FILE NOTATIONS Rec'd OGCC - Card index

Entered in N I D File		Checked by Chief	
Entered On S R Sheet		Copy N I D to Field Office	
Location Map Pinned		Approval Letter	
Card Indexed		Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed 7-3-49

OW ✓ WW ____ TA ____

GW ____ OS ____ PA ____

Location Inspected ____

Bond released State of Fee Land ____

LOGS FILED

Driller's Log ✓

Electric Logs (No.) 1

E ____ I ____ E-I ____ GR ____ GR-N ____ Micro ____

Lat ____ Mi-L ____ Sonic ____ Others Gamma Ray

7-1

CLINTON OIL COMPANY ASSUMED OPERATIONS FROM PAN AMERICAN PET.

Effective 2-11-76 Clinton Oil Co. will be known as Energy Reserves Group, Inc.

Form 9-331a
(March 1942)

Budget Bureau No. 42-R358.1.
Approval expires 11-30-40.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 065759
Unit Ashley Creek
USA Stanolind Well #5

26

OIL & GAS DIV.
MAY 18 1949
SALT LAKE CITY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 16, 1949

Well No. 5 is located 330 ft. from {N/S} line and 990 ft. from {E/W} line of sec. 26

NW NE NE 26 (¼ Sec. and Sec. No.) T5S (Twp.) R22E (Range) Uinta - Salt Lake (Meridian)

Ashley Valley (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ..... ft. (To be determined)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill well with rotary tools. Set 9-5/8" 32.3# H-40 Csg at 500 ft and circulate using two plug method. Test casing to 750 psi for 30 minutes. Set 7" SS casing consisting of 4300 ft 26# J-55 at top of Weber and cement w/500 sacks cement using two plug method. Test casing to 1000 psi for 30 minutes. Drill into Weber until commercial well secured. Produce well through 2½" EUE tubing set approximately on bottom acidize and/or shoot and cleanout as necessary.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Rangely, Colorado

By J O Fair

Title Field Superintendent

Form 9-331a
(March 1942)

Budget Bureau No. 42-R358.1.
Approval expires 11-30-40.

Land Office Salt Lake City
Lease No. 065759
Unit Ashley Creek

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JUN 9 - 1949

U. S. A. Stanolind Oil & Gas Co.

U. S. GEOLOGICAL SURVEY
OIL & GAS DIV.
JUN 13 - 1949
RECEIVED
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
" " Setting 9-5/8" Casing	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 6, 19 49

Well No. 5 is located 330 ft. from [N] line and 990 ft. from [E] line of sec. 26

NW NE NE 26 (¼ Sec. and Sec. No.) T5S (Twp.) R22E (Range) Uinta-Salt Lake (Meridian)

Ashley Creek (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above RDB sea level is 4868 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On May 31, 1949 ran 481 ft. 9-5/8" 32.3# H-40 Casing set at 490 ft. Cemented with 240 sacks Portland Ideal cement using 2-plug method. WOC 48 hours before drilling plug. Tested casing with 1000# PSI for 30 min. Casing held okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Rangely, Colorado

By J. O. Lui

Title Field Superintendent

Approved
H. L. Stoughton
District Engineer

JAD:dmp

U. S. GOVERNMENT PRINTING OFFICE 16-8437-3

16—43094-1 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

The Weber Sand Section was cored from 4095 to 4243' using a 3cc water loss mud and a 6-1/8" OD by 3-3/4" ID diamond bit. The cores were canned and sent to our Tulsa laboratory for analysis.

Core No.	From	To	Footage Cut	Footage Recovered	Average Cutting Time Min./Ft.
1	4095	4122	27	27	7.67
2	4122	4149	27	27	5.19
3	4149	4164	15	15	12.40
4	4164	4191	27	27	17.60
5	4191	4218	27	27	15.00
6	4218	4243	25	25	13.08
Totals			148	148 (100%)	11.76 min./ft.

Special Surveys:

Schlumberger electrical log was run from 490' to 4093'

Temperature survey to determine top of cement behind 7" casing showed cement at 1700'.

Permanent Bench Mark
Elevation of top of 7" landing flange = 4856.5'

DCW: dmp

Budget Bureau No. 42-R358.1.
Approval expires 11-30-49.

Form 9-331 a
(March 1942)

Land Office Salt Lake City
Lease No. 065759
Unit Ashley Creek

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

26

JUL
ORIGINAL FORWARDED

U. S. A. Stanolind No. 5

SUNDRY NOTICES AND REPORTS ON WELLS

OIL & GAS DIV.
1949
SALT LAKE CITY

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
" " setting 7" Casing	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 28, 1949

Well No. 5 is located 330 ft. from N line and 990 ft. from E line of sec. 26

NW NE NE 26 (¼ Sec. and Sec. No.) T2S (Twp.) R22E (Range) Uinta-Salt Lake (Meridian)

Ashley Creek (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4868 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On June 27, 1948 ran 4115 ft. 7" 26# J-55 Casing set at 4085 ft. Cemented with 500 sacks Regular Bulk Cement and 1/8 flocele using Howes 2-plug method. WOC 48 hours before drilling plug. Tested casing with 1000# psi for 30 minutes. Held okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas

Address Rangely, Colorado

By J. D. Lee

Title Field Superintendent

JUL 1949

C. A. Stoughton
District Engineer

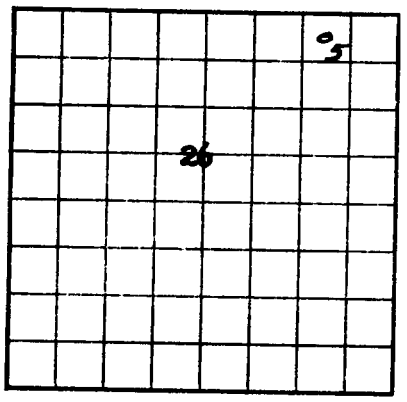
JAD: dmp

U. S. GOVERNMENT PRINTING OFFICE 16-8437-8

Form 9-880

get Bureau No. 42-R355.1.
proval expires 11-30-49.

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER 065759
LEASE OR PERMIT TO PROSPECT U. S. A. Stanolind Lease



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY OIL & GAS DIV. JUL 18 1949 RECEIVED SALT LAKE CITY, UTAH

AUG 12 1949
ORIGINAL RETURNED TO OPERATOR

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Address Rangely, Colorado
Lessor or Tract U. S. A. Stanolind Field Ashley Creek State Utah
Well No. 5 Sec. 26 T. 5S R. 22E Meridian Salt Lake County Uintah
Location 330 ft. [N.] of North Line and 990 ft. [E.] of East Line of North East Sec. Elevation 4866 RDB (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. D. Fair
Date July 13, 1949 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 29, 1949 Finished drilling July 3, 1949

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4089 to 4245 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 720 to 810 No. 3, from 2046 to 2075
No. 2, from 1042 to 1098 No. 4, from 2488 to 2518

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9-5/8"	32.3#	8RT	Youngstown	481'	Larkin				
7"	26#	8RT		4115	Larkin	Top cement behind casing at 1700'			
2½" tbg	6.5#	8RT	J-55						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	490'	250	Howco 2-plug		
7"	4085	500	Howco 2-plug		
2½" tbg	4224				

Heaving plug—Material Length Depth set

TOOLS USED

Rotary tools were used from 0 feet to 4243 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

July 11, 1949, 19..... Put to producing July 3, 1949

The production for the first 24 hours was 174 barrels of fluid of which 89-3/10 % was oil; ..... % emulsion; ..... % water; and ..... % sediment. 7/10% mud Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

