

1-1-70 CLINTON OIL COMPANY

ASSUMED OPERATIONS FROM
PAN AMERICAN PET.

Effective 2-11-76 Clinton Oil Co. will be
known as Energy Reserves Group, Inc.

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
IWR for State or Fee Land

Checked by Chief PMB
Copy NID to Field Office
Approval Letter
Disapproval Letter

COMPLETION DATA:

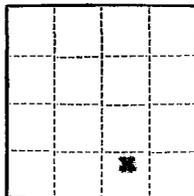
Date Well Completed 7-6-64 Location Inspected _____
OW WW _____ TA _____ Bond released _____
GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 7-23-64
Electric Logs (No.) 2
E _____ I _____ E-I GR _____ GRN _____
Ltr _____ Mi-L _____ Sonic GL Other Logging Call Log Log 2

2 Bond Permit Log
Perforating Record 2

Copy H. L. C.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**
Lease No. **U-02651-A**
Unit **Walker Hollow**
USA Fearl Broadhurst

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

3/19, 19 64

Well No. 4 is located 760 ft. from S line and 1980 ft. from E line of sec. 9
 NW SE Sec. 9 (1/4 Sec. and Sec. No.) T7S R23E (Twp.) (Range) (Meridian)
 Walker Hollow (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is unknown ft.

DETAILS OF WORK

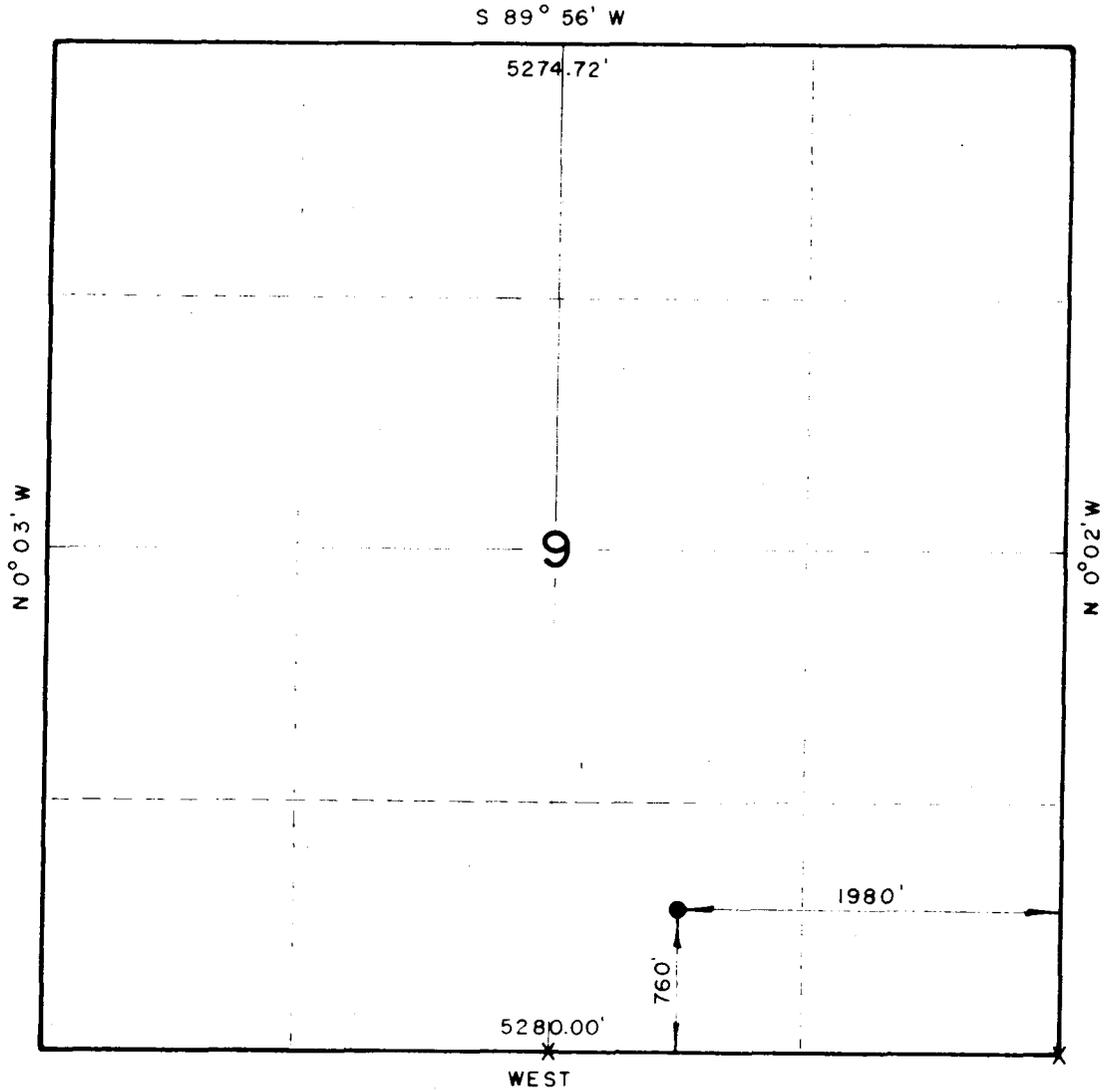
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill well for test of Green River (2860') and Wasatch (5850') formations. Will set approximately 500' of 10-3/4" surface casing in a 15" hole and if commercial production is indicated, we propose to set approximately 5900' of 7" casing in a 9" hole. Proposed TD 5900'. Will DST as shown require and anticipate multiple zone completion by selective perforation, testing and stimulation of several sands within Wasatch which will probably be necessary for evaluation. Will run IES, Microlaterolog and Gamma Ray Sonic logs. Casing will be cemented in accordance with standard completion practices.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**
 Address **P. O. Box 1400**
Riverton, Wyoming
 By _____
 Title **Area Superintendent**

T 7S, R 23E, SLB & M



X = Corners Located (Brass Caps)

Scale : 1" = 1000'

By: ROSS CONSTRUCTION CO.
Vernal, Utah

Nelson J. Marshall

PARTY Nelson J. Marshall
L. Taylor

SURVEY
PAN AMERICAN PETROLEUM CORP. PEARL BROAD-
HURST # 4 WELL LOCATION, LOCATED AS SHOWN
IN THE SW1/4 SE1/4 OF SECTION 9, T 7S, R 23 E,
SLB & M, UINTAH COUNTY, UTAH

DATE 18 March, 1964
REFERENCES GLO. Plat.
Approved Feb 13, 1945

WEATHER Clear - Windy

FILE Pan Am.

PAN AMERICAN PETROLEUM CORPORATION
WELL STATUS AND PRODUCTION REPORT

FIELD: WALKER HOLLOW
LEASE: USA PEARL BROADHURST
COUNTY: UINTAM STATE: UTAH
FOR MONTH OF: MARCH 1964

TOTAL SALES FOR MONTH 12,982.74 BBLs. OIL

NONE MCF GAS

ACCT. DEPT. USE
PAGE 1
FLD 937

TYPE LEASE	GOVERNMENT LEASE NUMBER	WELL NO.	POOL	LOCATION			WELL TEST DATA (DAILY RATE)										CURRENT MONTH PRODUCTION			CUMULATIVE PRODUCTION							
				QTR. QTR.	SEC	TWP.	RNG.	TEST DATE		OIL BBLs.	WATER BBLs.	% WTR	GAS MCF	GAS/OIL RATIO	LS OR TPF	SPM OR CKE	GRAVITY OIL OR GAS	STATUS	DAYS OPER.	OIL BARRELS	WATER BARRELS	GAS MCF	OIL BARRELS	WATER BARRELS	GAS MCF		
								MO.	DAY																		
U	02651A	1GR	NESE	9	7S	23E	312	208	2	1	99	456			280	291	5981	58	6528	33623	599	3190					
U	02651A	2GR	SWNW	10	7S	23E	311	143			13749					280	291	4112	3940		7297	9519					
U	02651A	3WASS	SWNE	9	7S	23E	313	87			27076			6416		291	2502	7764			3163	9298					
U	02651A	4GR	SWSE	9	7S	23E		DRILLING - TO																			
												LEASE TOTAL			12595	11762	6528	43843	15308	21930							
												31-DAY DAILY AVERAGE			406	379	211										
												FIELD TOTAL			12595	11762	6528	43843	15308	21930							
												31-DAY DAILY AVERAGE			406	379	211										

WELL
STATUS

- | | | | | |
|-------------------------------|----------------------------|------------------------------------|---|--------------------------------|
| 11. FLOWING OIL WELL | 25. GAS LIFT | 42. SHUT-IN HIGH GAS - OIL RATIO | 54. INACTIVE WATER DISPOSAL WELL | 72. PERMANENTLY ABANDONED WELL |
| 12. FLOWING GAS WELL | 31. GAS INJECTION WELL | 43. SHUT-IN HIGH WATER - OIL RATIO | 61. TEMPORARILY ABANDONED (EX-PRODUCING WELL) | 81. DRILLING |
| 21. DOWNHOLE ELECTRIC PUMP | 32. WATER INJECTION WELL | 44. SHUT-IN OTHER | 62. TEMPORARILY ABANDONED (EX-PRODUCING ZONE) | 82. INCOMPLETE WELL - TESTING |
| 22. ROD PUMP - ELECTRIC MOTOR | 33. WATER SOURCE WELL | 51. INACTIVE GAS INJECTION WELL | 63. TEMPORARILY ABANDONED (DRY HOLE) | 83. ACTIVE RECOMPLETION |
| 23. ROD PUMP - GAS ENGINE | 34. WATER DISPOSAL WELL | 52. INACTIVE WATER INJECTION WELL | 64. TEMPORARILY ABANDONED (DRY ZONE) | 84. ACTIVE WORKOVER |
| 24. DOWNHOLE HYDRAULIC PUMP | 41. SHUT-IN LACK OF MARKET | 53. INACTIVE WATER SOURCE WELL | 71. PERMANENTLY ABANDONED ZONE | 91. FACILITY WELL |

March 23, 1964

Pan American Petroleum Corporation
P. O. Box 1400
Riverton, Wyoming

Re: Notice of Intention to Drill Well
No. USA PEARL BROADHURST #4, 760'
FSL & 1980' FEL, of Section 9, T.
7 S., R. 23 E., Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890- Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OCCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Don Russell, District Engineer
U. S. Geological Survey - Salt Lake City, Utah
H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission - Moab, Utah

FIELD: WALKER HOLLOW
 LEASE: USA PEARL BROADHURST
 COUNTY: Uintah STATE: UTAH
 FOR MONTH OF: APRIL 1964

UNITED AMERICAN PETROLEUM CORPORATION
 WELL STATUS AND PRODUCTION REPORT

ACCT. DEPT. USE
 PAGE 1 42-919
 G2 U1
 FLD 937 11 GI

TOTAL SALES FOR MONTH 11,413.62 BBLs. OIL

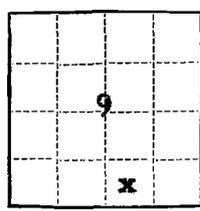
NONE MCF GAS

WELL TYPE	LEASE NUMBER	WELL NO.	POOL	LOCATION			WELL TEST DATA (DAILY RATE)										CURRENT MONTH PRODUCTION			CUMULATIVE PRODUCTION							
				QTR.	SEC.	TWP.	RNG.	TEST DATE		OIL BBLs.	WATER BBLs.	% WTR.	GAS MCF	GAS/OIL RATIO	LS OR TPF	SPM OF CKE	GRAVITY	OIL OR GAS	STATUS	DAYS OFF	OIL BARRELS	WATER BARRELS	GAS MCF	OIL BARRELS	WATER BARRELS	GAS MCF	
								MO.	DAY																		
G U	02651A	1GR	NESE	9	7S	23E	4	7	188	5	3	86	456														
G U	02651A	2GR	SWNW	10	7S	23E	4	8	183	19	52																
G U	02651A	3GR	SWNE	9	7S	23E	4	9	105	30	374																
G U	02651A	4GR	SWSE	9	7S	23E			DRILLING	-	TD																
G U	02651A	5GR	SWSW	10	7S	23E			DRILLING	-	TD																
																			LEASE TOTAL	11659	19707	10592	55502	35015	31922		
																			30-DAY DAILY AVERAGE	389	657	353					
																			FIELD TOTAL	11659	19707	10592	55502	35015	31922		
																			30-DAY DAILY AVERAGE	389	657	353					

