

7-1-70

CLINTON OIL COMPANY ASSUMED OPERATIONS FROM PAN AMERICAN PET.

2-11-76 - Clinton Oil Co. will be known as
Energy Reserves Group, Inc.

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<input type="checkbox"/>
Copy NID to Field Office	<input type="checkbox"/>
Approval Letter	<input checked="" type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>

COMPLETION DATA: *workover 9-12-60*

Date Well Completed *9-25-49*

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond returned _____

State of Fee Land _____

LOGS FILED

Driller's Log *Prudhoe*

Electric Logs (No.) *2*

E I _____ E-I _____ GR _____ GR-N Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Form P-881a
March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

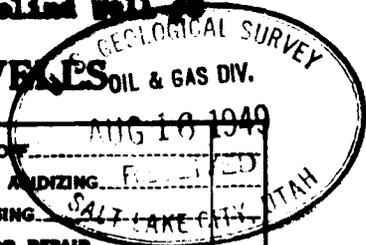
Land Office **Salt Lake City**
Lease No. **065759**
Unit **Ashley Creek**

220

8-17-49

U. S. A. Stanolind well #8

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 15, 19 49

Well No. **8** is located **2310** ft. from **SW** line and **1650** ft. from **E** line of sec. **22**

NE NW SE 22 (1/4 Sec. and Sec. No.) **T9S** (Twp.) **R22E** (Range) **Winto-Salt Lake** (Meridian)
Ashley Creek (Field) **Utah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is ft. (To be determined)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill well with rotary tools. Set 9-5/8" 32.3# H-40 casing at 500 ft. Circulate cement using Howe 2-plug method. Test casing to 750# PSI for 30 minutes. Set 7" casing consisting of 4200 ft. of 23# J-55 at 222' top of Weber and cement w/350 sack cement using 2-plug method. Test casing to 1000 psi for 30 minutes. Drill into Weber until commercial well secured. Produce well through 2 1/2" HSE tubing set approx. on bottom. Acidize and/or shoot and cleanout as necessary.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Stanolind Oil and Gas**

Address **Engely, Colorado**

By **J. O. Dair**

Title **Field Superintendent**

JAD:amp

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

Sec. 22
T. 5 S.
R. 22 E.
S. L. Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date August 17, 1949

Ref. No. 29

Land office Salt Lake City State Utah
Serial No. 065759 County Uintah
Lessee Stanolind Oil and Gas Co. Field Ashley Valley
Operator Stanolind Oil and Gas Co. District Salt Lake City
Well No. 8 Subdivision NE 1/4 SE 4

Location 2310 ft. from S. line and 1650 ft. from E. line of sec. 22

Drilling approved August 16, 19 49 Well elevation 4110 feet

Drilling commenced August 22, 19 49 Total depth 4306 feet

Drilling ceased September 18, 19 49 Initial production 59 B/D prorated

Completed for production September 25, 19 49 Gravity A. P. I. 32

Abandonment approved _____, 19 _____ Initial R. P. _____

Geologic Formations		Productive Horizons			Contents
Surface	Lowest tested	Name	Depths		
Maneas Shale	Weber	Weber	428 ⁰ 4 -4306	Oil	

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1949								Drg	Drg	POW		

REMARKS (New - competitive lease issued under sec. 17 of act of 6-21-35)

See page to Cooper 8-17-49

See replacement sheet

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
065759
Lease No. **Ashley Creek**
Unit

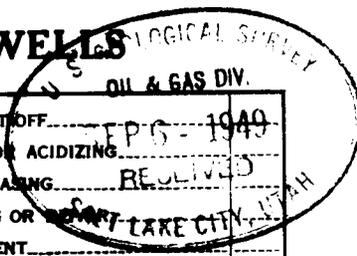
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. A. Stenelind Well #8

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Notice of Setting 9-5/8" Surface Casing



(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 29, 1949

Well No. **8** is located **2310** ft. from **NT** line and **1650** ft. from **E** line of sec. **22**
NE NW SE - 22 **S** **7E** **Tinta - Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek **Utah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4946** ft. **NDB**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On August 24, ran 264 feet 9-5/8" OD 32.3# Casing and 228 ft. 9-5/8" OD 36# Casing. Casing set at 499 feet. Cemented with 160 bag Portland Ideal Cement. Circulated cement using Howes 2-Plug method. WOC 48 hours. Tested Cement with 850# PSI for 30 minutes. Held okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Stenelind oil and gas Company**

Address **Engely, Colorado**

Approved **SEP 19 1949**

W. Hauptman
District Engineer

By **J. J. Fair**

Title **Field Superintendent**

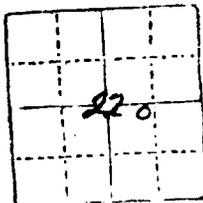
(SUBMIT IN TRIPPLICATE)

Land Office Salt Lake City
 Lease No. 615799
 Unit Ashley Creek

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SEP 23 1949

U. S. A. Stensland Well #8



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

IX *SEP 23 1949* *RECEIVED* *SALT LAKE CITY, UT*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 21, 1949

Well No. 8 is located 2310 ft. from S line and 1650 ft. from E line of sec. 22

NR 14 22 22 22 22E Utah-Salt Lake
 (N. Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek Uintah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4966 ft. 102

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On September 15, 1949, run 4399 ft. 7" OD 23 1/2 J-55 S&W Casing set at 4262 ft. Cemented casing w/300 sack reg. bulk cement using House 2-Flng method. HSB 48 hours before drilling Plug. Tested casing w/6000 PSI for 30 minutes. Hold Gray.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stensland Oil and Gas

Address Angely, Colorado

Approved SEP 23 1949
W. Staupman
 District Engineer

By J. O. Fair
 Title Field Superintendent

JAS:amp

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4306 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing September 25 1949
 The production for the first 24 hours was 60 barrels of fluid of which 98.4 % was oil;
 emulsion; _____ % water; and 1.6 % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock mass _____ per sq. in. _____

EMPLOYEES

J. A. Reddon _____, Driller G. B. Henry - Driller
A. C. Arnold _____, Driller R. N. Galyean _____, Driller
Bill Painter _____, Pusher

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	120	120	Shale
120	210	90	Shale and Shells
210	850	640	Shale
850	1370	520	Sand and shale
1370	2880	1510	Sand and Shale with streaks lime
2880	3377	497	Sand and Shale
3377	4262	885	Red beds
4262	4268	6	Sand, Lime, and shale
4268	4284	16	Chert and Lime
4284	4306	22	Weber Sand

