

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

Workover 10-7-58

OW

WW

TA

GW

OS

PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log *Prior to workover*

Electric Logs (No.) *1*

R

R-I

GR

GR-N

Micro

Lat

Mi-I

Sonic

Others

FILE NOTATIONS

Entered in NFD File

Checked by Index

Entered on Log Sheet

Copy NFD to File

OW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Index to O&C

Electric Logs (No.) _____

_____ & L _____ OR _____ OR-N _____ Micro _____

Log _____ MI-L _____ Sonic _____ Others _____

7-1-70

CLINTON OIL COMPANY ASSUMED OPERATIONS
FROM PAN AMERICAN PET.

Effective 2-11-76 Clinton Oil Co. will be known as
Energy Reserves Group, Inc.

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
Lease No. **065759**
Unit **Ashley Creek**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. A. Stanolind well #6

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	OIL & GAS DIV.
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	4-17-1949
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 15, 1949

Well No. **6** is located **330** ft. from **N** line and **990** ft. from **W** line of sec. **26**

26 (1/4 Sec. and Sec. No.) **T58** (Twp.) **R22E** (Range) **Uinta-Salt Lake** (Meridian)

Ashley Creek (Field) **Uintah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (To be determined)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill well with rotary tools. Set 9-5/8" 32.3# H-40 Cag. at 500 ft. and circulate by two plug method. Test Cag. to 750 PSI for 30 minutes. Set 7" OD SS Casing consisting of 4300 ft. of 23# J-55 at top of Weber and cement W/350 sax cement using two plug method. Test Cag. to 1000 PSI for 30 minutes. Drill into Weber until Commercial well secured. Produce well through 2 1/2" EUE Tbg. set approx. on bottom. Acidize and/or shoot and cleanout as necessary.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Stanolind Oil and Gas**

Address **Rangely, Colorado**

By *J. Fair*

Title **Field Superintendent**

ESH:dap

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
Lease No. **065759**
Unit **Ashley Creek**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. A. Stanolind Well No. 6

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	OIL & GAS DIV.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	40
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL Setting 9-5/8" Casing		XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 28, 19 49

Well No. **6** is located **330** ft. from **N** line and **990** ft. from **W** line of sec. **26**

NE NW NW 26 (4 Sec. and Sec. No.) **T58** (Twp.) **R22E** (Range) **Uinta Salt Lake** (Meridian)

Ashley Creek (Field) **Uintah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **RDB 4926** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On June 24, 1949 ran 497 ft. 9-5/8" 32.3# casing set at 504 ft. with 158 sacks Portland Ideal Cement circulated cement using Howco 2-plug method. WOC 48 hours before drilling plug. Tested casing with 1100# PSI for 30 minutes; held okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Stanolind Oil and Gas**

Address **Rangely, Colorado**

C. A. Hauptman

By **[Signature]**

Title **Field Superintendent**

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET		FORMATION
The Weber Sand was cored with a 6-1/8" by 3-3/6" Diamond Bit using Starch Mud.				
Core #	From	To	Footage Cut	Footage Recovered
1	4213	4235	22	20
2	4235	4262	27	7
Drill Pipe				
Corr.	4262	4268	—	—
3	4266	4283	17	6
4	4283	4301	18	3 1/2
Totals			84	36 1/2

Special Surveys

Schlumberger Electrical Log from 504' to 4211' —
 Temperature Survey to determine cement fillup behind 7" casing
 @ to 4000' — top of cement was at 2800'

Permanent Bench Mark

Elevation of 7" landing flange = 4915'

W. H. HARRIS
 DISTRICT ENGINEER

Form 9-330

Patent Bureau No. 42-R355.1
Approval expires 11-30-49.

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Salt Lake

SERIAL NUMBER 065759

LEASE OR PERMIT TO PROSPECT

U.S.A. Stanolind Lease

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas

Address Rangely, Colorado

Lessor or Tract U.S.A. Stanolind

Field Ashley Creek State Utah

Well No. 6 Sec. 26 T. 5S R. 22E Meridian Salt Lake County Uintah

Location 330 ft. W of N Line and 990 ft. E of N Line of Section 26 Elevation 4926 R.D.B.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. O. Fair

Date August 4, 1949

Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 22, 1949 Finished drilling July 26, 1949

OIL OR GAS SANDS OR ZONES

(Designate gas by G)

No. 1, from	<u>4205</u>	to	<u>4301</u>	No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

No. 1, from	<u>769</u>	to	<u>979</u>	No. 3, from	<u>2135</u>	to	<u>2360</u>
No. 2, from	<u>1085</u>	to	<u>1165</u>	No. 4, from	<u>2473</u>	to	<u>3204</u>

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>9-5/8"</u>	<u>323</u>	<u>8RT</u>	<u>H-40</u>	<u>497'</u>					
<u>7"</u>	<u>234</u>	<u>8RT</u>	<u>Pittsburgh</u>	<u>333</u>					
<u>7"</u>	<u>264</u>	<u>8RT</u>	<u>National</u>						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8"</u>	<u>504'</u>	<u>158</u>	<u>Howco 2 Plug</u>		
<u>7"</u>	<u>4207'</u>	<u>350</u>	<u>Howco 2 Plug</u>		
<u>2 1/2"</u>	<u>Top 4268'</u>				

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **13** feet to **4301** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 4, _____, **19 49** Put to producing **July 27**, 19 **49**

The production for the first ~~24~~ **240** hours was **228 BOPD** barrels of fluid of which **95** % was oil; _____ % emulsion; _____ % water; and **5** % sediment. **12.5** ~~BS&W~~ **10% BS&W** Gravity, ~~_____~~ **31.5° API**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. B. Henry, Driller **R. N. Galgean**, Driller
Jack A. Beddon, Driller **Bill Painter**, ~~Driller~~ **Pusher**

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	13	13	Top Rotary Drive Bashing to bottom of Cellar
13	769	756	Mancos Shale
769	979	210	Frontier Sand and Shale
979	1085	106	Mowry Shale
1085	1165	80	Dakota Sand
1165	1990	825	Morrison Formation Shale with thin Sand streaks
1990	2135	145	Gartia formation - Sand and Shale
2135	2360	225	Entrada Sand
2360	2473	113	Carmel formation
2473	3204	731	Navajo sand
3204	3283	79	Chinle Sandy Silt Stone
3283	3396	113	Shinarump Shale and Conglomerate
3396	4060	664	Moenkopi, Shale, Lime, Anhydrite
4060	4205	145	Phosphoria Lime, dolomite, phosphate, Shale
4205	4301	96	Weber Sand

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

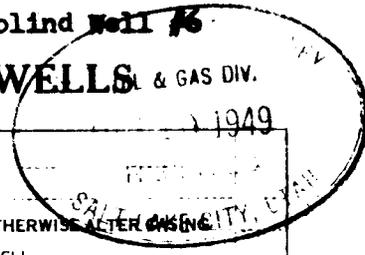
Serial Number 065759

Lease or Permit Ashley Creek

U. S. A. Stanolind Well #6

SUNDRY NOTICES AND REPORTS ON WELLS & GAS DIV.