WELL STATUS

- | | | | | |
|-------------------------------|----------------------------|------------------------------------|---|--------------------------------|
| 11. FLOWING OIL WELL | 25. GAS LIFT | 42. SHUT-IN HIGH GAS - OIL RATIO | 54. INACTIVE WATER DISPOSAL WELL | 72. PERMANENTLY ABANDONED WELL |
| 12. FLOWING GAS WELL | 31. GAS INJECTION WELL | 43. SHUT-IN HIGH WATER - OIL RATIO | 61. TEMPORARILY ABANDONED (EX-PRODUCING WELL) | 81. DRILLING |
| 21. DOWNHOLE ELECTRIC PUMP | 32. WATER INJECTION WELL | 44. SHUT-IN OTHER | 62. TEMPORARILY ABANDONED (EX-PRODUCING ZONE) | 82. INCOMPLETE WELL - TESTING |
| 22. ROD PUMP - ELECTRIC MOTOR | 33. WATER SOURCE WELL | 51. INACTIVE GAS INJECTION WELL | 63. TEMPORARILY ABANDONED (DRY HOLE) | 83. ACTIVE RECOMPLETION |
| 23. ROD PUMP - GAS ENGINE | 34. WATER DISPOSAL WELL | 52. INACTIVE WATER INJECTION WELL | 64. TEMPORARILY ABANDONED (DRY ZONE) | 84. ACTIVE WORKOVER |
| 24. DOWNHOLE HYDRAULIC PUMP | 41. SHUT-IN LACK OF MARKET | 53. INACTIVE WATER SOURCE WELL | 71. PERMANENTLY ABANDONED ZONE | 91. FACILITY WELL |

Copy 4 of 6



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**
Lease No. **U-02651-A**
Unit **USA Pearl**
Broadhurst

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ACIDIZING CASING	Surface X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 3, 1964

Well No. **4** is located **760** ft. from ~~XXXX~~ **[S]** line and **1980** ft. from ~~XXXX~~ **[E]** line of sec. **9**
SW SE Section 9 **7S** **23E**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

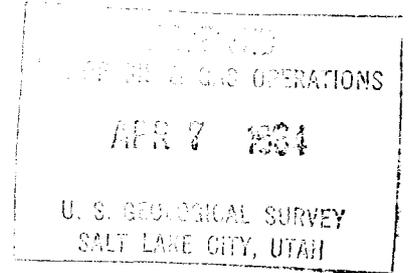
The elevation of the derrick floor above sea level is **To be determined** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 476'. Cemented 462' of 10-3/4" 32.75# H-40 Casing at 475' with 490 sacks cement with 2% HA-5. Good returns cement to surface.

J. F. Brown



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

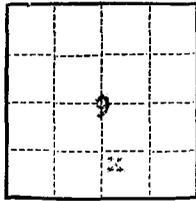
Company **Pan American Petroleum Corporation**
 Address **P. O. Box 40**
Casper, Wyoming 82602
 By **J. B. Jones**
 Title **District Services Supervisor**

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. U-02651-A

Unit _____
USA Pearl Broadhurst



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING <u>Oil String</u> <input checked="" type="checkbox"/>	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

USA Pearl Broadhurst _____ April 27 _____, 1954

Well No. 4 is located 760 ft. from N line and 1980 ft. from W line of sec. 9

59 SE Sec. 9 (1/4 Sec. and Sec. No.) 7E (Twp.) 23E (Range) _____ (Meridian)
Red Wash (Field) Winch (County or Subdivision) Utah (State or Territory)

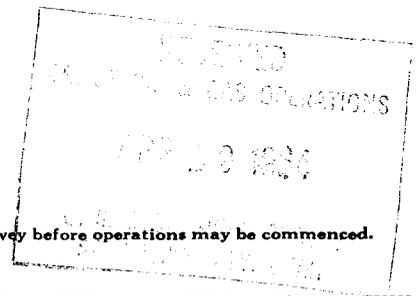
The elevation of the ^{EDE} derrick floor above sea level is 5192 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

At a depth of 5900', cemented 5521' of 7" 20# and 23# casing at 5534' with 285 sacks. Good returns obtained.

APPROVED APR 30 1964
J. V. Brown
ACTING DISTRICT ENGINEER



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 40
Casper, Wyoming 82602

Original Signed By:
J. B. Jones
By J. B. Jones
Title District Services Supervisor

WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Pan American Petroleum Corporation Field and Reservoir Red Wash - Green River County Uintah
 Address P. O. Box 40, Casper, Wyoming Month June, 1964

LEASE NAME	Well No.	Date of Test	Status	S.P.M.	L.S.	Choke Size	T.B.G. Press.	SEP Press.	SEP Temp.	Length of Test (Hrs.)	PRODUCTION DURING TEST				G.O.R. Cu. Ft./Bbl.
											Gas M.C.F.	Oil Bbls.	Water Bbls.	Oil Grav.	
USA Pearl Broadhurst	1	6/3/64	Prod.							24	172.4	152.9	4.4	27	1128
USA Pearl Broadhurst	2	6/15/64	Prod.							24	22.5	58.9	321.5	27	382
USA Pearl Broadhurst	3	6/13/64	Prod.							24	14.9	39.1	218.8	27	381
USA Pearl Broadhurst	4	6/12/64	Prod.							24	91.4	147.4	23.7	27	620
USA Pearl Broadhurst	5	6/30/64	Prod.							24	32.0	52.5	5.2	27	609
Daily Average:											333.2	450.8	537.6		
Total Month (June):											9996	13,524	17,207		
USA Pearl Broadhurst	Flare	6/30/64									78 (or 2.6/day)				
Total Consumed:											9918				

All Tests Reported herein were made in accordance with the Applicable Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission

Executed this the 21 day of July 19 64
 State of Wyoming }
 County of Natrona }
E. O. Wise
 Signature of Affiant

Utah Oil & Gas Conservation Comm.
 Well Status Report and Gas-Oil Ratio
 Form OGCC No. P-9
 Authorized by Order In Cause No. 1
 Effective December 14, 1958

June 18, 1964

Pan American Petroleum Corporation
P. O. Box 40
Casper, Wyoming 82602

Attention: Mr. J. B. Jones, District Services Supervisor

Re: Well No. USA Pearl Broadhurst #4
Sec. 9, T. 7 S., R. 23 E.,
Uintah County, Utah

Well No. USA Pearl Broadhurst #5
Sec. 10, T. 7 S., R. 23 E.,
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of May, 1964, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Report on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Thank you for your assistance in the matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure - Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

15

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
U-02651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
USA Pearl Broadhurst

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Red Wash - Green River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9 - T7S-R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 40, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **760 FSL, 1980 FEL, SW SE Sec. 9 - T7S-R23E**

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **3-30-64** 16. DATE T.D. REACHED **4-19-64** 17. DATE COMPL. (Ready to prod.) **7-7-64** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **RDB 5192, Gnd. 5180** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **5900'** 21. PLUG, BACK T.D., MD & TVD **5486'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **Surface - 5900'** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4743-5386, Green River 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, Gamma Ray Sonic 27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	475	15"	490	None
7"	20, 23#	5534	9"	285	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

5386, 5366, 5345 w/5-Way Single Plane Jet.

4751, 4743 w/5-Way Single Plane Jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5386, 5366, 5345	500 gal 15% mud acid; 10,000# 10-20 sand; 8,000# Resin-hull mixture.
4751, 4743	500 gal 15% acid; 10,000# 10-20 sand; 6000# Resin, 2000# hulls.

33.* PRODUCTION

DATE FIRST PRODUCTION **7-5-64** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping --- 1-3/4" pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **7-6-64** HOURS TESTED **24** CHOKER SIZE _____ PROD'N. FOR TEST PERIOD **216** OIL—BBL. **108** GAS—MCF. **105** WATER—BBL. **500** GAS-OIL RATIO _____

FLOW, TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original Signed E. O. Wise TITLE District Services Supervisor DATE July 15, 1964

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
<p><u>Cored Intervals:</u></p>	Core #1:	4661-4713.	Recovered 52'.	<p><u>Log Tops:</u> Green River Wasatch</p>	<p>2804 5798</p>
	Core #2:	4713-4765.	Recovered 57'.		
	Core #3:	5269-5313.	Recovered 44'.		
	Core #4:	5313-5365.	Recovered 52'.		
	Core #5:	5365-5417.	Recovered 52'.		

JUL 23 1964

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Pearl Broadhurst No. 4
Pan American Box 40
Operator Petroleum Corporation Address Casper, Wyo. Phone 235-1341
Contractor Manning Address _____ Phone _____
Location: SW 1/4 SE 1/4 Sec. 9 T. 7 N R. 23 E Uintah County, Utah.
S XX
Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops:

Green River 2804
Wasatch 5798

Remarks:

We believe that the water being produced from this well is fresh water associated with oil production, and is coming from each of the perforations which are now open for oil production. No formations were tested for water production capacity.

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATES
(Other instructions on re-
verse side)

Form 6-341
Budget Paper No. 12-0-1004

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1400, Alverton, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
700 FEET 1800 FEET ON SE Sec. 9 T7S R23E

5. LEASE DESIGNATION (Show LPO number, etc.)

6. AGREEMENT NAME

7. PARK OR LEASE NAME

8. WELL NO.

9. FIELD AND POOL, OR WILDCAT

10. SEC. T. R. N. OR B.L. AND SURVEY OR AREA
Sec. 9 T7S R23E

11. COUNTY OR PARISH 12. STATE
Utah Utah

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5193 M

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to perform a thermal acid stimulation on the subject well. The stimulation will consist of injection 400 lb. magnesium sulfate in 10 bbls. Ashley crude, followed by a 6 bbl. spacer of Ashley crude, 1200 gal of acid and 10 bbls. of Ashley crude.

The well is currently producing 40 BOPD and 3 MCFD.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION
DATE: 2-9-67 by Paul A. Burchell
Chief Petroleum Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Area Superintendent DATE 2/2/67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

3. ~~APPROPRIATE AGENCY DESIGNATION~~

4. EDUCATION OF WELL (Part hereunder may apply in accordance with any State requirements. See also space 17 below.)
At surface

700' FEL 1900' FEL SW ST Sec. 9 T7S R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, SL, OR, etc.)

Utah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER Casing

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state the nature of proposed work. If well is directionally drilled, give surface location and bearing, including estimated date of starting any proposed work. If well is directionally drilled, give surface location and bearing, including estimated date of starting any proposed work. If well is directionally drilled, give surface location and bearing, including estimated date of starting any proposed work. If well is directionally drilled, give surface location and bearing, including estimated date of starting any proposed work.)

On 3/2/67 ...
The job consisted of installing ...
Ashley Creek and 2 ...
displaced with 123 ...

On 3/6/67 ...
Displaced with ...

Before the ...
The well is now ...

11.
No. hot
is was
... pellets.
... 4 ...

18. I hereby certify that the foregoing is true and correct

SIGNED _____

(This space for Name of Signatory to use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY

TITLE _____

3/17/67

1967

July 28, 1967

Pan American Petroleum Corporation
P. O. Box 1400
Riverton, Wyoming

Re: Well No. USA Pearl Broadhurst #4,
Sec. 9, T 7 S , R 23 E.,
Uintah County, Utah.

Gentlemen:

This letter is to advise you that Subsequent Report of Shooting or Acidizing for the above named well is due and has not been filed with this office.

Please submit to this office the above named report.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

AC:cam

PAN AMERICAN PETROLEUM CORPORATION

Riverton, Wyoming

August 3, 1967

File: JEL-409-WF

Re: USA Pearl Broadhurst #4

Sharon Cameron, Records Clerk
Utah Division of Oil and Gas Conservation
Salt Lake City, Utah

Dear Madam:

With reference to your letter of July 28, 1967, concerning the subsequent report on the subject well, please find attached a copy of a sundry submitted to the USGS on March 17, 1967, and approved on March 22, 1967.

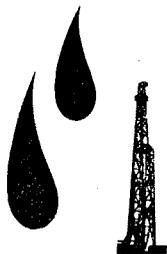
We hope this fulfills your request.

Yours very truly,



J. E. Lang
Area Superintendent

Attachment



CLINTON OIL COMPANY

217 NORTH WATER / WICHITA, KANSAS 67202 / 316 262-8231

June 26, 1970

Utah Oil & Gas Conservation Com.
1588 West North Temple
Salt Lake City, Utah 84116

Re: Notice of Change of
Operator

Gentlemen:

Listed below are leases that will be operated by Clinton Oil Company effective July 1, 1970. These were previously owned by Pan American Petroleum Corp.

<u>Lease Name</u>	<u>Location</u>	<u>County</u>
USA Pan American Wells no. 1 thru 10	Ashley Creek Field	Uintah
Walker Hollow Field Unit Wells no. 1 thru 5	Walker Hollow Field	Unitah

If further information is needed, please advise.

