

FILE NOTATIONS

Entered in NID file

Checked by Chief \_\_\_\_\_

Entered on S R Sheet

Copy NID to Field Office \_\_\_\_\_

Location Map Pinned

Approval Letter \_\_\_\_\_

Card Indexed

Disapproval Letter \_\_\_\_\_

IWR for State or Fee Land \_\_\_\_\_

COMPLETION DATA: *Work over 5-19-60*

Date Well Completed *6-20-49*

Location Inspected \_\_\_\_\_

OW  WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log \_\_\_\_\_

Electric Logs (No. ) *2*

E  I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N  Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended \_\_\_\_\_
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

*Prior to OGCC  
Completed OW in 1949  
Card Indexed*

*717  
Effectives 2-11-76 Clinton Oil Co. will be known as  
Energy Reserves Group, Inc.*

FILE LOCATIONS

Electric Log (No. 1) \_\_\_\_\_  
E \_\_\_\_\_ G.N. \_\_\_\_\_ Micro \_\_\_\_\_  
L \_\_\_\_\_ M.D. \_\_\_\_\_ Scribe \_\_\_\_\_ Other \_\_\_\_\_

- \_\_\_\_\_  Secret Report sent out
- \_\_\_\_\_  Noted in the NID File
- \_\_\_\_\_  Location map pinned
- \_\_\_\_\_  Approval or Disapproval Letter
- \_\_\_\_\_  Data Completed, P. & A. or operations suspended
- \_\_\_\_\_  Pin changed on location map
- \_\_\_\_\_  Affidavit and Record of A & P
- \_\_\_\_\_  Water Shut-Off Test
- \_\_\_\_\_  Gas-Oil Ratio Test
- \_\_\_\_\_  Well Log Filed

*Prior to OGCC  
Completed OW in 1949  
Card Indexed*

*7-1-70 CLINTON OIL COMPANY ASSUMED*

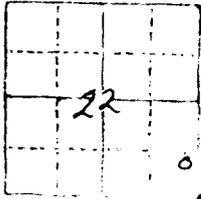
*OPERATIONS FROM PAN AMERICAN P.E.T.*

*Effective 2-11-76 Clinton Oil Co. will be known as  
Energy Reserves Group, Inc.*

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**  
**065759**  
Lease No. \_\_\_\_\_  
Unit **Ashley Valley**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



U. S. A. Stanolind Well No. 4

SUNDRY NOTICES AND REPORTS ON WELLS

OIL & GAS DIV.

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 16, 1949

Well No. **4** is located **990** ft. from **[S]** line and **330** ft. from **[E]** line of sec. **22**

**NE SE SE 22** (4 Sec. and Sec. No.)      **T2S** (Twp.)      **R2E** (Range)      **Winta - Salt Lake** (Meridian)

**Ashley Valley** (Field)      **Utah** (County or Subdivision)      **Utah** (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. (To be determined)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill well with rotary tools. Set 9-5/8" 32.3# N-40 Cag. at 500 ft. and circulate by two plug method. Test cag. to 750 psi for 30 minutes. Set 7" OD 28 Casing consisting of 1300' of 26# J-55 at top of Weber and cement w/ 900 sacks cement using two plug method. Test casing to 1000 psi for 30 minutes. Drill into Weber until commercial well secured. Produce well through 2 1/2" NFK tubing set approximately on bottom. Acidize and/or shoot and cleanout as necessary.

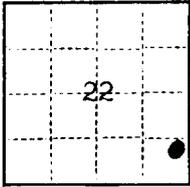
(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Stanolind Oil and Gas Company**

Address **Engely, Colorado**

By *J. C. Fair*  
Title **Field Superintendent**



**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**  
**CONSERVATION BRANCH**

Sec. 22  
T. 5 S.  
R. 22 E.  
S. L. Mer.