W. M. Varner, Driller — Tom R. Jackson, Driller

L. L. Maney, Driller — Carl Harmon - Tool Pusher, ~~Driller~~

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	70	70	Gravel and surface boulders
70	720	650	Mancos Shale
720	925	205	Frontier Sand and Shale
925	1042	117	Mowry Shale
1042	1098	56	Dakota Sand
1098	1967	869	Morrison Formation - Sand and Shale
1967	2068	101	Curtis formation
2068	2295	227	Entrada Sand
2295	2408	113	Carmel formation sand and shale
2408	3118	710	Navajo Sand
3118	3200	82	Chinle sandy siltstone
3200	3325	125	Shinarump formation - shale, conglomerate
3325	3950	625	Moenkopi formation
3950	4089	139	Phospheria - Limestone, chert, dolomite, phosphate
4089	4243	154	Weber Sand

FROM— TO— TOTAL FEET FORMATION

(OVER)

FORMATION RECORD—Continued

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City
Lease No. 065759
Unit Ashley Creek

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Notice of intention to sand-water frac	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 26, 19 62

Well No. 5 is located 330 ft. from {N/S} line and 990 ft. from {E/W} line of sec. 26

NW NE NE 26 (¼ Sec. and Sec. No.) T5S (Twp.) R22E (Range) 6th (Meridian)

Ashley Creek (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4866 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Kill well with salt water and pull Reda pump.
2. Sand water frac Weber sand in open section from 4090 - 4243 with 50,000 lbs. sand and 50,000 gallons of gelled water.
3. Put well back on production.

Note: Verbal approval obtained by telecon between J. Harstead and W. G. Smith 4-27-6

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 1031
Kimball, Nebraska

Original Signed
by G. A. Wilson
By

Title Area Superintendent

GPO 862040

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office [redacted]

Lease No. [redacted]

Unit [redacted]

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		[redacted]	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

[redacted], 19[redacted]

Well No. 5 is located [redacted] ft. from {N/S} line and [redacted] ft. from {E/W} line of sec. [redacted]

[redacted] (¼ Sec. and Sec. No.) [redacted] (Twp.) [redacted] (Range) [redacted] (Meridian)

[redacted] (Field) [redacted] (County or Subdivision) [redacted] (State or Territory)

The elevation of the derrick floor above sea level is [redacted] ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. [redacted]

2. [redacted]

3. [redacted]

4. [redacted]

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company [redacted]

Address [redacted]

[redacted]

[redacted]

Original Signed
By by G. A. Wilson

Title [redacted]

GPO 862040

CLINTON OIL COMPANY
217 NORTH WATER / WICHITA, KANSAS 67202 / 316 262-8231

June 26, 1970

Utah Oil & Gas Conservation Com.
1588 West North Temple
Salt Lake City, Utah 84116

Re: Notice of Change of Operator

Gentlemen:

Listed below are leases that will be operated by Clinton Oil Company effective July 1, 1970. These were previously owned by Pan American Petroleum Corp.

Lease Name	Location	County
USA Pan American Wells no. 1 thru 10	Ashley Creek Field	Uintah
Walker Hollow Field Unit Wells no. 1 thru 5	Walker Hollow Field	Unitah

If further information is needed, please advise.

Very truly yours,

C. W. Vorachek
Production Dept.

gw

Form 9-1123
(Rev. Dec. 1957)

(Submit in triplicate to appropriate Regional Oil and Gas or Mining Supervisor)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-02651-A

and hereby designates

NAME: Clinton Oil Company
ADDRESS: 217 North Water Street, Wichita, Kansas 67202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T-7-S, R-23-E, Uintah County, Utah

Section 9: E/2, E/2 W/2, SW/4 SW/4

Section 10: W/2, NW/4 NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PAN AMERICAN PETROLEUM CORPORATION

W. D. Hunter

(Signature of lessee)

Attorney-In-Fact

July 1, 1970
(Date)

Security Life Building, Denver, Colorado 80202
(Address)

U. S. GOVERNMENT PRINTING OFFICE 16—63666-3

Energy Reserves Group, Inc.
P.O. Box 1201, Zip 67201
217 North Water Street
Wichita, Kansas
Phone 316 265 7721

Energy Reserves Group

February 12, 1975

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill with the state of Utah concerning the attached Oil and Gas Conservation Taxes, please advise.

Very truly yours,

E. M. Tatum

E. M. Tatum
Utah Revenue Accountant

Attachments

Kathy Please change records
Well files are correct
Guide P Patty
Please change records

Energy Reserves Group, Inc.
P.O. Box 1201, Zip 67201
217 North Water Street
Wichita, Kansas
Phone 316 265 7721

Energy Reserves Group

February 12, 1975

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill with the state of Utah concerning the attached Oil and Gas Conservation Taxes, please advise.

Very truly yours,

E. M. Tatum

E. M. Tatum
Utah Revenue Accountant

Attachments

913 North Foster Road
Post Office Box 3280
Casper, Wyoming 82602
Telephone (307) 265-7331
Fax (307) 266-1999

RECEIVED
OCT 24 1985
DIVISION OF OIL
GAS & MINING

BHP Petroleum (Americas) Inc

September 17, 1985

USA Pan Am #5
SS. 22E. 26 Uintah Co.

Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC. to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American
Federal Lease #81-06579
(Utah entity #00220)

USA Pearl Broadhurst
Federal Lease #U-02651-A
(Utah entity #00225)

Roosevelt Unit - Wasatch
Federal Lease #I-109-IND-5248 and I-109-IND-5242
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

Dale Belden
District Clerk
Rocky Mountain District

DB/mz

Enclosure

OCT 25 1985

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number: SL-065759

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number: U.S.A. Pan American #5

9. API Well Number: 43-047-15686

10. Field and Pool, or Wildcat: Ashley Valley

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL [X] GAS [ ] OTHER:

2. Name of Operator: DenverAmerican Petroleum a Ltd. Liability Co.

3. Address and Telephone Number: 410 17th Street, Suite 1600, Denver, CO 80202

4. Location of Well
Footages: 330' FNL & 990' FEL (NW NE NE)
QQ, Sec., T., R., M.: 26-5S-22E
County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- [ ] Abandonment
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Multiple Completion
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recompletion
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- [ ] Abandonment *
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [X] Other Change of Operator
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Date of Work Completed: Effective 6-1-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DenverAmerican Petroleum takes over as operator from General Atlantic Resources, Inc. Effective 6-1-93.

RECEIVED
JUN 10 1993
DIVISION OF OIL GAS & MINING

13. Name & Signature: John L. Schmidt — John L. Schmidt
Title: General Manager
Date: 6/2/93

(This space for State use only)

(1/93) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

AMENDED

5. Lease Designation and Serial Number: SEE BELOW

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name: SEE BELOW

8. Well Name and Number:

9. API Well Number: SEE ATTACHED

10. Field and Pool, or Wildcat:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator: DenverAmerican Petroleum, a Ltd. Liability Co.