Very truly yours,

C. W. Vorachek
Production Dept.

gw

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-02651-A

and hereby designates

NAME: Clinton Oil Company
ADDRESS: 217 North Water Street, Wichita, Kansas 67202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T-7-S, R-23-E, Uintah County, Utah

Section 9: E/2, E/2 W/2, SW/4 SW/4

Section 10: W/2, NW/4 NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PAN AMERICAN PETROLEUM CORPORATION



(Signature of lessee)

Attorney-In-Fact

Security Life Building, Denver, Colorado 80202

(Address)

July 1, 1970

(Date)

Energy Reserves Group, Inc.
P.O. Box 1201, Zip 67201
217 North Water Street
Wichita, Kansas
Phone 316 265 7721

 Energy Reserves Group

February 12, 1975

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill with the state of Utah concerning the attached Oil and Gas Conservation Taxes, please advise.

Very truly yours,

E. M. Tatum

E. M. Tatum
Utah Revenue Accountant

Attachments

[Faint handwritten notes and signatures at the bottom of the page]

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Energy Reserves Group, Inc.</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 3280 Casper, Wyoming 82602</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-02651-A</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>USA Pearl Broadhurst</u></p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT <u>Walker Hollow Field</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>75.2E.</u></p> <p>12. COUNTY OR PARISH <u>Uintah</u></p> <p>13. STATE <u>Utah</u></p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Consolidate Tank Batteries</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Energy Reserves Group, Inc. is proposing to consolidate the five existing tank batteries to one central tank battery to be located at the USA Pearl Broadhurst #1 present tank battery site. The location of the central tank battery site and the additional flowlines are shown on the attached topo map. All of the additional flowlines required will be in existing pipeline routes and will be insulated surface lines, so there should not be any additional surface disturbances. The entire lease has already had archaeological clearance. The present #1 Broadhurst Tank Battery already has the required tank storage, additional heater treaters will have to be moved to the present #1 battery.

75 23E 9

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick TITLE Petroleum Engineer DATE 5-31-85
Bobby Patrick
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Energy Reserves Group
 USA Pearl Broadhurst Lease
 Walker Hollow Field
 Uintah Co., Utah

3.5 MI TO UTAH 268 20' 142 143 4164 IV SE (JENSEN) 144 145 17'30"



The flowline routes shown above are the proposed routes from the existing batteries to the #1 Central Tank Battery Site. The proposed routes are on existing pipeline routes and the flowlines shown above are the additional flowlines that are required.

913 North Foster Road
Post Office Box 3280
Casper, Wyoming 82602
Telephone (307) 265-7331
Fax (307) 266-1999

RECEIVED

OCT 24 1985

DIVISION OF OIL
GAS & MINING



September 17, 1985

Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

*Pearl Broadhurst #4
75. 23E. 9*

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC. to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American
Federal Lease #81-06579
(Utah entity #00220)

USA Pearl Broadhurst
Federal Lease #U-02651-A
(Utah entity #00225)

Roosevelt Unit - Wasatch
Federal Lease #I-109-IND-5248 and I-109-IND-5242
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

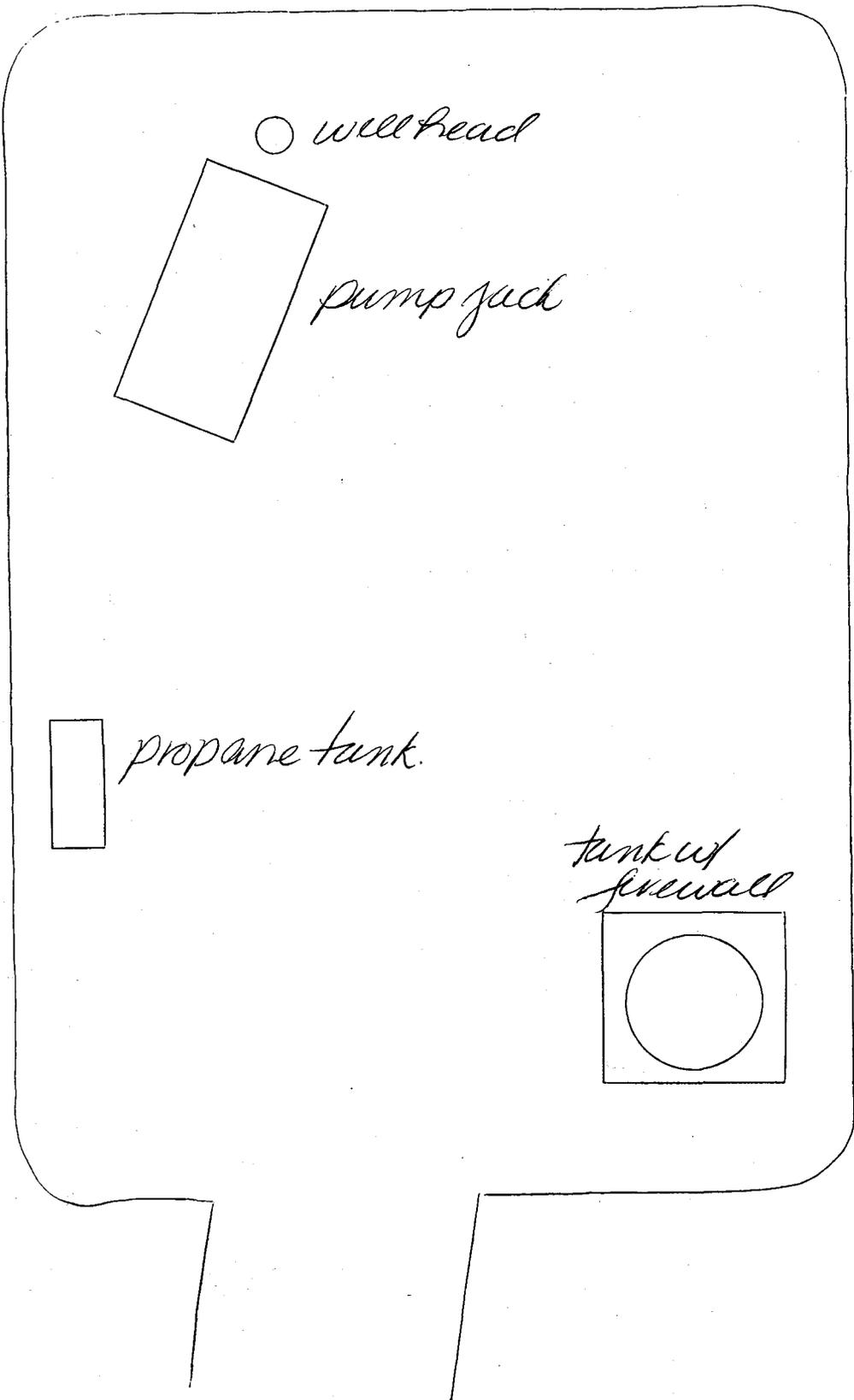
A handwritten signature in cursive script, appearing to read "Dale Belden", written over a horizontal line.

Dale Belden
District Clerk
Rocky Mountain District

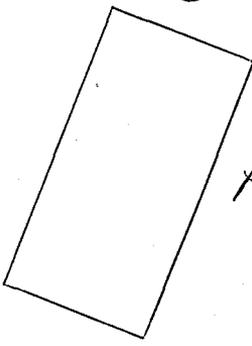
DB/mz

Enclosure

OCT 25 1985



○ wellhead

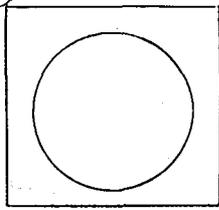


pump jack



propane tank.

tank w/
firewall



42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
NATIONAL MADE IN U.S.A.

GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

RE: Change of Operator
Sundry Notices and
Reports on Wells

Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.


Lynn D. Becker, CPL
Landman

Enclosures



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. SEE BELOW</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>	
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR)</p> <p>3. ADDRESS OF OPERATOR 5847 San Felipe, Suite 3600, Houston, Texas 77057</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sections 9,10,13,18,19,20,21,23,25,26,27,28 At proposed prod. zone</p>	<p>7. UNIT AGREEMENT NAME SEE BELOW</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. SEE ATTACHED</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>		
<p>14. API NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY Uintah</p>	<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/>	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION <u>5/01/93</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.
NEW OPERATOR: General Atlantic Resources, Inc.
ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

RECEIVED

JUN 17 1993

DIVISION OF
OIL GAS & MINING

LEASE: USA Pearl Broadhurst	LEASE #: UTU02651A
USA Pan American	UTSL065759
Roosevelt Unit Wasatch	892000886A

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED Carl Kolbe TITLE Regulatory Off. Rep. DATE 4/27/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

<u>LEASE</u>	<u>WELL#</u>	<u>API NUMBER</u>
USA Pearl Broadhurst	1 — Sec 9 T7S R23E	43-047-15692
" " "	2 — 10	43-047-15693
" " "	4 — 9	43-047-15694
" " "	5 — 10	43-047-15695
" " "	6 — 9	43-047-30705
" " "	7 — 9	43-047-30730
" " "	8 — 10	43-047-30696
" " "	9 — 10	43-047-30787
" " "	10 — 9	43-047-30839
" " "	11 — 11	43-047-30840
" " "	12 — 10	43-047-30841
" " "	13 — 9	43-047-30842
" " "	14 — 9	43-047-30904
" " "	15 — 9	43-047-30901
" " "	16 — 10	43-047-30903
" " "	17 — 10	43-047-30905
" " "	18 — 9	43-047-30939
" " "	19 — 9	43-047-30940
" " "	20 — 9	43-047-30941
" " "	21 — 9	43-047-30942
" " "	22 — 10	43-047-31025
USA Pan American	1 Sec 23 T5S R 22E	43-047-15682
" " "	2 — 26	43-047-15683
" " "	3 — 26	43-047-15684
" " "	4 — 22	43-047-15685
" " "	5 — 26	43-047-15686
" " "	6 — 26	43-047-15687
" " "	7 — 25	43-047-15688
" " "	8 — 22	43-047-15689
" " "	9 — 27	43-047-15690
" " "	10 — 22	43-047-15691
Roosevelt Unit Wasatch	5W — Sec 20 T1S 1E	43-047-31254
" " "	6 — 20	43-047-31366
" " "	7 — 19	43-047-31402
" " "	9W — 28	43-047-31445
" " "	10W — 21	43-047-31446
" " "	C11 — 18	43-047-31500
" " "	Mary 278 13	43-047-31845

orm 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete a well in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
USA U-02651-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE SEP 20 1993

7. If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

DIVISION OF
OIL, GAS & MINING

8. Well Name and No. 4 (see at Pearl Broadhurst exhibit)

2. Name of Operator
General Atlantic Resources, Inc.

9. API Well No. 43-047-15694 (see att. exhibit A)

3. Address and Telephone No.
410 17th Street, Suite 1400, Denver, Colorado 80202 (303) 573-5100

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(See attached exhibit A)
Sections 9 and 10, Township 7 South-Range 23 East

11. County or Parish, State
Uintah County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other change of operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 1, 1993 General Atlantic Resources, Inc. took over operations of the referenced well from BHP Petroleum (Americas) Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by General Atlantic Resources, Inc. under their nationwide bond, BLM bond number C01023. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

VERNAL DIST.
ENG. 9-10-93
GEOL. _____
E.S. _____
PET. _____
A.M. _____

SEP 20 1993

14. I hereby certify that the foregoing is true and correct
Signed _____ Title Lynn D. Becker Landman Date August 20, 1993

(This space for Federal or State office use)
Approved by _____ Title ASSISTANT DISTRICT MANAGER MINERALS Date SEP 10 1993
Conditions of approval, if any:

1- VLC/GIA
2- DTS/57-SJ
3- VLC/8-FILE
4- RJE
5- LEB
6- PL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-93)

TO (new operator)	<u>GENERAL ATLANTIC RES INC</u>	FROM (former operator)	<u>BHP PETROLEUM/AMERICAS INC</u>
(address)	<u>410 17TH ST #1400</u>	(address)	<u>5847 SAN FELIPE #3600</u>
	<u>DENVER, CO 80202</u>		<u>HOUSTON, TX 77057</u>
	<u>LYNN BECKER, LANDMAN</u>		<u>CARL KOLBE (713)780-5301</u>
	phone <u>(303) 573-5100</u>		phone <u>(713) 780-5245</u>
	account no. <u>N 0910</u>		account no. <u>N 0390</u>

Well(s) (attach additional page if needed):

- Name: USA PEARL BH #1/GRRV API: 43-047-15692 Entity: 225 Sec 9 Twp 7S Rng 23E Lease Type J02651A
 Name: *USA PEARL BH #2/GRRV API: 43-047-15693 Entity: 225 Sec 10 Twp 7S Rng 23E Lease Type: " "
 Name: USA PEARL BH #4/GRRV API: 43-047-15694 Entity: 225 Sec 9 Twp 7S Rng 23E Lease Type: " "
 Name: *USA PEARL BH #5/GR & WS API: 43-047-15695 Entity: 225/914 Sec 10 Twp 7S Rng 23E Lease Type: " "
 Name: BROADHURST #6/GRRV API: 43-047-30705 Entity: 225 Sec 9 Twp 7S Rng 23E Lease Type: " "
 Name: BROADHURST #7/GRRV API: 43-047-30730 Entity: 225 Sec 9 Twp 7S Rng 23E Lease Type: " "
 Name: BROADHURST #8/GRRV API: 43-047-30696 Entity: 225 Sec 10 Twp 7S Rng 23E Lease Type: " "

CONT.

