

The well was taken over by
Mrs. J. Ch. Johnson effective July 6, 1969

Effective 9-18-69 Well taken over
by Hiko Bell Mining Co.

10/17/79 - Del-Rio Drilling Programs, Inc. assumed
operations from Hiko Bell.

Copy H. R. C.

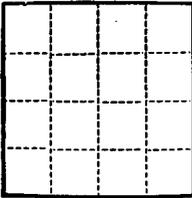
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. 002907

Unit Flatrock

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 28, 1962

Flatrock

Well No. 2 is located 1980 ft. from N line and 1980 ft. from E line of sec. 30

Q/24 NE Sec. 30
(¼ Sec. and Sec. No.)

14N
(Twp.)

20E
(Range)

S.L.M.
(Meridian)

Flatrock
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ground ~~measured~~ above sea level is 7466 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

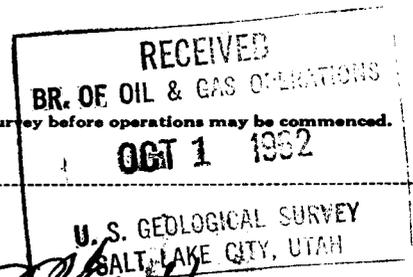
It is proposed to drill w/rotary tools a 7500' Messersmith test. Casing Program as follows:

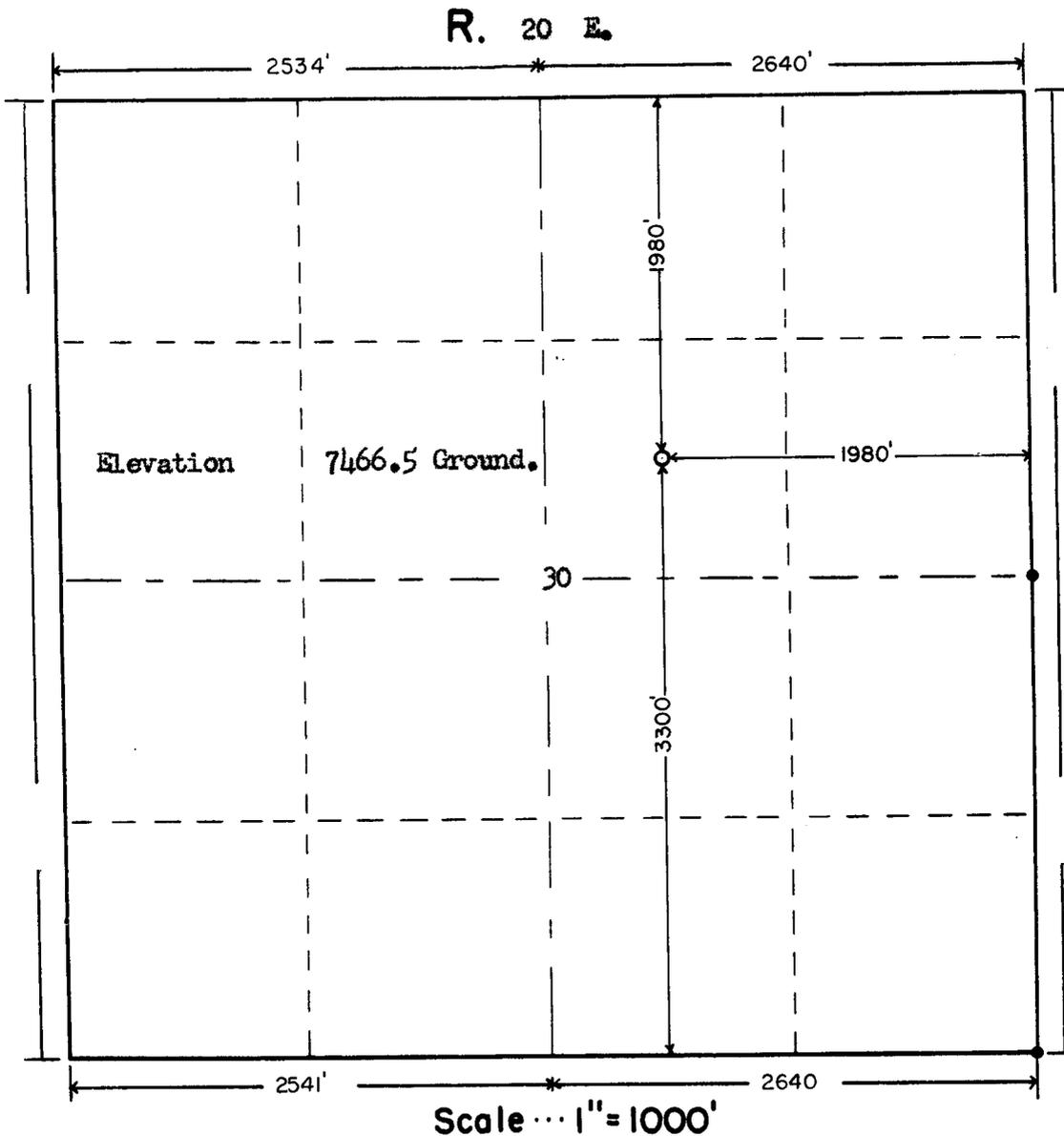
350' - 1 1/2" CD 100 H-40
7500' - 5-1/2" CD 100 J-55

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Co.
Address P. O. Box 2332
Casper, Wyoming

By [Signature]
Title District Superintendent





T.
14
S.

Powers Elevation Company of Denver, Colorado
 has in accordance with a request from Mr. Pearl Norman
 for Phillips Petroleum Company determined the
 Location of #2 Flatrock-Unit
 to be C SW NE Section 30 Township 14 South
 Range 20 East Salt Lake Meridian
 Uintah County, Utah

The above Plat shows the location of the well site
 in said section.

3391 2 100

Powers Elevation Company

by: *Leonard L. Chisman*
 District Engineer

Date: 9-25-62

October 5, 1962

Phillips Petroleum Company
P. O. Box 2331
Casper, Wyoming

Attention: District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Flatrock #2, which is to be located 1980 feet from the north line and 1980 feet from the east line of Section 30, Township 14 South, Range 20 East, SLEM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: IN 6-3168
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

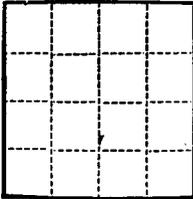
GLEON B. FEIGHT
EXECUTIVE DIRECTOR

GBF:cnp

cc: Jerry Long, Dist. Eng.
USGS - Durango, Colorado

H. L. Coonts, Petroleum Eng.
OGCC - Moab, Utah

Copy H.L.C.
(SUBMIT IN TRIPLICATE)



Land Office Salt Lake City
Lease No. U-019837
Unit Flatrock

UNITED STATES
DEPARTMENT OF THE INTERIOR
RECEIVED
GEOLOGICAL SURVEY
BR. OF OIL & GAS OPERATIONS

Dec 4 1962
SUNDRY NOTICES AND REPORTS ON WELLS

U. S. GEOLOGICAL SURVEY SALT LAKE CITY, UTAH	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY X
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 3, 1962

Flatrock

Well No. 2 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 30

C SW NE Sec. 30
($\frac{1}{4}$ Sec. and Sec. No.)

14S
(Twp.)

20E
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~surface~~ ^{ground} above sea level is 7466 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 10-8-62: Spudded 11" hole at 12 midnight.
- 10-13-62: TD 591. Drld 11" hole to 370', 8-3/4" hole to 591', reamed 17-1/4" hole to 340'. Ran 335' - 13-3/8" OD 48# H-40 csg, set at 333 RKB. Cem w/330 sx rag & 25 CaCl, cem circ, pumped plug to 316'.
- 10-26-62: TD 3824. D.S.T. No. 1 Pkr set 3791, open 5 mins ISI 30 mins, tool open 1 hr, FSI 60 mins. GTS in 9 mins; rate 1,200 cuft, strong ble throughout, deer sli at end of test. Rec 100' MCO, 1120' free oil, 180' GCM, NS wtr. IHP 1987, ISIP 987, IFF 183, IFF 392, FSIP 993, FHP 1987, 1/8" top & 5/8" bot chk. 50° pour point oil, 43.3 corr gravity.
- 10-29-62: TD 4232. DST #2 Pkr set at 4200. Tool open 5 mins, ISI 30 mins, open 60 mins, FSI 70 mins. vy weak air ble throughout test. No GTS. Rec. 712' vy sli 0 & GCM, no wtr. IHP 2148 ISIP 1130 IFF 225, IFF 290, FSIP 987, FHP 2148.

(Over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum

Address P. O. Box 2331

Gasper, Wyoming

By *[Signature]*

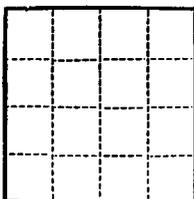
Title District Superintendent

[Signature] 1962

- 11-7-62: TD 4683. D.S.T. #3 Misrun, pkr failed at 4525.
- 11-13-62: TD 5010. D.S.T. #4 Pkr set at 4988. Tool open 10 mins, ISI 45 mins, open 28 mins, FSI 60 mins. Weak blo throughout test. No OTS, Rec 577° vy vy all GCM, 90° Sli GCM, NS oil or wtr. IHP 2542, ISIP 1098, IFF 129, FFP 333, FSIP 1045, FHP 2553. ~~SIPI 4050~~
- 11-16-62: TD 5380. D.S.T. #5 Pkr set at 5335. IHP 2747, init open 159-177, ISI 45 min - 546, IFF 290, open 39 mins, FFP 2302, FSIP 45 mins - 540, FHP 2737. Weak air blo deer to vy weak last 15 mins. Rec 545° all GCM 180° hvy GCM. NS 0 or W.
- 11-18-62: TD 5585. D.S.T. #6 Pkr set 5440. IHP 2798, init open 11 min - 132-152, ISIP 30 min - 274, IFF 213 - 30 mins, FFP 223, FSIP 60 mins - 376, FHP 2778, weak blo deer to vy weak. Rec 780° drlg mud, NS 0 G or W.
- 11-19-62: TD 5780. D.S.T. #7 Pkr set at 5630. IHP 2981, init open 15 mins 81-111, ISIP 30 mins, 203, IFF 213, tool open 30 mins, FFP 233, FSIP 45 mins - 305, FHP 2771. Weak blo deer to vy weak throughout test. Rec 590° vy all GCM, no OTS, 0 or W.

DEC 6 1962

Copy H.L.C.
(SUBMIT IN TRIPLICATE)



Land Office Salt Lake City
Lease No. U-619837
Unit Flatrock

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 4, 1962

Flatrock
Well No. 2 is located 1900 ft. from N line and 1900 ft. from E line of sec. 30
0-SW NE Sec. 30 14S 20E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ ^{RKB} above sea level is 7480 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

12-3-62: TD 6792. It is proposed setting 5-1/2" OD 14# J-55 at approx. 4610. Cement plugs will be set as follows: 30 ex 6580-6530, 30 ex 4670-4620. Will test several zones thru casing perfs.

RECEIVED
BR. OF OIL & GAS OPERATIONS
DEC 5 1962
U. S. GEOLOGICAL SURVEY,
SALT LAKE CITY, UTAH

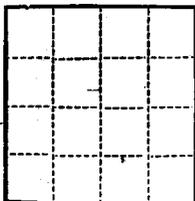
(Per telephone Scamiroth to Russell 12/3/62)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum
Address P. O. Box 2331
Casper, Wyoming
By F. H. Ego
Title District Superintendent

CM
WID FM

Form 9-331a
(Feb. 1961)



Copy H.L.C.

Budget Bureau No. 42-R358.4.
Form Approved.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-019837

Unit Flatrook

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 8, 1963

Flatrook

Well No. 2 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 30

C SW NE Sec. 30
($\frac{1}{4}$ Sec. and Sec. No.)

14S
(Twp.)