3. Address and Telephone Number: 410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202

4. Location of Well
Footages: Sections 9,10,13,18,19,20,21,23,25,26,27,28
County: Uintah
State: Utah
QQ, Sec.,T.,R.,M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- ☐ Abandonment
- ☐ Casing Repair
- ☐ Change of Plans
- ☐ Conversion to Injection
- ☐ Fracture Treat
- ☐ Multiple Completion
- ☐ New Construction
- ☐ Pull or Alter Casing
- ☐ Recompletion
- ☐ Shoot or Acidize
- ☐ Vent or Flare
- ☐ Water Shut-Off
- ☐ Other

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- ☐ Abandonment *
- ☐ Casing Repair
- ☐ Change of Plans
- ☐ Conversion to Injection
- ☐ Fracture Treat
- ☒ Other CHANGE OF OPERATOR
- ☐ New Construction
- ☐ Pull or Alter Casing
- ☐ Shoot or Acidize
- ☐ Vent or Flare
- ☐ Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE DATE: June 1, 1993
FORMER OPERATOR: General Atlantic Resources, Inc.
ADDRESS: 410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202

LEASE: USA Pan American LEASE#: UTSL065759

Attached is a list of the wells which make up the above leases along with their respective AIP numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah

13.
Name & Signature: John L. Schmitt Title: General Manager Date: 6/8/93

(This space for State use only)

(See Instructions on Reverse Side)

(1/93)

RECEIVED
JUN 1 - 1993
DIVISION OF OIL GAS & MINING

LEASE	WELL#	API NUMBER
USA Pan American	1	43-047-15682
" " "	2	43-047-15683
" " "	3	43-047-15684
" " "	4	43-047-15685
" " "	5	43-047-15686
" " "	6	43-047-15687
" " "	7	43-047-15688
" " "	8	43-047-15689
" " "	9	43-047-15690
" " "	10	43-047-15691

GENERAL
ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED
JUN 17 1993
DIVISION OF
OIL GAS & MINING

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

RE: Change of Operator
Sundry Notices and
Reports on Wells

Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

* Refers to USA Pearl Broadhurst Lease # UTU 02651A

GENERAL ATLANTIC RESOURCES, INC.

Lynn D. Becker, CPL
Landman

Enclosures

GENERAL ATLANTIC RESOURCES, INC. • 410 BUILDING • 410 17TH STREET, SUITE 1400 • DENVER, CO 80202
TELEPHONE (303) 573-5100

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION & SERIAL NO.: SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME: SEE BELOW

2. NAME OF OPERATOR: BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR)

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: 5847 San Felipe, Suite 3600, Houston, Texas 77057

9. WELL NO.: SEE ATTACHED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: Sections 9,10,13,18,19,20,21,23,25,26,27,28
At proposed prod. zone:

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA:

14. API NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.):

12. COUNTY: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) CHANGE OF OPERATOR			X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION 5/01/93

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.
NEW OPERATOR: General Atlantic Resources, Inc.
ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE:	LEASE #:
USA Pearl Broadhurst	UTU02651A
USA Pan American	UTSL065759
Roosevelt Unit Wasatch	892000886A

RECEIVED
JUN 17 1993
DIVISION OF OIL GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED Carl Lotte TITLE Regulatory Aff. Rep. DATE 4/27/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

(3/89)

LEASE	WELL#	API NUMBER
USA Pearl Broadhurst	1 — Sec 9 T7S R23E	-43-047-15692
" " "	2 — 10	43-047-15693
" " "	4 — 9	43-047-15694
" " "	5 — 10	43-047-15695
" " "	6 — 9	43-047-30705
" " "	7 — 9	43-047-30730
" " "	8 10	43-047-30696
" " "	9 10	43-047-30787
" " "	10 9	43-047-30839
" " "	11 — 11	43-047-30840
" " "	12 — 10	43-047-30841
" " "	13 — 9	43-047-30842
" " "	14 9	43-047-30904
" " "	15 — 9	43-047-30901
" " "	16 — 10	43-047-30903
" " "	17 10	43-047-30905
" " "	18 — 9	— 43-047-30939
" " "	19 — 9	43-047-30940
" " "	20 — 9	43-047-30941
" " "	21 — 9	43-047-30942
" " "	22 — 10	43-047-31025
USA Pan American	1 Sec 23 T5S R22E	43-047-15682
" " "	2 — 26	43-047-15683
" " "	3 — 26	43-047-15684
" " "	4 — 22	43-047-15685
" " "	5 — 26	43-047-15686
" " "	6 — 26	43-047-15687
" " "	7 — 25	43-047-15688
" " "	8 — 22	43-047-15689
" " "	9 — 27	43-047-15690
" " "	10 22	43-047-15691
Roosevelt Unit Wasatch	5W — Sec 20 T1S 1E	43-047-31254
" " "	6 — 20	43-047-31366
" " "	7 19	43-047-31402
" " "	9W — 28	43-047-31445
" " "	10W — 21	43-047-31446
" " "	C11 — 8	43-047-31500
" " "	Mary 278 13	43-047-31845

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LEC 7-LEC
2	DTS
3	VLC
4	RJF
5	PL
6	SJ

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

XX Change of Operator (well sold)
☐ Designation of Operator
☐ Designation of Agent
☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-93)

TO (new operator) DENVERAMERICAN PETROLEUM
(address) 410 17TH ST STE 1600
DENVER, CO 80202
JOHN SCHMIDT
phone (303) 534-2331
account no. N 8145 (6-21-93)

FROM (former operator) BHP PETROLEUM/AMERICAS INC
(address) 5847 SAN FELIPE #3600
HOUSTON, TX 77057
phone (713) 780-5245
account no. N 0390

*GENERAL ATLANTIC RES.
410 17TH ST STE 1400
DENVER, CO 80202
(303)573-5100

Well(s) (attach additional page if needed):

Name	API	Entity	Sec	Twp	Rng	Lease Type
USA PAN AMER. #1/WEBR	43-047-15682	220	23	5S	22E	SL065759
" #2/ "	43-047-15683	"	26	5S	22E	"
" #3/ "	43-047-15684	"	26	5S	22E	"
" #4/ "	43-047-15685	"	22	5S	22E	"
" #5/ "	43-047-15686	"	26	5S	22E	"
" #6/ "	43-047-15687	"	26	5S	22E	"
" #7/ "	43-047-15688	"	25	5S	22E	"

CONT.

OPERATOR CHANGE DOCUMENTATION

Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 6-17-93)

Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 6-17-93 & 6-14-93)

Lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #001880.

Lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-30-93)

Lec 6. Cardex file has been updated for each well listed above. (11-30-93)

Lec 7. Well file labels have been updated for each well listed above. (11-30-93)

Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-30-93)

Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

- OVER -

'ERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

NTITY REVIEW

Lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

ONDO VERIFICATION (Fee wells only)

N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

Lec 2. A copy of this form has been placed in the new and former operators' bond files.

__ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19___.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

DTS 12/2/93

N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

✓ 1. All attachments to this form have been microfilmed. Date: Dec 7 19 93.

FILING

Lec 1. Copies of all attachments to this form have been filed in each well file.

Lec 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931130 Blm/Vernal Approved BHP to General Atlantic to Denver American eff. 11-24-93.

E71/34-35

Form 3160-5
(June 1990)

[redacted] UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

[redacted] FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: USA SL-065759
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation:
8. Well Name and No.: USA Pan American
9. API Well No.: (see attached Exhibit A
10. Field and Pool, or Exploratory Area:
11. County or Parish, State: Uintah County, Utah

1. Type of Well: [XX] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: General Atlantic Resources, Inc.
3. Address and Telephone No.: 410 17th Street, Suite 1400, Denver, Colorado 80202 (303) 573-5100
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): (See attached Exhibit A) Sections 22, 23, 25, 26 and 27, Township 5 South-Range 22 East

12 **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[XX] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other change of operator	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 1, 1993 General Atlantic Resources, Inc. took over operations of the referenced well from BHP Petroleum (Americas) Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activites is being provided by General Atlantic Resources, Inc. under their nationwide bond, BLM bond number CO1023. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED
DEC 01 1993
DIVISION OF
OIL, GAS & MINING

VERNAL DIST.
ENG. 11-19-93
GEOL.
E.S.
PET.
A.M.