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-17-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-17-93)*
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: 492898.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-28-93)*
- See 6. Cardex file has been updated for each well listed above. *(9-28-93)*
- See 7. Well file labels have been updated for each well listed above. *(9-28-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-28-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Sec / N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
DTJ 9-28-93
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 10-12 1993.

FILING

- Sec 1. Copies of all attachments to this form have been filed in each well file.
- Sec 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930920 B-tral/Vennal Approved 9-10-93. (Lease 107402651-A Only.) Other leases/wells will be handled on separate change.

UMC Petroleum Corporation

December 19, 1994

Mr. Gil Hunt and Mr. Daniel Jarvis
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
350 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Walker Hollow Enhanced Recovery Injection Well Permits for the
Pearl Broadhurst # 4 and #14, Uintah County, Utah.

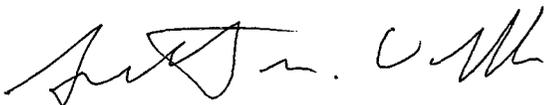
Dear Mr. Sirs,

Enclosed is the Injection Well Permit package for the subject wells. We have contacted the Salt Lake Tribune and the Vernal Express to publish a copy of the public notice for the public comment period. We will send a copy and an affidavit from those papers when we receive them.

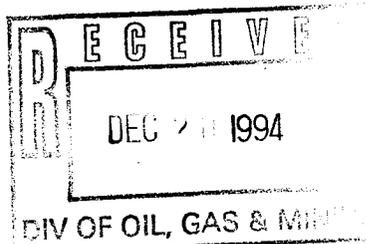
Please note the company name change, we will be filing all of our change of operator notices shortly. If you have any questions or need additional information, I can be reached at (303) 573-4721.

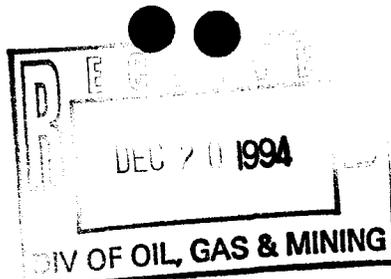
Sincerely,

United Meridian Petroleum Corp.
Operations Department



Scott M. Webb
Regulatory Coordinator





APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR United Meridian Petroleum Corp. (Formerly General Atlantic Resources, Inc.)
ADDRESS 410 17th Street, Suite 1400
Denver, CO 80202
(303) 573-5100

Well name and number: Pearl Broadhurst #4 * Full Application package
Field or Unit name: Walker Hollow Field in Pearl Broadhurst #4 file. Lease no. _____
Well location: QQ SWSE section 9 township 7S range 23E county Uintah

Is this application for expansion of an existing project? . . . Yes No
Will the proposed well be used for: Enhanced Recovery? . . . Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well,
has a casing test been performed on the well? Yes No
Date of test: _____
API number: 43-047-15694

Proposed injection interval: from 4740' to 4772'
Proposed maximum injection: rate 1000 BWPD pressure 1200 psig
Proposed injection zone contains oil, gas, and/or fresh water within 1/2 mile of the well.

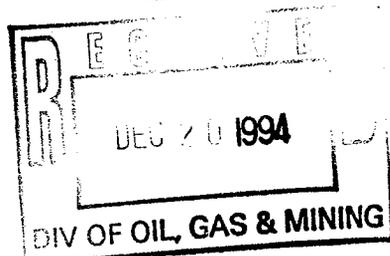
IMPORTANT: Additional information as required by R6 49-5-2 should accompany this form.

List of Attachments: Geological data, completion data wells 1/2 mile, Aquifer data, 1/2 mile Area of Operations, Injection well casing data, Injection fluid data, Fluid analysis, Injection pressure data, Fracture Gradient.

I certify that this report is true and complete to the best of my knowledge.
Name Scott M. Webb Signature [Signature]
Title Regulatory Coordinator Date 12/13/94
Phone No. (303) 573-4721

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:



APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR United Meridian Petroleum Corp. (Formerly General Atlantic Resources, Inc.)
ADDRESS 410 17th Street, Suite 1400
Denver, CO 80202
(303) 573-5100

Well name and number: Pearl Broadhurst #4

Field or Unit name: Walker Hollow Field Lease no. _____

Well location: QQ SWSE section 9 township 7S range 23E county Uintah

Is this application for expansion of an existing project? . . . Yes No

Will the proposed well be used for: Enhanced Recovery? . . . Yes No
Disposal? Yes No
Storage? Yes No

Is this application for a new well to be drilled? Yes No

If this application is for an existing well,
has a casing test been performed on the well? Yes / No

Date of test: _____
API number: 43-047-15694

Proposed injection interval: from 4740' to 4772'

Proposed maximum injection: rate 1000 BWPD pressure 1200 psig

Proposed injection zone contains oil, gas, and/or fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R6 49-5-2 should accompany this form.

List of Attachments: Geological data, completion data wells 1/2 mile, Aquifer data, 1/2 mile Area of Operations, Injection well casing data, Injection fluid data, Fluid analysis, Injection pressure data, Fracture Gradient.

I certify that this report is true and complete to the best of my knowledge.

Name Scott M. Webb
Title Regulatory Coordinator
Phone No. (303) 573-4721

Signature *Scott M. Webb*
Date 12/13/94

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Offset Operators

Chevron, USA
100 Chevron Road
Rangely, Co 81648

Exxon Company, USA
1000 S., 1400 E.
P.O. Box 1850
Vernal, UT 84078

Luff Exploration Company
1580 Lincoln Street, Suite 850
Denver, CO 80203

Surface Owner

Bureau of Land Management
324 South State, Suite 301
Salt Lake City, UT 84111

The above person or persons received a Notice of Application for Fluid Injection for the proposed injection wells. This notice was also published in the Vernal Express 12/24/94 , and the Salt Lake Tribune on 12/23/94.

Signature *Scott M. Webb*
Scott M. Webb Regulatory Coordinator UMC North

Date 1/9/95

State of Colorado, County of Denver,

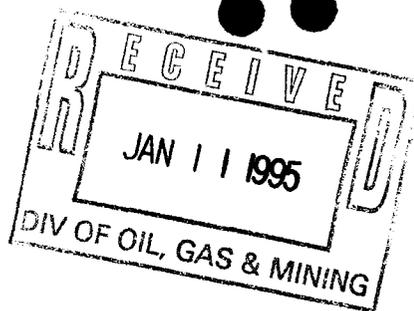
Before me, A. L. SHIPMAN, a Notary Public in and for the said County and State, this day personally appeared SCOTT M. WEBB, who being employed by United Meridian Corporation, states that the above statements contained are true and correct. Subscribed in my presence and sworn to before me

this 9th day of JANUARY, 1995

A. L. Shipman
Notary Public

My Commission Expires 1-13-95

UMC Petroleum Corporation



January 9, 1995

Mr. Daniel Jarvis
State of Utah Natural Resources
Oil, Gas and Mining
Underground Injection Control Program
Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Walker Hollow Field Injection Permit Public Notices.

Dear Daniel,

Enclosed are copies of the public notices and signed affidavit for the subject project in Uintah County.

If you Have any Questions or need additional Information, I can be reached at (303) 573-4721.

Sincerely,

United Meridian Petroleum Corporation
Operations Department

A handwritten signature in black ink, appearing to read "Scott M. Webb". The signature is fluid and cursive, with a large initial "S" and "W".

Scott M. Webb
Regulatory Coordinator

NOTICE OF APPLICATION FOR FLUID INJECTION WELL PERMIT

United Meridian Petroleum Corporation, 410 17th Street, Suite 1400, Denver, Colorado, 80202 (303) 573-5100, is applying to the State of Utah Department of Natural Resources, Division of Oil, Gas and Mining, for a permit to inject fluid into a formation which is productive of oil and gas for enhanced oil recovery.

The applicant proposes to inject fluid into the Green River "H" zone, in Well Numbers 4 and 14 of the Pearl Broadhurst Lease. The proposed injection wells are located 2 miles North-Northwest of Red Wash, in the Walker Hollow Field in Uintah County. Fluid will be injected into the strata in the sub-surface depth interval from 4700 feet to 4800 feet.

Legal Authority: The Oil and Gas Conservation General Rules: R649-5-3, "Noticing and Approval of Injection Wells"

Requests for a public hearing from persons who can show they would be adversely affected, or requests for further information concerning any aspect of the application should be submitted in writing, within fifteen days of publication of this notice to: State of Utah Board of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah, 84180-1203. Telephone number (801) 538-5340.

Offset Operators

Chevron, USA
100 Chevron Road
Rangely, Co 81648

Exxon Company, USA
1000 South, 1400 East
P.O. Box 1850
Vernal, UT 84078

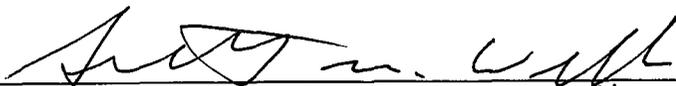
Luff Exploration Company
1580 Lincoln Street, Suite 850
Denver, CO 80203

Surface Owner

Bureau of Land Management
324 South State, Suite 301
Salt Lake City, UT 84111

The above person or persons received a Notice of Application for Fluid Injection for the proposed injection wells. This notice was also published in the Vernal Express 12/24/94 , and the Salt Lake Tribune on 12/23/94.

Signature



Scott M. Webb

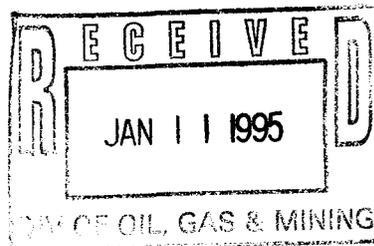
Regulatory Coordinator

UMC North

Date

1/9/95

UMC Petroleum Corporation



January 9, 1995

State of Utah Natural Resources
Underground Injection Control Program
Triad Center, Suite 350
Salt Lake City, UT 84180-5340

Attention: Dan Jarvis

RE: Walker Hollow Field Class II Injection Permit.

Dear Dan,

Enclosed is the additional information you requested in our telephone conversation the morning of January 9, 1995.

Let me know if you need anything else.

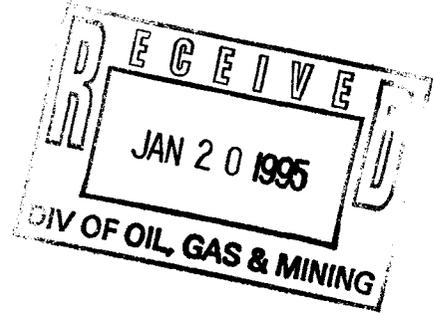
Sincerely,

United Meridian Corporation

A handwritten signature in cursive script, appearing to read "Scott M. Webb".

Scott M. Webb
Regulatory Coordinator

UMC Petroleum Corporation



January 6, 1995

Mr. Daniel Jarvis
State of Utah Natural Resources
Oil and Gas Division
Underground Injection Control Program
Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Walker Hollow Field Injection Permit Public Notices.
Salt Lake Tribune and the Vernal Express.

Dear Daniel,

Enclosed are copies of the public notices and signed affidavits for the subject project in Uintah County.

If you Have any Questions or need additional Information, I can be reached at (303) 573-4721.

Sincerely,

United Meridian Petroleum Corporation
Operations Department

A handwritten signature in cursive script, appearing to read "Scott M. Webb".

Scott M. Webb
Regulatory Coordinator

Notice was also
published in (303) 789-3511
The Vernal Express
on 12/21/94.