20E
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

RKB

The elevation of the ~~derrick floor~~ above sea level is 7480 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 12-4-62: PTD 4633. Sptd 30 sack cem plug 6580-6530, sptd 35 sx at 4675, WOC 8 hrs & tagged top 4633.
- 12-6-62: PTD 4600. Ran 5-1/2" OD 14# J-55 Csg & set at 4629, cem w/360 sx reg, 20% Diacel D, 5% Diacel A, 1/2 LNL, pumpd plug to 4600.
- 12-8-62: PTD 4600. Perf csg at 4400, set Baker retainer at 4380, squeezed 50 sx reg cem thru perfs to obtain good cem bond to csg.
- 12-10-62: PTD 4595. Drld out retainer & cem to PTD. Press tested w/2400 lbs 30 mins, OK.
- 12-11-62: PTD 4595. Perf'd 5-1/2" csg 4 holes/ft 4558-80 and 4530-48 per Schl, swab tstd & rec only form water, NS O or G.
- 12-13 to 16-62: PTD 4285. Ran Baker BP and set at 4300, dumped 2 sx cem on top. Perf'd at 4203 w/quad jet, set plr at 4190 and swab tstd. Final check 4 BP rec in 4 hrs by swab, 50% oil and 50% form water.

(Over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Co.

Address P. O. Box 2331

Casper, Wyoming

By

Title District Superintendent

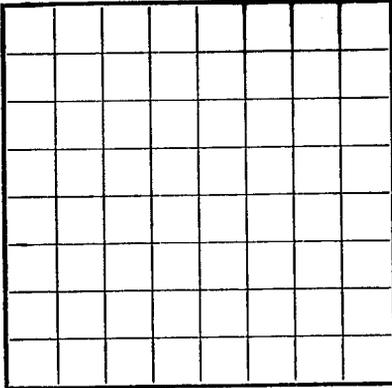
- 12-17 to 23-62: PTD 3985. Ran Baker BP and set at 4000, dumped 2 sx cem on top. Jet perf'd 4 holes/ft 3790-3820 per Schl. Swab test rec 8-1/2 BO, NS wtr or gas. Squeezed w/125 bbls diesel oil mixed w/20 gal Tret-O-Lite. Swab tested with final results being an avg of 3.5 BO each pull and good blo of gas.
- 12-24 thru 28-62: PTD 3985. SD operations over Christmas, thawed lines and prepared to oil sand-frac.
- 12-29 to 1-5-63: Diesel oil sd-frac by Halliburton using 551 BLO and 15,000 lbs 20-40 sd on 12-29-62. Set 2-7/8" tbg anchor at 3824 and swabbed well in. After load oil recovery, well flowed through 2" line to tanks, 418.5 BO in 16-1/2 hrs. Calculated 24 hr rate potential of 609 BO. Gas TSTM. Well SI and rig released. Will resume operations in Spring. Gravity of oil 43°. Pour point 55°F. Due to isolated location 64 miles south of Ouray, Utah, unable to produce during winter months because of excessive cost to keep roads open.

JAN 9 1963

U. S. LAND OFFICE **Salt Lake City**
SERIAL NUMBER **U-01983W**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company **Phillips Petroleum** Address **P. O. Box 2331 Casper, Wyo.**
Lessor or Tract **Flatrock** Field **Wildcat** State **Utah**
Well No. **2** Sec. **30** T. **14S** R. **20E** Meridian **S.L.M.** County **Uintah**
Location **1980** ft. **N** of **S** Line and **1980** ft. **E** of **E** Line of **Sec. 30** Elevation **7400** RKB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *[Signature]*

Date **2-1-63** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **Oct. 8**, 19 **62** Finished drilling **Dec. 2**, 19 **62**

OIL OR GAS SANDS OR ZONES (SEE ATTACHED DETAIL)
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13-3/8" 5-1/2"	4.84 4.84	88 88	H-10 H-10	3191 3191	Guide Guide				Surface Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	333	390	Halliburton		
5-1/2"	4629	360	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **6792** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing *Sept Dec 0, W. King Released*
 _____, 19**23**

The production for the first 24 hours was **209** barrels of fluid of which **100**% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours *2.5 T.M.* Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>SCHLUMBERGER TOPS</u>			
			Wasatch 2390
			Lower Wasatch 3325
			Flagstaff 4320
			Mesaverde 4635
			Castlegate 6378
			Mancos 6578
FROM	TO	TOTAL FEET	FORMATION

(OVER)

FORMATION RECORD—Continued

H.

December-1962

21 Cont'd 3985 Swbd to btm, rec 17 BLO, swbd 2 pulls/hr f/btm next 4 hrs, rec 14 BLO, no wtr, avg recovery each hr 3.5 bbls. Unseated pkr, lowered tbg to 3831, swbd 62 bbl gel wtr f/behind pkr. Pld 2-7/8" tbg & pkr. Drained rig, SD. 1 BLO to rec.

22-26 3985 Shut down for holidays.

27 3985 Thawing out equipment. 10" of snow on loc.

28 3985 WO diesel f/frac. Thawed lines, started motors. Halli. on loc, transport trailer turned over on way to loc, lost 4000 gal diesel at 6:00 AM today.

29 3985 Prep swab. Diesel oil sd-frac by Halli w/19,110 gal diesel & 15,000 lb 20-40 sd, 1/20 lb Mark 2 Adomite/gal down 5-1/2" csg. Used 100 RCN balls in 2 stages of 50 balls each. Avg inj press 2400 lb, avg pump rate 23.5 BPM. When balls hit, press incr f/2400 to 3200 lb & dropped back. Displ w/96 bbl diesel. ISIP 2100 decr to 1700 lb in 15 min. Job compl 2:20 PM. SI overnite. 551 BLO to rec.

30 3985 Ran 2-7/8" tbg set btm of MA at 3824, intake 3806. Swbd 1 hr, rec 40 BLO, FL 2000. SI overnite, 511 BLO to rec.

31 3985 No press on tubing or casing after SI overnite. Swbd to btm in 4 hrs, rec 61-1/2 BLO, FL at 2300, load oil cut w/form oil, swbd 2 hrs f/btm, rec 28-1/2 BLO. SI overnite.

January-1963

1 3985 FL 800 f/surf, SITP 15, swbd 3 hrs f/2000', rec 84 BLO, 4th hr swbd & flwd 14 BLO & died. 5th hr flwd 30 BLO, 6th hr flwd 38 BLO, flwg thru 2" line. SI overnite, after 3 mins SI SITP 110 lb. 255 BLO to rec.

2 3985 SI, hauling oil. Hauled 108 BO f/test tanks. SITP 220 lb. Blew down & died. FL 800 f/surf, pld swab 2 trips f/1800' well kicked off flwg thru 2" line to tank. 1st hr flwd 50 BLO, 2nd hr 47 BLO, next 45 min 34 BLO, SI f/tank room. 124 BLO to rec. Will test after emptying tanks.

3 3985 SI 24 hrs, SITP 250 lb, hauling oil. 124 BLO to rec.

4-5 3985 SI. SITP 260 lb at 1:00 PM. Opened well, blew down, died, FL 800 f/surf, ran swab to 1800' well kicked off flwg to tank thru 2" line, hrly gauges as follows: 73, 47, 40, 37, 37, 36, 30, 30, 25, 22, 17-1/2, 20-1/2, 19, 22-1/2, 17, 16-1/2, 22-1/2, 21, SI 7:30 AM 1-5-63, last 1/2 hr flwd 9 BO. Total bbls rec 18-1/2 hrs flowing 542-1/2 bbls. 418-1/2 bbls net oil above load. Well making no water. Hauling oil.

6 3985 SI 24 hrs. Hauling oil.

7 3985 SI 24 hrs. Rig released at 4:00 PM 1-7-63. After recovery of load oil, well produced 418.5 BO in 16-1/2 hrs. Calculated potential 609 BOPD, no water, gas vol TSTM. Cor oil gnty 43.4 deg. Lower Wasatch sand. Well Shut in & locked until spring when weather cond. will allow hauling of oil. FINAL REPORT.

December-1963

- 14 4285 Rng 2-7/8" tbg. COOH w/tbg, ran GR log 3500-4344, Neutron log 3500-4350. Ran Baker CI BP on McC WL, set 4300. Dumped 2 ax cem on top of BP to 4285. Perf 5-1/2" csg w/quad jet 4203 by ES log which equals 4197 Neutron log. SI overnite no pressure this AM.
- 15 4285 WIH w/2-7/8" tbg & pkr, pkr set 4190, lost 10 bbl gel wtr to form overnite. FL 400. Swbd 29 bbl gal load wtr f/tbg swbd to btm in 3 hrs. Swbd 2 hrs f/btm rec 2-1/2 bbl gal wtr w/tr drlg mud. Swbd 3 hrs 1 pull/hr f/btm, rec 3 bbl form wtr w/scum brn oil. SI overnite.
- 16 4285 SITP 5 psi. FL 1800, swbd 1 hr rec 14 bbl form wtr w/tr drlg mud swbd to btm. Swbd 4 hrs, 1 pull/hr f/btm rec 4 BF, 25 pct drlg mud, 75 pct brn oil, NS gas. Swbd 4 hrs f/btm, 1 pull/hr rec 4 BF, 50 pct oil, 50 pct drlg wtr. SI overnite.
- 17 4285 SITP 40 psi, FL 1500, blew dn immed. Swbd 4 BO, 5 bbl brackish form wtr 2 hrs swbg to btm. Swbd 8 hrs, rec 1 BF/hr swb f/btm, 4 BO, 4 bbl brackish form wtr. Oil gvty 44 deg at 60, pour point approx 62 deg. SI overnite.
- 18 3985 COOH w/2-7/8" tbg & pkr. Ran McC cem bond log 2800-4250. Log indicates top cem outside 5-1/2" csg at 3050. Set Baker CI BP at 4000, dumped 2 ax cem on plug to 3985. McC perf w/4 jet holes/ft 3790-3820 Schl ES log which equals 3783-3813 GR log. Ran 2-7/8" tbg & pkr, set 3770. SI overnite.
- 19 3985 Prep diesel oil squeeze. Swbd 3 hrs, rec 22 bbl gal load wtr, swbd dry to btm. Swbd 1 pull next hr f/btm, rec 1 BO & 1 bbl gel load wtr. Swbd 1 pull/hr 5 hrs f/btm, rec 1-1/2 BO/hr. Total 8-1/2 BO recovered, no water, no gas, no mud. SI overnite.
- 20 3985 SI. SITP 80 psi, bled gas down immed. Loaded tbg w/21 bbl No. 2 diesel, broke down form w/12 bbl diesel at 2600 psi, 6-1/2 BPM, dropped 20 balls, pumped 23 bbl diesel at 2600 psi, 6-1/2 BPM, dropped 20 balls, pumped 23 bbl diesel at 2900 psi, 6.7 BPM, dropped 20 balls pumped 46 bbl diesel at 3100 psi, 6.6 BPM. First 100 bbl diesel mixed w/20 gal R-10 Tretolite. Total 125 BLO to rec. Press bled to zero in 30 mins. Swbd 3 hrs, 1st hr rec 25 BLO, 2nd hr rec 15 BLO, 3rd hr rec 10 BLO, swbd to btm, good gas blo w/each pull swab. SI overnite, press built up to 90 psi in 30 min following SI. This AM unable fly crews to location due to heavy fog & snow.
- 21 3985 FL 800 f/surf. SITP 90 psi. Started swbg 9:00 AM, 1st hr swbd 20 BLO swbd to btm, 2nd hr 2 pulls f/btm rec 6.5 BLO & form oil, swbd 2 pulls f/btm/hr next 5 hrs, rec 3-1/4 bbls form oil/hr or total 16-1/4 bbls form oil, no wtr, good blo gas after each pull of swab.

November-1962

21	5857	Drlg sand & shale.
22	5958	Drlg Sand, shale & coal.
23	6063	Drlg shale & sand. 2-1/4 deg 5980.
24	6188	Drlg sand & shale.
25	6285	Sd, sh & coal strks, tripping.
26	6393	Drilling sd & sh.
27	6466	Drilling sd & sh. Tested BOP w/1200#, OK.
28	6526	Drilling sd, sh, & pyrite.
29	6580	Drilling sd & sh. 2-1/4 deg 6565.
30	6656	Drilling sand & shale.