RECEIVED
SEP 1 3 1993

14. I hereby certify that the foregoing is true and correct
Signed: Lynn D. Becker, Landman — Title: Landman — Date: Sept. 9, 1993

(This space for Federal or State office use)
Approved by: [signature] — Title: ASSISTANT DISTRICT MANAGER MINERALS — Date: NOV 24 1993
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXHIBIT "A"

Attached to and made a part of that Sundry Notice for Change of Operator on USA Pan American Lease, USA-SL-065759 in Uintah County, Utah:

Lease	Well No.	Location	API Number
USA Pan American	1	SW/4SW/4, 23-T5S-R22E	43-047-15682
USA Pan American	2	NW/4NE/4, 26-T5S-R22E	43-047-15683
USA Pan American	3	NE/4NW/4, 26-T5S-R22E	43-047-15684
USA Pan American	4	SE/4SE/4, 22-T5S-R22E	43-047-15685
USA Pan American	5	NE/4NE/4, 26-T5S-R22E	43-047-15686
USA Pan American	6	NW/4NW/4, 26-T5S-R22E	43-047-15687
USA Pan American	7	NW/4NW/4, 25-T5S-R22E	43-047-15688
USA Pan American	8	NW/4SE/4, 22-T5S-R22E	43-047-15689
USA Pan American	9	NE/4NE/4, 27-T5S-R22E	43-047-15690
USA Pan American	10	SW/4SE/4, 22-T5S-R22E	43-047-15691

3160-5
1990)

[redacted] STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

[redacted]ROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

o not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
USA SL-065759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No. (see att
USA Pan American Exhibit A

Name of Operator
DenverAmerican Petroleum, a Limited Liability Company

9. API Well No
(see att. Exhibit A)

Address and Telephone No.
410 17th Street, Suite 1600, Denver, Colorado 80202 (303) 629-1414

10. Field and Pool, or Exploratory Area

Location of Well (Footage, Sec., T., R., M., or Survey Description)
(see attached Exhibit A)
Sections 22, 23, 25, 26 and 27, Township 5 South-Range 22 East

11. County or Parish, State
Uintah County, Utah

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[XX] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other change of operator	[ ] Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On June 1, 1993 DenverAmerican Petroleum took over operations of the referenced well from General Atlantic Resources, Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by DenverAmerican Petroleum under their surety bond number 9009241, BLM bond number UT0955. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED
DEC 01 1993
DIVISION OF
OIL, GAS & MINING

VERNAL DIST.
ENG. 11-18-93
GEOL.
E.S.
PET.
A.M.

RECEIVED
SEP 16 1993

14. I hereby certify that the foregoing is true and correct
Signed [signature] Title Jerome A. Lewis, Manager Date Sept. 9, 1993

(This space for Federal or State office use)
Approved by [signature] Title ASSISTANT DISTRICT MANAGER MINERALS Date NOV 24 1993
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FORM 10

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BARBARA MAUDE
DENVERAMERICAN PETROLEUM
1775 SHERMAN ST STE 1450
DENVER CO 80202-4313

UTAH ACCOUNT NUMBER: N8145

REPORT PERIOD (MONTH/YEAR): 10 / 97

AMENDED REPORT ☐ **(Highlight Changes)**

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes OIL(BBL)	GAS(MCF)	WATER(BBL)
USA PAN AMERICAN #1 4304715682	00220	05S 22E 23	WEBR			SL065759		
USA PAN AMERICAN #2 4304715683	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #3 4304715684	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #4 4304715685	00220	05S 22E 22	WEBR			"		
USA PAN AMERICAN #5 4304715686	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #6 4304715687	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #7 4304715688	00220	05S 22E 25	WEBR			"		
USA PAN AMERICAN #8 4304715689	00220	05S 22E 22	WEBR			"		
USA PAN AMERICAN 9 4304715690	00220	05S 22E 27	WEBR			"		
USA PAN AMERICAN 10 4304715691	00220	05S 22E 22	WEBR			"		
					TOTALS			

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date:

Name and Signature:

Telephone Number:

(12/93)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC	6-LEC
~~2-GLH~~	7-KAS
~~3-DTS~~	8-SI
4-VLD	9-FILE
5-JRB	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-01-97

TO: (new operator) COLT RESOURCES CORPORATION
(address) PO BOX 7167
BILLINGS MT 59103
DUANE ZIMMERMAN
Phone: (406)248-2222
Account no. N6770 (12-16-97)

FROM: (old operator) DENVERAMERICAN PETROLEUM
(address) 1775 SHERMAN ST STE 1450
DENVER CO 80202-4313
C/O COLT RESOURCES
Phone: (406)247-8749
Account no. N8145

WELL(S) attach additional page if needed:

Name:	API:	Entity:	S	T	R	Lease:
SEE ATTACHED	43-047-15686					

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 12-1-97)
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 12-1-97)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: # 2043163. (eff. 10-8-97)
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (3-11-98)
6. Cardex file has been updated for each well listed above. (3-11-98)
7. Well file labels have been updated for each well listed above. (3-11-98)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (3-11-98)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

Lec 1. (r649-8-7) **Entity assignments have been reviewed for all wells listed above.** Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.

N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

N/A/Lec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.

___ 2. A **copy of this form** has been placed in the new and former operator's bond files.

___ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

N/A/Lec 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

N/A/Lec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

KS 1. All attachments to this form have been **microfilmed**. Today's date: 4.14.98.

FILING

___ 1. **Copies** of all attachments to this form have been filed in each **well file**.

___ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980311 BLM aprv. 2-23-98.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
NOTICE OF INTENT TO CHANGE OPERATOR

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

1. Type of Well: XXOil __Gas __Other

2. Well Name & Number: USA PAN AMERICAN #5

3. Location of Well: NE/NE 330' FNL, 990' FEL Sec.26, T5S-R22E

4. Lease type (Private, State, Federal, Indian): Serial # UTSL-065759

5. API Number: 43-047-15686

6. County& State: Uintah County, Utah

7. Field and Pool, or Wildcat: Weber

Transferor's Statement:
I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well)s) and all associated equipment and facilities until such time as this transfer is approved by the Utah Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Signed: Chip Youlden

Print Name: CHIP YOULDEN

Title: Vice President - Finance

Date: 11/26/97

Company: DenverAmerican Petroleum LLC

Address: PO BOX 7167, 550 N. 31 St.#300

City,State,Zip: Billings, MT 59103

Telephone: (406) 248-2222

Transferee's Statement:
I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Signed: R Walling

Print Name: RICHARD WALLING

Title: Vice President -Operations

Date: 11/26/97

Company: COLT RESOURCES CORPORATION

Address: PO BOX 7167, 550 N. 31 ST.#300

City,State,Zip: Billings, MT 59103

Telephone: (406) 248-2222

Board Use Only

Approved: _____ _____
Date Name Title

ORIGINAL

JN Exploration & Production
Colt Resources Corporation

550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

November 26, 1997

State of Utah Division of Oil, Gas, & Mining
1594 West North Temple
3 Triad Center, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Sundry Notice of Change of Operator
Attached Wells in the Ashley Valley Field
Uintah County, Utah

Gentlemen:

Included with this letter is a Sundry Notice of Change of Operator for the attached wells. Denver American Petroleum, Inc., the current operator, has resigned as operator effective 10/1/97. Colt Resources Corporation has been chosen as the successor operator effective 10/1/97. Bonding for these well is provided under Colt Bond #9009241 provided by Far West Insurance Company.

Should you have any questions concerning this change of operator, please contact me at the Billings, MT office of JN Exploration & Production LP. My direct phone line is 406-247-8759. For your information, Colt Resources Corporation is a wholly owned subsidiary of JN Exploration & Production. All operational issues for the attached wells should be addressed to me at the above letterhead address which is the address for both JN Exploration & Production LP and Colt Resources Corporation.