SPECIAL TESTS AND SURVEYS

Core Analysis 4280 - 4306
 Temperature Survey
 Schlumberger Electrical Log 498-4288

Permanent Bench Mark

Elevation 7th Landing flange 4836.5

Schlumberger Tops

Frontier	920	Entrada	2227	Moenkopi	3511
Mowry	1150	Carmel	2460	Phosphoria	4120
Dakota	1261	Nava jo	2585	Weber	4280
Morrison	1326	Chinle	3295		
Curtis	2021	Shinarump	5987		

(OVER)

FORMATION RECORD - Continued

WEL: dap

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

March 17, 1958

File: LAK-206-WF

Subject: Sundry Notices and Reports on Wells

*W/H
3-28*

*Make up file
7 cont*

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

Gentlemen:

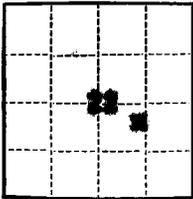
Please find attached 2 copies of USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Sandoil Hydrafrac USA Pan American Well No. 8, Ashley Creek Field.

Please return an approved copy for our files.

Yours very truly,

L. A. King
L. A. King
Production Foreman

MEJ:lrs
Attachment



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 049759
Unit Ashley Creek

YK
3-28

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Notice of Intention to Sandoil	X		

Hydracrac

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 17, 1958

Well No. 8 is located 2310 ft. from NS line and 1650 ft. from EW line of sec. 22

NE NW SE 22
(¼ Sec. and Sec. No.)

T2E
(Twp.)

R22E
(Range)

Salt Lake
(Meridian)

Ashley Creek
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4946 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Fan American Petroleum Corporation proposes to Sand-Oil Hydracrac USA Fan American Well No. 8 with 10,000 lbs. of sand and 10,000 gals. of fuel oil. Production, before Sandoil Hydracrac, is 9 BOPD and 107 MFPD.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Fan American Petroleum Corporation

Address Engely, Colorado

By L. King

Title Production Foreman

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

April 8, 1958

File: LAK-271-WF

Subject: Sundry Notices and
Reports on Wells

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

Gentlemen:

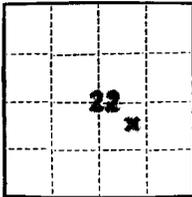
Please find attached two copies of the USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Subsequent Report of Sandoil Hydrating for USA Pan American Well No. 8.

Please return one approved copy to this office for our files.

Yours very truly,

L. A. King
L. A. King
Production Foreman

MEJ:lrs
Attachment



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 065739
Unit Ashley Creek

7/1/58
4-28

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		Subsequent Report of Sandoil Hydrafracing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... April 8, 19 58

Well No. 8 is located 2310 ft. from 100' S line and 1650 ft. from E line of sec. 22

NE NW SE 22 (1/4 Sec. and Sec. No.) T58 (Twp.) R22E (Range) Salt Lake (Meridian)
Ashley Creek (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4946 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation Sandoil Hydrafraced USA Pan American Well No. 8 on 3-20-58. An attempt was made to Sandoil Hydrafrac with 10,000 gals. of fuel oil and 10,000 lbs. of sand; however a "sandout" occurred and the sand had to be reverse circulated out of the hole. The formation would not break down with the allowed 2000 psi wellhead pressure. Approximately 2000 lbs. of sand and 2000 gals. of fuel oil were injected down the tubing into the formation at 71.8 gals. per minute. Production before Sandoil Hydrafrac was 9 BOPD and 167 BHPD. Present production after Sandoil Hydrafrac is 128 BOPD and 1160 BHPD.

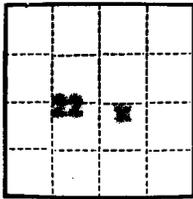
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Rangely, Colorado

By L. King

Title Production Foreman



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. 043759

Unit USA Pan American

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 25, 1960

Well No. 8 is located 2310 ft. from N line and 1630 ft. from E line of sec. 22

C 10 W 02 S 22 E (Sec. and Range) 35 (Twp.) 22E (Range) Salt Lake (Meridian)

Ashley Creek (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4746 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation proposes to plug back to 4300' RDB. Break down formation with water frac and 15000# sand. Perforate 4246-50' RDB w/4 JIFF. Acidize.

Production before work 20 BOPD, 1422 MCFD

Confirming verbal approval Mr. Russell to Iglhart in telephone conversation 2-25-60

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 1031

Kimball, Nebraska

By _____

Title Area Superintendent

PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 1031
Kimball, Nebraska

February 26, 1960

File: GAW-342-WF

Subject: Sundry Notices and
Reports on Wells

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capital Building
Salt Lake City, Utah

Gentlemen:

Please find attached two (2) copies of USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Shoot or Acidize USA Pan American Well No. 8, Ashley Creek Field.

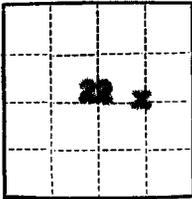
Please return an approved copy for our files.

Yours very truly,



G. A. Wilson
Area Superintendent

BFS:sm



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 065759
Unit USA Pan American

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 10, 1960

Well No. 8 is located 2310 ft. from S line and 1650 ft. from E line of sec. 22

Q NE NW SE Sec 22 5S 22E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4946 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation proposes to plug back well to 4300' w/Dowell Jelly Seal. Set packer at 4265. Break down formation w/water, HCNCO ALC-5 and 15% HCL. Acid sand water free w/15000 lbs. 20-40 sand. Perforate 4246-50 w/4.5SPF Set bridge plug at 4265. Acidise w/15% HCL Acid and water. Production before workover 280OPD 14.22 BOPD.