December-1962

1	6775	Drlg shale & sand.
2	6792	Logging, reached TD at 11:30 AM. Ran Schlumberger IES, GR Sonic & Caliper.
3	6792	WOC, circ and cond hole to plug back. Schl Tops: Wasatch 2390, Lower Wasatch 3325, Flagstaff 4320, Mesaverde 4635, Castlegate 6378, Mancos 6578.
4	4630	WOC, cond hole to run csg. Spot 30 sx cem 6580-6530, 35 sx 4680-4630. WOC 8 hrs & tag top cem at 4630.
5	4630	Rng csg, remove BOP, nip up, cir and LDDP.
6	4600	WOC. ran 145 jts 5-1/2" 14 lb J-55 csg, set 4629, cem w/360 sx reg cem, 20 pct Diacel D, 5 pct Diacel A, 1 pct LML. Pumped plug to 4600, good mud returns.
7	4600	WOC. rng temp survey.
8-10	4593	D on CI cem ret at 4380. Ran General Pet. Engr. Service temp log, small kick 3900, definite top 4461. Ran McC temp log, small kick 4450, definite top 4500. Ran cem density log indicated change at 4500. Ran GR log 3500 to PTD, perf w/4-way jet at 4400, press to 2600 lb did not take fluid. Ran Baker Mod K CI cem ret on McC WL, set 4390, set in 2-7/8" tbg, Halli broke frm down at 3300 lb, mixed & pumped in 50 sx reg cem, start press 1700 lb, final press 4100 lb, held f/30 mins, left 2 sx cem on plug. WIH w/bit to drill out ret.
11	4595	Perforating csg. Drilled out CI cem ret & drld cem to 4595. Tested csg perfs and BOP's w/2400 psi 30 min, OK.
12	4595	Open well this AM TP 10 lb, FL 2000, pld swab 1 trip, rec 3 bbl gel wtr, NS gas. Perf 5-1/2" csg w/4 jets/ft 4530-48 and 4559-80 Schl means which equals 4524-42 and 4552-74 GR. Ran pkr on 2-7/8" tbg, set 4500. Lost 7 bbl gel wtr to form while perf. Swbd tbg dry to btm. Waited 1 hr., ran swab 1 trip to btm, no recovery. SI overnite. 4 bbl gel wtr to rec.
13	4595	Prep plug back. SITP this AM 10 psi. Swbd to btm at 9:00 AM, rec 12 BW. Swbd 1 pull f/btm/hr for 7 hrs. Rec 2 bbl brackish form wtr per pull or total of 14 BW. Total 22 bbl form wtr rec, NS O or G. SI o'nite.

November-1962

2	4491	Down 24 hrs repair clutch.
3	4539	Drlg shale & sand. 22 unit gas.
4	4631	Sand & Shale, drld to TD, dn 16 hrs rig repr. 1 unit gas shows 4562-88 & 4610-22.
5	4631	Down for rig repair 24 hrs.
6	4683	Circ & cond hole prep run DST. Down 12 hrs repair rig, drld to 4683. Will run DST 4533 to TD.
7	4683	Tight hole, circ & cond hole.
8	4762	Drlg sh & lime. Ran DST No. 3, set pkr at 4525, pkr failed immediately. Pulled test tool and resumed drlg.
9	4793	Sd & sh. Chg out engine. Test BOP w/1500 lb, OK. Down 16 hr reprs.
10	4916	Shale & sand. Down 9 hrs rig repr. 1 deg at TD.
11	4972	Sand & Sh. Down 15 hrs rig repr.
12	5010	Sd, cond hole prep run DST. 35 unit gas sho in sd 4983-5010, good fluorescence.
13	5100	Sd & Sh. DST No. 4 (Mesa Verde) TD 5010, pkr set 4983, init open 10 min 142 lb, ISI 45 min 1100 lb, IFP 332 lb, FFP 28 min 338 lb, FSIP 60 min 1046, IHP 2558, FHP 2558. Rec 577 ft vr sli GCM, 90 ft sli GCM, NS O or W, vr weak blo incr to fair in 10 min decr to weak blo throughout test. 3/8" top & 3/4" btm chk, 4-1/2" DP. BHT 110 deg F. Drlg ahead.
14	5308	Drilling sd & sh., check BOP w/1200#, OK.
15	5380	Cond mud & circ for DST., drld to TD.
16	5420	Drilling sd & sh. DST No. 5 (Mesa Verde). Pkr set 5335, IHP 2747, init open 159-177, ISI 45 min 546, IFP 290, open 30 min, FFP 302, FSIP 45 min 540, FHP 2737. 1st 10 min vr weak blo incr to fair in 5 min, incr to good f/20 mins, fair at end of test. Rec 545 vr sli GCM & 180 ft hvy GCM, no O or W. Resumed drlg.
17	5585	Shale & Sand, Drld to TD, circ for D.S.T.
18	5635	Drlg shale & sand. D.S.T. No. 6 TD 5585, pkr set 5440, IHP 2798, init open 11 min 132-152, ISIP 30 min 274, IFP 213 30 min FFP 223, FSIP 60 min 376, FHP 2778. Weak blo decr to vr weak at end test. Rec 780 ft drlg mud, NS OG or W. 3/8" top & 3/4" btm chk, 4-1/2" DP, BHT 126 deg. Resumed drlg.
19	5780	Circ f/DST Mesa Verde sd section 5630-5780. Sd section 5631-50 logged 60 units, section 5685-719 logged 110 units gas.
20	5823	Drlg Sd & sh. Tested BOP's w/1200 lb, OK. DST No. 7 TD 5780, pkr set 5630, (Mesaverde) IHP 2981, Init open 15 mins 81-111, ISIP 30 mins 203, IFP 213 tool open 30 mins FFP 233, FSIP 45 mins 305, FHP 2771 psi. Had weak blo throughout test. Rec 550 ft vr sli GCM, No GTS, no sho O or W. 3/4" top & 5/8" btm chk, 4-1/2" DP, BHT 117 deg F. Drlg ahead.

Sept.-1962

29-30

Grading road & location. Staked location 1980' SNL & 1980' NEL. Sec. 30-148-202, Uintah County, Utah. Grd Elev: 7466. Contractor: Moran Bros., Inc.

Oct.-1962

1-2

MIR. Road and location complete.

3-7

MIR, RIR.

8

50

Drlg. Spudded 11" hole at midnite.

9

332

Drlg sh & rock, 11" hole.

10

591

Rng 17-1/4" hole at 50', drld 11" hole to 370', 8-3/4" hole to 591, 1-3/4 deg 370 and 591.

11

591

Rng 17-1/4" hole at 235'.

12

591

Reamed 17-1/4" hole to 340.

13

591

WOC. Ran 11 jts 13-3/8" csg, set at 333, cem w/330 sx reg cem w/2 pct ChCl, good returns.

14

591

WOC 24 hrs, nipples up.

15

591

Down 24 hrs repr clutch pump shaft on rig.

16

770

Drlg sand & shale, down 1 hr for rig repr, tested csg & BOP w/1000#, OK. Drld out cem & resumed drlg w/8-3/4" bit.

17

1094

Sh, tripping. 1 deg 1094.

18

1554

Sh, tripping. 3/4 deg 1554.

19

2034

Drilling shale.

20

2364

Drlg lime & shale. 1/2 deg 2337.

21

2653

Drlg sand & lime.

22

2845

Drilling shale.

23

3180

Drilling shale & lime. 3/4 deg 2929.

24

3360

Drilling shale. Tested BOP w/1500 psi 30 mins, OK.

25

3645

Drilling shale. 1 deg 3425.

26

3624

Circ., drld to TD, had 50 units gas in sand f/3791-3811. DST of lower Wasatch. Rkr set 3791, open 5 min, ISI 30 mins, tool open 1 hr, PSI 1 hr. GTS in 9 min at rate of 1,200 cu ft, strong blo throughout, decr slightly at end of test. Rec 100 ft MCO, 1120 ft free oil, 180 ft OCM, NS of wtr. IHP 1987, ISIP 987, IFP 183, FFP 392, PSIP 993, FHP 1987. 4-1/2" DP, 5/8" btm & 1/8" top chk. 43.3 Grty at 60 deg, 50^b pour point.

27

3984

Drilling shale.

28

4130

Drlg shale. 1 deg at 4087.

29

4202

Drlg shale and lime.

30

4285

Drlg shale. DST No. 2, rkr set 4200 Lower Wasatch sd, TD 4232. Tool open 5 mins, ISI 30 mins, open 60 mins, F 70 mins, vr weak blo air thru test, no GTS. Recovered 712 ft vr sli 0 & GCM, est oil at 1/2 of 1 pct, no wtr. IHP 2148, ISIP 1130, IFP 225, FFP 290, PSIP 987, FHP 2148. BHT 100 deg. 4-1/2" DP, 1/8" top & 5/8" btm chk. Ran bit & resumed drlg.

31

4382

Drlg lime & shale.

November-1962

1

4491

Sh. 1 deg 4372. Dn 17 hrs rig repr.

490

Form approved.
Budget Bureau No. 42-R356.7

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER VO19837
UNIT Flatrock

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrock

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 63, Flatrock No. 2

Agent's address Box 2331 Company Phillips Petroleum
Casper, Wyo. Signed [Signature]

Phone 23 7-3791 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SW NE Sec. 30	14S	20E	<u>Flatrock</u> 2	0						Well S.I. until spring when weather will permit trucking oil.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

0.



PHILLIPS PETROLEUM COMPANY

P. O. Box 2331
Casper, Wyoming

July 2, 1963

Re: Flatrock Unit No. 2
SW NE Sec. 30-14S-20E
Uintah County, Utah

Oil & Gas Conservation Commission
State of Utah
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

In compliance with Commission Rule C-19 the following gas-oil ratio test on the Flatrock No. 2 is submitted. Production from this well was started on May 17, 1963. ✓

<u>Date</u>	<u>Oil</u>	<u>Water</u>	<u>Gas (MCFPD)</u>	<u>GOR</u>
6-16-63	75	5	150	2000 ✓

Very truly yours,

PHILLIPS PETROLEUM COMPANY

F. H. Ego
District Superintendent

DEJ:gm

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-2004-1
LAND OFFICE Salt Lake City
LEASE NUMBER 122937
UNIT Flatrock

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrock

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 63
Agent's address Box 2331 Flatrock No. 2

Phone 237-3791 Casper, Wyo. Company Phillips Petroleum Co.
Signed [Signature] Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling work, if shut down, cause, date and amount of loss for gasoline content of gas)
C SW NE Sec. 30	14S	20E	2	0	-	-	-	-	-	
C NE NW Sec. 30	14S	20E	4	-	-	-	-	-	-	Shut down 11-21-63 unable to operate economically due to low production and high pour point of crude. Shut down water supply well.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1960)

Longshore

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Federal Reserve No. 100-100-1
LAND OFFICE: Salt Lake City
LEASE NUMBER: 111111
UNIT: Flatrock

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Utah Field Flatrock
 The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 64 Flatrock No. 2
 Agent's address Box 2331 Company Phillips Petroleum Co.
Casper, Wyo. Inc.
 Phone 237-3791 Agent's title Area Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS WATER PRODUCED, 28°	REMARKS <small>On drilling, state: If shut down, state: date and result of test, or the content of gas.</small>
C SW NE Sec. 30	14S	20E	2	0						Shut down 11-21-63 unable to operate economically due to low production and high pour point of crude.
C NE NW Sec. 30		14S	20E	4						Water Supply Well, shut down

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 41-2556.5.

LAND OFFICE Salt Lake City
LEASE NUMBER 0010937
UNIT Flatrock

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrock
 The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 64 Flatrock No. 2
 Agent's address Box 2331 Company Phillips Petroleum Co.
Casper, Wyo. Signed [Signature]
 Phone 23 7-3791 Agent's title Area Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SW NE Sec. 30	14S	20E	2	0						Shut down 11-21-63 unable to operate economically due to low production and high pour point of crude.
C NE NW Sec. 30	14S	20E	4							Water supply well, shut down.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)
 NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

DMB

Copy corrected

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER UO10837
UNIT Flatrock

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrock

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 64 Flatrock No. 2

Agent's address Box 2331 Company Phillips Petroleum Co.
Casper, Wyo. Signed *[Signature]*

Phone 237-3791 Agent's title area supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FEET OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling depth, if shut down cause, date and result of test for gas-line content of gas)
C SW NE Sec. 30	14S	20E	2	0						Shut down 11-21-61 unable to operate economically due to low production and high pour point of crude.
C NE NW Sec. 30	14S	20E	4							Water supply well, shut down

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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A.