26



- | | |
|--|---|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT RECORD OF SHOOTING |
| NOTICE OF INTENTION TO CHANGE PLANS | RECORD OF PERFORATING CASING |
| NOTICE OF DATE FOR TEST OF WATER SHUT-OFF | <input checked="" type="checkbox"/> NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING |
| REPORT ON RESULT OF TEST OF WATER SHUT-OFF | NOTICE OF INTENTION TO ABANDON WELL |
| NOTICE OF INTENTION TO RE DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO SHOOT | SUPPLEMENTARY WELL HISTORY |

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

September 27, 1949

Following is a ~~notice of intention to do work~~ ~~report of work done~~ on land under ~~lease~~ described as follows:

Utah	Utintah	Ashley Creek
(State or Territory)	(County or Subdivision)	(Field)
Well No. 6	NE NW NW 26	Uinta-Salt Lake
	(1/4 Sec. and Sec. No.)	(Meridian)
	58	22E
	(Twp.)	(Range)

The well is located 330 ft. ~~330~~ ~~S~~ of N line and 990 ft. ~~990~~ ~~E~~ of W line of sec. 26

The elevation of the derrick floor above sea level is 4926 ft. RDB

DETAILS OF PLAN OF WORK

State character of and expected depths to objective sands, shot sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and other important proposed work.

On September 28 will kill well, pull 2 1/2" Tubing and rerun with Sweet Packer to effect water Shutoff. Well Now making average 50% water.

Approved _____ (Date) 9/27/49

Robert H. ...

Title District Engineer
GEOLOGICAL SURVEY

Company Stanolind Oil and Gas

By *J. J. Fair*

Title Field Superintendent

Address _____

Address Rangely, Colorado

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY U. S. A.

Land Office Salt Lake City
Lease No. 06759
Unit Ashley Creek

Stansland well #6

SUNDRY NOTICES AND REPORTS ON WELLS

OIL & GAS DIV.

1949

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR REPAIR	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report on Result of Test of</u>	<u>xx</u>
	<u>Water Shut-off</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

10-1

1049

Well No. 6 is located 330 ft. from N line and 990 ft. from W line of sec. 26

NR. NW. NW. - 26 58 22E Windsor Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ashley Creek Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4926 ft. NDB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On September 28 and 29, 1949 killed well using mud, pulled tubing and perforated anchor. Reran tubing with Sweet Packer and set packer at 4279 ft. Displaced mud with Crude Oil and put well on production. Test on October 2 shows 8/10% Water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

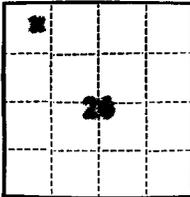
Company Stansland Oil and Gas

Address Engely, Colorado

C. Hauptman
District Engineer

By J. J. Fair

Title Field Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 065759
Unit Ashley Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input checked="" type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Notice of Intention to Hydraulic Fracturing	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 6, 19 **58**

Well No. 6 is located 330 ft. from N line and 990 ft. from W line of sec. 26

NE NW NW 26 SE 22E Salt Lake
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~black~~ floor above sea level is 4926 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation proposes to kill USA-Pan American #6 with No-Block mud, clean out, run 5" FJ liner from no less than 4,157' to at least 4,290' equipped with a Brown Type "P" Packer, Type "T" Shoe, and Type "C" setting tool, squeeze 30 sacks cement behind liner, run a full bore packer for 7" csg., perforate liner at interval of 4,248' RDB to 4,276 RDB with 4 swing jets per foot, reverse No-Block mud, test, and if zone is oil productive, sandoil hydraulic fracturing with 10,000# sand and 10,000 gal. crude.

Production prior to running liner is 30 MOPD and 1460 MFPD.

*Approved
C. Hauptman
May 17, 58.*

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Rangely, Colorado

By L. King

Title Production Foreman

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

May 7, 1958

File: LAK-335-WF

Subject: Sundry Notices and
Reports on Wells

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

Gentlemen:

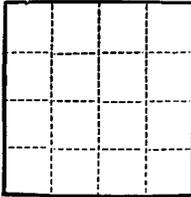
Please find attached three copies of the USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Hydrafrac USA Pan American #6, Ashley Creek Field.

Please return two approved copies to this office for our files.

Yours very truly,


L. A. King
Production Foreman

lrs
Attachments



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 065739
Unit Ashley Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report of Perforating	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 7, 1958

Well No. 4 is located 475 ft. from N line and 903 ft. from W line of sec. 26
NE SW NW Sec. 26 (1/4 Sec. and Sec. No.) 38 (Twp.) 22E (Range) (Meridian)
Ashley Creek (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4926 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated 4226-4235 ft x 4 JNT. Ran tubing x Baker DA production PEA 4240' x size 10 DA latching type tubing seal nipple. Circulated water from well. Flow 24 hrs. 1540 WF, 12 oil. Production before perf 1496 WF, 2 1/2 oil.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PAN AMERICAN PETROLEUM CORPORATION

Address P. O. Box 1091

Kimbell

Nebraska

Original Signed By:
G. A. WILSON

By _____

Title Area Superintendent

(SUBMIT IN TRIPLICATE)

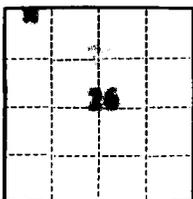
Land Office **Salt Lake**

Lease No. **065739**

Unit **Ashley Creek**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

USA-PAN AMERICAN LEASE WELL #6



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Notice of Intention to Perforate <input checked="" type="checkbox"/>			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 7, 1959

Well No. **6** is located **330** ft. from **[N]** line and **990** ft. from **[E]** line of sec. **26**

NE NW NW SEC. 26 **36** **22E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ashley Creek **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick~~ ^{RDP} floor above sea level is **4926** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Present production for USA - Pan American Lease Well #6 is 35 BOPD and 1461 MFPD. We propose to perforate above well with 4 jets per foot at the interval 4226-4233 in an attempt to increase oil production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

Address **P. O. Box 438, Brush, Colorado**

By *J. A. Wilson*

Title **Field Superintendent**



CLINTON OIL COMPANY

217 NORTH WATER / WICHITA, KANSAS 67202 / 316 262-8231

June 26, 1970

Utah Oil & Gas Conservation Com.
1588 West North Temple
Salt Lake City, Utah 84116

Re: Notice of Change of
Operator

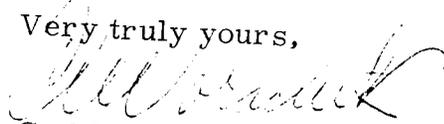
Gentlemen:

Listed below are leases that will be operated by Clinton Oil Company effective July 1, 1970. These were previously owned by Pan American Petroleum Corp.