Thank you.

Sincerely,

Duane Zimmerman

Duane Zimmerman
Operations Engineer

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

February 23, 1998

Colt Resources Corporation
Attn: Duane Zimmerman
P O Box 7167
Billings MT 59103

Re: Well No. USA Pan American 5
NENE, Sec. 26, T5S, R22E
Lease SL-065759
API #43-047-15686
Uintah County, Utah

Dear Mr. Zimmerman:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Colt Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0955, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Division Oil, Gas & Mining
Denver American Petroleum, LLC
Princeps Partners
The William G Helis

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number: USA SLC 065759

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL [XX] GAS [ ] OTHER:

8. Well Name and Number: USA PAN AMERICAN #5

2. Name of Operator: COLT RESOURCES CORPORATION

9. API Well Number: 43-047-15686

3. Address and Telephone Number: PO BOX 7167, BILLINGS, MT 59103 (406) 248-2222

10. Field and Pool, or Wildcat: ASHLEY VALLEY

4. Location of Well

Footages:

QQ, Sec.,T.,R.,M.: NENE Sec. 26, T5S-R22E

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- [ ] Abandon
- [ ] New Construction
- [ ] Repair Casing
- [ ] Pull or Alter Casing
- [ ] Change of Plans
- [ ] Recomplete
- [ ] Convert to Injection
- [ ] Reperforate
- [ ] Fracture Treat or Acidize
- [ ] Vent or Flare
- [ ] Multiple Completion
- [ ] Water Shut-Off
- [XX] Other CHANGE OF OPERATOR

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- [ ] Abandon *
- [ ] New Construction
- [ ] Repair Casing
- [ ] Pull or Alter Casing
- [ ] Change of Plans
- [ ] Reperforate
- [ ] Convert to Injection
- [ ] Vent or Flare
- [ ] Fracture Treat or Acidize
- [ ] Water Shut-Off
- [ ] Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

COLT RESOURCES CORPORATION HAS SOLD ALL OF ITS INTEREST IN THE ABOVE REFERENCED WELL TO WILBANKS ACQUISITION I LLC, 1600 STOUT STREET, SUITE 1200, DENVER, CO 80202-3109

RIM OPERATING, INC. WILL ASSUME OPERATIONS OF THIS WELL FEBRUARY 14,2001

13.

Name & Signature: RICHARD WALLING R Walling Title: VP OPERATIONS Date: 2-8-01

(This space for State use only)

(4/94) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: USA SLC 065759
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: USA PAN AMERICAN #5
9. API NUMBER: 43-047-15686
10. FIELD AND POOL, OR WILDCAT: ASHLEY VALLEY

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER
2. NAME OF OPERATOR: RIM OPERATING, INC.
3. ADDRESS OF OPERATOR: 5 INVERNESS DRIVE EAST ENGLEWOOD, COLORADO 80112 PHONE NUMBER: 303-799-9828
4. LOCATION OF WELL
FOOTAGES AT SURFACE:
COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE NE SECTION 26-5S-22E
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will start:	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARILY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[XX] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLARE
[XX] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of work completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/RESUME)	[ ] WATER SHUT-OFF
	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[ ] OTHER:
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 14, 2001, RIM Operating, Inc., as Agent for RIM LLP, will be responsible for compliance with all terms and conditions associated with that portion of the leases where the above well is located.

Bond coverage is provided by State of Utah Bond RLB1427, Principal RIM Operating, Inc., Surety Underwriter's Indemnity, 10/7/99.

NAME (PLEASE PRINT): Rene' Morin TITLE: Vice President
SIGNATURE: Rene' Morin DATE: 2/15/01

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: USA SLC 065759
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: USA PAN AMERICAN #5
9. API NUMBER: 43-047-15686
10. FIELD AND POOL, OR WILDCAT: ASHLEY VALLEY

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER
2. NAME OF OPERATOR: RIM OPERATING, INC.
3. ADDRESS OF OPERATOR: 5 INVERNESS DRIVE EAST, ENGLEWOOD, COLORADO 80112 — PHONE NUMBER: 303-799-9828
4. LOCATION OF WELL
FOOTAGES AT SURFACE:
COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE NE SECTION 26-5S-22E
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will start:	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARILY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[X] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLARE
[X] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of work completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/RESUME)	[ ] WATER SHUT-OFF
	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[ ] OTHER:
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIM OPERATING, INC., AS AGENT FOR RIM LLP, HAS SOLD ALL OF ITS INTEREST IN THE ABOVE REFERENCED WELL TO EQUITY OIL COMPANY, POST OFFICE BOX 959, SALT LAKE CITY, UTAH 84110.

EFFECTIVE DATE 2/16/01.

NAME (PLEASE PRINT): RENE' MORIN — TITLE: VICE PRESIDENT
SIGNATURE: Rene' Morin — DATE: 2/15/01

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING		
1. GLH		4-KAS ✓
2. CDW ✓		5-~~SJP~~ ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X **Change of Operator (Well Sold)** Designation of Agent

Operator Name Change (Only) Merger

The operator of the well(s) listed below has changed, effective: **2/16/2001**

FROM: (Old Operator):	**TO:** (New Operator):	**TO:** (New Operator):
COLT RESOURCES CORP	RIM OPERATING INC	EQUITY OIL COMPANY
Address: P. O. BOX 7167	Address: 5 INVERNESS DR E	Address: P. O. BOX 959
	EFFECTIVE DATE: 02/14/01	
BILLINGS, MT 59103	ENGLEWOOD, CO 80112	SALT LAKE CITY, UT 84110-0959
Phone: 1-(406)-247-8749	Phone: 1-(303)-799-9828	Phone: 1-(801)-521-3515
Account No. N6770	Account No. N1045	Account No. N0410

CA No. **Unit:**

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
USA PAN AMERICAN 4	43-047-15685	220	22-05S-22E	FEDERAL	OW	P
USA PAN AMERICAN 1	43-047-15682	220	23-05S-22E	FEDERAL	OW	P
USA PAN AMERICAN 3	43-047-15684	220	26-05S-22E	FEDERAL	OW	TA
USA PAN AMERICAN 5	43-047-15686	220	26-05S-22E	FEDERAL	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/26/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/26/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 03/28/2001
4. Is the new operator registered in YES Business Number: 562646-0143
5. If **NO**, the operator was contacte N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/14/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involv N/A

9. **Underground Injection Co** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 03/28/01
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 03/28/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS:

INFO COPY

EQUITY OIL COMPANY
SUITE 100, 1239 RUMSEY AVENUE / P.O. BOX 310 / CODY, WYOMING 82414-0310
FAX 307-587-7833 / PHONE 307-587-7812

February 22, 2001

U.S. Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078

Re: Equity Oil Company Address

Sirs,

See enclosed Change of Operator paperwork for four wells in Lease UTSL065759. The wells were sold from Colt Resources Corporation to Wilbanks Acquisition I, LLC (Rim Operating, Inc.- Operator). Wilbanks then sold it's interest to Equity Oil Company (Equity) effective 12/01/00. The Change of Operator to Equity is effective February 16, 2001.