Agw ②

ME

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER 0010837
UNIT Flatrock

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrock

The following is a correct report of operations and production (including drilling and producing wells) for the month of April May, 19 64, Flatrock No. 2

Agent's address Box 2331 Company Phillips Petroleum Co.

Casper, Wyo. Signed [Signature]

Phone 23 7-3791 Agent's title Area Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SW NE Sec. 30	14S	20E	2	0						Shut down 11-21-61 unable to operate economically due to low production and high pour point of crude.
C NE NW Sec. 30	14S	20E	4							Water supply well, shut down.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

2

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-2024.1

LAND OFFICE Salt Lake City
LEASE NUMBER UO10637
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrock

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 61 Flatrock No. 2

Agent's address Box 2331 Company Phillips Petroleum Co.

GASPER, JR. Signed [Signature]

Phone 23 7-3791 Agent's title Area Sup.

SEC. AND X or X	TWP.	RANGE	WELL NO.	DAYS Producing	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilled, depth; if shut down, cause; date and reason of test for gasoline content of gas)
C 30SE Sec. 30	<u>14S</u>	<u>20E</u>	<u>2</u>	<u>0</u>	<u>Flatrock Unit</u> ✓					Shut down 11-21-61 unable to operate economically due to low production and high pour point of crude.
S 30NW Sec. 30	<u>14S</u>	<u>20E</u>	<u>4</u>					<u>Apr 7</u> <u>JUL</u>		Water supply well, shut down ✓

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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 7/7/64

Form approved.
 Budget Bureau No. 42-R356.5.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
 LEASE NUMBER W-1010837
 UNIT J&K

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrock

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 64, Flatrock No. 2

Agent's address Box 2331 Company Phillips Petroleum Co.

Casper, Wyo. Signed [Signature]

Phone 23 7-3791 Agent's title Area Supv.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SW NE Sec. 30	14S	20E	<u>2</u>	0						Shut down 11-21-61 unable to operate economically due to low prod. & high pour point of crude. Water supply well, shut down. ✓
C NE NW Sec. 30	14S	20E	4	0						

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

P.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 1000-10-1-64
1000-10-1-64
1000-10-1-64

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrock
 The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 64. Flatrock No. 2
 Agent's address Box 2151 Company Phillips Petroleum
CARPENT, Wyoming Signed [Signature]
 Phone 23 7-3791 Agent's title Area Supv.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	WELLS PRODUCED	BARRELS OF OIL	GRAVITY	FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gas; content of gas)
CSW NE Sec. 30	14S	20E	2	2	2	42	-		1	Shut down 11-3-64 operation suspended for winter. Unable to produce due to high pour point crude.
C NE NW Sec. 30	14S	20E	4	0						water supply well shut down
TOTAL					2				1	

Note.—There were 340 runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

N.

*Original
2/28/64*

PMB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U.S. GEOLOGICAL SURVEY
WATER RESOURCES DIVISION
WASHINGTON, D.C. 20506
Form No. 1010-107
MAY 1963 EDITION
GSA GEN. REG. NO. 1010-107
UNITED STATES GOVERNMENT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrock

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 64, Flatrock No. 2

Agent's address Rm 2331 Company Hillman Petroleum Co.

Casper, Wyoming Signed *[Signature]*

Phone 237-3771 Agent's title Area Supv.

WELL	TYPE	RANKING	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (In thousands)	REMARKS (If nothing is done, leave space and mark with "no" for absence of data)
			2							<p>Start from 12-1-64 operations suspended for winter. Resin in production due to high pour point crude.</p>
			4							

Days this well was in operation during the month: _____ runs or sales of oil; _____ M cu. ft. of gas sold;

Days this well was in operation during the month: _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in _____ with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

POOR COPY

*Right
try again
[Signature]*

Form approved
Budget Bureau No. 42-2264.1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER 0010837
UNIT

[Signature]

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrock

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1965, Flatrock No. 2

Agent's address Box 2331 Company Phillips Petroleum Co.
Casper, Wyo. Signed [Signature]

Phone 23 7-3791 Agent's title Area Supt.

SEC. AND TWP. & R. & K.	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, SO STATE)	REMARKS (If drilling, date and result of test for gasoline content of gas; if shut down, cause; date and result of test for gasoline content of gas)
<u>6 NE 30 Sec. 30</u>	<u>14S</u>	<u>20E</u>	<u>2</u>	<u>0</u>	<u>0</u>		<u>-</u>		<u>0</u>	<u>Shut down 11-3-64 operation suspended for winter. Unable to produce due to high pour point crude</u>
<u>6 NE 30 Sec. 30</u>	<u>14S</u>	<u>20E</u>	<u>4</u>	<u>0</u>						<u>Water supply well shut down.</u>

NOTE.—There were 0 runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-2354-6
LAND OFFICE Salt Lake City
LEASE NUMBER 1010837
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrock

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1965, Flatrock No. 2

Agent's address Box 2331 Company Phillips Petroleum Co.
Casper, Wyo. Signed [Signature]

Phone 23 7-3791 Agent's title Area Agent

WELL AND NAME	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If shut down, state cause and result of test for gasoline content of gas)
FLAT ROCK Box 2331	13S	20E	2	0	0	-			0	Shut down 11-3-64 operation suspended for winter. Unable to produce due to high pour point crude
FLAT ROCK Box 2331	13S	20E	4	0						Water supply well shut down

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5

LAND OFFICE Salt Lake City
LEASE NUMBER U010837
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrook

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1965, Flatrook No. 2

Agent's address Box 2331 Company Phillips Petroleum Co.

Casper, Wyo. Signed _____

Phone 23 7-3791 Agent's title District Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SW NE Sec. 30	14S	20E	2	0	0	-			0	Shut down 11-3-64 operation suspended for winter, unable to produce due to high pour point crude Water supply well shut down.
C NE NW Sec. 30	14S	20E	4	0						

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Handwritten initials

Form approved.
Budget Bureau No. 42-R356.5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U019837
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrock

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1965, Flatrock No. 2

Agent's address Box 2331 Company Phillips Petroleum
Casper, Wyo. Signed [Signature]

Phone _____ Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SW NE Sec. 30	14S	20E	2	0	0	-			0	Shut down 11-3-64 operation suspended for winter, unable to produce due to high pour point crude.
C NE NW Sec. 30	14S	20E	4	0						Water supply well shut down.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Handwritten scribbles and initials in the top left corner.

Handwritten initials 'HK' and a signature 'PMB' in the top right corner.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER UO19837
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrock

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1965, Flatrock No. 2

Agent's address Box 2331 Company Phillips Petroleum
Casper, Wyo. Signed *[Signature]*

Phone 237-3791 Agent's title Dist. Mgr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SW NE Sec. 30	14S	20E	2	0	0	-			0	Shut down 11-3-64 operation suspended for winter, unable to produce due to high pour point crude.
C NE NW Sec. 30	14S	20E	4	0						Water supply well shut down.

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER 0019837
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flatrock
The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 65, Flatrock No. 2
Agent's address Box 2331 Company Phillips Petroleum
Casper, Wyo. Signed [Signature]
Phone 23 7-3791 Agent's title Dist. Sup.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SW NE Sec. 30	14S	20E	2	25	1106	-			64	Placed well on production after winter shut down.
C NE NW Sec. 30	14S	20E	4	0						Water supply wells shut down

NOTE.—There were 0.4 runs or sales of oil; M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-339
(January 1960)

Box 2331
Casper, Wyoming

July 13, 1967

In re: Flatrock Tract 2 Lease
U-019637
Uintah County, Utah

Mr. J. R. Schwabrow
Regional Oil and Gas Supervisor
United States Geological Survey
P. O. Box 400
Casper, Wyoming 82601

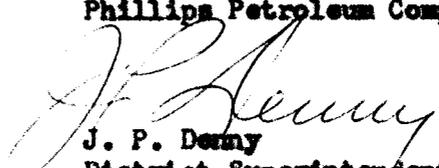
Dear Mr. Schwabrow:

This is to advise you that Phillips Petroleum Company lease U-019637, Uintah County, Utah, was assigned to Mr. J. W. Gibson, 715 Petroleum Club Building, Denver, Colorado 80202, effective July 1, 1967. Lands comprising this lease are described as follows:

Lots 2, 3, 4, E/2 SW/4, SE/4, SE/4 NW/4
Section 19, S/2 S/2, N/2 SW/4, S/2 NW/4
Section 28, all of Section 29, all of
Section 30, N/2 Section 33, T14S, R20E.

There are two wells located on the lease. Well No. 2, shut down at the time of ownership change, capable of oil production, located in the Center SW NE Section 30, T14S, R20E. Well No. 4, also shut down, is a water supply well located in the Center NE NW Section 30, T14S, R20E.

Yours very truly,
Phillips Petroleum Company


J. P. Derry
District Superintendent

KAM:blk

cc: Mr. Rodney A. Smith
United States Geological Survey

Mr. Paul W. Burchell
Utah Oil & Gas Conservation Commission

Mr. J. W. Gibson

Handwritten mark

HIKO BELL

MINING AND OIL COMPANY

P. O. DRAWER AB VERNAL, UTAH 84078 PHONE 801 / 789-3233

CRAIG CALDWELL, *President*
JACK A. DUBELL, *Vice President*
ROBERT E. COVINGTON, *Secretary-Treasurer*

Handwritten initials

November 13, 1969

Paul Burchell
Utah Oil & Gas Conserv. Comm.
1588 West North Temple
Salt Lake City, Utah 84116

Re: Flat Rock Field, T 14 S - R 20 E, S.L.M.
Uintah County, Utah

Dear Paul:

I am enclosing a copy of the assignment of U.S. Oil & Gas lease Utah 019837 covering all of section 30 on the above captioned field. This assignment includes the well and all of the equipment. Also, I have enclosed a copy of the bill of sale for your records.

We would appreciate you changing your ownership records in your file and in your monthly Oil & Gas Production report.

Thanks for the use of your logs on the Mountain Fuel # 1 Castler well, Daggett County, Utah. Have you been able to obtain the oil production records on the Gusher # 3 of Monada Petroleum?

With best wishes, I remain.

Very truly yours,

HIKO BELL MINING & OIL COMPANY

Handwritten signature: Bob

Robert E. Covington
Secretary-Treasurer

REC/LH

Change name to file

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE*

Serial Number

Utah 019837

TO BE FILLED IN BY LAND OFFICE

Effective Date of Base Lease

New Serial Number

The undersigned, as owner of record title of the above-designated oil and gas lease, hereby transfers and assigns to

Name **Hiko Bell Mining & Oil Company**
Street **Drawer AB**
City **Vernal, Utah**
State
Zip Code

the record title interest in and to such lease as specified below.

1. Describe the lands affected by this assignment (by legal subdivision, if surveyed)

**Township 14 South, Range 20 East, SLM
Section 30: All**

**Containing 627.84 Acres, More or Less
Uintah County, Utah**

2. What interest was held by the assignor in above-described lands prior to this assignment? **100%**

3. What interest is being conveyed to assignee? **100%**

4a. What overriding royalty or production payments is the assignor reserving herein? (See Item 4 of the Instructions; specify percentage) **None**

b. What overriding royalties or production payments, if any, were previously reserved? (percentage only)
5% Overriding Royalty and 25% Net Profits Interest set forth on Attached Rider

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

IT IS HEREBY CERTIFIED, That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this September 18 day of 1969, and effective October 1, 1969 at 7:00 a.m.