<u>Lease Name</u>	<u>Location</u>	<u>County</u>
USA Pan American Wells no. 1 thru 10	Ashley Creek Field	Uintah
Walker Hollow Field Unit Wells no. 1 thru 5	Walker Hollow Field	Unitah

If further information is needed, please advise.

Very truly yours,


C. W. Vorachek
Production Dept.

gW

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-02651-A

and hereby designates

NAME: Clinton Oil Company
ADDRESS: 217 North Water Street, Wichita, Kansas 67202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T-7-S, R-23-E, Uintah County, Utah

Section 9: E/2, E/2 W/2, SW/4 SW/4

Section 10: W/2, NW/4 NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PAN AMERICAN PETROLEUM CORPORATION



(Signature of lessee)

Attorney-In-Fact

Security Life Building, Denver, Colorado

(Address)



July 1, 1970

(Date)

80202

Energy Reserves Group, Inc.
P.O. Box 1201, Zip 67201
217 North Water Street
Wichita, Kansas
Phone 316 265 7721



February 12, 1975

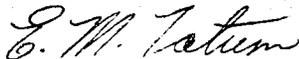
State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill with the state of Utah concerning the attached Oil and Gas Conservation Taxes, please advise.

Very truly yours,



E. M. Tatum
Utah Revenue Accountant

Attachments



913 North Foster Road
Post Office Box 3280
Casper, Wyoming 82602
Telephone (307) 265-7331
Fax (307) 266-1999

RECEIVED

OCT 24 1985

DIVISION OF OIL
GAS & MINING



BHP
Petroleum
(Americas) Inc

September 17, 1985

Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Pan American #6
55. 22E. 26

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC. to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American
Federal Lease #81-06579
(Utah entity #00220)

USA Pearl Broadhurst
Federal Lease #U-02651-A
(Utah entity #00225)

Roosevelt Unit - Wasatch
Federal Lease #I-109-IND-5248 and I-109-IND-5242
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

Dale Belden
District Clerk
Rocky Mountain District

DB/mz

Enclosure

OCT 25 1985

EXPRESS MAIL ROUTINE SLIP

PAM

2-7 4:25

TAMI

2-10 8:30

VICKY

9:40 UC

CLAUDIA

11:27 G

STEPHANE

2-10 11:50 J

CHARLES

CP 2-10 12:55

RULA

AM 2-10 1:20

MARY ALICE

MAY 2-10 1:25

CONNIE

CO 2-11 7:31

MILLIE

2-7 4:30

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SL-065759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Pan American

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Ashley Creek Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 26 T5S-R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

BHP Petroleum (Americas) Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3230 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements.
See also space 17 below.)

At surface

330' FNL & 990' FWL (NW NW)

RECEIVED
FEB 06 1986

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43 047 15487

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

KB 4926'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Production Resumed

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was returned to production with a submersible pump on January 31, 1986. The well had been shut-in since 8-31-78.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bobby Patrick
Bobby Patrick

TITLE

Petroleum Engineer

DATE

2-4-86

(This space for Federal or State office use)

APPROVED BY

TITLE

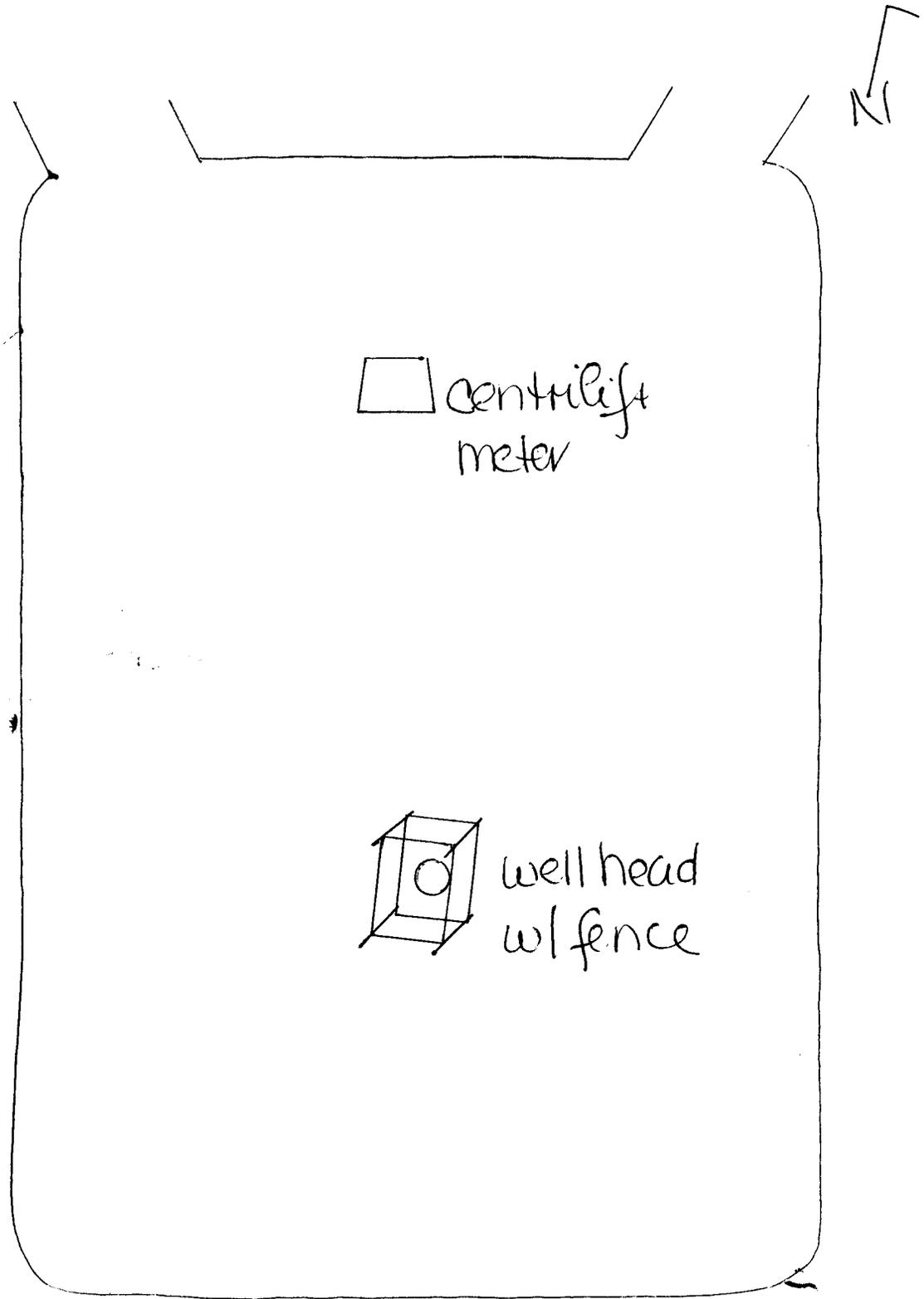
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