Please address all correspondence concerning operation of the lease to:

Equity Oil Company
PO Box 310
Cody, WY 82414

Sincerely,

Brent P. Marchant

Brent P. Marchant
Drilling and Production Manager

AVFed022201.doc

INFO COPY

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
UTSL065759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
SEE ATTACHED SHEET

2. Name of Operator
EQUITY OIL COMPANY

9. API Well No.
SEE ATTACHED SHEET

3a. Address
PO BOX 310 CODY, WY

3b. Phone No. *(include area code)*
(307) 587-7812

10. Field and Pool, or Exploratory Area
ASHLEY VALLEY

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SEE ATTACHED SHEET

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other CHANGE OF OPERATOR
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective February 16, 2001, please change the Operator of record for the wells shown on attachment from:

RIM Operating, Inc.
5 Inverness Dr. E
Englewood, CO 80112

TO: Equity Oil Company
PO Box 310
Cody, WY 82414

Bond coverage for Equity Oil Company is provided by Nationwide Oil & Gas Surety Bond B06154 in the amount of $150,000, Surety Underwriter's Indemnity Company, issued 09/05/96.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Brent P. Marchant

Title Drilling & Production Manager

Signature Brent P. Marchant

Date 02/22/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INFO COPY

AV Fed

2/22/2001

State of Utah
Ashley Valley Field
Uintah County

Lease	Well Name	API Number	Location	Status
UTSL065759	USA Pan American #1	43-047-15682	SW SW 23-5S-22E	POW
UTSL065759	USA Pan American #3	43-047-15684	NE NW 26-5S-22E	OSI
UTSL065759	USA Pan American #4	43-047-15685	SE SE 22-5S-22E	POW
UTSL065759	USA Pan American #5	43-047-15686	NE NE 26-5S-22E	POW

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799
http://www.blm.gov/utah/vernal

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

March 14, 2001

Equity Oil Company
P. O. Box 310
Cody, WY 82414

Re: USA Pan American Wells
#1, #3, #4, and #5
Sections 22, 23 & 26, T5S, R22E
Lease No. UTSL-065759
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Equity Oil Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. CO1236, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw of this office at (801) 781-4497.

Sincerely,

Edwin I. Forsman
Petroleum Engineer

cc: Division Oil, Gas, & Mining - Jim Thompson
RIM Operating, Inc.
Colt Resources Corp.

RECEIVED
MAR 19 2001
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See attached list

2. NAME OF OPERATOR: Whiting Oil and Gas Corporation

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1700 Broadway #2300 CITY Denver STATE CO ZIP 80290 PHONE NUMBER: (303) 837-1661

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 9/1/04, please change the Operator of record from Equity Oil Company to Whiting Oil and Gas Corporation. See attached well list.

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661
N2680

BLM Bond # UTB000148
State/fee Bond # RLB0004585

Equity Oil Company
P.O. Box 310
1239 Rumsey Avenue
Cody, Wyoming 84414-0310
N0410

APPROVED 9/30/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 01 2004
DIV. OF OIL, GAS & MINING

Equity Oil Company

NAME (PLEASE PRINT) ~~John Hazlett~~ DAVID M. SEERY TITLE ~~Vice President of Land~~ Equity Oil Company Attorney-In-Fact

SIGNATURE DATE August 27, 2004

Whiting Oil and Gas Corporation

NAME (PLEASE PRINT) James Brown TITLE Vice President of Operations

SIGNATURE James T. Brown DATE August 27, 2004

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold) Designation of Agent/Operator

Operator Name Change Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator):	**TO:** (New Operator):
N0410-Equity Oil Company	N2680-Whiting Oil & Gas Corporation
PO Box 310	1700 Broadway, Suite 2300
Cody, WY 84414-0310	Denver, CO 80290
Phone: 1-(307) 587-7812	Phone: 1-(303) 837-1661

CA No. **Unit:**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
USA PAN AMERICAN 4	22	050S	220E	4304715685	220	Federal	OW	P
USA PAN AMERICAN 1	23	050S	220E	4304715682	220	Federal	OW	P
USA PAN AMERICAN 3	26	050S	220E	4304715684	220	Federal	OW	TA
USA PAN AMERICAN 5	26	050S	220E	4304715686	220	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/1/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/1/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 9/28/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5426359-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: *** All transferred to Whiting Oil as they assumed Equity Oil's bond

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 10/27/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 10/27/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000148

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0004585
2. The **FORMER** operator has requested a release of liability from their bond on: *** Whiting assumed Equity's bond
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

API Well Number	Current Operator	Well Name	Well Type	Well Status	Location (Twp-Rng	Section	Twpn	Twpd	Rngn	Rngd	Qtr/Qtr	Ft. NS	NS	Ft. EW	EW
43-047-15684-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 3	Oil Well	Temporarily	5S-22E	26	5	S	22	E	NENW	330	N	1650	W
43-047-15398-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FED 2-A	Gas Well	Shut-In	5S-22E	23	5	S	22	E	NWSW	1660	S	1275	W
43-047-15396-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 1	Oil Well	Shut-In	5S-22E	23	5	S	22	E	NWSW	2685	N	725	W
43-047-15403-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 7	Oil Well	Producing	5S-22E	23	5	S	22	E	SENW	2103	N	1650	W
43-047-15400-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 4	Oil Well	Producing	5S-22E	23	5	S	22	E	NWSW	1662	S	971	W
43-047-15397-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 2	Oil Well	Producing	5S-22E	23	5	S	22	E	NESW	1666	S	1669	W
43-047-15686-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 5	Oil Well	Producing	5S-22E	26	5	S	22	E	NENE	330	N	990	E
43-047-15682-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 1	Oil Well	Producing	5S-22E	23	5	S	22	E	SWSW	990	S	990	W
43-047-15401-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 5	Oil Well	Producing	5S-22E	22	5	S	22	E	NESE	1660	S	348	E
43-047-15685-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 4	Oil Well	Producing	5S-22E	22	5	S	22	E	SESE	990	S	330	E
43-047-10363-00-00	EQUITY OIL COMPANY	PREECE 1	Oil Well	P & A	5S-23E	19	5	S	23	E	CNWSW	1980	S	660	W
43-047-15407-00-00	EQUITY OIL COMPANY	ASHLEY VALEY FEE 11-5	Oil Well	P & A	5S-22E	23	5	S	22	E	NWSW	1880	S	530	W
43-047-20251-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 1-E	Oil Well	P & A	5S-22E	23	5	S	22	E	C SW	1335	S	1320	W

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
http://www.blm.gov/utah/vernal

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3162.3
UT08300

November 2, 2004

Jane Thompson
Whiting Oil & Gas Corp.
1700 Broadway, Suite 2300
Denver, Colorado 80290

43-047-15686

Re: Well No. USA Pan American #5
NWNE, Sec. 26, T5S, R22E
Uintah County, Utah
Lease No. UTSL-065759

Dear Ms. Thompson:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Whiting Oil & Gas Corp. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000148, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Equity Oil Co.

RECEIVED
NOV 04 2004
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **12/1/2006**

FROM: (Old Operator):	**TO:** (New Operator):
N2680-Whiting Oil & Gas Corporation	N3085-Western Energy Operating, LLC
1700 Broadway, Suite 2300	436 N Conwell St
Denver, CO 80290	Casper, WY 82601
Phone: 1 (303) 837-1661 43-047-15686	Phone: 1 (307) 266-1971

CA No. **Unit:**

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 7/13/2006

4a. Is the new operator registered in the State of Utah: Yes Business Number: 6268815-0161

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 12/28/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 12/28/2006
3. Bond information entered in RBDMS on: 12/28/2006
4. Fee/State wells attached to bond in RBDMS on: 12/28/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000239
2. Indian well(s) covered by Bond Number: n/a

3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F18532

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/28/2006

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: See attached list

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: Western Energy Operating, LLC N3085

3. ADDRESS OF OPERATOR: 436 N Conwell CITY Casper STATE WY ZIP 82601 PHONE NUMBER: (307) 266-1971

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached list COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 12/01/2006, please change the Operator of record from Whiting Oil and Gas Corporation to Western Energy Operating, LLC (see attached well list).