J. W. Gibson

(Assignor's Signature)

715 Petroleum Club Building

(Assignor's Address)

Denver, Colorado 80202

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved as to the lands described below:

Assignment approved effective _____

Date approved _____

By _____
(Authorized Officer)

*Lease extended under 43 CFR 3128.5 to and including
(date) _____

(Title)

NOTE: This form may be reproduced provided that the copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 3128.2

REQUEST FOR APPROVAL OF ASSIGNMENT
Assignee hereby requests approval of assignment

- 1a. Is the assignee over 21 years of age and a citizen of the United States? Yes No
- b. Is the assignee a corporation or other legal entity? Yes No (If "yes," specify kind)

Qualifications filed under Colorado 012794

- c. If a corporation, attach qualifications or if already on file, give serial number of case file **C-012794**
2. Is the assignee the sole party in interest in this assignment? Yes No (If "no," information as to interests of other parties in the assignment must be furnished as prescribed in Item 3 of the Instructions)
3. Is the filing fee of \$10 attached? Yes No

ASSIGNEE CERTIFIES That assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,080 chargeable acres in options and leases in the same State; or 300,000 chargeable acres in leases and options in each leasing district in Alaska.

Assignee agrees to be bound by the terms and provisions of the lease described herein, provided the assignment is approved by the Authorized Officer of the Bureau of Land Management.

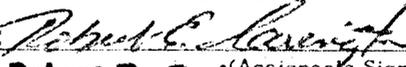
This form is submitted in lieu of official Form 3120-13, and contains all of the provisions thereof as of the date of filing of this assignment.

IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith.

Executed this **14th** day of **October**

19 **69**

Hiko Bell
HIKO BELL MINING & OIL COMPANY

Attest by: 
Robert E. Covington, Secretary - Treasurer

P.O. Drawer AB, Vernal, Utah, 84078
(Address)

STATE OF **COLORADO**
COUNTY OF **DENVER**

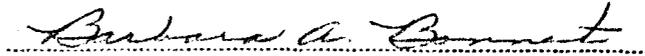
Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado
Utah, Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT — INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this.....
day of **September 18**, 19**69**, personally appeared **J. W. Gibson**

and
....., to me known to be the identical person....., described in and who executed the within
and foregoing instrument of writing and acknowledged to me that **he** duly executed the same as **his** free
and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires: **April 6, 1971**


Notary Public

INSTRUCTIONS

- Use of form.** This form is to be used only for assignment of record title interests in oil and gas leases. It is not to be used for assignments of working or royalty interest, operating agreements, or subleases. The assignment, if approved, will take effect as of the first day of the lease month following the date of filing in the proper Land Office of three (3) original executed counterparts thereof, together with any required bond and proof of the qualification of the assignee to take and hold the interest assigned. Assignments must be filed within ninety (90) days from date of final execution and each must be accompanied by a filing fee of \$10. Any assignment not accompanied by the required fee will not be accepted for filing. An assignment of record title may cover lands in only one lease. Where more than one assignment is made out of a lease, a separate instrument of transfer must be filed for each assignment.
- Qualifications of assignee.** Assignee must indicate whether or not he is over the age of 21 and a citizen of the United States. If assignee is an unincorporated association (including a partnership), the assignment must be accompanied by a statement giving the same showing as to citizenship and holdings of its members as required of an individual. If assignee is a corporation, it must submit a statement containing the following information: (a) the State in which it is incorporated; (b) that it is authorized to hold oil and gas leases; (c) that the officer executing the assignment is authorized to act on behalf of the corporation in such matters; and (d) the percentage of the voting stock and of all of the stock owned by aliens or those having addresses outside the United States. If 10 percent or more of the stock of any class is owned or controlled by or on behalf of any one stockholder, a separate showing of his citizenship and holdings must be furnished. Where evidence of the corporation's citizenship and stock ownership has previously been furnished, reference by serial number to the record in which it has been filed, together with a statement as to any amendments, will be sufficient. With respect to qualifications of the assignee, there must be full compliance with the regulations 43 CFR 3123.2.
- Statement of interests.** Assignee must indicate whether or not he is the sole party in interest in the assignment. If not the sole party in interest, the assignee must submit at the time the assignment is filed a signed statement setting forth the names of the other interested parties. If there are other parties interested in the assignment, a separate statement must be signed by each and the assignee setting forth the nature and extent of the interest of each, the nature of the agreement between them, if oral; and a copy of the agreement, if written. All interested parties must furnish evidence of their qualifications to hold such lease interests. Such separate statement and written agreement, if any, must be filed not later than fifteen (15) days after the filing of the assignment.
- Overriding royalties or payments out of production.** Any overriding royalties or payments out of production created by the assignment but not set out therein must be described in an accompanying statement. If payments out of production are reserved by the assignor, outline in detail the amount, method of payment, and other pertinent terms.
- Effect of assignment.** Upon approval of the assignment, the assignee becomes the lessee of the Government as to the assigned interest and will be responsible for compliance with all the lease terms and conditions, including timely payment of annual rentals and maintenance of bond, if required. The approval of an assignment of part of the leased lands creates separate leases out of the assigned portion and the retained portion, but there is no change in either the anniversary date or the term of such leases except as provided under the regulations 43 CFR 3128.5. Oil and gas leases are governed by the regulations 43 CFR 3100 and 3128, of which sections 3128.1-6 relate to assignments of such leases or interests therein.
- A copy of the executed lease out of which this assignment is made should be made available to the assignee by the assignor.**

RIDER FOR ASSIGNMENT OF RECORD TITLE TO OIL AND GAS LEASE

Dated September 18, 1969

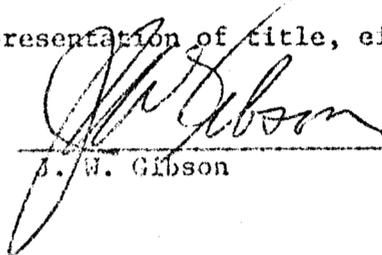
From J. W. Gibson

To Hiko Bell Mining & Oil Company

Serial Number Utah 019837

This assignment is made expressly subject to each and all of the applicable terms and provisions of that certain agreement between H. M. Byllesby and Company (now Advance Ross Corporation), dated March 26, 1962, recorded in the records of the Clerk and Recorder of Uintah County, Utah, in Book A-91 at Page 222, including, but not by way of limitation, the provision for a twenty-five per cent (25%) net profits interest and to all of the applicable terms and provisions of said agreement as supplemented.

This assignment is made without representation of title, either express or implied.



J. W. Gibson

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

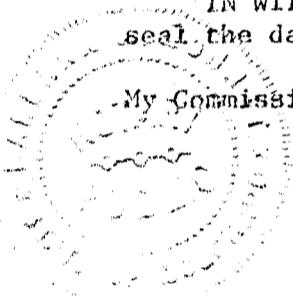
BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on September 18, 1969, personally appeared J. W. GIBSON, to me known to be the identical person, described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires April 6, 1971.



Notary Public



BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS:

That,

J. W. GIBSON
715 Petroleum Club Building
Denver, Colorado 80202,

County of Denver, State of Colorado, for and in consideration of Ten and More Dollars to J. W. Gibson in hand paid, the receipt whereof is hereby acknowledged, has bargained and sold, and by these presents does grant and convey unto

HIKO BELL MINING & OIL COMPANY
Drawer AB
Vernal, Utah,

County of Uintah, State of Utah, its successors and assigns, the following property, goods and chattels, to-wit:

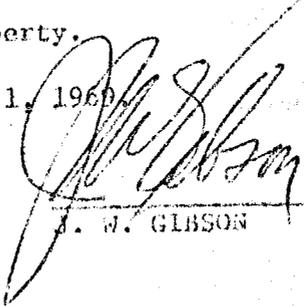
All personal property and lease equipment, including, but not limited to, tank battery, pumping unit, tubular equipment (on the surface and in the hole), located on the following described land in Uintah County, Utah:

✓ Federal Lease Utah 019837
Township 14 South, Range 20 East, S1M
Section 30: All

~~The oil in the tanks as of October 1, 1969, at 7:00 a.m., shall remain the property of J. W. Gibson. AK.~~

J. W. Gibson warrants title to this property.

DATED at Denver, Colorado, October 1, 1969.



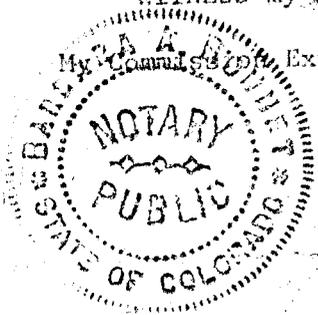
J. W. GIBSON

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

On October 1, 1969, personally appeared before me, J. W. GIBSON, the signer of the above instrument, who duly acknowledged to me that he executed the same.

WITNESS my hand and official seal.

My Commission Expires April 6, 1971.



Barbara A. Bennett
Notary Public

MD

Form approved.
Budget Bureau No. 42-R366.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-019837
UNIT Flat Rock

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flat Rock

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1971.

Agent's address PO Drawer AB Company Hiko Bell Mining & Oil Co.
Vernal, Utah 84078 Signed

Phone 789-3233 Agent's title Office Mgr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas.)
SW 1/4 NE 1/4 30	14S	20E	2	None	None		None	None	None	Well Shut-in for Winter since 10/70

NOTE.—There were No runs or sales of oil; no M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Utah LEASE NUMBER U-019837 UNIT Flat Rock

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flat Rock

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1971.

Agent's address PO Drawer AB Vernal, Utah 84078 Company Hiko Bell Mining & Oil Co. Signed [Signature]

Phone 780-3233 Agent's title Office Mgr.

Table with 11 columns: SEC AND 1/4 OF 1/4, TWP, RANGE, WELL NO., DATE PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Row 1: SW 1/4 NE 1/4 30, 14S, 20E, 2, 0, 0, 0, 0, 0, 0, Well Shut-in for Winter since 10/70

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R355.5.

LAND OFFICE Utah
LEASE NUMBER U-019837
UNIT Flat Rock

LESSOR'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flat Rock

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1976,

Agent's address P. O. Drawer AB Company Hiko Bell Mining & Oil Co.
Vernal, Utah 84078 Signed Jay Stewart
(801) 789-3233 Agent's title Office Manager
Date: Feb. 20, 1976

SEC. AND 1/4 OR 1/8	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	CRUDE	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth of shut down, casing data and result of test for gasoline content of gas)
Sec. 30 NW 1/4 NE 1/4	14S	20E	2		None					No Production - Well Shut In
TOTALS										
GAS: (MCF)				OIL or CONDENSATE: (Barrels)				WATER: (Barrels)		
Sold				Sold				Disposition		
Vented/Flared				Used				Pit		
Used On Lease				Unavoidably Lost				Injected		
Loss				Reason				Other		
Reason										

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-019837
UNIT Flat Rock



MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flat Rock

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1976.

Agent's address P. O. Drawer AB Company Hiko Bell Mining & Oil Co.
Vernal, Utah 84078
Signed [Signature]
Phone (801) 789-3233 Agent's title Office Manager

Date: March 20, 1976

SEC. AND 1/4 OR 1/2	TWP.	RANGE	WELL No.	Days Production	BARRELS OF OIL	CRUDE	Cu. Ft. of Gas (In thousands)	GALLONS OF GREASE Recovered	BARRELS OF WATER (If none, state)	REMARKS (If double depth, list date, casing, date and results of test for gas, oil, amount of gas)
Sec. 30 NW 1/4 NE 1/4	14S	20E	2		None					No Production - Well Shut In
TOTALS										
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER: (Barrels)		
Sold					Sold			Disposition		
Vented/Flared					Used			Pit		
Used On Lease					Unavoidably Lost			Injected		
Lost					Reason			Other		
Reason										

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R355.5.

LAND OFFICE Utah
LEASE NUMBER U-019837
UNIT Flat Rock

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flat Rock

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 1976,

Agent's address P. O. Drawer AB Company Hiko Bell Mining & Oil Co.
Vernal, Utah 84078
(801) 789-3233 Signed Joyce Chaward
Agent's title Office Manager

Phone _____ Date: April 5, 1976

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	CRUDE	Cu. Ft. of Gas (in thousands)	GALLONS OF CONDENSATE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If double depth of shut down, enter date and results of test for gasoline content of gas)
Sec. 30 NW 1/4 NE 1/4	14S	20E	2		None					No Production - Well Shut In
TOTALS										
GAS: (MCF)			OIL or CONDENSATE: (Barrels)			WATER: (Barrels)				
Sold _____			Sold _____			Disposition _____				
Vented/Flared _____			Used _____			Pit _____				
Used On Lease _____			Unavoidably Lost _____			Injected _____				
Lost _____			Reason _____			Other _____				
Reason _____										

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.