Confirming verbal approval Mr. Russell to Mr. Iglehart in telephone conversation 2-25-60.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

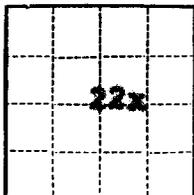
Address Box 1091

Kimball Nebraska

By [Signature]

Title Area Superintendent

R 22



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **065759**
Unit **USA Pan American**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 9, 1960

Well No. **8** is located **2310** ft. from **NE** line and **1650** ft. from **E** line of sec. **22**
NE NW SE Sec. **22** **55** **22E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4946** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Acidised with 1000 gals. Dowell IW17 thru perms. 4246-4250 with Straddle Packer set at 4256-4222.
 2. Started breakdown at 1000 psi. Put acid away in 30 min. in 3 stages, letting acid set 5 min. between stages. Injection rate 1.5 BPM. Max. 1400 psi treating 1000 psi. 800 psi. at end of job.
 3. Flushed with 25 bbls. fresh water.
 4. Pulled tubing and packer, reran Baker Model A Packer and set at 4265. Displaced salt water.
- Production prior to workover--76 BOPD, 2784 BWPD.
Production after workover--23 BOPD, 351 BWPD.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**
Address **Box 1031**
Kimball, Nebraska
Original Signed
By **G. A. Wilson**
Title **Area Superintendent**



CLINTON OIL COMPANY

217 NORTH WATER / WICHITA, KANSAS 67202 / 316 262-8231

June 26, 1970

Utah Oil & Gas Conservation Com.
1588 West North Temple
Salt Lake City, Utah 84116

Re: Notice of Change of
Operator

Gentlemen:

Listed below are leases that will be operated by Clinton Oil Com-
pany effective July 1, 1970. These were previously owned by Pan
American Petroleum Corp.

<u>Lease Name</u>	<u>Location</u>	<u>County</u>
USA Pan American Wells no. 1 thru 10	Ashley Creek Field	Uintah
Walker Hollow Field Unit Wells no. 1 thru 5	Walker Hollow Field	Unitah

If further information is needed, please advise.

Very truly yours,

C. W. Vorachek
Production Dept.

gw

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: U-02651-A

and hereby designates

NAME: Clinton Oil Company
ADDRESS: 217 North Water Street, Wichita, Kansas 67202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T-7-S, R-23-E, Uintah County, Utah

Section 9: E/2, E/2 W/2, SW/4 SW/4

Section 10: W/2, NW/4 NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PAN AMERICAN PETROLEUM CORPORATION



(Signature of lessee)

Attorney-In-Fact

Security Life Building, Denver, Colorado

(Address)

July 1, 1970

(Date)

Handwritten initials

80202

Energy Reserves Group, Inc.
P.O. Box 1201, Zip 67201
217 North Water Street
Wichita, Kansas
Phone 316 265 7721



February 12, 1975

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill with the state of Utah concerning the attached Oil and Gas Conservation Taxes, please advise.

Very truly yours,

E. M. Tatum
Utah Revenue Accountant

Attachments

Handwritten notes and signatures in the bottom right corner, including the word 'please' and a signature.

913 North Foster Road
Post Office Box 3280
Casper, Wyoming 82602
Telephone (307) 265-7331
Fax (307) 266-1999

RECEIVED

OCT 24 1985

DIVISION OF OIL
GAS & MINING



BHP
Petroleum
(Americas) Inc

September 17, 1985

Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

*USA Pan Am #8
55. 22E. 22 Uintah Co.*

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC. to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American
Federal Lease #81-06579
(Utah entity #00220)

USA Pearl Broadhurst
Federal Lease #U-02651-A
(Utah entity #00225)

Roosevelt Unit - Wasatch
Federal Lease #I-109-IND-5248 and I-109-IND-5242
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

Dale Belden
District Clerk
Rocky Mountain District

DB/mz

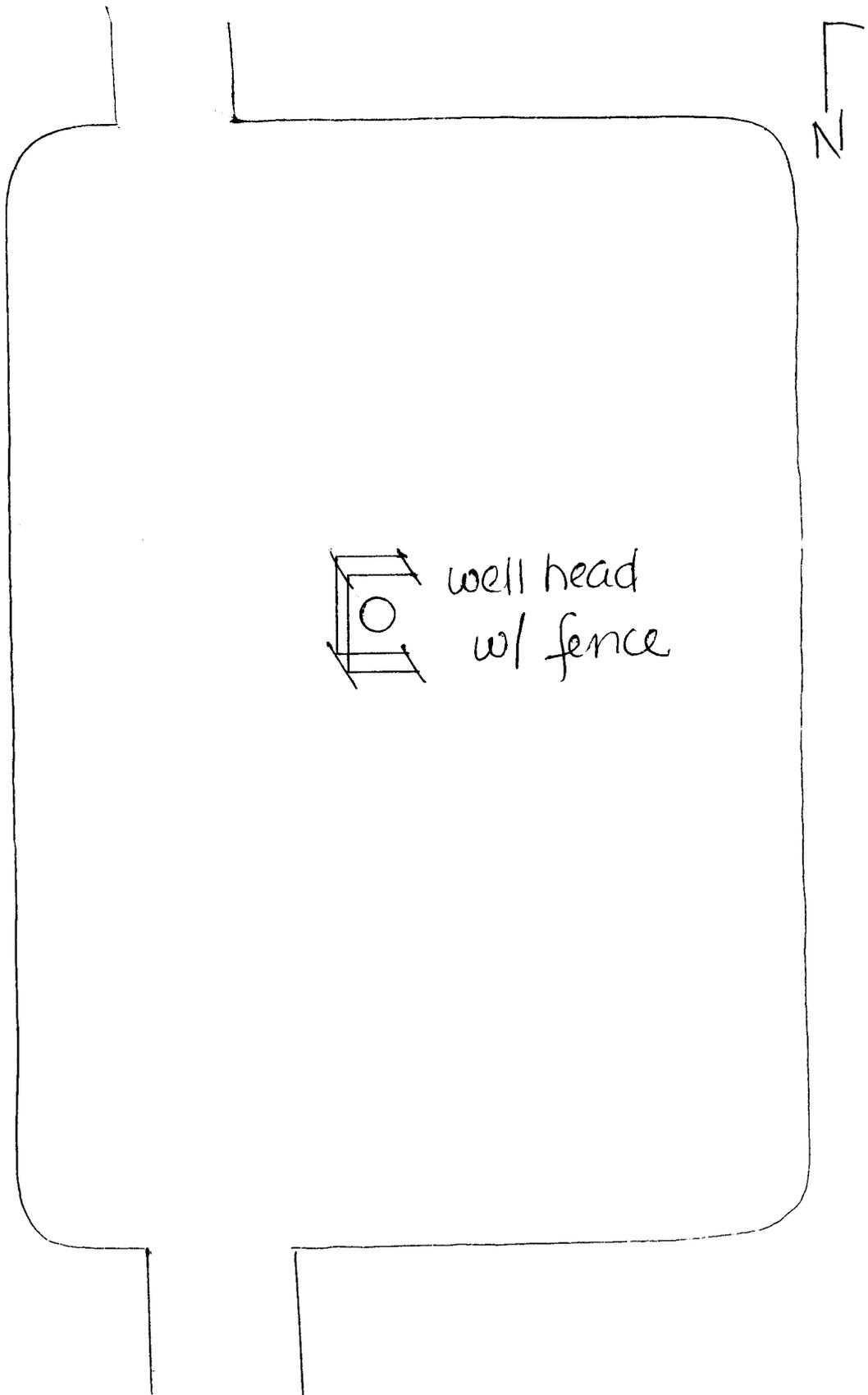
Enclosure

OCT 25 1985

15689

USA PanAm #8 Sec 22, T5 S0, R20E @ Hubly 4/26/89

MICROFICHE



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
FEB 02 1990

5. LEASE DESIGNATION & SERIAL NO.

SL-065759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen a well. Use back to a different report form. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A. Pan American

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Ashley Creek Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T5S-R22E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

BHP PETROLEUM (AMERICAS) INC.