15/687

USA Pan/m #p Sec 26, T5 S0, R22E Study 4/26/89

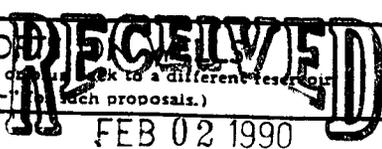


STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

4

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or to work to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)



5. LEASE DESIGNATION & SERIAL NO.
SL-065759

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
U.S.A. Pan American

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Ashley Creek Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T5S-R22E

12. COUNTY
Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BHP PETROLEUM (AMERICAS) INC.

3. ADDRESS OF OPERATOR
1560 Broadway, Suite 1900, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
At proposed prod. zone 478' FNL & 980' FWL

14. API NO.
43-047-15087

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4926' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Shut-in Well <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

The subject well is shut-in because it is uneconomical to produce at the current oil price. To plug the well at this time would leave potential future reserves unattainable. For these reasons, BHP is requesting approval to continue to leave the well shut-in.

OIL AND GAS

DRN	DRF
JURD <input checked="" type="checkbox"/>	GLH
DT	SLS
MICROFILM <input checked="" type="checkbox"/>	
FILE	

Q-TAS

18. I hereby certify that the foregoing is true and correct

SIGNED Daniel H. Sallee TITLE Engineer, Northern Rockies DATE 1-31-90

(This space for Federal or State Office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

SL 065759

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number: NO. 6
U.S.A. PAN AMERICAN

9. API Well Number:

43-047-15687

10. Field and Pool, or Wildcat:

ASHLEY CREEK

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone Number:

P.O. BOX 977 FARMINGTON, NM 87499 (505) 327-1639

4. Location of Well

Footages: 330' 990'
478' FNL & 908' FWL

QQ, Sec., T., R., M.:

NW/NW SEC. 26, T5S, R22E

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other ANNUAL STATUS REPORT
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL WAS SHUT IN DUE TO ECONOMICS. AN INCREASE IN OIL PRICES WOULD RETURN THIS WELL TO ACTIVE STATUS.

RECEIVED

MAR 01 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature: FRED LOWEY Title: OPERATIONS SUPT. Date: 2-22-93

(This space for State use only)

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
SL-065759

6. If Indian, Allottee or Tribe Name:

7. UMI Agreement Name:

8. Well Name and Number:
U.S.A. Pan American # 6

9. API Well Number:
13-047-15687

10. Field and Pool, or Wildcat:
Ashley Valley

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
DenverAmerican Petroleum a Ltd. Liability Co.

3. Address and Telephone Number:
410 17th Street, Suite 1600, Denver, CO 80202

4. Location of Well:
Footages: 478' FNL & 980' FWL
CO, Sec., T., R., M.: 26-5S-22E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Effective ~~12-1-93~~ 6-1-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

DenverAmerican Petroleum takes over as operator from General Atlantic Resources, Inc. Effective 6-1-93.

RECEIVED

JUN 10 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

John L. Schmidt
John L. Schmidt

Title: General Manager

Date: 6/2/93

(This space for State use only)

AMENDED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
DenverAmerican Petroleum, a Ltd. Liability Co.

3. Address and Telephone Number:
410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202

4. Location of Well
Footages: Sections 9,10,13,18,19,20,21,23,25,26,27,28

Country: Uintah
State: Utah

OO, Sec. T, R, M:

5. Lease Designation and Serial Number:
SEE BELOW

6. If Infill, Affiliates or Title Name:

7. Unit Agreement Name:
SEE BELOW

8. Well Name and Number:

9. API Well Number:
SEE ATTACHED

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other CHANGE OF OPERATOR

New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all washers and zones pertinent to this work.)

EFFECTIVE DATE: June 1, 1993
FORMER OPERATOR: General Atlantic Resources, Inc.
ADDRESS: 410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202

LEASE: USA Pan American LEASE#: UTSL065759

Attached is a list of the wells which make up the above leases along with their respective AIP numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah

13. Name & Signature: John L. Schwartz Title: General Manager Date: 6/8/93

(This space for State use only)

RECEIVED

JUN 14 1993

DIVISION OF OIL, GAS & MINING

LEASE

WELL#

API NUMBER

USA Pan American	1	43-047-15682
" " "	2	43-047-15683
" " "	3	43-047-15684
" " "	4	43-047-15685
" " "	5	43-047-15686
" " "	6	43-047-15687
" " "	7	43-047-15688
" " "	8	43-047-15689
" " "	9	43-047-15690
" " "	10	43-047-15691

RECEIVED

JUN 14 1993

DIVISION OF
OIL GAS & MINING

GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

RE: Change of Operator
Sundry Notices and
Reports on Wells

Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.


Lynn D. Becker, CPL
Landman

* Refers to USA Pearl Broadhurst Lease # UTU 02651A

Enclosures



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

SEE BELOW

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

SEE BELOW

8. FARM OR LEASE NAME

9. WELL NO.

SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CHANGE OF OPERATOR

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION 5/01/93

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.

NEW OPERATOR: General Atlantic Resources, Inc.

ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst
USA Pan American
Roosevelt Unit Wasatch

LEASE #: UTU02651A
UTSL065759
892000886A

RECEIVED

JUN 17 1993

DIVISION OF
OIL GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carl Kolbe

TITLE

Regulatory Off. Rep.