KL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Dept. of Interior No. 42 11400-5

State Utah
Lease No. U-019837
Unit Flat Rock

MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flat Rock

The following is a correct report of operations and production (including drilling and producing wells) for the month of AUGUST, 1976,

Agent's address P. O. Drawer AB Company Hiko Bell Mining & Oil Co.
Vernal, Utah 84078
Signed Jay C Howard

Phone (801) 789-3233 Agent's title Office Manager
Date: September 7, 1976

SEC. AND 1/4 OR 1/2	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GAZING OR GASOLINE RECOVERED	BARRELS OF WATER (If none, state so)	REMARKS (If detailed report filed down, state date on receipt of test for gravity content of gas)
Sec. 30 NW 1/4 NE 1/4	14S	20E	2		None					No Production - Well Shut In
TOTALS										
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER: (Barrels)		
Sold					Sold			Disposition		
Vented/Flared					Used			Pit		
Used On Lease					Unavoidably Lost			Injected		
Lost					Reason			Other		
Reason										

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 10-100
(January 1976)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42 1100-5.

LEASING OFFICE Utah
LEASE NUMBER U-019837
UNIT Flat Rock

LESSOR'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flat Rock

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1976

Agent's address P. O. Drawer AB Company Hiko Bell Mining & Oil Co.
Vernal, Utah 84078

Phone (801) 789-3233 Signed Jay L. Howard
Agent's title Office Manager Date: 10-4-76

SEC. AND 1/4 OR 1/2	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	CRUDE	CU. FT. OF GAS (In thousands)	GALLONS OF GREASES RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth of shoe down, casing data and results of test for gasoline content of gas)
Sec. 30 NW 1/4 NE 1/4	14S	20E	2		None					No Production - Well Shut In
TOTALS										
GAS: (MCF)			OIL or CONDENSATE: (Barrels)				WATER: (Barrels)			
Sold			Sold				Disposition			
Vented/Flared			Used				Pit			
Used On Lease			Unavoidably Lost				Injected			
Lost			Reason				Other			
Reason										

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

K
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Dist. at Bureau Ho. 42 11-6-65.
LEAS OFFICE.....Utah.....
LEASE NUMBER.....U-019837.....
UNIT.....Flat Rock.....

LESSEE'S MONTHLY REPORT OF OPERATIONS P

State Utah County Uintah Field Flat Rock

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1976.

Agent's address P. O. Drawer AB Company Hiko Bell Mining & Oil Co.
Vernal, Utah 84078

Phone (801) 789-3233 Signed [Signature]
Agent's title Office Manager Date: November 10, 1976

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL OR CONDENSATE	CUB. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If details of production are given, state date and results of test for gasoline content of gas)
Sec. 30 NW 1/4 NE 1/4	14S	20E	2		None				No Production - Well Shut In
TOTALS									
GAS: (MCF)		OIL or CONDENSATE: (Barrels)		WATER: (Barrels)					
Sold		Sold		Disposition					
Vented/Flared		Used		Pit					
Used On Lease		Unavoidably Lost		Injected					
Lost		Reason		Other					

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-13425.

LAND OFFICE Utah
LEASE NUMBER U-019837
UNIT Flat Rock

MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flat Rock

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 1976,

Agent's address P. O. Drawer AB Company Hiko Bell Mining & Oil Co.
Vernal, Utah 84078

Phone (801) 789-3233 Signed [Signature] Agent's title PRESIDENT
Date: 12-8-76

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	CAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 30: NW 1/4 NE 1/4	14S	20E	2		None					No Production - Well Shut In
TOTALS										
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER: (Barrels)		
Sold					Sold			Disposition		
Vented/Flared					Used			Pit		
Used On Lease					Unavoidably Lost			Injected		
Lost					Reason			Other		
Reason										

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42 1155-5.

LAND OFFICE: Utah
LEASE NUMBER: U-019837
UNIT: Flat Rock

SUPERVISOR'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flat Rock

The following is a correct report of operations and production (including drilling and producing wells) for the month of DECEMBER, 1976,

Agent's address P. O. Drawer AB Company Hiko Bell Mining & Oil Co.
Vernal, Utah 84078 Signed [Signature]
(801) 789-3233 Agent's title Craig Caldwell, President
Date: JANUARY 10, 1977

SEC. AND 1/4	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, state so)	REMARKS (If drilling, depth of hole, date, cause; date and results of test for gasoline content of gas)
Sec. 30 WINE 1/4	14S	20E	2		None					No Production - Well Shut In
TOTALS										
GAS: (MCF)		OIL or CONDENSATE: (Barrels)				WATER: (Barrels)				
Sold		Sold				Disposition				
Vented/Flared		Used				Pit				
Used On Lease		Unavoidably Lost				Injected				
Lost		Reason				Other				
Reason										

Note—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Work—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 11354.5.

LAND OFFICE Utah
LEASE NUMBER U-019837
UNIT Flat Rock

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Flat Rock

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977,

Agent's address P. O. Drawer AB Company Hiko Bell Mining & Oil Co.
Vernal, Utah 84078
(801) 789-3233 Signed Robert E. Gaunton
Agent's title Secretary-Treasurer

Phone _____ Date: February 17, 1977

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	CREAVITE	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 30 NW 1/4 NE 1/4	14S	20E	2		None					No Production - Well Shut In
TOTALS										
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER: (Barrels)		
Sold _____					Sold _____			Disposition _____		
Vented/Flared _____					Used _____			Pit _____		
Used On Lease _____					Unavoidably Lost _____			Injected _____		
Lost _____					Reason _____			Other _____		
Reason _____										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Formerly Hiko Bell

2. NAME OF OPERATOR
Del-Rio Drilling Programs, Inc.

3. ADDRESS OF OPERATOR
448 East 4th South Suite 203, SLC, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' SNL 1980' WEL

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7466 ' GR

5. LEASE DESIGNATION AND SERIAL NO.
U 019837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Flatrock Federal

9. WELL NO.
Flatrock #2

10. FIELD AND POOL, OR WILDCAT
Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30. T. 14S. R. 20E, SLM

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Other) re-work well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull rods and tubing and re-work well.

APPROVED BY THE DIVISION OF
OIL, GAS AND MINING
DATE: October 19, 79
BY: _____ ORIGINAL SIGNED BY C. E. FEIGNE



18. I hereby certify that the foregoing is true and correct
SIGNED Tom H. Sawyers TITLE Vice President DATE 10/17/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. U-019837
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Flatrock Federal
9. WELL NO. Flatrock 30-2
10. FIELD AND POOL, OR WILDCAT Flatrock Field
11. SEC., T., R., M., OR BLK. AND SUBST OR AREA 30-14S-20E
12. COUNTY OR PARISH Uintah
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Del-Rio Resources, Inc.

3. ADDRESS OF OPERATOR
448 East 400 South Suite 203 Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FNL 1980' FEL
30-14S-20E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
7466 G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) name change

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request well name change from Flatrock No. 2 to Flatrock 30-2.

RECEIVED

JUN 15 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Keith A. Swanson* TITLE Geologist DATE 6/13/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Flat Rock #2