DIVISION OF
OIL, GAS & MINING

3. ADDRESS OF OPERATOR

1560 Broadway, Suite 1900, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

2310' FSL & 1650' FEL

At proposed prod. zone

14. API NO.

43-047-15089

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4946' DF

12. COUNTY

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Shut-in Well

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

The subject well is shut-in because it is uneconomical to produce at the current oil price. To plug the well at this time would leave potential future reserves unattainable. For these reasons, BHP is requesting approval to continue to leave the well shut-in.

OIL AND GAS	
DPN	RIF
1-JRD ✓	GLH
PT	SLS
2-TAS ✓	
3-MICROFILM ✓	
4-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Daniel H. Sallee
Daniel H. Sallee

TITLE

Engineer, Northern Rockies

DATE

1-31-90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

5. Lease Designation and Serial Number:

SL 065759

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Alutotee or Tribe Name:

7. Unit Agreement Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number: NO. 8
U.S.A. PAN AMERICAN

2. Name of Operator:
BHP PETROLEUM (AMERICAS) INC.

9. API Well Number:
43-047-15689

3. Address and Telephone Number:
P.O. BOX 977 FARMINGTON, NM 87499 (505) 327-1639

10. Field and Pool, or Wildcat:
ASHLEY CREEK

4. Location of Well
Footages: 2310' FSL & 1650' FEL
CG, Sec., T., R., M.: NE/NW/SE SEC. 22, T5S, R22E

County: UINTAH
State: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other ANNUAL STATUS REPORT
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL WAS SHUT IN DUE TO ECONOMICS. AN INCREASE IN OIL PRICES WOULD RETURN THIS WELL TO ACTIVE STATUS.

RECEIVED

MAR 01 1993

DIVISION OF
OIL GAS & MINING

13. Name & Signature: [Signature] Title: OPERATIONS SUPT. Date: 2-22-93

(This space for State use only)

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
SL-065759

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
DenverAmerican Petroleum a Ltd. Liability Co.

3. Address and Telephone Number:
410 17th Street, Suite 1600, Denver, CO 80202

4. Location of Well
Footages: 2310' FSL & 1650' FEL
County: Uintah
22-5S-22E
State: Utah
CQ, Sec., T., R., M.:

8. Well Name and Number:
U.S.A. Pan American #8

9. API Well Number:
43-047-15689

10. Field and Pool, or Wildcat:
Ashley Valley

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Effective <u>6-1-93</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

DenverAmerican Petroleum takes over as operator from General Atlantic Resources, Inc. Effective 6-1-93.

RECEIVED

JUN 10 1993

DIVISION OF
OIL GAS & MINING

13. Name & Signature: John L. Schmidt Title: General Manager Date: 6/2/93
John L. Schmidt

(This space for State use only)

AMENDED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Lease Designation and Serial Number:
SEE BELOW

8. If Indent, Allocation or Title Matter:
SEE BELOW

7. Well Agreement Name:
SEE BELOW

9. Well Name and Number:
SEE ATTACHED

8. API Well Number:
SEE ATTACHED

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
DenverAmerican Petroleum, a Ltd. Liability Co.

3. Address and Telephone Number:
410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202

4. Location of Well
Footage: Sections 9,10,13,18,19,20,21,23,25,26,27,28

Country: Uintah
State: Utah

OO, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE DATE: June 1, 1993
FORMER OPERATOR: General Atlantic Resources, Inc.
ADDRESS: 410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202

LEASE: USA Pan American LEASE#: UTSL065759

Attached is a list of the wells which make up the above leases along with their respective AIP numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah

13.

Name & Signature:

John L. Schwartz

Title: General Manager

Date: 6/8/93

(This space for State use only)

RECEIVED

JUN 14 1993

DIVISION OF OIL, GAS & MINING

LEASE

WELL#

API NUMBER

USA Pan American	1	43-047-15682
" " "	2	43-047-15683
" " "	3	43-047-15684
" " "	4	43-047-15685
" " "	5	43-047-15686
" " "	6	43-047-15687
" " "	7	43-047-15688
" " "	8	43-047-15689
" " "	9	43-047-15690
" " "	10	43-047-15691

RECEIVED

JUN 14 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION & SERIAL NO. SEE BELOW	
		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME SEE BELOW	
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR)		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 5847 San Felipe, Suite 3600, Houston, Texas 77057		9. WELL NO. SEE ATTACHED	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sections 9,10,13,18,19,20,21,23,25,26,27,28 At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION <u>5/01/93</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.
NEW OPERATOR: General Atlantic Resources, Inc.
ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst LEASE #: UTU02651A
USA Pan American UTSL065759
Roosevelt Unit Wasatch 892000886A

RECEIVED

JUN 17 1993

DIVISION OF
OIL GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED Carl Kolbe TITLE Regulatory Off. Rep. DATE 4/27/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

<u>LEASE</u>	<u>WELL#</u>	<u>API NUMBER</u>
USA Pearl Broadhurst	1 — Sec 9 T7S R2E	43-047-15692
" " "	2 — 10	43-047-15693
" " "	4 — 9	43-047-15694
" " "	5 — 10	43-047-15695
" " "	6 — 9	43-047-30705
" " "	7 — 9	43-047-30730
" " "	8 — 10	43-047-30696
" " "	9 — 10	43-047-30787
" " "	10 — 9	43-047-30839
" " "	11 — 11	43-047-30840
" " "	12 — 10	43-047-30841
" " "	13 — 9	43-047-30842
" " "	14 — 9	43-047-30904
" " "	15 — 9	43-047-30901
" " "	16 — 10	43-047-30903
" " "	17 — 10	43-047-30905
" " "	18 — 9	43-047-30939
" " "	19 — 9	43-047-30940
" " "	20 — 9	43-047-30941
" " "	21 — 9	43-047-30942
" " "	22 — 10	43-047-31025
USA Pan American	1 — Sec 23 T5S R2E	43-047-15682
" " "	2 — 26	43-047-15683
" " "	3 — 26	43-047-15684
" " "	4 — 22	43-047-15685
" " "	5 — 26	43-047-15686
" " "	6 — 26	43-047-15687
" " "	7 — 25	43-047-15688
" " "	8 — 22	43-047-15689
" " "	9 — 27	43-047-15690
" " "	10 — 22	43-047-15691
Roosevelt Unit Wasatch	5W — Sec 20 T1S 1E	43-047-31254
" " "	6 — 20	43-047-31366
" " "	7 — 19	43-047-31402
" " "	9W — 28	43-047-31445
" " "	10W — 21	43-047-31446
" " "	C11 — 2	43-047-31500
" " "	Mary 278 12	43-047-31845

GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

RE: Change of Operator
Sundry Notices and
Reports on Wells

Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.