Whiting Oil and Gas Corporation
1700 Broadway Suite 2300
Denver CO 80290
303-837-1661
N2680

Western Energy Operating, LLC
436 N Conwell
Casper WY 82601
307-266-1971
N3085

BLM Bond # UTB000239

NAME (PLEASE PRINT) Rick A Ross WHITING OIL + GAS TITLE Asset Manager
SIGNATURE Rick Ross DATE 11/30/2006

NAME (PLEASE PRINT) Paulette Howard Western Energy operating TITLE
SIGNATURE DATE

(This space for State use only)

(5/2000) APPROVED 12/28/06 (See Instructions on Reverse Side)
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
DEC 05 2006
DIV. OF OIL, GAS & MINING

WHITING OIL GAS CORPORATION (N2680) TO WESTERN ENERGY OPERATING, LLC (N3085)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no	flag	unit
ASHLEY VALLEY 2	23	050S	220E	4304715397	260	Fee	OW	P	NESW	FEE	N2680		
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	GW	S	NWSW	FEE	N2680		
ASHLEY VALLEY 4	23	050S	220E	4304715400	260	Fee	OW	P	NWSW	FEE	N2680		
ASHLEY VALLEY 5	22	050S	220E	4304715401	260	Fee	OW	P	NESE	FEE	N2680		
ASHLEY VALLEY 7	23	050S	220E	4304715403	260	Fee	OW	P	SENW	FEE	N2680		
USA PAN AMERICAN 1	23	050S	220E	4304715682	220	Federal	OW	P	SWSW	SL-065759	N2680		
USA PAN AMERICAN 4	22	050S	220E	4304715685	220	Federal	OW	P	SESE	SL-065759	N2680		
USA PAN AMERICAN 5	26	050S	220E	4304715686	220	Federal	OW	P	NENE	SL-065759	N2680		

12/28/2006

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA Pan American 065759

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: USA Pan American # 5

2. NAME OF OPERATOR: Western Energy Operating, LLC

9. API NUMBER: 4304715686

3. ADDRESS OF OPERATOR: 439 N Conwell St CITY Casper STATE WY ZIP 82601

PHONE NUMBER: (307) 472-0720

10. FIELD AND POOL, OR WILDCAT: Ashley Valley Field

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 330' FNL 990' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 05S 22E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☑ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☑ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
6/18/2007	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 05/15/2007 the pumper reported gas production at this well. The gas was found to be solution CO2 from the nearby CAS recently conducted on the Thomas Hall #4 well. This well was slated for a tubing change and removal of the submersible pump and we were on the waiting list of a service rig. The rig became available sooner then expected and was moved onto this well 06/01/2007. The well was killed with brine water and the sub pump removed. Upon removal of the wellhead, there was no 7" casing landed in the braden head. A mill was run to locate the top of 7" pipe and found it at 451' from surface. Scant well records do not show when the pipe was cut off, but interviews revealed the purpose was to run a 7.5' sub pump on 5.5" tubing to increase water production. This pump was not found in the well. The well was cleaned out to PBTD 4245 after drilling and circulating metal, frac sand and formation fill. A full production liner comprised of 91.5 jts of 5-1/2",12.5# J55 Ultra Flush Joint casing was run to 4072 and cemented with 145 sk 12.7# lead and. 50 sk 15.8# tail. Bump plug w/2400 psi. Float held. Circulated 2 bbl cmt to surface. Cement was allowed to set 40 hours before completion operations drilled out float, float shoe, and composite bridge plug set in 7" at 4073 (12 ft above 7" shoe). A 5-1/2 packer was run on new 2-7/8" J55 EUE tubing string testing casing at three points: 2573' @ 804psi held, 3519' @ 519psi held, 4039' @ 285psi held. Final set point 4039' with two joints below the packer for EOT 4108. Well was fitted with new well head and tree valves and returned to production on 6/19/2007.

NAME (PLEASE PRINT) Paul m Hannah TITLE Operations Manager

SIGNATURE DATE 6/22/2007

(This space for State use only)

RECEIVED
JUL 05 2007
DIV. OF OIL, GAS & MINING

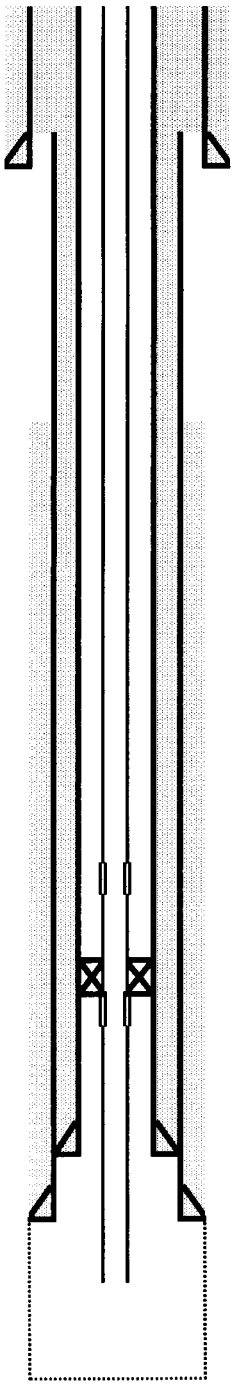
(5/2000) (See Instructions on Reverse Side)

Western Energy Operating, LLC
439 N Conwell St, Casper WY 82601

Field Ashley Valley Field
Lease USA Pan American
Well 5
Location 330 FNL 990 FEL Sec 26 NW NE NE 26 T5S R22E Uintah-Salt Lake
County Uintah **State** Utah

KB= 4868
GL= 4856.5

KB=9'



Surface run 5/31/1949
481' 9-5/8" 32.3# H-40 set at 490KB Cmt w/ 240 sx Portland Ideal

Csg Top Cut off on ?
2007 workover found 7" Csg had been cut off at 451 KB.
No records of this being done or if top of 7" was squeezed.
Suspected purpose was to make room for large ESP to increase fluid production.

TOC behind 7" csg reported to be 1700' (unlikely)

X profile nipple @ 4005

5-1/2" Arrow Set Packer @ 4043
XN profile nipple @ 4044

Full Production Liner run 6/12/2007
91 & 1/2 jts 5 1/2" 15.5 # J-55 Ulta flush jt cmt w/ 145sx 12.7# lead and 50 sk 15.8# tail. Bump plug w/2400 psi. Float held. 2 bbl cmt to surface
Prod Csg run 6/27/1948
4115 ft 7" 26# J-55 set at 4085, cmt w/ 500 sx
Prod Tubing run 6/15/2007
2-7/8" 6.5# J-55 @ 4178

Original TD 4243 (June 1949)
Cleaned out to 4245 (June 2007)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR: Western Energy Operating, LLC

9. API NUMBER:

3. ADDRESS OF OPERATOR: 439 N Conwell St CITY Casper STATE WY ZIP 82601 PHONE NUMBER: (307) 472-0720

10. FIELD AND POOL, OR WILDCAT: Ashley Valley, Weber

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☑ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator is requesting the following well in the Ashley Valley (Park City/Weber) Unit be changed.