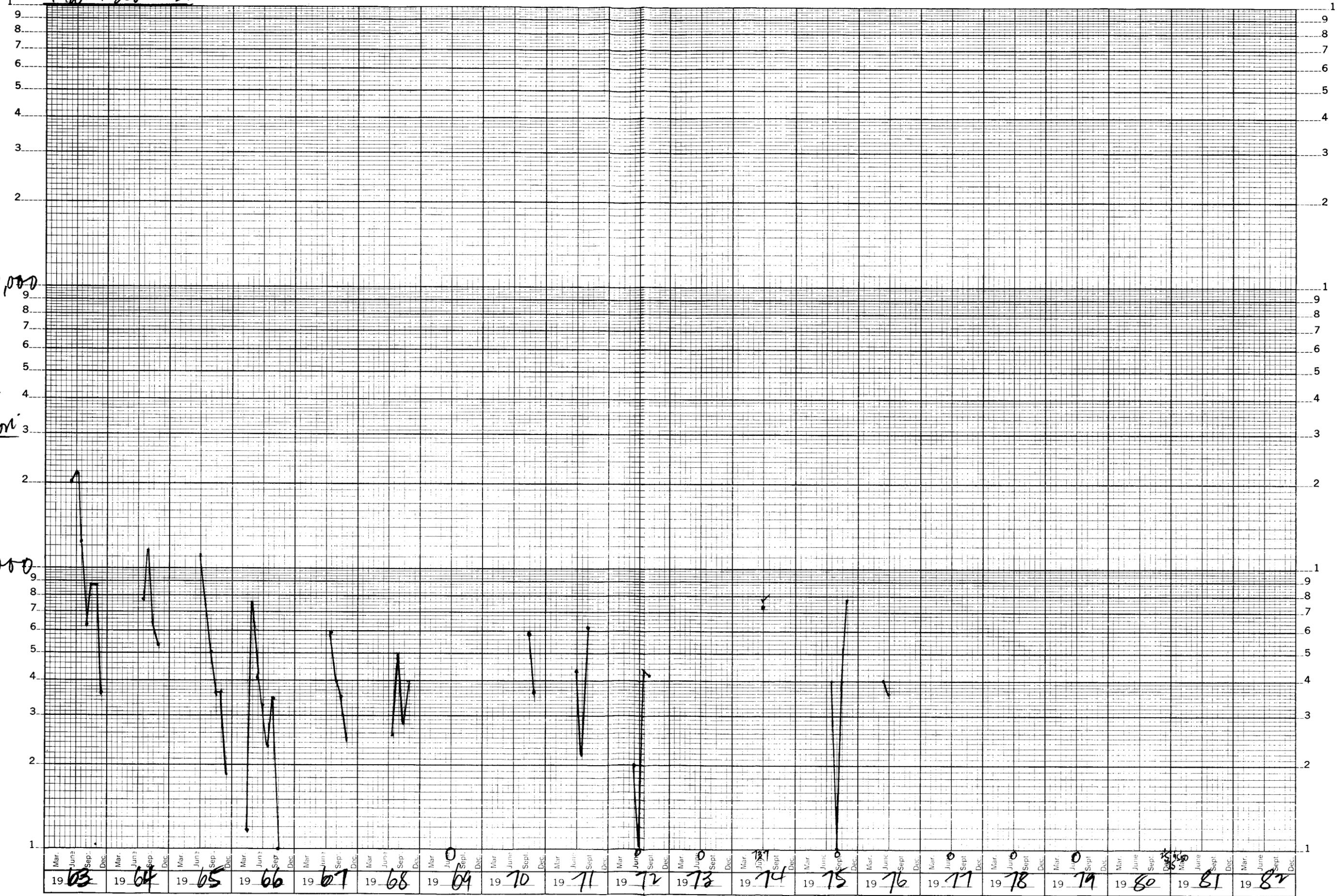
47 6843

Monthly
oil
production

20 YEARS BY MONTHS X 3 LOG CYCLES
KEUFFEL & ESSER CO. MADE IN U.S.A.

10,000

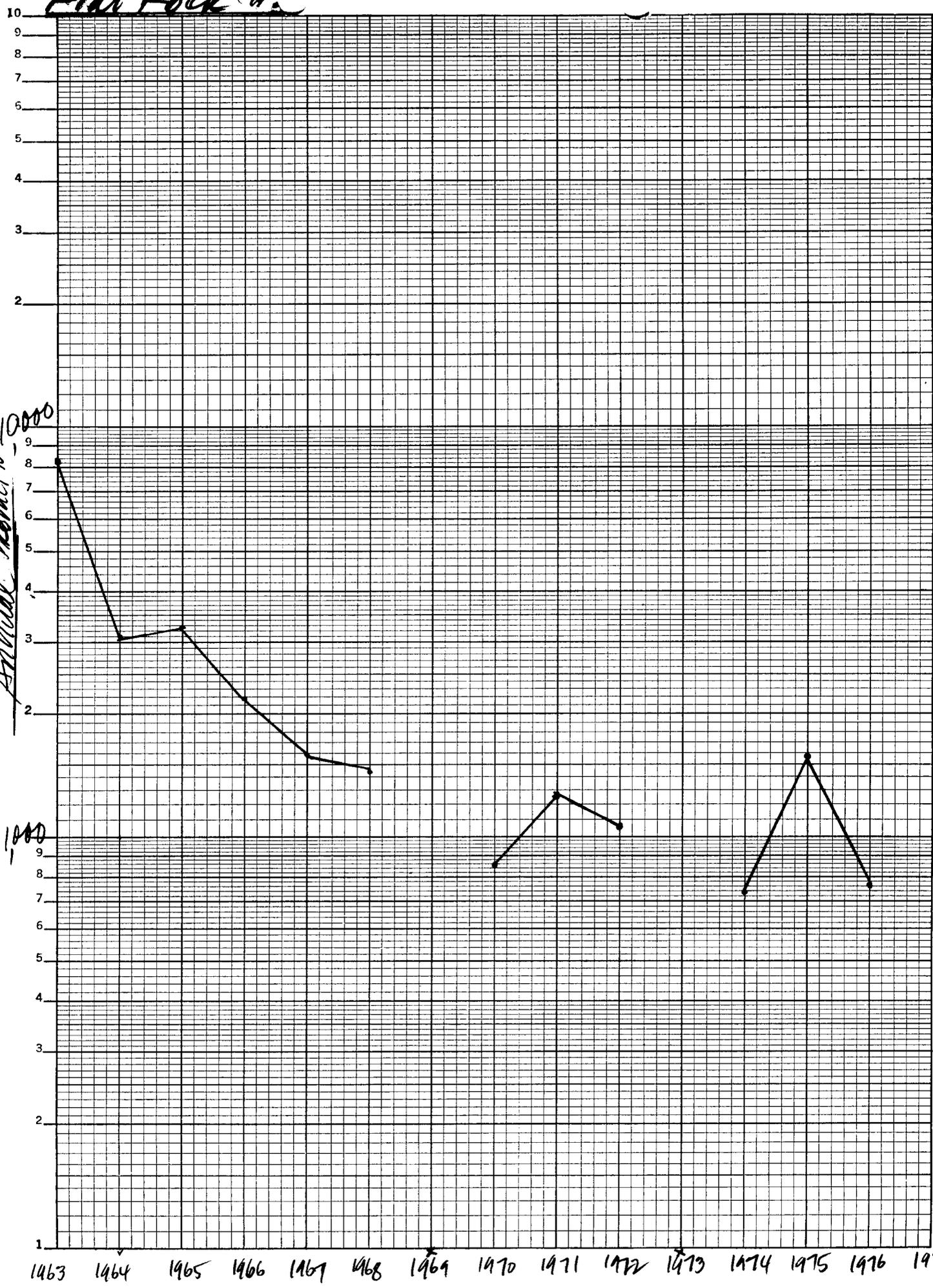
1000



Flat Rock #.

Oil
Annual Production, 10000

KE SEMI-LOGARITHMIC 358-71
KEUFFEL & ESSER CO. MADE IN U.S.A.
3 CYCLES X 70 DIVISIONS



1963 1964 1965 1966 1967 1968 1969 1970 1971 1972 1973 1974 1975 1976 1977

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File See Below
(Location) Sec Twp Rng
(API No.)

Suspense
(Return Date)
(To - Initials)

Other
VLC
Del Rio Prod. File

1. Date of Phone Call: 9-26-89 Time: 10:00 Am

2. DOGM Employee (name) Don Staley (Initiated Call
Talked to:

Name Linda Conde (Initiated Call - Phone No. () 722-9267
of (Company/Organization) Bar mesa Resources (^{Linda} formerly ~~with~~ with Del Rio)

3. Topic of Conversation: Missing Prod. Reports 1987-89

4. Highlights of Conversation: Linda has not ^{worked for or} prepared prod. reports
for Del Rio for several years (we still print her name
on Del Rio's reports as the contact person). She
said the wells were operated by Larry Caldwell
and Steve Martens (sic) - owners of Del Rio. She thinks
Steve Martens is still in Salt Lake City. She said Del
Rio filed for bankruptcy several years ago, but the
court threw it out.

I will have TAs check with BLM to find out who they
show as operator, if they have an address, and if anyone
has sent in reports recently. NTS

Well Files: Cat Creek 18-1A (43-047-30714) 18-55-23 E
FLAT ROCK 30-2 (43-047-15764) 30-175-20 E
FLAT ROCK 30-2A (43-047-30641) 30-145-20 E
OIL CANYON 29-1A (43-047-30981) 29-145-20 E

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-019837

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

30-2 08111

9. API Well Number:

4304715764

10. Field and Pool, or Wildcat:

Flat Rock field

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Del Rio Resources, Inc

3. Address and Telephone Number:

P.O. Box 510028 SLC, UT. 84151

4. Location of Well

Footages: T14 So.R.20 E. Sec. 30 SLM

QQ, Sec., T., R., M.:

County: Uintah

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report: Well was shut in due to surface dispute with Department of Interior and Ute Tribe. Awaiting outcome of litigation.

RECEIVED

FEB 17 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

Steve Martens Title: Adm.

Date: 2/14/93

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
NOV 06 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE DIVISION OF
OIL, GAS & MINING

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Del Rio Resources, Inc.

3. Address and Telephone No.
 PO Box 510028 Salt Lake City, Ut. 84151 / 1-801-288-1687

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SW. NE. Section 30 T. 14 So R. 20 E. SLM.

5. Lease Designation and Serial No.
 U-019837

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 30-2

9. API Well No.
 43047157640051

10. Field and Pool, or Exploratory Area
 Flat Rock

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commencing on December 7, 1993. Operator shall plug back from a depth of 3790'. Operator shall run in a Schlumberger cast iron bridge plug and set it at 3700' with 2 sacks of cement on top. Operator will move up the hole and perforate intervals from 3558-62, 3542-46, & 3425-32 with Schlumberger Hyper-Jet II .44-.45 diameter shots per foot, in the Wasatch.

RECEIVED
DEC 06 1993

14. I hereby certify that the foregoing is true and correct

Signed *James C. Caldwell* Title President Date 12/6/93

(This space for Federal or State office use)

Approved by *James C. Caldwell* Title ASSISTANT DISTRICT MANAGER MINERALS Date DEC 10 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U-019837

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

30-2

2. Name of Operator:

Del Rio Resources, Inc.

9. API Well Number:

4304715764 ~~0051~~

3. Address and Telephone Number:

Box 510028 Salt Lake City, Ut 84151

10. Field and Pool, or Wildcat:

Flat Rock

4. Location of Well

Footages:

QQ, Sec., T., R., M.: SW. NE Section 30 T 14 So. R 20 E. SLM

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Plugging Back
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 12-7-93

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Commencing on December 7, 1993 Operator shall plug back from a depth of 3790'. Operator shall run in a Schlumberger cast iron bridge plug and set it at 3700' with two sacks of cement on top. Operator will move up hole and perforate intervals from 3558-62, 3542 -46, and 3425-32 with Schlumberger Hyper-Jet II .44-.45 diameter shots per foot, in the Wasatch.

13.

Name & Signature: Steven J. Hartman

Title: Sec. Treasurer

Date: 12/6/93

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

II-019837

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Alottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

8. Well Name and Number:

30-2

9. API Well Number:

4304715764

10. Field and Pool, or Wildcat:

Flat Rock

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Del Rio Resources, Inc.

3. Address and Telephone Number:

Box 510028 Salt Lake City, Ut 84151 288-1687

4. Location of Well

Footages:

QQ, Sec., T., R., M.: SW. NE Section 30 T 14 So. R 20 E. SLM

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Plugging Back
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 12-7-93

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Commencing on December 7, 1993 Operator shall plug back from a depth of 3790'. Operator shall run in a Schlumberger cast iron bridge plug and set it at 3700' with two sacks of cement on top. Operator will move up hole and perforate intervals from 3558-62, 3542 -46, and 3425-32 with Schlumberger Hyper-Jet II .44-.45 diameter shots per foot, in the Wasatch.

13.

Name & Signature: Steward D. Matthews

Title: Sec. Treasurer

Date: 12/6/93

(This space for State use only)

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-10-94

BY: J.P. Matthews

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U-019837

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. JAN 06 1994

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
30-2

2. Name of Operator:
Del Rio Resources, Inc.

DIVISION OF
OIL, GAS & MINING

9. API Well Number:
4304715764 ~~0051~~

3. Address and Telephone Number:
Box 510028 Salt Lake City, Ut 84151 288-1687

10. Field and Pool, or Wildcat:
Flat Rock

4. Location of Well

Footages:

QQ, Sec., T., R., M.: SW. NE. Section 30 T. 14 SO. R. 20 E. SLM

County:

Uintah

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Name Change
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 12/7/93

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change well # from 30-2 to 30-1

Originally Phillips #2, change to Del Rio 30-1.

13.

Name & Signature:

Steward Marten

Title:

Sec. - Treasurer

Date:

12/6/93

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Del Rio Resources, Inc.

3. Address and Telephone No.

PO Box 510028 Salt Lake City, Ut. 84151 / 1-801-288-1687

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW. NE. Section 30 T. 14 So R. 20 E. SLM

5. Lease Designation and Serial No.

U-019837

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

30-2

9. API Well No.

43047157640051

10. Field and Pool, or Exploratory Area

Flat Rock

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change well # name
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change well # from 30-2 to 30-1
Originally Phillips #2, change to Del Rio 30-1.

RECEIVED
DEC 06 1993

14. I hereby certify that the foregoing is true and correct

Signed Russell Caldwell

Title President

Date 12/6/93

(This space for Federal or State office use)

Approved by [Signature]

Title ASSISTANT DISTRICT
MANAGER MINERALS

Date DEC 10 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas well [] Other
2. Name of Operator Miller, Dyer & Co. LLC
3. Address and Telephone No. 475 17th Street, Suite 420, Denver, CO 80202 303-292-0949
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See attached schedule

5. Lease Designation and Serial No. UTU-49837-019837
6. If Indian, Allottee or Tribe Name N/A
7. If unit or CA, Agreement Designation N/A
8. Well Name and No. See attached schedule
9. API Well No. See attached schedule
10. Field and Pool, or Exploratory Area Flat Rock
11. County or Parish, State Uintah, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing repair, Altering Casing, Other Change of Operator, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-off, Conversion to Injection, Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Shaw Resources Limited, L. L. C. hereby designates Miller, Dyer & Co. LLC as operator of the above captioned wells effective 9/8/2003. Miller, Dyer & Co. LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof. Bond coverage for this well will be provided by a rider filed to BLM Bond NO. UTB 0000 58

RECEIVED OCT 21 2003

SHAW RESOURCES LIMITED, L.L.C., By: Energy Management Services, L.L.C., its Manager By: Energy Management Services, Inc., its Manager,

By: [Signature] David Husman, President

14. I hereby certify that the foregoing is true and correct Signed [Signature] Title Operations Manager Date 9/05/2003

(This space of Federal or State office use) Approved by [Signature] Title Assistant Field Manager Mineral Resources Date 10/16/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

October 16, 2003

RECEIVED

OCT 21 2003

DIV. OF OIL, GAS & MINING

Miller, Dyer & Co. LLC
475 17th Street, Suite 420
Denver, CO 80202

Re: Change of Operator Sundry Notice
See Attachment for Well List
Section 30, T14S, R20E
Uintah County, Utah
Lease No. UTU-019837

Dear Mr. Dyer:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Miller, Dyer & Co. LLC. is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UTB000058, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact me at this office at (435) 781-4480.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Mineral Resources

Attachment

cc: UDOGM
Del Rio Resources
Shaw Resources LTD LLC

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached schedule
2. NAME OF OPERATOR: Del Rio Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P OP Box 459 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See attached schedule
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: See attach
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: See attached schedule
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