Lynn D. Becker, CPL
Landman

* Refers to USA Pearl Broadhurst Lease # UTU 02651A

Enclosures



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPROVED
Bulge Bureau No. 1004-0135
Expires: March 31, 1993

3. Lease Designation and Serial No.
USA SL-065759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. (see att
USA Pan American Exhibit A

9. API Well No.
(see att. Exhibit A)

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
 Oil Well Gas Well Other

Name of Operator
DenverAmerican Petroleum, a Limited Liability Company

Address and Telephone No.
410 17th Street, Suite 1600, Denver, Colorado 80202 (303) 629-1414

Location of Well (Footage, Sec., T., R., M., or Survey Description)
(see attached Exhibit A)
Sections 22, 23, 25, 26 and 27, Township 5 South-Range 22 East

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change of operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On June 1, 1993 DenverAmerican Petroleum took over operations of the referenced well from General Atlantic Resources, Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by DenverAmerican Petroleum under their surety bond number 9009241, BLM bond number UT0955. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED

DEC 01 1993

DIVISION OF
OIL, GAS & MINING

VERNAL DIST.
ENG. 223/11/28/93

RECEIVED
SEP 16 1993

GEOL. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed Jerome A. Lewis Title Jerome A. Lewis, Manager Date Sept. 9, 1993

(This space for Federal or State official use)
Approved by [Signature] Title ASSISTANT DISTRICT MANAGER MINERALS Date NOV 24 1993
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
USA SL-065759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
USA Pan American

9. API-Well No.
(see attached Exhibit A)

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
General Atlantic Resources, Inc.

3. Address and Telephone No.
410 17th Street, Suite 1400, Denver, Colorado 80202 (303) 573-5100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(See attached Exhibit A)
Sections 22, 23, 25, 26 and 27,
Township 5 South-Range 22 East

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change of operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 1, 1993 General Atlantic Resources, Inc. took over operations of the referenced well from BHP Petroleum (Americas) Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by General Atlantic Resources, Inc. under their nationwide bond, BLM bond number C01023. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED

DEC 01 1993

DIVISION OF
OIL, GAS & MINING

VERNAL DIST.
ENG. EM 11-1993
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
SEP 18 1993

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Lynn D. Becker Landman Date Sept. 9, 1993

(This space for Federal or State Official Use)
Approved by [Signature] Title ASSISTANT DISTRICT MANAGER MINERALS Date NOV 24 1993
Conditions of approval, if any:

EXHIBIT "A"

Attached to and made a part of that Sundry Notice for Change of Operator on USA Pan American Lease, USA-SL-065759 in Uintah County, Utah:

<u>Lease</u>	<u>Well No.</u>	<u>Location</u>	<u>API Number</u>
USA Pan American	1	SW/4SW/4, 23-T5S-R22E	43-047-15682
USA Pan American	2	NW/4NE/4, 26-T5S-R22E	43-047-15683
USA Pan American	3	NE/4NW/4, 26-T5S-R22E	43-047-15684
USA Pan American	4	SE/4SE/4, 22-T5S-R22E	43-047-15685
USA Pan American	5	NE/4NE/4, 26-T5S-R22E	43-047-15686
USA Pan American	6	NW/4NW/4, 26-T5S-R22E	43-047-15687
USA Pan American	7	NW/4NW/4, 25-T5S-R22E	43-047-15688
USA Pan American	8	NW/4SE/4, 22-T5S-R22E	43-047-15689
USA Pan American	9	NE/4NE/4, 27-T5S-R22E	43-047-15690
USA Pan American	10	SW/4SE/4, 22-T5S-R22E	43-047-15691

RECEIVED
SEP 15 1993

Routing:	
1-LEC	7-LEC
2-DTS	
3-VLC	
4-RJF	
5-PI	
6-SJ	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-93)

TO (new operator)	<u>DENVERAMERICAN PETROLEUM</u>	FROM (former operator)	<u>BHP PETROLEUM/AMERICAS INC</u>
(address)	<u>410 17TH ST STE 1600</u>	(address)	<u>5847 SAN FELIPE #3600</u>
	<u>DENVER, CO 80202</u>		<u>HOUSTON, TX 77057</u>
	<u>JOHN SCHMIDT</u>		
	<u>phone (303) 534-2331</u>		<u>phone (713) 780-5245</u>
	<u>account no. N8145 (6-21-93)</u>		<u>account no. N 0390</u>
	<u>*GENERAL ATLANTIC RES.</u>		
	<u>410 17TH ST STE 1400</u>		
	<u>DENVER, CO 80202</u>		
	<u>(303)573-5100</u>		

Well(s) (attach additional page if needed):

Name: <u>USA PAN AMER. #8/WEBR</u>	API: <u>43-047-15689</u>	Entity: <u>220</u>	Sec <u>22</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>SL065759</u>
Name: <u>" #9/ "</u>	API: <u>43-047-15690</u>	Entity: <u>"</u>	Sec <u>27</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>"</u>
Name: <u>" #10/ "</u>	API: <u>43-047-15691</u>	Entity: <u>"</u>	Sec <u>22</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>"</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-17-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-14-93 & 6-17-93)*
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #001880.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-30-93)*
- See 6. Cardex file has been updated for each well listed above. *(11-30-93)*
- See 7. Well file labels have been updated for each well listed above. *(11-30-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/~~no~~) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* *Sec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* *DTS* *12-293* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: December 7 1993

FILING

- Sec* 1. Copies of all attachments to this form have been filed in each well file.
- Sec* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931130 Bfm/Vernal Approved OHP to General Atlantic to Denver American eff. 11-24-93.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

