 sack cement plug from 584' to 564'.
Free point of 4 1/2" casing at approximately 1000', perforated with 1 hole at 2200'.
Shot off 4 1/2" OD casing at 822' KBM, pulled and laid down 4 1/2" casing.
Laid 25 sacks 50' in and 50' out of 4 1/2" casing from 872' to 772'.
Laid 33 sacks 60' in and 50' out of 8-5/8" surface casing from 361'.
Laid 6 sacks (10') in top of 10-3/4" surface casing.
Installed abandonment marker, rig released on August 28.
Location will be cleaned at a later date.
Recovered a total of 815' of 4 1/2" casing. Final report.

18. I hereby certify that the foregoing is true and correct
SIGNED B. W. Craft Vice President, Gas Supply Operations DATE Sept 8, 1969

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2180' FSL, 1981' FWL NE SW
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
Utah 018260-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Island Unit

8. FARM OR LEASE NAME
Unit Well

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NE SW 23-10S-18E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDDED WO 8-24-69 16. DATE T.D. REACHED - 17. DATE COMPL. (Ready to prod.) 8-28-69 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5227' 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6701 21. PLUG, BACK T.D., MD & TVD 0 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Plugged and abandoned. 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Previously submitted by <u>Phillips Petroleum</u>					<u>815'</u>
<u>4 1/2"</u>					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED B. W. Croft Jr TITLE Vice President, Gas Supply Operations DATE Sept. 8, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)