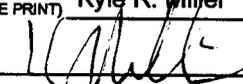
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Shaw Resources Limited, L.L.C., as record title owner, hereby designates Miller, Dyer & Co. LLC as operator of the above captioned wells effective 9/8/2003. Miller, Dyer & Co. LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by a rider filed to BLM Bond No. UTB000058 and SITLA Bond # Cash
Deposit, see attached letter dated 10/1/03

SHAW RESOURCES LIMITED, L.L.C.
By: Energy Management Services, L.L.C., its Manager
By: Energy Management Services, Inc. Its Manager,

BY: 
David Husman, President

NAME (PLEASE PRINT) <u>Kyle R. Miller</u>	TITLE <u>Member, Miller, Dyer & Co. LLC.</u>
SIGNATURE 	DATE <u>10/20/03</u>

(This space for State use only)

RECEIVED

OCT 22 2003

UTU-19837

Field	API	Well Name	Well Location
Flat Rock	4304715764	Del-Rio/Orion 30-1	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 30: SW ¼ NE ¼
Flat Rock	4304730641	Flatrock 30-2A	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 30: NE ¼ SW ¼
Flat Rock	4304730729	Flatrock 30-3A	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 30: SE ¼ NW ¼
Flat Rock	4304710913	Del-Rio/Orion 30-3A	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 30: NE ¼ SE ¼
Flat Rock	9120472520	Phillips Flatrock 4 660 FNL 1878 FUL PA 4450' WESTC 7/24/03 11/20/03	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 30: NE ¼ NW ¼
Flat Rock	4304720502	Del-Rio/Orion 30-5A	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 30: NE ¼ NE ¼
Flat Rock	4304733596	★ Del-Rio/Orion 30-6A P 11200'	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 30: SE ¼ SE ¼

★ 11/24/03 Miller-Dyer agrees Del-Rio has rights to 30-6
not moved - ER 11/26/03

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/8/2003
FROM: (Old Operator): N0330-Del-Rio Resources, Inc. (thru Shaw Resources LTD, LLC) PO Box 459 Vernal, UT 84078 Phone: 1-(435) 789-5240	TO: (New Operator): N2580-Miller, Dyer & Co., LLC 475 17th St, Suite 420 Denver, CO 80202 Phone: 1-(303) 292-0949	

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
DEL-RIO/ORION 28-1A	28	140S	200E	4304733595	13059	Federal	GW	TA
OIL CANYON 29-1A	29	140S	200E	4304730981	8118	Federal	GW	P
DEL-RIO/ORION 29-2A	29	140S	200E	4304732945	8118	Federal	OW	TA
DEL-RIO/ORION 29-3A	29	140S	200E	4304732946	12470	Federal	GW	TA
DEL-RIO/ORION 29-4A	29	140S	200E	4304733616	13060	Federal	GW	TA
DEL-RIO/ORION 29-5A	29	140S	200E	4304733617	13061	Federal	GW	P
DEL-RIO/ORION 29-6A	29	140S	200E	4304734102	13443	Federal	GW	P
DEL-RIO/ORION 29-7A	29	140S	200E	4304734103	13444	Federal	GW	P
DEL-RIO/ORION 29-8ADJP	29	140S	200E	4304734482		Federal	GW	LA
DEL-RIO/ORION 29-9ADJP	29	140S	200E	4304734483		Federal	GW	LA
DEL-RIO/ORION 29-10ADJP	29	140S	200E	4304734484		Federal	GW	LA
DEL-RIO/ORION 30-3A	30	140S	200E	4304710913	12395	Federal	OW	P
DEL-RIO 30-1	30	140S	200E	4304715764	8111	Federal	GW	TA
DEL-RIO/ORION 30-5A	30	140S	200E	4304720502	12654	Federal	GW	P
FLATROCK 30-2A	30	140S	200E	4304730641	8112	Federal	GW	P
FLATROCK 30-3A	30	140S	200E	4304730729	11181	Federal	OW	TA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/22/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/22/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/15/2003
- Is the new operator registered in the State of Utah: YES Business Number: 4778935-0161
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/16/2003 BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 11/26/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 11/26/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1245

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Lease Owner Shaw Resources LTD, LLC designated Miller, Dyer & Co., LLC. Proof of lease was obtained from SITLA and BLM.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [] Oil Well [X] Gas well [] Other
2. Name of Operator Miller Dyer Resources LLC
3. Address and Telephone No. 475 17th Street, Suite 1200, Denver, CO 80202 303-292-0949
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL 1980' FWL SWNE Sec 30 T14S R20E, SLM

5. Lease Designation and Serial No. UTU-10166
6. If Indian, Allottee or Tribe Name
7. If unit or CA, Agreement Designation N/A
8. Well Name and No. Del-Rio/Orion 30-1A
9. API Well No. 430471576400S1
10. Field and Pool, or Exploratory Area Flat Rock
11. County or Parish, State Uintah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION
[X] Notice of Intent [] Abandonment [] Change of Plans
[] Subsequent Report [] Recompletion [] New Construction
[] Final Abandonment Notice [] Plugging Back [] Non-Routine Fracturing
[] Casing repair [] Water Shut-off
[] Altering Casing [] Conversion to Injection
[X] Other Temporary Abandonment [] Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

The Del Rio / Orion 30-1A is currently shut-in and the operator is requesting TA status for a period of 12 months. Within that period of time the operator will be conducting operations to evaluate and place the well back on production or recommend P&A.

Operations affecting the above referenced well include:

- 1. Completing construction of the Flat Rock Compressor facility to lower existing line pressure.
2. Determine additional potential within the existing wellbore and reperforate, refrac and recomplete.
3. Rebuild and reequip surface facilities and bring to operating standards.

Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

RECEIVED MAR 14 2005 DIV. OF OIL, GAS & MINING

Date: 4/12/05 By: [Signature] STATEX GCA - 3/1/06

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Operations Manager Date 03/8/05

(This space of Federal or State office use.)

Approved by [Signature] Title [Signature] Date [Signature]

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [] Oil Well [X] Gas well [] Other
2. Name of Operator Miller, Dyer & Co. LLC
3. Address and Telephone No. 475 17th Street, Suite 1200, Denver, CO 80202 303-292-0949
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See attached schedule

5. Lease Designation and Serial No. UTU-19837
6. If Indian, Allottee or Tribe Name
7. If unit or CA, Agreement Designation N/A
8. Well Name and No. See attached schedule
9. API Well No. See attached schedule
10. Field and Pool, or Exploratory Area Flat Rock
11. County or Parish, State Uintah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION: [X] Notice of Intent, [] Subsequent Report, [] Final Abandonment Notice
TYPE OF ACTION: [] Abandonment, [] Recompletion, [] Plugging Back, [] Casing repair, [] Altering Casing, [X] Other Well Name Change, [] Change of Plans, [] New Construction, [] Non-Routine Fracturing, [] Water Shut-off, [] Conversion to Injection, [] Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Miller, Dyer & Co. LLC hereby designates a change in the well name of the above captioned wells effective 9/19/2005 as requested by the Ute Indian Tribe and the Bureau of Indian Affairs.

The words Del-Rio/Orion will be replaced with Ute Tribal on each of the wells.

Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval of This Action Is Necessary

Date: 10/4/05
By: [Signature]

COPIES SENT TO OPERATOR
Date: 10-13-05
Initials: CHD

14. I hereby certify that the foregoing is true and correct.
Signed: [Signature] Title: Vice President of Operations Date: 09/19/05

(This space of Federal or State office use.)

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations, or to any matter within its jurisdiction.

RECEIVED

SEP 2 / 2005

*See Instruction on Reverse Side

DIVISION OF OIL, GAS & MINING

UTU-19837

<u>Field</u>	<u>API</u>	<u>Old Well Name</u>	<u>New Well Name</u>	<u>Well Location</u>
Flat Rock	4304715764	Del-Rio/Orion 30-1	Ute Tribal 30-1	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 30: SW ¼ NE ¼
Flat Rock	4304730641	Flatrock 30-2A	Ute Tribal 30-2A	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 30: NE ¼ SW ¼
Flat Rock	4304730729	Flatrock 30-3A	Ute Tribal 30-3A	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 30: SE ¼ NW ¼
Flat Rock	4304710913	Del-Rio/Orion 30-3A	Ute Tribal 30-3A	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 30: NE ¼ SE ¼
Flat Rock	4304720502	Del-Rio/Orion 30-5A	Ute Tribal 30-5A	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 30: NE ¼ NE ¼
Flat Rock	4304733596	Del-Rio/Orion 30-6A	Ute Tribal 30-6A	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 30: SE¼ SE ¼

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU019837
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Trible
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Ute Tribal 30-1	
2. NAME OF OPERATOR: Miller, Dyer & Co. LLC		9. API NUMBER: 4304715764
3. ADDRESS OF OPERATOR: 475 17th Street, Ste 1200 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 292-0949	10. FIELD AND POOL, OR WILDCAT: Flat Rock
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 1980' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 30 14S 20E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Grade location.
2. MIRU service unit.
3. Remove wellhead. Install BOP.
4. Tag PBTD with 2-3/8" tubing string. (Anticipated PBTD is 4465')
5. Spot 1st cement plug from PBTD to 2400'.
6. Wait for cement to cure and tag plug.
7. Spot 2nd cement plug from 1400' to 700'.
8. Wait for cement to cure and tag plug.
9. Spot 3rd cement plug from 100' to surface.
10. Cut off casing below surface.
11. Mark well with dry hole marker
12. Remove BOP.
13. RDMO service unit.

*10/31/06
RM*

NAME (PLEASE PRINT) <u>John E. Dyer</u>	TITLE <u>MANAGER</u>
SIGNATURE	DATE <u>6/15/2006</u>

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

Date: 6/19/06
By: [Signature]

(See Instructions on Reverse Side)

**RECEIVED
JUN 19 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lense Serial No.
UTU-019837

6. If Indian, Allottee or Tribe Name
Ute Indian

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Ute Tribal 30-1A

2. Name of Operator
Miller, Dyer & Co. LLC

9. API Well No.
4304715764

3a. Address
475 17th Street Suite 1200, Denver, CO 80202

3b. Phone No. (include area code)
303-292-0949

10. Field and Pool or Exploratory Area
Flat Rock

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL 1980 FWL SWNE Section 30 T14S-R20E SLM

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/24/08: MIRU Leed Rig 732; Remove wellhead; Install BOP; Tag bottom w/ tubing at 4468'; TOOH; RIH w/ gauge ring and junk basket; POOH; RIH w/ CBL/CCL and correlate to lower perf and log out; Have good cement to 2160'; Confirm plans w/ Carol Daniels – BLM Inspector to set a CIBP @ 3740', 50' above top perforation; Set CIBP @ 3740'; POOH.

4/25/08: TIH w/ tubing and tag CIBP @ 3742'; Pump 15 sx (104' of coverage) Class G cement plug on CIBP; TOOH to 3348'; Pump 30 sx (258' of coverage) Class G balanced cement plug from 3348' to 3090' across base of useable water; TOOH to 2409'; Pump 30 sx (258' of coverage) Class G balanced cement plug from 2409' to 2151' across top of the Wasatch formation; TOOH w/ tubing; RIH w/ cement retainer and set retainer @ 770'. Pump 50 sx Class G cement thru retainer; Sting out of retainer and spot 1 bbl (50') of cement on retainer; Pressure test casing and retainer to 500 psi; Test held; Perforate 4 holes @ 500'.

4/28/08: Attempt to pump into perfs w/ water at 500'; Well pressuring up – unable to establish circulation to surface; Discuss situation w/ BLM; Pump 80 sx (16 bbl) Class G cement thru perfs; Displace w/ 11.2 bbl to clear perfs.

4/29/08: RIH w/ gauge ring and junk basket and tag up at 420'; Run CBL and determine top of cement on backside is below set down depth; Pump water and establish good circulation to surface indicating lost circulation zone is healed; Pump 59 bbl Class G cement circulating 7 bbl of cement to tank at surface; Dug down and cut off 13-3/8 and 5-1/2" casing strings 4' below surface. Cement at surface inside casing and annulus; Welded on dry hole marker; Procedure approved by Carol Scott – BLM Inspector.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jeffrey H. Lang

Title Vice President of Operations

Signature

Date

7/2/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JUL 08 2008

DIV. OF OIL, GAS & MINING