February 23, 1998

Colt Resources Corporation
Attn: Duane Zimmerman
P O Box 7167
Billings MT 59103

Re: Well No. USA Pan American 8
NWSE, Sec. 22, T5S, R22E
Lease SL-065759
API #43-047-15689
Uintah County, Utah

Dear Mr. Zimmerman:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Colt Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0955, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

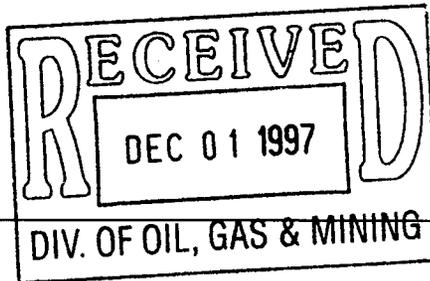
Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: ~~Division Oil, Gas & Mining~~
Denver American Petroleum, LLC
Princeps Partners
The William G Helis



JN Exploration & Production
Colt Resources Corporation



550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

November 26, 1997

State of Utah Division of Oil, Gas, & Mining
1594 West North Temple
3 Triad Center, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Sundry Notice of Change of Operator
Attached Wells in the Ashley Valley Field
Uintah County, Utah

Gentlemen:

Included with this letter is a Sundry Notice of Change of Operator for the attached wells. Denver American Petroleum, Inc., the current operator, has resigned as operator effective 10/1/97. Colt Resources Corporation has been chosen as the successor operator effective 10/1/97. Bonding for these well is provided under Colt Bond #9009241 provided by Far West Insurance Company.

Should you have any questions concerning this change of operator, please contact me at the Billings, MT office of JN Exploration & Production LP. My direct phone line is 406-247-8759. For your information, Colt Resources Corporation is a wholly owned subsidiary of JN Exploration & Production. All operational issues for the attached wells should be addressed to me at the above letterhead address which is the address for both JN Exploration & Production LP and Colt Resources Corporation.

Thank you.

Sincerely,

Duane Zimmerman
Duane Zimmerman
Operations Engineer

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BARBARA MAUDE
 DENVERAMERICAN PETROLEUM
 1775 SHERMAN ST STE 1450
 DENVER CO 80202-4313

UTAH ACCOUNT NUMBER: N8145

REPORT PERIOD (MONTH/YEAR): 10 / 97

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
4304715682	USA PAN AMERICAN #1	00220 05S 22E 23	WEBR			52065759		
4304715683	USA PAN AMERICAN #2	00220 05S 22E 26	WEBR			"		
4304715684	USA PAN AMERICAN #3	00220 05S 22E 26	WEBR			"		
4304715685	USA PAN AMERICAN #4	00220 05S 22E 22	WEBR			"		
4304715686	USA PAN AMERICAN #5	00220 05S 22E 26	WEBR			"		
4304715687	USA PAN AMERICAN #6	00220 05S 22E 26	WEBR			"		
4304715688	USA PAN AMERICAN #7	00220 05S 22E 25	WEBR			"		
4304715689	USA PAN AMERICAN #8	00220 05S 22E 22	WEBR			"		
4304715690	USA PAN AMERICAN 9	00220 05S 22E 27	WEBR			"		
4304715691	USA PAN AMERICAN 10	00220 05S 22E 22	WEBR			"		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

OPERATOR CHANGE WORKSHEET

Routing	
1-IEC	<i>[initials]</i>
2-GEN	7-KAS ✓
3-DTS	8-SI ✓
4-VLD	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-01-97

TO: (new operator) COLT RESOURCES CORPORATION FROM: (old operator)
 (address) PO BOX 7167 (address)
BILLINGS MT 59103
DUANE ZIMMERMAN
 Phone: (406) 248-2222
 Account no. N6770 (12-16-97)

DENVERAMERICAN PETROLEUM
1775 SHERMAN ST STE 1450
DENVER CO 80202-4313
C/O COLT RESOURCES
 Phone: (406) 247-8749
 Account no. N8145

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-047-15689</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 12-1-97)*
- See* 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 12-1-97)*
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: #204363. *(c/f. 10-8-97)*
- See* 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(3-11-98)*
- See* 6. Cardex file has been updated for each well listed above. *(3-11-98)*
- See* 7. Well file labels have been updated for each well listed above. *(3-11-98)*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3-11-98)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 4.14.98.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

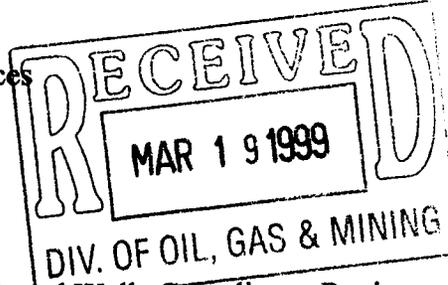
980311 BLM Aprv. 2-23-98.



**JN Exploration & Production
Colt Resources Corporation**

550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

Utah Department of Natural Resources
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



March 18, 1999

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

This letter is written in response to your letter dated 2/17/99 regarding Colt operated shut-in or temporarily abandoned wells as listed below.

<u>WELL NAME</u>	<u>WELL LOCATION</u>	<u>API NUMBER</u>
USA PanAmerican #2	NW/NE Sec. 26, T5S-R22E	43-047-15683
USA PanAmerican #3	NE/NW Sec. 26, T5S-R22E	43-047-15684
USA PanAmerican #6	NW/NW Sec. 26, T5S-R22E	43-047-15687
USA PanAmerican #7	NE/NW Sec. 25, T5S-R22E	43-047-15688
USA PanAmerican #8	NW/SE Sec. 22, T5S-R22E	43-047-15689
USA PanAmerican #9	NE/NE Sec. 27, T5S-R22E	43-047-15690
USA PanAmerican #10	SW/SE Sec. 22, T5S-R22E	43-047-15691

Included with this letter are the required copies of our Notices of Intent to P&A six of the above referenced wells and one Notice of Intent to Test Casing and Maintain in Shut-in Status for the USA PanAmerican #3 well. Colt Resources is evaluating the use of subsurface injection into the USA PanAmerican #3 well Weber formation to dispose of a combination of produced water, tank bottoms and pit oil from the Weber formation on our USA PanAmerican lease. Until this concept for production waste disposal can be evaluated, Colt proposes to test the mechanical integrity of the casing in the USA PanAmerican #3 well and maintain it in shut-in status. As noted on the Sundry Notices, this work is anticipated to begin on or about June 15, 1999 pending approval of Sundry Notices of P&A by the U.S. BLM and approval of P&A Authorization for Expenditures by working interest owners.