DATE

4/27/93

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

<u>LEASE</u>	<u>WELL#</u>	<u>API NUMBER</u>
USA Pearl Broadhurst	1 — Sec 9 T75 R23E	43-047-15692
" " "	2 — 10	43-047-15693
" " "	4 — 9	43-047-15694
" " "	5 — 10	43-047-15695
" " "	6 — 9	43-047-30705
" " "	7 — 9	43-047-30730
" " "	8 — 10	43-047-30696
" " "	9 — 10	43-047-30787
" " "	10 — 9	43-047-30839
" " "	11 — 11	43-047-30840
" " "	12 — 10	43-047-30841
" " "	13 — 9	43-047-30842
" " "	14 — 9	43-047-30904
" " "	15 — 9	43-047-30901
" " "	16 — 10	43-047-30903
" " "	17 — 10	43-047-30905
" " "	18 — 9	43-047-30939
" " "	19 — 9	43-047-30940
" " "	20 — 9	43-047-30941
" " "	21 — 9	43-047-30942
" " "	22 — 10	43-047-31025
USA Pan American	1 Sec 23 T55 R22E	43-047-15682
" " "	2 — 26	43-047-15683
" " "	3 — 26	43-047-15684
" " "	4 — 22	43-047-15685
" " "	5 — 26	43-047-15686
" " "	6 — 26	43-047-15687
" " "	7 — 25	43-047-15688
" " "	8 — 22	43-047-15689
" " "	9 — 27	43-047-15690
" " "	10 — 22	43-047-15691
Roosevelt Unit Wasatch	5W — Sec 20 T15 R1E	43-047-31254
" " "	6 — 20	43-047-31366
" " "	7 — 19	43-047-31402
" " "	9W — 28	43-047-31445
" " "	10W — 21	43-047-31446
" " "	C11 — 2	43-047-31500
" " "	Mary 278 13	43-047-31845

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

USA SL-065759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

USA Pan American

9. API Well No.

(see attached Exhibit A

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

General Atlantic Resources, Inc.

3. Address and Telephone No.

410 17th Street, Suite 1400, Denver, Colorado 80202 (303) 573-5100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(See attached Exhibit A)
Sections 22, 23, 25, 26 and 27,
Township 5 South-Range 22 East

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other change of operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On May 1, 1993 General Atlantic Resources, Inc. took over operations of the referenced well from BHP Petroleum (Americas) Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by General Atlantic Resources, Inc. under their nationwide bond, BLM bond number C01023. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED

DEC 01 1993

DIVISION OF
OIL, GAS & MINING

VERNAL DIST.
ENG. <u>EM 11-1993</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
SEP 16 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title

Lynn D. Becker
Landman

Date Sept. 9, 1993

(This space for Federal or State Official Use)

Approved _____
Conditions of approval, if any:

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date NOV 24 1993

EXHIBIT "A"

Attached to and made a part of that Sundry Notice for Change of Operator on USA Pan American Lease, USA-SL-065759 in Uintah County, Utah:

<u>Lease</u>	<u>Well No.</u>	<u>Location</u>	<u>API Number</u>
USA Pan American	1	SW/4SW/4, 23-T5S-R22E	43-047-15682
USA Pan American	2	NW/4NE/4, 26-T5S-R22E	43-047-15683
USA Pan American	3	NE/4NW/4, 26-T5S-R22E	43-047-15684
USA Pan American	4	SE/4SE/4, 22-T5S-R22E	43-047-15685
USA Pan American	5	NE/4NE/4, 26-T5S-R22E	43-047-15686
USA Pan American	6	NW/4NW/4, 26-T5S-R22E	43-047-15687
USA Pan American	7	NW/4NW/4, 25-T5S-R22E	43-047-15688
USA Pan American	8	NW/4SE/4, 22-T5S-R22E	43-047-15689
USA Pan American	9	NE/4NE/4, 27-T5S-R22E	43-047-15690
USA Pan American	10	SW/4SE/4, 22-T5S-R22E	43-047-15691

RECORDED
SEP 16 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

3. Lease Designation and Serial No.
USA SL-065759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Type of Well
 Oil Well Gas Well Other

8. Well Name and No. (see att. USA Pan American Exhibit A)

Name of Operator
DenverAmerican Petroleum, a Limited Liability Company

9. API Well No. (see att. Exhibit A)

Address and Telephone No.
410 17th Street, Suite 1600, Denver, Colorado 80202 (303) 629-1414

10. Field and Pool, or Exploratory Area

Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

(see attached Exhibit A)
Sections 22, 23, 25, 26 and 27, Township 5 South-Range 22 East

Uintah County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change of operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

14. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On June 1, 1993 DenverAmerican Petroleum took over operations of the referenced well from General Atlantic Resources, Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by DenverAmerican Petroleum under their surety bond number 9009241, BLM bond number UT0955. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED

DEC 01 1993

DIVISION OF
OIL, GAS & MINING

VERNAL DIST.
ENG. 227/11/28/93
GEOLOGICAL
R.S.
P.E.T.
A.M.

RECEIVED

SEP 16 1993

I hereby certify that the foregoing is true and correct

Signed Jerome A. Lewis

Title Jerome A. Lewis, Manager

Date Sept. 9, 1993

(This space for Federal or State official use)

Approved by Mark A. Cleary

Title ASSISTANT DISTRICT
MANAGER MINERALS

Date NOV 24 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1 DAE	7-100
2 DFB	3
3 VLC	
4 RJF	V
5 PL	
6 SJ	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-93)

TO (new operator) (address) <u>DENVERAMERICAN PETROLEUM</u> <u>410 17TH ST STE 1600</u> <u>DENVER, CO 80202</u> <u>JOHN SCHMIDT</u> phone <u>(303) 534-2331</u> account no. <u>N 8145 (6-21-93)</u>	FROM (former operator) (address) <u>BHP PETROLEUM/AMERICAS INC</u> <u>5847 SAN FELIPE #3600</u> <u>HOUSTON, TX 77057</u> phone <u>(713) 780-5245</u> account no. <u>N 0390</u>	*GENERAL ATLANTIC RES. 410 17TH ST STE 1400 DENVER, CO 80202 (303) 573-5100
---	---	--

Well(s) (attach additional page if needed):

Name: <u>USA PAN AMER. #1/WEBR</u>	API: <u>43-047-15682</u>	Entity: <u>220</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>SL065759</u>
Name: " <u>#2/ "</u>	API: <u>43-047-15683</u>	Entity: "	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: "
Name: " <u>#3/ "</u>	API: <u>43-047-15684</u>	Entity: "	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: "
Name: " <u>#4/ "</u>	API: <u>43-047-15685</u>	Entity: "	Sec <u>22</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: "
Name: " <u>#5/ "</u>	API: <u>43-047-15686</u>	Entity: "	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: "
Name: " <u>*#6/ "</u>	API: <u>43-047-15687</u>	Entity: "	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: "
Name: " <u>#7/ "</u>	API: <u>43-047-15688</u>	Entity: "	Sec <u>25</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: "

CONT.