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D. # 87-0217663

Newspaper Agency Corporation
The Salt Lake Tribune (NA) DESERET NEWS

CUSTOMER'S
COPY

LEGAL ADVERTISING INVOICE

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	BILLING DATE
UNITED MERIDIAN PETROLEUM CORPORATION 410 17TH ST, #1400 DENVER, CO 80202	LE-5734721	12/24/94
FOR BILLING INFORMATION CALL (801) 237-2822		

RECEIVED
 JAN 20 1995
 DIV OF OIL, GAS & MINING

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF NOTICE OF APPLICATION FOR FLUID INJECTION WELL FOR UNITED MERIDIAN WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON DEC 23 1994

SIGNATURE _____

DATE 12/24/94

ACCOUNT NAME			TELEPHONE
UNITED MERIDIAN			303-573-4721
SCHEDULE			AD NUMBER
DEC 23 1994			CD820160
CUST. REF. NO.	CAPTION		MISC. CHARGES
	NOTICE OF APPL. NOTICE OF APPLICATION FOR FLUID INJECTION WELL		.00
SIZE	TIMES	RATE	AD CHARGE
48 LINES 1 COLUMN	1	1.41	67.68
DUE AND PAYABLE ON RECEIPT OF THIS INVOICE			TOTAL AMOUNT DUE 67.68

THANK YOU FOR USING LEGAL ADVERTISING.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT IN THE ENCLOSED ENVELOPE

LEGAL ADV06-NT

ACCOUNT NUMBER	AD NUMBER	BILLING DATE	PAYABLE AMOUNT
LE-5734721	CD820160	12/24/94	67.68

LEGAL ADVERTISING

MAKE CHECKS PAYABLE TO:
NEWSPAPER AGENCY CORPORATION

PLEASE REMIT TO:
NEWSPAPER AGENCY CORPORATION
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145-0838

UNITED MERIDIAN
PETROLEUM CORPORATION
410 17TH ST, #1400
DENVER, CO 80202

PLEASE REMOVE THIS STUB

**NOTICE OF APPLICATION FOR
FLUID INJECTION WELL PERMIT**

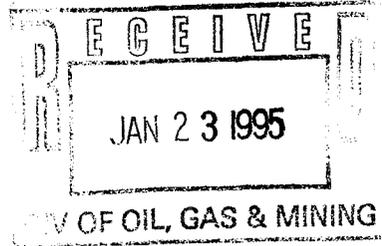
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Legal Authority: The Oil and Gas Conservation General Rules: R649-5-3, "Noticing and Approval of Injection Wells"

Requests for a public hearing from persons who can show they would be adversely affected, or requests for further information concerning any aspect of the applications should be submitted in writing, within fifteen days of publication of this notice to: State of Utah Board of Oil, Gas and Mining, 355 West North Temple, 3 Trid Center Suite 350, Salt Lake City, Utah 84180-1203. Telephone number (801) 538-5340.
CD820160

UMC Petroleum Corporation



January 20, 1995

State of Utah Natural Resources
Oil, Gas and Mining
Underground Injection Control Program
#3 Triad Center, Suite 350
Salt Lake City, UT 84180-5340

Attention: Dan Jarvis

RE: Walker Hollow Field Class II Injection Permit.

Dear Dan,

Enclosed is a copy of the public notice published in the Vernal Express.

If you have any questions or need additional information, I can be reached at (303) 573-4721.

Sincerely,

United Meridian Corporation

A handwritten signature in cursive script, appearing to read "Scott M. Webb".

Scott M. Webb
Regulatory Coordinator

RECEIVE

JAN 23 1995

OF OIL, GAS & MINING

NOTICE OF APPLICATION FOR FLUID INJECTION WELL PERMIT

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The applicant proposes to inject fluid into the Green River "H" zone, in Well Numbers 4 and 14 of the Pearl Broadhurst Lease. The proposed injection wells are located 2 miles North-Northwest of Red Wash, in the Walker Hollow Field in Uintah County. Fluid will be injected into the strata in the sub-surface depth interval from 4700 feet to 4800 feet.

Legal Authority: The Oil and Gas Conservation General Rules; R649-5-3; "Noticing and Approval of Injection Wells"

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Published in the Vernal Express December 21, 1994.

PROOF OF PUBLICATION

STATE OF UTAH,

{ SS.

County of Uintah

I, Judy Arbgast, begin duly sworn, depose and say, that I am the Business Manager of The Vernal Express, a weekly newspaper of general circulation, published each week at Vernal, Utah, that the notice attached hereto was published in said newspaper

for 1 publications,

the first publication having been made on

the 21st day of December, 1994 and the

last on the 21st day of December, 1994,

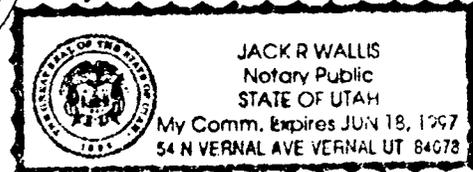
that

said notice was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in a supplement.

By..... *Judy Arbgast*
Manager

Subscribed and sworn to before me, this 21st day of December A.D. 1994.

..... *Jack R. Wallis*
Notary Public, Residence, Vernal, Utah





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2466

UNDERGROUND INJECTION CONTROL
DRAFT AQUIFER EXEMPTION

GENERAL ATLANTIC RESOURCES, INC.
PEARL BROADHURST #4
WALKER HOLLOW FIELD

LOCATION: 760 FSL, 1980 FEL
SECTION 9, TOWNSHIP 7S, RANGE 23E
UINTAH COUNTY, UTAH

EPA PERMIT NO. UT2751-04230

In compliance with provisions of the Safe Drinking Water Act, as amended, (42 USC 300f-300j-9, commonly known as the SDWA) and attendant regulations incorporated by the U. S. Environmental Protection Agency (EPA) under Title 40 of the Code of Federal Regulations (CFR), the following formations within the listed depths are proposed for aquifer exemptions for a radial distance of 1/4 mile from the well's location (as described above):

AQUIFER EXEMPTION PROPOSAL(S)			
FORMATION NAME	TOP (ft)	BASE (ft)	TDS (mg/l)
GREEN RIVER "H" 4	4742	4756	3700
GREEN RIVER "H" 5	4766	4774	3700

This aquifer exemption is granted in conjunction with an Underground Injection Control permit issued for the injection of Class II fluids.

This Aquifer Exemption has no expiration date.

The effective date of this exemption is _____.

_____ Date

Max H. Dodson
Director
Water Management Division

DRAFT



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

February 10, 1995

UMC Petroleum Corporation
410 Building
410 17th Street, Suite 1400
Denver, Colorado 80202

Re: Pearl Broadhurst #4 and #14 Wells, Section 9, Township 7 South, Range 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by UMC Petroleum Company.

Enclosed with this letter is the Underground Injection Control Permit for this well. If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,

R.J. Firth
Associate Director

cc: Tom Pike, Environmental Protection Agency
Bureau of Land Management, Vernal





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-157

Operator: UMC Petroleum Company
Wells: Pearl Broadhurst #4 and #14
Location: Section 9 Township 7 South, Range 23 East,
Duchesne County
API No.: 43-047-15694 and 43-047-30904
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on February 10, 1995.
2. Maximum Allowable Injection Pressure: 1200 psig
3. Maximum Allowable Injection Rate: 1000 barrels of water per day
4. Injection Interval: 4700 feet to 4800 feet (Green River Formation)

Approved by:

R.J. Firth
Associate Director, Oil and Gas

Date



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

APRIL LAHNUM
 GENERAL ATLANTIC RES INC
 410 17TH ST STE 1400
 DENVER CO 80202

UTAH ACCOUNT NUMBER: N0910

REPORT PERIOD (MONTH/YEAR): 12 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
<input checked="" type="checkbox"/>	USA PEARL BROADHURST #1							
4304715692	00225 07S 23E 9		GRRV			402651-A		
<input checked="" type="checkbox"/>	USA PEARL BROADHURST #4					"		
4304715694	00225 07S 23E 9		GRRV			"		
<input checked="" type="checkbox"/>	BROADHURST #8					"		
4304730696	00225 07S 23E 10		GRRV			"		
<input checked="" type="checkbox"/>	BROADHURST #6					"		
4304730705	00225 07S 23E 9		GRRV			"		
<input checked="" type="checkbox"/>	BROADHURST #7					"		
4304730730	00225 07S 23E 9		GRRV			"		
<input checked="" type="checkbox"/>	BROADHURST #9					402651		
4304730787	00225 07S 23E 10		GRRV			402651-A		
<input checked="" type="checkbox"/>	PEARL BROADHURST 10					"		
4304730839	00225 07S 23E 9		GRRV			"		
<input checked="" type="checkbox"/>	PEARL BROADHURST 11					"		
4304730840	00225 07S 23E 10		GRRV			"		
<input checked="" type="checkbox"/>	PEARL BROADHURST #12					"		
4304730841	00225 07S 23E 10		GRRV			"		
<input checked="" type="checkbox"/>	PEARL BROADHURST #13					"		
4304730842	00225 07S 23E 9		GRRV			"		
<input checked="" type="checkbox"/>	BROADHURST #15					"		
4304730901	00225 07S 23E 9		GRRV			"		
<input checked="" type="checkbox"/>	BROADHURST #16					"		
4304730903	00225 07S 23E 10		GRRV			"		
<input checked="" type="checkbox"/>	BROADHURST #14					"		
4304730904	00225 07S 23E 9		GRRV			"		
TOTALS								

COMMENTS: _____

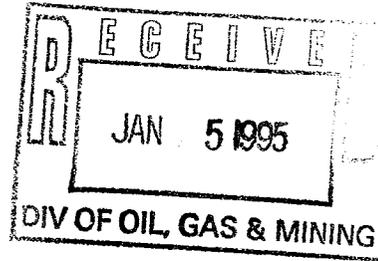
I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UMC Petroleum Corporation



January 23, 1995

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, #350
Salt Lake City, Utah 84180-1203

Re: Change of Operator

Gentlemen,

On November 15, 1994, General Atlantic Resources, Inc. merged into UMC Petroleum Corporation. Enclosed please find a copy of the certificate of merger as well as State of Utah Form 9 with an attachment listing all wells and their locations.

UMC Petroleum Corporation will be operating these wells effective January 1, 1995. If there are any questions or you require additional information, please contact the undersigned at (303) 573-4732.

Sincerely,

UMC PETROLEUM CORPORATION

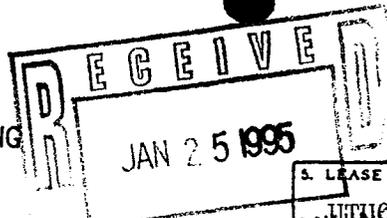


April J.M. Lahnum
Production Technician

ajml

{LETTERS/utah}

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



3. LEASE DESIGNATION & SERIAL NO.

UJ1102651A

SUNDRY NOTICES AND REPORTS ON WELLS - OIL, GAS & MINING

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

4. MINERAL ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

USA Pearl Broadhurst

2. NAME OF OPERATOR

UMC Petroleum Corporation

9. WELL NO.

(see attached exhibit A)

3. ADDRESS OF OPERATOR

410 17th Street, Suite 1400, Denver, CO 80202

10. FIELD AND POOL, OR WILDCAT

Green River

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

(see attached exhibit A)

At proposed prod. zone

Sections 9 and 10, T7S, R23E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 9 & 10, T7S, R23E

14. API NO.

(see att. exhibit A)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

Uintah

13. STATE

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

On November 15, 1994, General Atlantic Resources, Inc. merged into UMC Petroleum Corporation. (See enclosed certificate of merger.)

UMC Petroleum Corporation will begin operating the referenced lease on January 1, 1995.

Bond coverage for lease activities is being provided by UMC Petroleum Corporation under their nationwide bond, BLM bond number B01843.