Should you have any questions concerning these Notices of Intent, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

**William M. Belden
Petroleum Engineer**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SL-065759

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

USA Pan American #8

2. Name of Operator:

COLT RESOURCES CORPORATION

9. API Well Number:

43-047-15689

3. Address and Telephone Number:

PO BOX 7167, BILLINGS, MT 59105 (406) 248-2222

10. Field and Pool, or Wildcat:

Ashley Valley - Weber

4. Location of Well

Footages: 2310' FSL - 1650' FEL
QQ, Sec., T., R., M.: NW/SE Sec. 22, T5S-R22E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

6/15/99

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-5/8" Surface Casing SA 449'; 7" Production Casing SA 4282'; TD 4306'; Perforations 4246-50'; Cement top at 2325' by temperature survey.

P&A well as follows:

1. Set cement retainer at +/- 4100' KB. Squeeze cement Weber with 150 sx Class "G" cement.
2. Perforate 4 holes in 7" casing at +/- 499'. Set cement retainer at +/- 390'.
3. Pump 150 sx cement through retainer and out squeeze holes. Circulate cement to surface in 7" x 9-5/8" annulus then shut-in annulus and squeeze remaining cement below retainer to 500 psi surface pressure.
4. Spot 15 sx cement from 50' to surface in 7" casing.
5. Install dryhole marker and reclaim location.

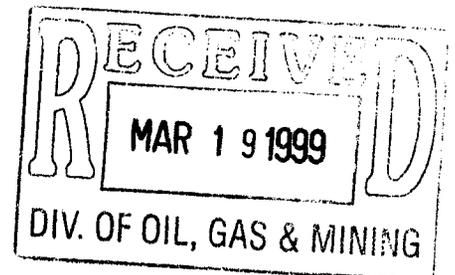
13.

Name & Signature: William M. Balden

Title: PETROLEUM ENGINEER

Date: 3/18/99

(This space for State use only)

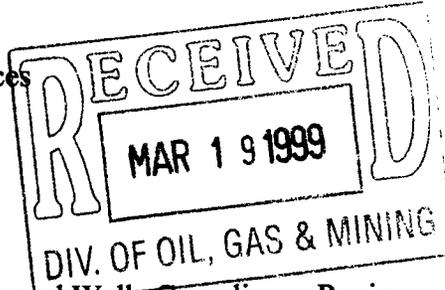




**JN Exploration & Production
Colt Resources Corporation**

550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

Utah Department of Natural Resources
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



March 18, 1999

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

This letter is written in response to your letter dated 2/17/99 regarding Colt operated shut-in or temporarily abandoned wells as listed below.

<u>WELL NAME</u>	<u>WELL LOCATION</u>	<u>API NUMBER</u>
USA PanAmerican #2	NW/NE Sec. 26, T5S-R22E	43-047-15683
USA PanAmerican #3	NE/NW Sec. 26, T5S-R22E	43-047-15684
USA PanAmerican #6	NW/NW Sec. 26, T5S-R22E	43-047-15687
USA PanAmerican #7	NE/NW Sec. 25, T5S-R22E	43-047-15688
USA PanAmerican #8	NW/SE Sec. 22, T5S-R22E	43-047-15689
USA PanAmerican #9	NE/NE Sec. 27, T5S-R22E	43-047-15690
USA PanAmerican #10	SW/SE Sec. 22, T5S-R22E	43-047-15691

Included with this letter are the required copies of our Notices of Intent to P&A six of the above referenced wells and one Notice of Intent to Test Casing and Maintain in Shut-in Status for the USA PanAmerican #3 well. Colt Resources is evaluating the use of subsurface injection into the USA PanAmerican #3 well Weber formation to dispose of a combination of produced water, tank bottoms and pit oil from the Weber formation on our USA PanAmerican lease. Until this concept for production waste disposal can be evaluated, Colt proposes to test the mechanical integrity of the casing in the USA PanAmerican #3 well and maintain it in shut-in status. As noted on the Sundry Notices, this work is anticipated to begin on or about June 15, 1999 pending approval of Sundry Notices of P&A by the U.S. BLM and approval of P&A Authorization for Expenditures by working interest owners.

Should you have any questions concerning these Notices of Intent, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

**William M. Belden
Petroleum Engineer**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
UTSL - 065759

6. If Indian, Allottee or Tribe Name

7. If Unit or CMAA Agreement, Name and/or No.

8. Well Name and No.
USA Pan American #8

9. API Well No.
43-047-15689

10. Field and Pool, or Exploratory Area
Ashley Valley - Weber

11. County or Parish, State
Uintah County, Utah

RECEIVED
JAN 12 2000

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COLT RESOURCES CORPORATION

3a. Address **59103**
PO Box 7167, Billings, MT

3b. Phone No. (include area code)
(406) 247-8744

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL - 1650' FEL
(NW/SE) Sec. 22, T5S-R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-5/8" surface casing SA 449'; 7" production casing SA 4282'; TD 4306'; Perforations 4246-50'; Cement top at 2325' by temperature survey.

P&A Well as Follows:

1. Set cement retainer at +/- 4100' KB. Squeeze cement Weber with 150 sx Class "G" cement.
2. Perforate 4 holes in 7" casing at +/- 499'. Set cement retainer at +/- 390'.
3. Pump 150 sx cement through retainer and out squeeze holes. Circulate cement to surface in 7" x 9-5/8" annulus then shut-in annulus and squeeze remaining cement below retainer to 500 psi surface pressure.
4. Spot 15 sx cement from 50' to surface in 7" casing.
5. Install dryhole marker and reclaim location.

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CONDITIONS OF APPROVAL ATTACHED

DIVISION OF OIL, GAS AND MINING

4. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **William M. Belden** Title **Petroleum Engineer**

Signature *William M. Belden* Date **1/10/2000**

COPY SENT TO OPERATOR Date: **4-25-00** Initials: **CHD**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **Accepted by the Utah Division of**

Approved by *Wayne P. Bahert* Title **Petroleum Engineer** Date **MAR 8 2000**

Office **FOR RECORD ONLY**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well: USA Pan Am 8
Lease: UTSL-065759
Uintah County, Utah

DOWNHOLE REQUIREMENTS
CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the downhole portion providing the following stipulations are included in the procedure.