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-17-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-17-93 & 6-14-93)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no. ____ If yes, show company file number: #001880.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-30-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(11-30-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(11-30-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: Dec 7 1993.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/31/93 Btm/Wernal Approved BHP to General Atlantic to Denver American eff. 11-24-93.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BARBARA MAUDE
 DENVERAMERICAN PETROLEUM
 1775 SHERMAN ST STE 1450
 DENVER CO 80202-4313

UTAH ACCOUNT NUMBER: N8145

REPORT PERIOD (MONTH/YEAR): 10 / 97

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
USA PAN AMERICAN #1 4304715682 00220 05S 22E 23	WEBR			5L065759		
USA PAN AMERICAN #2 4304715683 00220 05S 22E 26	WEBR			"		
USA PAN AMERICAN #3 4304715684 00220 05S 22E 26	WEBR			"		
USA PAN AMERICAN #4 4304715685 00220 05S 22E 22	WEBR			"		
USA PAN AMERICAN #5 4304715686 00220 05S 22E 26	WEBR			"		
USA PAN AMERICAN #6 4304715687 00220 05S 22E 26	WEBR			"		
USA PAN AMERICAN #7 4304715688 00220 05S 22E 25	WEBR			"		
USA PAN AMERICAN #8 4304715689 00220 05S 22E 22	WEBR			"		
USA PAN AMERICAN 9 4304715690 00220 05S 22E 27	WEBR			"		
USA PAN AMERICAN 10 4304715691 00220 05S 22E 22	WEBR			"		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

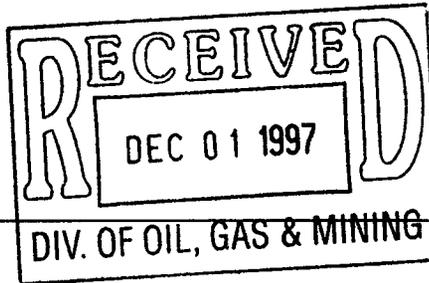
Date: _____

Name and Signature: _____

Telephone Number: _____



**JN Exploration & Production
Colt Resources Corporation**



550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

November 26, 1997

State of Utah Division of Oil, Gas, & Mining
1594 West North Temple
3 Triad Center, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Sundry Notice of Change of Operator
Attached Wells in the Ashley Valley Field
Uintah County, Utah

Gentlemen:

Included with this letter is a Sundry Notice of Change of Operator for the attached wells. Denver American Petroleum, Inc., the current operator, has resigned as operator effective 10/1/97. Colt Resources Corporation has been chosen as the successor operator effective 10/1/97. Bonding for these well is provided under Colt Bond #9009241 provided by Far West Insurance Company.

Should you have any questions concerning this change of operator, please contact me at the Billings, MT office of JN Exploration & Production LP. My direct phone line is 406-247-8759. For your information, Colt Resources Corporation is a wholly owned subsidiary of JN Exploration & Production. All operational issues for the attached wells should be addressed to me at the above letterhead address which is the address for both JN Exploration & Production LP and Colt Resources Corporation.

Thank you.

Sincerely,

Duane Zimmerman
Duane Zimmerman
Operations Engineer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

February 23, 1998

Colt Resources Corporation
Attn: Duane Zimmerman
P O Box 7167
Billings MT 59103

Re: Well No. USA Pan American 6
NWNW, Sec. 26, T5S, R22E
Lease SL-065759
API #43-047-15687
Uintah County, Utah

Dear Mr. Zimmerman:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Colt Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0955, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Division Oil, Gas & Mining
Denver American Petroleum, LLC
Princes Partners
The William G Helis

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-IEC	<i>[initials]</i>
2-GEH	7-KAS ✓
3-DTS	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-01-97

TO: (new operator)	<u>COLT RESOURCES CORPORATION FROM: (old operator)</u>	<u>DENVERAMERICAN PETROLEUM</u>
(address)	<u>PO BOX 7167</u>	<u>1775 SHERMAN ST STE 1450</u>
	<u>BILLINGS MT 59103</u>	<u>DENVER CO 80202-4313</u>
	<u>DUANE ZIMMERMAN</u>	<u>C/O COLT RESOURCES</u>
Phone:	<u>(406) 248-2222</u>	Phone: <u>(406) 247-8749</u>
Account no.	<u>N6770 (12-16-97)</u>	Account no. <u>N8145</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-147-15168</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 12-1-97)*
- See* 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 12-1-97)*
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? *(yes)* no ____ If yes, show company file number: # 2043163. *(c.f. 10-8-97)*
- See* 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(3-11-98)*
- See* 6. Cardex file has been updated for each well listed above. *(3-11-98)*
- See* 7. Well file labels have been updated for each well listed above. *(3-11-98)*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3-11-98)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 4.14.98.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980311 BLM Appr. 2-23-98.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SL-065759

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

USA PAN AMERICAN #6

2. Name of Operator:
COLT RESOURCES CORPORATION

9. API Well Number:

43-047-15687

3. Address and Telephone Number:
PO BOX 7167, Billings, MT 59103 (406) 248-2222

10. Field and Pool, or Wildcat:

4. Location of Well
Footages: 330' FNL - 990' FWL
OO, Sec., T., R., M.: NW/NW Sec. 26, T5S-R22E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start 6/15/99

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-5/8" Surface Casing SA 504'; 7" Production Casing SA 4207'; 5" liner 4095-4283'; Perforations 4198-4227' (gross); Cement top at 2800' by temperature log. P&A well as follows:

1. Set cement retainer at +/- 4050'. Squeeze cement Weber formation with 150 sx Class "G" cement.
2. Perforate 4 holes in 7" casing at +/- 504'. Set cement retainer at +/- 400'.
3. Pump 150 sx cement through retainer and out squeeze holes at 504'. Circulate cement to surface in 7" x 9-5/8" annulus. When cement reaches surface, close in annulus and squeeze remaining cement through retainer to 500 psi surface pressure.
4. Spot 15 sx cement from 50' to surface in 7" casing.
5. Install dryhole marker and reclaim location.

13.

Name & Signature: William M. Belden

Title: PETROLEUM ENGINEER

Date: 3/18/99

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

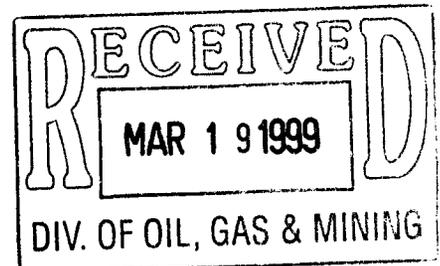
COPY SENT TO OPERATOR
Date: 3-24-99
Initials: CNP

(4/94)

Date: 3-22-99

(See Instructions on Reverse Side)

By: RSK

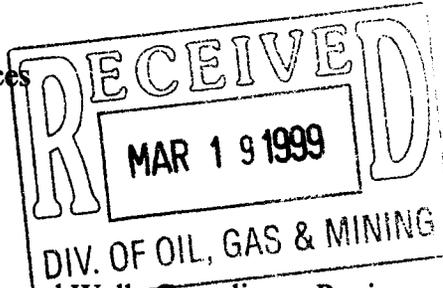




**JN Exploration & Production
Colt Resources Corporation**

550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

Utah Department of Natural Resources
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



March 18, 1999

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

This letter is written in response to your letter dated 2/17/99 regarding Colt operated shut-in or temporarily abandoned wells as listed below.