18. I hereby certify that the foregoing is true and correct

SIGNED

April J.M. Lahnum

TITLE

April J.M. Lahnum
Production Technician

DATE

January 20, 1995

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

GENERAL ATLANTIC RESOURCES, INC. - Well Location Report
 Report Date: 01-18-1995 - Page 1
 Reporting Field WALKER HOLLOW

EXHIBIT "A"

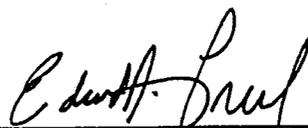
Utah Production	PRAMS I.D.	Company Identification #	State I.D.#	API Number	Lease Name/Number	Formation	Qtr/Qtr	Sec.	Twp.	Rge	County	Operator
<u>WALKER HOLLOW Field</u>												
PEARL BROADHURST #1	PEARL1	UT-017-01-001	00225	43-047-15692-00	UTU02651A	GREEN RIVER	NESE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #10	PEARL10	UT-017-01-009	00225	43-047-30839-00	UTU02651A	GREEN RIVER	NWSW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #11	PEARL11	UT-017-01-010	00225	43-047-30840-00	UTU02651A	GREEN RIVER	NWNE	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #12	PEARL12	UT-017-01-011	00225	43-047-30841-00	UTU02651A	GREEN RIVER	NWNW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #13	PEARL13	UT-017-01-012	00225	43-047-30842-00	UTU02651A	GREEN RIVER	NENE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #14	PEARL14	UT-017-01-013	00225	43-047-30904-00	UTU02651A	GREEN RIVER	SENE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #15	PEARL15	UT-017-01-014	00225	43-047-30901-00	UTU02651A	GREEN RIVER	SESE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #16	PEARL16	UT-017-01-015	00225	43-047-30903-00	UTU02651A	GREEN RIVER	NWSW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #17	PEARL17	UT-017-01-016	00225	43-047-30905-00	UTU02651A	GREEN RIVER	SENE	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #18	PEARL18	UT-017-01-017	00225	43-047-30939-00	UTU02651A	GREEN RIVER	NWNE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #19	PEARL19	UT-017-01-018	00225	43-047-30940-00	UTU02651A	GREEN RIVER	NWNE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #2 (wiw)	PEARL2	UT-017-01-002	00225	43-047-15693-00	UTU02651A	GREEN RIVER	SWNW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #20	PEARL20	UT-017-01-019	00225	43-047-30941-00	UTU02651A	GREEN RIVER	SESW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #21	PEARL21	UT-017-01-020	00225	43-047-30942-00	UTU02651A	GREEN RIVER	SESW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #22	PEARL22	UT-017-01-021	00225	43-047-31025-00	UTU02651A	GREEN RIVER	SESW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #4	PEARL4	UT-017-01-003	00225	43-047-15694-00	UTU02651A	GREEN RIVER	SWSE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #5 (wiw)	PEARL5A	UT-017-01-004	00225	43-047-15695-00	UTU02651A	GREEN RIVER	SWSW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #6	PEARL6	UT-017-01-005	00225	43-047-30705-00	UTU02651A	GREEN RIVER	NESW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #7	PEARL7	UT-017-01-006	00225	43-047-30730-00	UTU02651A	GREEN RIVER	SWSW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #8	PEARL8	UT-017-01-007	00225	43-047-30696-00	UTU02651A	GREEN RIVER	NESW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #9	PEARL9	UT-017-01-008	00225	43-047-30787-00	UTU02651A	GREEN RIVER	NENW	10	7S	23E	UINTAH	GARI-BHP

State of Delaware
Office of the Secretary of State PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"GENERAL ATLANTIC RESOURCES, INC.", A DELAWARE CORPORATION, WITH AND INTO "UMC PETROLEUM CORPORATION" UNDER THE NAME OF "UMC PETROLEUM CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTEENTH DAY OF NOVEMBER, A.D. 1994, AT 11:10 O'CLOCK A.M.





Edward J. Freel, Secretary of State

AUTHENTICATION:

2257442 8100M

DATE: 7306080

944221473

11-17-94

CERTIFICATE OF MERGER

OF

**GENERAL ATLANTIC RESOURCES, INC.,
A DELAWARE CORPORATION**

AND

**UMC PETROLEUM CORPORATION,
A DELAWARE CORPORATION**

UMC Petroleum Corporation, a Delaware corporation, certifies that:

1. Constituent Corporations. The constituent business corporations participating in the merger herein certified are:

(a) General Atlantic Resources, Inc., which is incorporated under the laws of the State of Delaware; and

(b) UMC Petroleum Corporation, which is incorporated under the laws of the State of Delaware.

2. Approval of Agreement and Plan of Merger. An Agreement and Plan of Merger dated as of August 9, 1994 ("Agreement and Plan of Merger"), has been approved, adopted, certified, executed and acknowledged by each of the aforesaid constituent corporations in accordance with the provisions of Section 251 of the General Corporation Law of the State of Delaware.

3. Surviving Corporation. The surviving corporation (the "Surviving Corporation") in the merger herein certified is UMC Petroleum Corporation, a Delaware corporation.

4. Certificate of Incorporation. The certificate of incorporation of UMC Petroleum Corporation, a Delaware corporation, shall be the certificate of incorporation of the Surviving Corporation, except that Article 4 thereof is hereby amended and restated in its entirety as follows:

1. Authorized Shares. The total authorized capital stock of the corporation shall consist of Common Stock. The aggregate number of shares of Common Stock that the corporation shall have authority to issue is three thousand (3,000) with the par value of one cent (\$.01) per share.

5. Agreement and Plan of Merger on File. The executed Agreement and Plan of Merger is on file at the principal place of business of the Surviving Corporation, the address

of which as of the date hereof is as follows:

1201 Louisiana Street
Suite 1400
Houston, Texas 77002

6. Copies of Agreement and Plan of Merger. A copy of the Agreement and Plan of Merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any of the aforesaid constituent corporations.

IN WITNESS WHEREOF, the undersigned has executed this Certificate of Merger on behalf of UMC Petroleum Corporation on this 15th day of November, 1994.

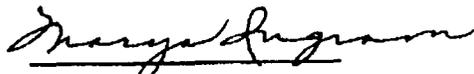
UMC PETROLEUM CORPORATION, a Delaware corporation

By:
Name:
Title:


John B. Brock
President and Chief Executive Officer

Attest:

By:
Name:
Title:

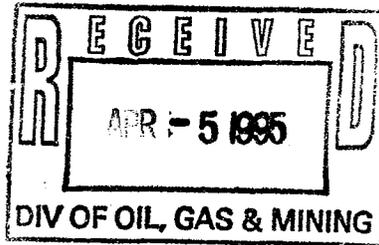

Marya Ingram
Corporate Secretary

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3100
U-02651A et al
(UT-923)



MAR 24 1995

NOTICE

UMC Petroleum Corporation	:	Oil and Gas
1201 Louisiana, Suite 1400	:	U-02651A, U-51411,
Houston, Texas 77002-5603	:	U-55626, U-58530

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of General Atlantic Resources, Inc. into UMC Petroleum Corporation with UMC Petroleum Corporation being the surviving entity.

For our purposes, the merger is recognized effective November 15, 1994.

The oil and gas lease files identified above have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

A rider to UMC's bond (BLM Bond No. NM1773) assuming the liability accrued under General's bond (BLM Bond No. CO1023) was accepted effective March 7, 1995, the date the rider was filed.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

bc: Vernal District Office
Moab District Office
MMS—Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
UT-922 (Teresa Thompson)
Lisha Cordova, State of Utah, Division of Oil, Gas, and Mining, 3 Triad Center,
Suite 350, Salt Lake City, Utah 84189-1204

DOGMT

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
MAR 29 1995

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 UMC Petroleum Corporation

3. Address and Telephone No.
 410 17th Street, Suite 1400, Denver, CO 80202 (303) 573-5100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 (see attachment)

5. Lease Designation and Serial No.
 UTU02651A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Pearl Broadhurst

9. API Well No.
 (see attachment)

10. Field and Pool, or Exploratory Area
 Walker Hollow

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On November 15, 1994, General Atlantic Resources, Inc. merged with UMC Petroleum Corporation (See enclosed certificate of merger.)

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by UMC Petroleum Corporation under their nationwide bond, B01843. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

Attachment lists all wells associated with the referenced agreement number, their location, and API well numbers.

RECEIVED
APR 07 1995
E.S.
DIV OF OIL, GAS & MINING
A.M.

14. I hereby certify that the foregoing is true and correct

Signed April J.M. Lahnum Title Production Technician Date March 15, 1995

NOTED

(This space for Federal official use)

Approved by _____ Title _____ Date APR 06 1995

Conditions of approval, if any:

State I.D.#	API Number	Lease Name/Number	Formation	Qtr/Qtr	Sec.	Twp.	Rge	County
Utah Production								
<u>WALKER HOLLOW Field</u>								
PEARL BROADHURST #1	00225	43-047-15692-00	UTU02651A	GREEN RIVER	NESE	9	7S	23E UINTAH
PEARL BROADHURST #10	00225	43-047-30839-00	UTU02651A	GREEN RIVER	NWSW	9	7S	23E UINTAH
PEARL BROADHURST #11	00225	43-047-30840-00	UTU02651A	GREEN RIVER	NWNE	10	7S	23E UINTAH
PEARL BROADHURST #12	00225	43-047-30841-00	UTU02651A	GREEN RIVER	NWNW	10	7S	23E UINTAH
PEARL BROADHURST #13	00225	43-047-30842-00	UTU02651A	GREEN RIVER	NENE	9	7S	23E UINTAH
PEARL BROADHURST #14	00225	43-047-30904-00	UTU02651A	GREEN RIVER	SENE	9	7S	23E UINTAH
PEARL BROADHURST #15	00225	43-047-30901-00	UTU02651A	GREEN RIVER	SESE	9	7S	23E UINTAH
PEARL BROADHURST #16	00225	43-047-30903-00	UTU02651A	GREEN RIVER	NWSW	10	7S	23E UINTAH
PEARL BROADHURST #17	00225	43-047-30905-00	UTU02651A	GREEN RIVER	SENE	10	7S	23E UINTAH
PEARL BROADHURST #18	00225	43-047-30939-00	UTU02651A	GREEN RIVER	NWNE	9	7S	23E UINTAH
PEARL BROADHURST #19	00225	43-047-30940-00	UTU02651A	GREEN RIVER	NWNE	9	7S	23E UINTAH
PEARL BROADHURST #2	00225	43-047-15693-00	UTU02651A	GREEN RIVER	SWNW	10	7S	23E UINTAH
PEARL BROADHURST #20	00225	43-047-30941-00	UTU02651A	GREEN RIVER	SESW	9	7S	23E UINTAH
PEARL BROADHURST #21	00225	43-047-30942-00	UTU02651A	GREEN RIVER	SESW	9	7S	23E UINTAH
PEARL BROADHURST #22	00225	43-047-31025-00	UTU02651A	GREEN RIVER	SESW	10	7S	23E UINTAH
PEARL BROADHURST #4	00225	43-047-15694-00	UTU02651A	GREEN RIVER	SWSE	9	7S	23E UINTAH
PEARL BROADHURST #5	00225	43-047-15695-00	UTU02651A	GREEN RIVER	SWSW	10	7S	23E UINTAH
PEARL BROADHURST #6	00225	43-047-30705-00	UTU02651A	GREEN RIVER	NESW	9	7S	23E UINTAH
PEARL BROADHURST #7	00225	43-047-30730-00	UTU02651A	GREEN RIVER	SWSW	9	7S	23E UINTAH
PEARL BROADHURST #8	00225	43-047-30696-00	UTU02651A	GREEN RIVER	NESW	10	7S	23E UINTAH
PEARL BROADHURST #9	00225	43-047-30787-00	UTU02651A	GREEN RIVER	NENW	10	7S	23E UINTAH

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- EE GIL
2-LWP 7-SJ
3-DTS 8-PL
4-VLC 9-FILE
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (MERGER) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-15-94)

TO (new operator)	<u>UMC PETROLEUM CORPORATION</u>	FROM (former operator)	<u>GENERAL ATLANTIC RES INC</u>
(address)	<u>410 17TH ST STE 1400</u>	(address)	<u>410 17TH ST STE 1400</u>
	<u>DENVER CO 80202</u>		<u>DENVER CO 80202</u>
	<u>APRIL LAHNUM (915)683-3003</u>		<u>APRIL LAHNUM</u>
	phone <u>(303) 573-5100</u>		phone <u>(303) 573-5100</u>
	account no. <u>N9215</u>		account no. <u>N 0910</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>43049-15694</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-25-95)*
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-25-95)*
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: #152682. *(# 6/91)*
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-6-95)*
- Yes 6. Cardex file has been updated for each well listed above. *4-18-95*
- Yes 7. Well file labels have been updated for each well listed above. *4-18-95*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-6-95)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: May 2 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950131 Reg. UIC F5 (27 wells).