API	Current Well Name	New Well Name	1/4 1/4	Sec Twn Rng	Field Num
4304715397	ASHLEY VALLEY 2	AVU 04	NESW	23 050S 220E	545
4304715400	ASHLEY VALLEY 4	AVU 03	NWSW	23 050S 220E	545
4304715401	ASHLEY VALLEY 5	AVU 02	NESE	22 050S 220E	545
4304715403	ASHLEY VALLEY 7	AVU 01	SENW	23 050S 220E	545
4304715489	THOMAS HALL FEE 1	AVU 08	SWSE	23 050S 220E	545
4304715591	THOMAS HALL FEE 1	AVU 07	SESW	23 050S 220E	545
4304715592	THOMAS HALL FEE 2	AVU 11	SESW	23 050S 220E	545
4304715593	THOMAS E HALL 3	AVU 09	SESE	23 050S 220E	545
4304715594	THOMAS E HALL 4	AVU 12	SESE	23 050S 220E	545
4304715682	USA PAN AMERICAN 1	AVU 06	SWSW	23 050S 220E	545
4304715685	USA PAN AMERICAN 4	AVU 05	SESE	22 050S 220E	545
4304715686	USA PAN AMERICAN 5	AVU 10	NENE	26 050S 220E	545

NAME (PLEASE PRINT) Paul m Hannah TITLE Operations Manager

SIGNATURE Paul m Hannah DATE 1/11/2010

(This space for State use only)

RECEIVED
JAN 11 2010
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Western Energy Operating, LLC
439 North Conwell St
Casper, Wyoming 82601
307-472-0720

FAX

To: Utah Div of Oil, Gas & Mining

Attn: Carol Daniels

Fax: 801-359-3940

From: Paul Hannah
Western Energy Operating, LLC
Fax: 307-472-0728
Voice: 307-472-0720

Re:

Pages (including cover): 2

Comments:

RECEIVED
JAN 11 2010
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 12/1/2014

FORMER OPERATOR:	NEW OPERATOR:
WESTERN ENERGY OPERATING, LLC N3085 439 N CORNWELL STREET CASPER WY 82601 307-472-0720	GOLDEN STATE OPERATING, LLC N4160 12625 HIGH BLUFF DRIVE # 310 SAN DIEGO CA 92130 858-481-3081
CA Number(s):	Unit(s): Ashley Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 12/15/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 12/15/2014
3. New operator Division of Corporations Business Number: 9145171-0160

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 12/15/2014
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/7/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 1/6/2015
6. Surface Facility(s) included in operator change: Ashley Valley Facility-will bemoved at a later date
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000649
2. Indian well(s) covered by Bond Number: N/A
3.State/fee well(s) covered by Bond Number(s): SUR60000227

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/9/2015
2. Entity Number(s) updated in **OGIS** on: 1/9/2015
3. Unit(s) operator number update in **OGIS** on: 1/9/205
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/9/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/9/2015

COMMENTS:

Waiting for bonding agreement to move Ashley Valley Facility

Western Energy Operating, LLC N3085
to Golden State Operating, LLC N4160
Effective 12/1/2014

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
AVU 11	23	050S	220E	4304715592	620	Fee	Fee	GI	A
AVU 04	23	050S	220E	4304715397	260	Fee	Fee	OW	P
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	Fee	GW	P
AVU 03	23	050S	220E	4304715400	260	Fee	Fee	OW	P
AVU 02	22	050S	220E	4304715401	260	Fee	Fee	OW	P
AVU 01	23	050S	220E	4304715403	260	Fee	Fee	OW	P
AVU 08	23	050S	220E	4304715489	293	Fee	Fee	OW	P
H and T TE HALL 2	23	050S	220E	4304715490	294	Fee	Fee	OW	P
AVU 07	23	050S	220E	4304715591	620	Fee	Fee	OW	P
AVU 09	23	050S	220E	4304715593	615	Fee	Fee	OW	P
AVU 12	23	050S	220E	4304715594	615	Fee	Fee	OW	P
THOMAS E HALL 5S	23	050S	220E	4304715595	16851	Fee	Fee	OW	P
AVU 06	23	050S	220E	4304715682	220	Federal	Federal	OW	P
AVU 05	22	050S	220E	4304715685	220	Federal	Federal	OW	P
AVU 10	26	050S	220E	4304715686	220	Federal	Federal	OW	P

RECEIVED

DEC 15 2014

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: See Attached

2. NAME OF OPERATOR: Golden State Operating, LLC

9. API NUMBER: See Attach

3. ADDRESS OF OPERATOR: 12625 High Bluff Drve, #310 CITY San Diego STATE CA ZIP 92130

PHONE NUMBER: (858) 481-3081

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR -

PREVIOUS OPERATOR:

WESTERN ENERGY OPERATING, LLC
439 N CORNWELL STREET
CASPER, WY 82601
(307) 472-0720
N3085

NEW OPERATOR:

GOLDEN STATE OPERATING, LLC
12625 HIGH BLUFF DRIVE, #310
SAN DIEGO, CA 92130
(858) 481-3081
N 4160

Be advised that Golden State Operating, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. SUR60000227.

Eff December 1, 2014

NAME (PLEASE PRINT) Bruce Kleege TITLE Manager

SIGNATURE DATE 12/01/2014

(This space for State use only)

APPROVED

JAN 09 2015

DIV. OIL GAS & MINING

BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

API	Well Name	Quarter/Quarter	Section	Township	Range	Entity	Lease	Well	Status
43-047-15403	AVU 01	SENW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15401	AVU 02	NESE	22	5S	22E	260	FEE	Oil Well	Producing
43-047-15400	AVU 03	NWSW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15397	AVU 04	NESW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15685	AVU 05	SESE	22	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15682	AVU 06	SWSW	23	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15591	AVU 07	SESW	23	5S	22E	620	FEE	Oil Well	Producing
43-047-15489	AVU 08	SWSE	23	5S	22E	293	FEE	Oil Well	Producing
43-047-15593	AVU 09	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15686	AVU 10	NENE	26	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15592	AVU 11	SESW	23	5S	22E	620	FEE	Gas Injection Well	Active
43-047-15594	AVU 12	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15398	ASHLEY VALLEY FED 2-A	NWSW	23	5S	22E	10682	FEE	Gas Well	Producing
43-047-15490	H and T TE HALL 2	SWSE	23	5S	22E	294	FEE	Oil Well	Producing
43-047-15595	THOMAS E HALL 5S	SESW	23	5S	22E	16851	FEE	Oil Well	Shut-in

RESIGNATION OF UNIT OPERATOR

ASHLEY VALLEY (PARK CITY – WEBER) UNIT AREA
UINTAH COUNTY, UTAH

UNIT AGREEMENT NO. UTU-085845X

Western Energy Operating, LLC resigns as Unit Operator under the above Unit Agreement effective on the earlier of October 1, 2014 or the selection and approval of a Successor Unit Operator.

Dated effective June 30, 2014.

Western Energy Operating, LLC
a Delaware limited liability company

Paul Hannah

Paul Hannah, Operations Manager

STATE OF WYOMING)
) ss.
COUNTY OF NATRONA)

Acknowledged before me on this 3 day of September, 2014, by Paul Hannah, Operations Manager of Western Energy Operating, LLC.

Cynthia S Hawes

NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-21-2014

NOTARY PUBLIC
CYNTHIA S HAWES
STATE OF WYOMING
COUNTY OF NATRONA
My Commission Expires Oct 21, 2014

Western Energy Operating, LLC
439 North Conwell St
Casper, Wyoming 82601
Phone 307-472-0720
FAX 307-472-0728

Paul M Hannah
Operations Manager

June 30, 2014

Bureau of Land Management
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101-1345

Re: Ashley Valley (Weber Park City) Unit Area
Resignation of Operator

Please take notice that Western Energy Operating, LLC, the Unit Operator of the Ashley Valley (Weber Park City) Unit, resigns effective upon the earliest to occur of October 1, 2014 or the date a duly selected a successor Unit Operator takes over operations in accordance with the Unit Operating Agreement.

Sincerely,

Paul M. Hannah
Operations Manager

cc: Utah Division of Oil, Gas and Mining
Working Interest Owners. Ashley Valley (Weber Park City) Unit Area