<u>WELL NAME</u>	<u>WELL LOCATION</u>	<u>API NUMBER</u>
USA PanAmerican #2	NW/NE Sec. 26, T5S-R22E	43-047-15683
USA PanAmerican #3	NE/NW Sec. 26, T5S-R22E	43-047-15684
USA PanAmerican #6	NW/NW Sec. 26, T5S-R22E	43-047-15687
USA PanAmerican #7	NE/NW Sec. 25, T5S-R22E	43-047-15688
USA PanAmerican #8	NW/SE Sec. 22, T5S-R22E	43-047-15689
USA PanAmerican #9	NE/NE Sec. 27, T5S-R22E	43-047-15690
USA PanAmerican #10	SW/SE Sec. 22, T5S-R22E	43-047-15691

Included with this letter are the required copies of our Notices of Intent to P&A six of the above referenced wells and one Notice of Intent to Test Casing and Maintain in Shut-in Status for the USA PanAmerican #3 well. Colt Resources is evaluating the use of subsurface injection into the USA PanAmerican #3 well Weber formation to dispose of a combination of produced water, tank bottoms and pit oil from the Weber formation on our USA PanAmerican lease. Until this concept for production waste disposal can be evaluated, Colt proposes to test the mechanical integrity of the casing in the USA PanAmerican #3 well and maintain it in shut-in status. As noted on the Sundry Notices, this work is anticipated to begin on or about June 15, 1999 pending approval of Sundry Notices of P&A by the U.S. BLM and approval of P&A Authorization for Expenditures by working interest owners.

Should you have any questions concerning these Notices of Intent, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

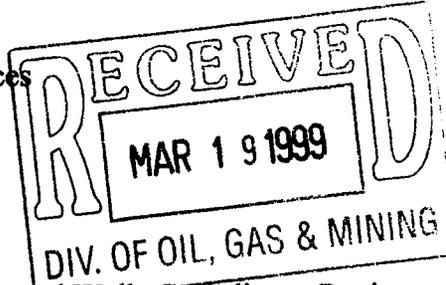
**William M. Belden
Petroleum Engineer**



**JN Exploration & Production
Colt Resources Corporation**

550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

Utah Department of Natural Resources
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



March 18, 1999

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<u>WELL NAME</u>	<u>WELL LOCATION</u>	<u>API NUMBER</u>
USA PanAmerican #2	NW/NE Sec. 26, T5S-R22E	43-047-15683
USA PanAmerican #3	NE/NW Sec. 26, T5S-R22E	43-047-15684
USA PanAmerican #6	NW/NW Sec. 26, T5S-R22E	43-047-15687
USA PanAmerican #7	NE/NW Sec. 25, T5S-R22E	43-047-15688
USA PanAmerican #8	NW/SE Sec. 22, T5S-R22E	43-047-15689
USA PanAmerican #9	NE/NE Sec. 27, T5S-R22E	43-047-15690
USA PanAmerican #10	SW/SE Sec. 22, T5S-R22E	43-047-15691

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Should you have any questions concerning these Notices of Intent, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

**William M. Belden
Petroleum Engineer**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
FORM APPROVED
OMB No. 1007-0135
Expires July 31, 1995
MAR 7 3 2000

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

Type of Well
 Oil Well Gas Well Other

Name of Operator
COLT RESOURCES CORPORATION

a. Address
PO BOX 7167, Billings, MT 59103

3b. Phone No. (Include area code)
(406) 247-8744

Location of Well (Footage, Sec., T., R., M., or Survey Description)
**330' FNL - 990' FWL
(NW/NW) Sec. 26, T5S-R22E**

5. Lease Serial No.
UTSL - 065759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
USA Pan American #6

9. API Well No.
43-047-15687

10. Field and Pool, or Exploratory Area
Ashley Valley - Weber

11. County or Parish, State
Uintah County, Utah

RECEIVED
JAN 12 2000

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

1. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-5/8" surface casing SA 504'; 7" production casing SA 4207'; 5" liner 4095-4283'; perforations 4198-4227' (gross); cement top at 2800' by temperature log.

P&A well as follows:

- Set cement retainer at +/- 4050'. Squeeze cement Weber formation with 150 sx Class "G" cement.
- Perforate 4 holes in 7" casing at +/- 504'. Set cement retainer at +/- 400'.
- Pump 150 sx cement through retainer and out squeeze holes at 504'. Circulate cement to surface in 7" x 9-5/8" annulus. When cement reaches surface, close in annulus and squeeze remaining cement through retainer to 500 psi surface pressure.
- Spot 15 sx cement from 50' to surface in 7" casing.
- Install dryhole marker and reclaim location.

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APR 21 2000

CONDITIONS OF APPROVAL ATTACHED

1. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) William M. Belden	COPY SENT TO OPERATOR Date: <u>4-25-00</u> Initials: <u>WMB</u>	Title Petroleum Engineer	DIVISION OF OIL, GAS AND MINING
Signature <i>William M. Belden</i>		Date 1/10/2000	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Wayne P. Barket

Accepted by the
Petroleum Engineer
Utah Division of
Oil, Gas and Mining
MAR 18 2000

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FOR RECORD ONLY

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

Well: USA Pan Am 6
Lease: UTSL-065759
Uintah County, Utah

DOWNHOLE REQUIREMENTS
CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the downhole portion providing the following stipulations are included in the procedure.

1. Prior to perforating any casing string, adequate BOPs, lubricators, and controls will be installed and function tested.
2. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, hot water treatments and/or scraper runs will be conducted before placing any cement plugs.
3. All cement used for plugs shall meet the minimum physical requirements specified in API Specification 10 unless prior approval is obtained from the authorized officer.
4. A minimum of 20 sx class G cement will need to be spotted on top of all CICR's after squeezing below.
5. To isolate the Curtis-Entrada formations contact, set a minimum of 200' balanced cement plug from 1990' - 2190'. This plug will need to include the casing and the annulus.
6. The plug at the surface will need to include the 7" as well as the 7" x 9 5/8" annulus.
7. It will be left to the discretion of the BLM representative on location while plugging as to whether or not any of the plugs will need to be tagged.
8. Notify this office at least 24 hours prior to commencing plugging operations.