1. Prior to perforating any casing string, adequate BOPs, lubricators, and controls will be installed and function tested.
2. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, hot water treatments and/or scraper runs will be conducted before placing any cement plugs.
3. All cement used for plugs shall meet the minimum physical requirements specified in API Specification 10 unless prior approval is obtained from the authorized officer.
4. A minimum of 20 sx class G cement will need to be spotted on top of all CICR's after squeezing below.
5. To isolate the Curtis-Entrada formation contact, balance a minimum of 200' cement plug from 2100' - 2300'.
6. The plug at the surface will need to include the 7" as well as the 7" x 9 5/8" annulus.
7. It will be left to the discretion of the BLM representative on location while plugging as to whether or not any of the plugs will need to be tagged.
8. Notify this office at least 24 hours prior to commencing plugging operations.

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OIL, GAS AND MINING

CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company: Coastal Oil & Gas Corp. Location : NWSE Sec. 22 T05S, R22E
Well No.: USA Pan Am 8 Lease No. UTSL- 065759

**A COPY OF THESE CONDITIONS SHOULD BE GIVEN TO
YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE**

1. This office will be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. Notify this office at least 24 hours in advance of rigging up.
2. Upon completion of the approved plugging program, a dry hole marker shall be installed in accordance with 43 CFR 3162.6(b) and clean up the site. The marker shall be a flat plate not less than 1/4 inch in thickness and large enough to contain all of the information identified below and shall be buried a minimum of three (3) feet below recontoured surface level. A weep hole shall be left if a plate is welded into place. Pits must be fenced unless approved otherwise by the authorized officer.
3. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
 - A. Name of the operator.
 - B. Lease serial number.
 - C. Well number.
 - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
4. **Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, will be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration.** If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.

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DIVISION OF
OIL, GAS AND MINING

5. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and, if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

6. The Bureau of Land Management District Office address is:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

(801) 781-4400

7. For downhole concerns or approvals contact:

Ed Forsman
Petroleum Engineer
Work: (435) 781-4490
Home: (435) 789-7077

8. For surface concerns contact:

Byron Tolman
Natural Resource Protection Specialist
Work: (435) 781-4482
Home: (435) 789-6144

Stan Olmstead
Natural Resource Protection Specialist
Work: (435) 781-4468
Home: (435) 789-4938

Greg Darlington
Natural Resource Protection Specialist
Work: (435) 781-4476
Home: (435) 789-6441



**JN Exploration & Production
Colt Resources Corporation**

550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

Mr. John Baza
State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114

May 30, 2000

Re: Subsequent Reports of P&A
USA PanAmerican #2,6,7,8,9 &10 Wells
Sec.'s 25, 26 & 27, T5S-R22E
Uintah Co., Utah
Ashley Valley Field

Dear Mr. Baza:

Included with this letter are copies of the U.S. BLM Forms 3160-5 Subsequent Report of Plug and Abandonment for the six above referenced wells. Downhole P&A work was completed on these wells during May 11 - 22, 2000. Surface equipment removal and any necessary surface reclamation will be completed during the Summer, 2000.

I have also included copies of the daily reports further detailing the downhole P&A work summarized in each of the Subsequent Reports.

Should you have any questions concerning this work, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

William M. Belden
William M. Belden
Petroleum Engineer

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Colt Resources Corporation

3a. Address
PO Box 7167, Billings, MT 59103

3b. Phone No. (Include area code)
(406) 248-2222

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,310' FSL - 1650' FEL (NW/SE) Sec. 22, T5S-R22E

5. Lease Serial No.
UTSL - 065759

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
USA Pan American #8

9. API Well No.
43-047-15689

10. Field and Pool, or Exploratory Area
Ashley Valley (Weber)

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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- Set cement retainer at 4091'.
- Pump 150 sx Class "G" cement through retainer. Unsting and spot 25 sx Class "G" cement on top of retainer. Cement top at 3961'.
- Spot 38 sx Class "G" cement balanced plug 2303-2102'.
- Perforate 2 jspf at 499-500'. Set cement retainer at 380'.
- Pump 106 sx Class "G" cement through retainer and back up 7" x 9-5/8" annulus. Had cement to surface in 7" x 9-5/8" annulus.
- Unsting from retainer and spot 25 sx Class "G" cement on top of retainer. Cement top at 279'.
- Ran 1" tubing to 60' in 7' casing. Spot 25 sx Class "G" cement from 60' to surface.
- Cut off casing 3.5' below ground level and install marker.
- Will remove equipment and reclaim surface in Summer, 2000.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) WILLIAM M. BELDEN	Title PETROLEUM ENGINEER
Signature <i>William M. Belden</i>	Date 6/1/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

**JN EXPLORATION & PRODUCTION LP
COLT RESOURCES CORP.
DAILY WORKOVER REPORT**

WELL:	USA Pan American #8	AFE NO: 085
LOCATION:	NW/SE Sec.22,T5S-R22E	API No.: 43-047-15689
CO.& STATE:	Uintah County, Utah	Spud Date:
PROSPECT:	Ashley Valley	Prod. Supt.: Kreg Hill

DATE	REPORT
-------------	---------------

Purpose: P&A well as per State of Utah requirements.

05/12/00 MIRU K&S Well Service rig and equipment. SI pressure 120 psi. Open well to rig tank and flow 75 bbls oil to tank. Pump 53 bbls 10# salt water down casing to kill well. Install BOP. Pick up 6-1/8" bit and 7" casing scraper. TIH picking up tbg to 4218'. POH. Make up 7" circ. RIH with 131 jts. Set CICR at 4091'. SDFN.

DC: \$4,800

CC: \$4,800

05/13/00 Break circ and sting into CICR at 4091'. Established injection rate of 5 bpm at 1000 psi. Pump 150 sx cement below retainer and into perms from 4246-4250'. Sting out and spot 25 sx on top of retainer. Cement top 3960'. Pull and laydown 64 jts. Spot 38 sx balanced plug from 2303 to 2101'. POH with 74 jts. RU OWP. RIH and perf 7" casing 2 jspf, 4 holes, from 499-500'. Break CICR down 7" casing. RIH and set 7" CICR at 380'. CICR and fill annulus from 500' to surface with 106 sx cement. Sting out and spot 25 sx above CICR. Top of cement at 279'. POH. Run 60' of 1" inside 7" casing. Fill 7" from 60' to surface with 25 sx cement. RD rig and equipment. Dig out around wellhead. Cut off casing at 3-1/2' below GL. Install P&A marker. Backfill pits. **P&A complete.**

Note: Allen Walker, BLM representative, on location during plugging operations.

DC: \$12,995

CC: \$12,995