9502 Trust Lands Admin. "accepted merger".

950324 Btm/5% Appr. eff. 11-15-94.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Injection Well		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR UMC Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 410 17th Street, Suite 1400, Denver, CO 80202		7. UNIT AGREEMENT NAME Walker Hollow Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SWSE Section 9-T7S-R23E 760' FSL & 1980' FEL		8. FARM OR LEASE NAME Pearl Broadhurst
14. PERMIT NO. UIC-157		9. WELL NO. 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5180' KB 5192'		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA 9-T7S-R23E
		12. COUNTY OR PARISH Uintah
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Increase injection Pressure <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Requesting to increase maximum injection pressure from 1200 psi, to 2420 psi. 2420 psi has been calculated to be 80% of the calculated fracturing pressure.
See attachments

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8-15-95
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE: Regulatory Coordinator DATE: 7/18/95

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORETTA A MURPHY
 UMC PETROLEUM CORPORATION
 PO BOX 549
 NEWCASTLE WY 82701-0549

UTAH ACCOUNT NUMBER: N9215

REPORT PERIOD (MONTH/YEAR): 6 / 98

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
USA PEARL BROADHURST #1 4304715692 00225 07S 23E 9	GRRV			U-02651-A		
USA PEARL BROADHURST #4 4304715694 00225 07S 23E 9	GRRV			U-02651-A		
BROADHURST #8 4304730696 00225 07S 23E 10	GRRV			"		
BROADHURST #6 4304730705 00225 07S 23E 9	GRRV			"		
BROADHURST #7 4304730730 00225 07S 23E 9	GRRV			"		
BROADHURST #9 4304730787 00225 07S 23E 10	GRRV			U-02651		
PEARL BROADHURST 10 4304730839 00225 07S 23E 9	GRRV			U-02651-A		
PEARL BROADHURST 11 4304730840 00225 07S 23E 10	GRRV			"		
PEARL BROADHURST #12 4304730841 00225 07S 23E 10	GRRV			"		
PEARL BROADHURST #13 4304730842 00225 07S 23E 9	GRRV			"		
BROADHURST #15 4304730901 00225 07S 23E 9	GRRV			"		
BROADHURST #16 4304730903 00225 07S 23E 10	GRRV			"		
BROADHURST #17 4304730905 00225 07S 23E 10	GRRV			"		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORETTA A MURPHY
 UMC PETROLEUM CORPORATION
 PO BOX 549
 NEWCASTLE WY 82701-0549

UTAH ACCOUNT NUMBER: N9215

REPORT PERIOD (MONTH/YEAR): 6 / 98

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
BROADHURST #18			GRRV			4-02651-A		
4304730939	00225	07S 23E 9						
PEARL BROADHURST 19			GRRV			"		
4304730940	00225	07S 23E 9						
BROADHURST #20			GRRV			"		
4304730941	00225	07S 23E 9						
BROADHURST #21			GRRV			"		
4304730942	00225	07S 23E 9						
PEARL BROADHURST 22			GRRV			"		
4304731025	00225	07S 23E 10						
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

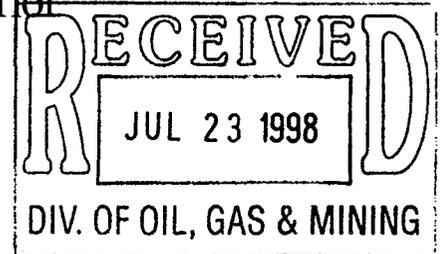
Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



In Reply Refer To:
3100
U-02651A et al
(UT-932)

JUL 21 1998

NOTICE

Ocean Energy, Inc.	:	Oil and Gas: U-02651A, U-
1201 Louisiana, Suite 1400	:	U-09712A, U-020691A, U-8894A,
Houston, TX 77002-5603	:	U-8895A, U-8897A, U-40401, U-64058
(713) 654-9110	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of UMC Petroleum Corporation into Ocean Energy, Inc. with Ocean Energy, Inc. being the surviving entity.

For our purposes, the merger is recognized effective May 15, 1998, the effective date set by the New Mexico State Office.

The oil and gas lease files identified above have been noted as to the merger. The list was compiled from your list of leases, and a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal is automatically changed by operation of law from UMC Petroleum Corporation to Ocean Energy, Inc. on Bond No. BO1843 (BLM Bond No. NM1773). A rider amending the principal's name from UMC Petroleum Corporation to Ocean Energy, Inc. has been filed in the New Mexico State Office, examined, and found to be satisfactory.

ROBERT LOPEZ

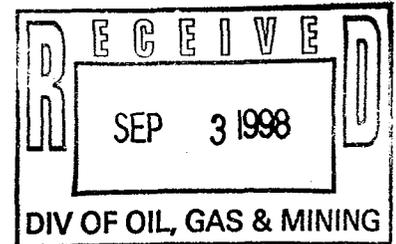
Robert Lopez
Group Leader,
Minerals Adjudication Group

cc: Moab District Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Lisha Cordova (Ste. 1210) P.O. Box 145801, SLC, UT 84114



September 2, 1998

Lisha Cordova
Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801



RE: Merger of UMC Petroleum Corporation and Ocean Energy, Inc.
Pearl Broadhurst #2, #4, #5 & #14.

Dear Ms. Cordova:

Effective April 1, 1998, UMC Petroleum Corporation merged with Ocean Energy, Inc. Effective June 30, 1998, all onshore wells were transferred to its wholly owned subsidiary, Ocean Energy Resources, Inc. Enclosed is the requested UIC Form 5's for the subject change of operation for the original merger and the subsequent re-organization in June 30 1998. All wells previously operated by UMC Petroleum in Utah are now operated by Ocean Energy Resources, Inc.

There has been no change in personnel with whom you are already familiar. Furthermore, the address for all notices, revenues and remittances, notifications and general correspondence remains the same:

Ocean Energy, Resources, Inc.
410 17th Street, Suite 1400
Denver, Colorado 80202

Please distribute this notice to any other applicable departments within your organization that should be aware of this change.

If you have any questions, please feel free to contact the undersigned at (303) 573-4721.

Sincerely,

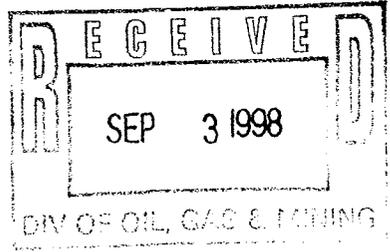
Scott M. Webb
Regulatory Coordinator

UNITED STATES OF AMERICA
State of Louisiana



Box McKeithen
SECRETARY OF STATE

As Secretary of State, of the State of Louisiana, I do hereby Certify that
the annexed and following is a True and Correct copy of a
Merger as shown by comparison with document filed and
recorded in this Office on March 27, 1998.



*In testimony whereof, I have hereunto set
my hand and caused the Seal of my Office
to be affixed at the City of Baton Rouge on,*

April 17 1998
Box McKeithen

CGR

Secretary of State



CERTIFICATE OF MERGER

of
UMC Petroleum Corporation, a Delaware corporation
into
Ocean Energy, Inc., a Louisiana corporation

Pursuant to Section 112 of the Louisiana Business Corporation Law (the "LBCL"), Ocean Energy, Inc., a Louisiana corporation ("OEI"), hereby adopts the following Certificate of Merger regarding the merger (the "Merger") of UMC Petroleum Corporation, a Delaware corporation ("UMCPC" and, together with OEI, the "Constituent Corporations"), with and into OEI, with OEI as the surviving corporation (the "Surviving Corporation").

1. Ocean Energy, Inc., a Louisiana corporation, and UMC Petroleum Corporation, a Delaware corporation, are the parties to the Merger.
2. The Agreement and Plan of Merger, dated March 27, 1998 (the "Merger Agreement"), has been approved, adopted, certified, executed and acknowledged by the Constituent Corporations in accordance with Section 112 of the LBCL.
3. The Merger is effective at 3:02 p.m., Central Standard Time, on March 27, 1998.
4. The name of the Surviving Corporation shall be Ocean Energy, Inc.
5. Article III of the Articles of Incorporation of Ocean Energy, Inc. is amended in connection with the Merger to increase the authorized capital of the Surviving Corporation and, as a result of the amendment, Article III shall be and read as follows: *The aggregate number of shares which the corporation shall have authority to issue is 3,000 shares without par value, all of which shares shall be of one class and shall be designated as Common Stock*. The Articles of Incorporation of the Surviving Corporation as amended by the amendment to Article III shall be its articles of incorporation.
6. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1201 Louisiana, Suite 1400, Houston, Texas 77002.
7. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any shareholder of UMC Petroleum Corporation or Ocean Energy, Inc., the parties to the Merger.

This Certificate of Merger is dated this 27th day of March, 1998.

OCEAN ENERGY, INC.

By: 

Name: Robert K. Reeves

Title: Executive Vice President,
General Counsel and Secretary

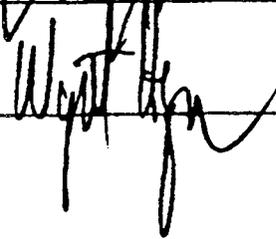
STATE OF TEXAS §
 §
COUNTY OF HARRIS §

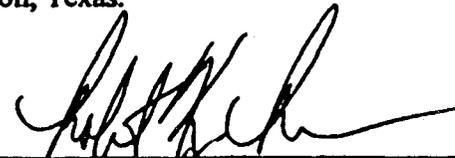
BEFORE ME, the undersigned authority, personally came and appeared Robert K. Reeves, who being duly sworn, declared and acknowledged before me that he is the Executive Vice President, General Counsel and Secretary of Ocean Energy, Inc., a Louisiana corporation, and acknowledged to me that he was authorized to and executed the foregoing Certificate of Merger of UMC Petroleum Corporation into Ocean Energy, Inc. in such capacity for the purposes therein expressed, and as his, and said corporation's free act and deed.

IN WITNESS WHEREOF, the said appearer, witnesses and I, notary, have hereunto affixed our hands on this 27th day of March, 1998 at Houston, Texas.

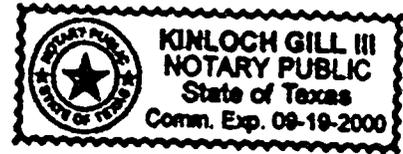
WITNESS:







Robert K. Reeves



Notary Public in and for
the State of Texas



State of Delaware
Office of the Secretary of State

PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"UMC PETROLEUM CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "OCEAN ENERGY, INC." UNDER THE NAME OF "OCEAN ENERGY, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF LOUISIANA, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SEVENTH DAY OF MARCH, A.D. 1998, AT 12:22 O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2257442 8100M

981130659

AUTHENTICATION: 9012828

DATE: 04-06-98

CERTIFICATE OF MERGER

Merger of UMC Petroleum Corporation, a Delaware corporation
With and Into
Ocean Energy, Inc., a Louisiana corporation

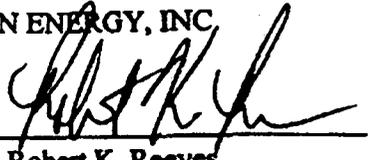
Pursuant to the Provisions of Section 252 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of UMC Petroleum Corporation, a Delaware corporation, with and into Ocean Energy, Inc., a Louisiana corporation (together with UMC Petroleum Corporation, the "Constituent Corporations"), with Ocean Energy, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated March 27, 1998 (the "Merger Agreement"), has been approved, adopted, certified, executed and acknowledged by the Constituent Corporations in accordance with Section 252 of the Delaware General Corporation Law.
2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective at 3:02 p.m., Central Standard Time, on March 27, 1998.
3. The name of the Surviving Corporation shall be Ocean Energy, Inc.
4. Article III of the Articles of Incorporation of Ocean Energy, Inc. is amended in connection with the Merger to increase the authorized capital of the Surviving Corporation and, as a result of the amendment, Article III shall be and read as follows: *The aggregate number of shares which the corporation shall have authority to issue is 3,000 shares without par value, all of which shares shall be of one class and shall be designated as Common Stock.* The Articles of Incorporation of the Surviving Corporation as amended by the amendment to Article III shall be its articles of incorporation.
5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1201 Louisiana, Suite 1400, Houston, Texas 77002.
6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of UMC Petroleum Corporation or Ocean Energy, Inc.
7. The Surviving Corporation may be served with process in the State of Delaware in any proceeding for enforcement of any obligation of the Constituent Corporations, as well as for enforcement of any obligation of the Surviving Corporation arising from the Merger, including any suit or other proceeding to enforce the right of any stockholder as determined in appraisal proceedings pursuant to the provisions of Section 262 of the Delaware General Corporation Law, and the Surviving Corporation does hereby irrevocably appoint the Secretary of State of

Delaware as its agent to accept service of process in any such suit or other proceedings. The address to which a copy of such process shall be mailed by the Secretary of State of Delaware is c/o Ocean Energy, Inc., 1201 Louisiana, Suite 1400, Houston, Texas 77002, Attention: Secretary, until the Surviving Corporation shall have hereafter designated in writing to the Secretary of State of Delaware a different address for such purpose.

Dated this 27th day of March, 1998.

OCEAN ENERGY, INC.