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APR 21 2000
DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company: Coastal Oil & Gas Corp. Location : NWNW Sec. 26 T05S, R22E

Well No.: USA Pan Am 6 Lease No. UTSL- 065759

**A COPY OF THESE CONDITIONS SHOULD BE GIVEN TO
YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE**

1. This office will be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. Notify this office at least 24 hours in advance of rigging up.
2. Upon completion of the approved plugging program, a dry hole marker shall be installed in accordance with 43 CFR 3162.6(b) and clean up the site. The marker shall be a flat plate not less than 1/4 inch in thickness and large enough to contain all of the information identified below and shall be buried a minimum of three (3) feet below recontoured surface level. A weep hole shall be left if a plate is welded into place. Pits must be fenced unless approved otherwise by the authorized officer.
3. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
 - A. Name of the operator.
 - B. Lease serial number.
 - C. Well number.
 - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
4. **Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, will be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration.** If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.

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APR 21 2000

DIVISION OF
OIL, GAS AND MINING

5. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and, if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

6. The Bureau of Land Management District Office address is:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

(801) 781-4400

7. For downhole concerns or approvals contact:

Ed Forsman
Petroleum Engineer
Work: (435) 781-4490
Home: (435) 789-7077

8. For surface concerns contact:

Byron Tolman
Natural Resource Protection Specialist
Work: (435) 781-4482
Home: (435) 789-6144

Stan Olmstead
Natural Resource Protection Specialist
Work: (435) 781-4468
Home: (435) 789-4938

Greg Darlington
Natural Resource Protection Specialist
Work: (435) 781-4476
Home: (435) 789-6441



**JN Exploration & Production
Colt Resources Corporation**

550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

Mr. John Baza
State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114

May 30, 2000

Re: Subsequent Reports of P&A
USA PanAmerican #2,6,7,8,9 &10 Wells
Sec.'s 25, 26 & 27, T5S-R22E
Uintah Co., Utah
Ashley Valley Field

Dear Mr. Baza:

Included with this letter are copies of the U.S. BLM Forms 3160-5 Subsequent Report of Plug and Abandonment for the six above referenced wells. Downhole P&A work was completed on these wells during May 11 - 22, 2000. Surface equipment removal and any necessary surface reclamation will be completed during the Summer, 2000.

I have also included copies of the daily reports further detailing the downhole P&A work summarized in each of the Subsequent Reports.

Should you have any questions concerning this work, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

William M. Belden
William M. Belden
Petroleum Engineer

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COLT RESOURCES CORPORATION

3a. Address
PO BOX 7167, Billings, MT 59103

3b. Phone No. (include area code)
(406) 248-2222

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL - 990' FWL (NW/NW) Sec.26, T5S-R22E

5. Lease Serial No.
UTSL - 065759

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
USA Pan American #6

9. API Well No.
43-047-15687

10. Field and Pool, or Exploratory Area
Ashley Valley (Weber)

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. led within 30 days shall be filed once id the operator has

- Set cement retainer at 4029'.
- Pump 150 sx Class "G" cement through retainer.
- Unsting from retainer and spot 20 sx Class "G" cement on top of retainer. Cement top at 3988'.
- Set packer at +/- 90' and pressure tested casing below packer to 500 psi. Held OK.
- Perforated 2 jspf at 2189-90'. Set cement retainer at 2089'.
- Pump 45 sx Class "G" cement through retainer. Unsting and spot 19 sx Class "G" cement on top of retainer. Cement top at 1989'.
- Perforate 2 jspf 504-05'.
- Pump 175 sx Class "G" cement down 7" casing and back up 7" x 9-5/8" annulus. Filled both 7" casing and 7" x 9-5/8" annulus from 505' to surface with cement. Cut off wellhead 3.5' below ground level and install marker.
- Will remove equipment and reclaim surface in Summer, 2000.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) WILLIAM M. BELDEN	Title PETROLEUM ENGINEER
Signature <i>William M. Belden</i>	Date 6/1/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**JN EXPLORATION & PRODUCTION LP
COLT RESOURCES CORP.
DAILY WORKOVER REPORT**

WELL:	USA Pan American #6	AFE NO:	083
LOCATION:	NW/NW Sec.26,T5S-R22E	API No.:	43-047-15687
CO.& STATE:	Uintah County, Utah	Spud Date:	
PROSPECT:	Ashley Valley	Prod. Supt.:	Kreg Hill

DATE	REPORT
	Purpose: P&A well as per State of Utah requirements.
05/18/00	MIRU K&S Well Service rig and equipment. SI pressure 30 psi. Open well, 100% water. SI and SDFN. <div style="display: flex; justify-content: space-around;"> DC: \$1,156 CC: \$1,156 </div>
05/19/00	Move 400 bbl salt water tank and brine water. Kill well with 17 bbl 10# salt water. Install combo flange and BOP. Pickup and run 7" casing scraper to 4093'. POH. Make up 7" CICR. TIH and set at 4029'. Sting out and SDFN. <div style="display: flex; justify-content: space-around;"> DC: \$3,210 CC: \$4,366 </div>
05/20/00	RU Halliburton. Break CICR out 7" casing and surface pipe. Attempt to pressure test 7" casing; no success. Sting into CICR. Est. injection rate of 3 PM at 200 psi. Pump 150 sx below CICR. Sting out and spot 20 sx on top. Top of cement at 3988'. POH. Pick up 7" pkr. RIH 3 jts and set at 101'. Pressure test casing below pkr. Tested OK. Lay down pkr. RU OWP. Perf 2 jspf 2189-90'. RIH and set CICR at 2089'. Injection rate 1 bpm, 350 psi. Pump 64 sx cement, 26 sx thru perfs, 19 sx below CICR and 19 sx above cement top at 1989'. POH. RIH and perf 2 jspf 504-05'. Remove BOP. Observed 7" casing stub out of slips and approx. 2 feet lower than normal. Make up 7" pkr and 4' sub. Set pkr in top of 7" casing. Break CICR out surface pipe. Pump 175 sx filling both 7" x 7" x 9-5/8" annulus. Release pkr and laydown. RD Halliburton and K&S Well Service. Dig out around well and cut off. Cement at 20' in 7" and 0' in annulus. Need to fill 7" as per Bureau of Land Managment. <div style="display: flex; justify-content: space-around;"> DC: \$13,760 CC: \$18,126 </div>

**JN EXPLORATION & PRODUCTION LP
COLT RESOURCES CORP.
DAILY WORKOVER REPORT**

WELL:	USA Pan American #6	AFE NO:	083
LOCATION:	NW/NW Sec.26,T5S-R22E	API No.:	43-047-15687
CO.& STATE:	Uintah County, Utah	Spud Date:	
PROSPECT:	Ashley Valley	Prod. Supt.:	

DATE	REPORT
-------------	---------------

05/22/00 Hand mix cement and water, fill 7" casing from approx. 20' to surface. Waiting on BLM final approval to install marker and backfill.

DC: \$320

CC: \$18,446

05/23/00 Jamie Sparger with Vernal Office, BLM, gave approval to weld on marker and backfill pit. Weld on marker and backfill. **P&A Completed.**

DC: \$150

CC: \$18,596