By: 

Name: Robert K. Reeves

Title: Executive Vice President,
General Counsel and Secretary

OPERATOR CHANGE WORKSHEET

Routing	
1- [initials]	6-LEC KRJ
2-GLH	7-KAS ✓
3-DTS	8-SI ✓
4-VLD CDW	9-FILE
5-JRB	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-98 (MERGER)

TO: (new operator)	<u>OCEAN ENERGY INC</u>	FROM: (old operator)	<u>UMC PETROLEUM CORPORATION</u>
(address)	<u>PO BOX 549</u>	(address)	<u>PO BOX 549</u>
	<u>NEWCASTLE WY 82701-0549</u>		<u>NEWCASTLE WY 82701-0549</u>
	Phone: <u>(307) 746-4052</u>		Phone: <u>(307) 746-4052</u>
	Account no. <u>N3220 (7-31-98)</u>		Account no. <u>N9215</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43104715694</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (rec'd 9-3-98)
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (rec'd 9-3-98)
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) (yes) If yes, show company file number: Co 209299. (eff. 3-23-98)
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. (7-31-98) * UIC Quattro E. DBASE
6. **Cardex** file has been updated for each well listed above. (8-3-98)
7. Well **file labels** have been updated for each well listed above. (8-3-98)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (7-31-98)
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A/lee 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/lee 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/lee 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/lee 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

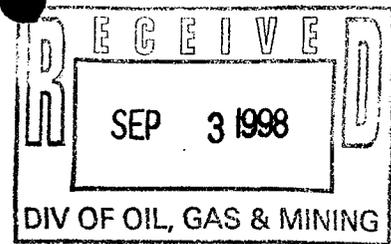
FILMING

- KS 1. All attachments to this form have been microfilmed. Today's date: 12.8.98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: Pearl Broadhurst #4 Federal Lease # U-02651-A
Field or Unit name: Walker Hollow Field API no. 43-047-15694
Well location: QQ SWSE section 9 township 7S range 23E county Uintah
Effective Date of Transfer: April 1, 1998

CURRENT OPERATOR

Transfer approved by:

Name Scott M. Webb
Signature [Signature]
Title Regulatory Coordinator
Date 9/2/98

Company UMC Petroleum Corporation
Address 410 17th St., STE 1400
Denver, CO. 80202
Phone (303) 573-4721

Comments:

NEW OPERATOR

Transfer approved by:

Name Scott M. Webb
Signature [Signature]
Title Regulatory Coordinator
Date 9/2/98

Company Ocean Energy, Inc.
Address 410 17th St., STE 1400
Denver, CO 80202
Phone (303) 573-4721

Comments:

(State use only)

Transfer approved by [Signature]
Approval Date 2/10/99

Title Reg. Services Manager

```

02/10/99          D E T A I L   W E L L   D A T A          menu: opt 00
api num: 4304730904   prod zone: GRRV          sec   twnshp   range   qr-qr
entity: 225           :                               9     7.0   S     23.0 E   SENE
well name: PEARL BROADHURST 14
operator: N3220 : OCEAN ENERGY INC          meridian: S
field: 700           : WALKER HOLLOW
confidential flag: confidential expires:      alt addr flag:
      * * * application to drill, deepen, or plug back * * *
lease number: U-02651-A      lease type: 1      well type:      OW
surface loc: 1980 FNL 0659 FEL      unit name:
prod zone loc: 1980 FNL 0659 FEL      depth: 5600      proposed zone:
elevation: 5110' GR      apd date: 810313      auth code:
* * completion information * *      date recd: 810629      la/pa date:
spud date: 810321      compl date: 810610      total depth: 5480'
producing intervals: 4720-5383'
bottom hole: 1980 FNL 0659 FEL      first prod: 810610      well status:      WIW
24hr oil: 94      24hr gas:      24hr water: 197      gas/oil ratio:
      * * well comments:      directionl:      api gravity: 28.00
870602 1986 CUM ADJ:930928 FR N0390 5/93:950406 FR N0910 11/94:960222 COMM
INJ 10/95:980731 FR N9215 5/98:

```

```

opt: 21 api: 4304730904 zone:      date(yymm):      enty      acct: N1070

```

For add'l permit info. see the Pearl Broadhurst 14 file. (per CH)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

February 10, 1995

UMC Petroleum Corporation
410 Building
410 17th Street, Suite 1400
Denver, Colorado 80202

Re: Pearl Broadhurst #4 and #14 Wells, Section 9, Township 7 South, Range 23 East, Uintah County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by UMC Petroleum Company.

Enclosed with this letter is the Underground Injection Control Permit for this well. If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,

R.J. Fryth
Associate Director

cc: Tom Pike, Environmental Protection Agency
Bureau of Land Management, Vernal





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-157

Operator: UMC Petroleum Company
Wells: Pearl Broadhurst #4 and #14
Location: Section 9 Township 7 South, Range 23 East,
Duchesne County
API No.: 43-047-15694 and 43-047-30904
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on February 10, 1995.
2. Maximum Allowable Injection Pressure: 1200 psig
3. Maximum Allowable Injection Rate: 1000 barrels of water per day
4. Injection Interval: 4700 feet to 4800 feet (Green River Formation)

Approved by:



R.J. Firth
Associate Director, Oil and Gas



Date



MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORETTA A MURPHY
 OCEAN ENERGY INC
 PO BOX 549
 NEWCASTLE WY 82701-0549

UTAH ACCOUNT NUMBER: N3220

REPORT PERIOD (MONTH/YEAR): 12 / 98

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
USA PEARL BROADHURST 1								
4304715692	00225	07S 23E 9	GRRV			U-02651-A		
USA PEARL BROADHURST 4								
4304715694	00225	07S 23E 9	GRRV			U-02651-A	* per Sunday W/W	
BROADHURST 8								
4304730696	00225	07S 23E 10	GRRV			U-02651-A		
BROADHURST 6								
4304730705	00225	07S 23E 9	GRRV			U-02651-A		
BROADHURST 7								
4304730730	00225	07S 23E 9	GRRV			U-02651-A		
BROADHURST 9								
4304730787	00225	07S 23E 10	GRRV			U-02651		
PEARL BROADHURST 10								
4304730839	00225	07S 23E 9	GRRV			U-02651-A		
PEARL BROADHURST 11								
4304730840	00225	07S 23E 10	GRRV			U-02651-A		
PEARL BROADHURST 12								
4304730841	00225	07S 23E 10	GRRV			U-02651-A		
PEARL BROADHURST 13								
4304730842	00225	07S 23E 9	GRRV			U-02651-A		
BROADHURST 15								
4304730901	00225	07S 23E 9	GRRV			U-02651-A		
BROADHURST 16								
4304730903	00225	07S 23E 10	GRRV			U-02651-A		
BROADHURST 17								
4304730905	00225	07S 23E 10	GRRV			U-02651-A		
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

U-025651-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER Injection Well

2. NAME OF OPERATOR
Ocean Energy Resources, Inc.

8. FARM OR LEASE NAME
USA Pearl Broadhurst

3. ADDRESS OF OPERATOR
410 17th Street, Suite 1400, Denver, Colorado 80202

9. WELL NO.
4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 760' FSL & 1980' FEL SW SE
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT
Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
9 -7S-R23E

14. API NO.
43,047,15694

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY
Uintah

13. STATE
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Change Of Operator <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

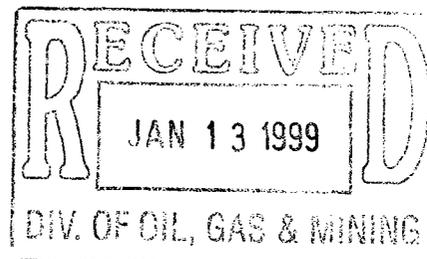
DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator: Effective Date January 1, 1999.* Must be accompanied by a cement verification report.

Former Operator: Ocean Energy, Resources, Inc. (303) 573-5100
410 17th Street, Suite 1400
Denver, Colorado 80202

New Operator: Citation Oil & Gas Corp. (281) 469-9664
8223 Willow Place South
Suite 250
Houston, Texas 77070-5623

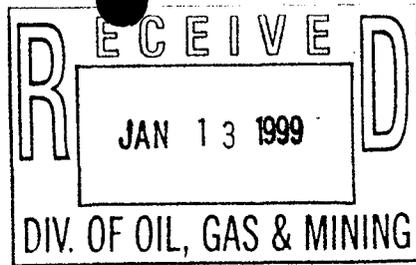


18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Coordinor DATE 1/6/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: USA Pearl Broadhurst #4 Fed Lease # U-02651-A
Field or Unit name: Walker Hollow Field API no. 43-047-15694
Well location: QQ SWSE section 9 township 7S range 23E county Unitah
Effective Date of Transfer: 1/1/99

CURRENT OPERATOR
Transfer approved by:
Name Scott M. Webb Company Ocean Energy Resources, Inc.
Signature [Signature] Address 410 17th Street, Suite 1400
Title Regulatory Coordinator Denver, Colorado 80202
Date 1/5/99 Phone (303) 573-5100
Comments: Effective January 1, 1999
Change of Operation of well.

NEW OPERATOR
Transfer approved by:
Name Robert T. Kennedy Company Citation Oil & Gas Corp.
Signature [Signature] Address 8223 Willow Place South
Title V.P. Land Suite 250
Houston, Texas 77070-5623
Date 1-8-99 Phone (281) 469-9664
Comments: Effective January 1, 1999
Change of Operation of well.

(State use only)
Transfer approved by [Signature] Title Tech. Services Manager
Approval Date 6-21-99 UIC-157 Permit dated 2/10/95

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. U-025651-A</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection Well</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Citation Oil & Gas Corp.</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR 8223 Willow Place South, Suite 250, Houston, TX 77070-5623</p>		<p>8. FARM OR LEASE NAME USA Pearl Broadhurst</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 760' FSL & 1980' FEL SW SE At proposed prod. zone</p>		<p>9. WELL NO. 4</p>
<p>14. API NO. 43,047,15694</p>		<p>10. FIELD AND POOL, OR WILDCAT Walker Hollow Field</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-T7S-R23E</p>
<p>12. COUNTY Uintah</p>		<p>13. STATE UT</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

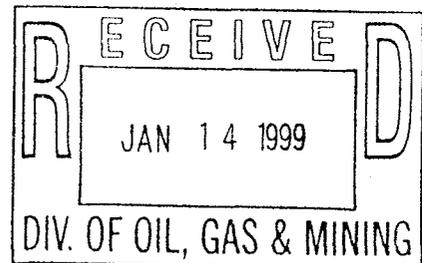
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change Of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator: Effective Date January 1, 1999.* Must be accompanied by a cement verification report.

Former Operator: Ocean Energy, Resources, Inc. (303) 573-5100
410 17th Street, Suite 1400
Denver, Colorado 80202

New Operator: Citation Oil & Gas Corp. (281) 469-9664
8223 Willow Place South
Suite 250
Houston, Texas 77070-5623



18. I hereby certify that the foregoing is true and correct

SIGNED Robert J. Kennedy TITLE Vice President Land DATE 1-8-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Vernal Field Office

170 South 500 East Phone: (435) 781-4400
Vernal, Utah 84078-2799 Fax: (435) 781-4410

IN REPLY REFER TO:

3160
UT08300

February 17, 1999

Citation Oil & Gas Corporation
Attn: Sharon Ward
P O Box 690688
Houston, TX 77269-0688

Re: USA Pearl Broadhust Wells 1, 2, 4, 5, 6, 7,
8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19,
20, 21, and 22
Sec. 9 & 10, T7S, R23E
Lease U-02651-A
Uintah County, Utah

Dear Ms. Ward:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Citation Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0630, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4492.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager for

Minerals Resources

cc: Ocean Energy, Inc.
Amoco Production Co.
Utah Div. Oil, Gas & Mining

From: <Margie_Herrmann@ut.blm.gov>
To: <nrogm.krisbeck@state.ut.us>
Date: Tue, Jun 1, 1999 11:18 AM
Subject: Change of Operator

Here goes again! Let me know if you receive it.
Thank you,
Margie

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	T

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator) CITATION OIL & GAS CORP **FROM:** (old operator) OCEAN ENERGY RESOURCES INC
 (address) 8223 WILLOW PL. SOUTH STE 250 (address) 410 17TH STREET STE 1400
HOUSTON, TX 77070-5623 DENVER, CO 80202

Phone: (281)469-9664
 Account no. N0265

Phone: (303)573-5100
 Account no. N3220

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>43,047,151,044</u>	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1.13.99)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1.14.99)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 6.1.99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(6.10.99)*
- BR 6. **Cardex** file has been updated for each well listed above.
- BR 7. Well **file labels** have been updated for each well listed above. *(*new filing system)*
- BR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *6.10.99*
- BR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- UDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- UDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- + 2. A copy of this form has been placed in the new and former operator's bond files.
- + 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- + 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- UD 1. All attachments to this form have been microfilmed. Today's date: 8.3.99.

FILING

- + 1. Copies of all attachments to this form have been filed in each well file.
- + 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

990519 left message w/ marjil (BIM) regarding approval? 990601 rec'd e-mail approval approval from marjil (BIM)