**INDIVIDUAL WELL RECORD**

PUBLIC LAND:

Date May 19, 1949

Ref. No. 22

Land office Salt Lake City State Utah

Serial No. 065759 County Uintah

Lessee Stanolind Oil and Gas Company Field Ashley Valley *Clin*

Operator Stanolind Oil and Gas Company District Salt Lake City

Well No. 4 Subdivision NE SE<sup>1</sup> SE<sup>1</sup>

Location 990 ft. from S. line and 330 ft. from E. line of sec. 22

Drilling approved May 18, 1949 Well elevation 4433 *H.E.* feet

Drilling commenced May 21, 1949 Total depth 4308' feet

Drilling ceased June 17, 1949 Initial production 175 Bbls. - *average*

Completed for production June 30, 1949 Gravity A. P. I. 31°

Abandonment approved \_\_\_\_\_, 19\_\_\_\_ Initial R. P. \_\_\_\_\_

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
Mancos Shale	Weber	Weber sands	4188 - 4308'	Oil

**WELL STATUS**

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1949					Org	100						

REMARKS (New - competitive lease issued under sec. 17 of Act of Aug. 21, 1936)

*3 copies to Casper 5-20-49* *See replacement sheet*

UTAH  
UTAH COUNTY  
ASHLEY VAL

PETROLEUM INFORMATION  
Denver, Colo.  
(7-30-49)

Top 5S-22E  
Section 22  
NE SE SE

Operator: Stanolind Oil & Gas Well No: 4 U.S.A.

Commenced: 5-21-49  
Sch. Tops:  
Frontier 843  
Dakota 1197  
Morrison 1274  
Curtis 2130  
Carmel 2358  
Navajo 2458  
Chinle 3185  
Shinarump 3357  
Moenkopi 3395  
Phosphoria 4036  
Weber 4187

Completed: 6-27-49  
Total Depth: 4308  
Elevation: 4933 RB.  
Casing: 9-5/8" at 488 w/165,  
7" at 4180 w/650 sx.  
Initial Production: Flowed  
140 bbls oil per day.  
2½" tubing at 4298.

REMARKS: \_\_\_\_\_  
\_\_\_\_\_

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, Utah  
Lease No. 065759  
Unit Ashley Valley

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

U.S.A. Stanolind Well No. 4

SUNDRY NOTICES AND REPORTS ON WELLS

OIL & GAS DIV

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
"    " <u>Setting 9-5/8" Casing</u>	<u>XI</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 25, 1949

Well No. 4 is located 990 ft. from N line and 330 ft. from E line of sec. 22  
NE SE SE 22 T5S R22E Hinta - Salt Lake  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Ashley Valley Hintah Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4933 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On May 22, 1949 Ran 481 ft. 9-5/8" 32.3# N-40 casing set at 488 ft. Cemented w/165 sacks Portland Ideal Cement. Circulated cement, using Howes 2 plug method. WOC 48 hours before drilling plug. Tested cement with 850# PSI for 30 minutes. Casing held Okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

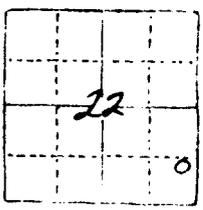
Address Rangely, Colorado

By J. J. Fair  
Title Field Superintendent

C. Hauptmann  
Inspector

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City  
Lease No. 06979  
Unit Ashley Creek



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

JUN 17 1949

U. S. A. Stanolind Well #4

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
"    " <u>Setting 7" Casing</u>	<b>XI</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 16, 1949

Well No. 4 is located 990 ft. from S line and 320 ft. from E line of sec. 22  
NE SE SE 22 T5S R2E Uinta - Salt Lake  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Ashley Creek Uintah Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4933 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On June 12, 1949 ran 4213 ft. 26# J-55 7" Casing set at 4180 ft. Cemented w/650  
 six Regular Portland Bulk Cement and 80 lbs. floccs using Howes 2-Plug Method.  
 WOC 48 hours before drilling Plug. Tested casing with 1100# PSI for 30 min.  
 Casing Held Okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas

Address Engely, Colorado

Approved 17 1949  
O. Hauptman  
Dist. Geologist

By [Signature]  
Title Field Superintendent

JAD:dmp





Form 9-381a  
(Feb., 1926)



DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

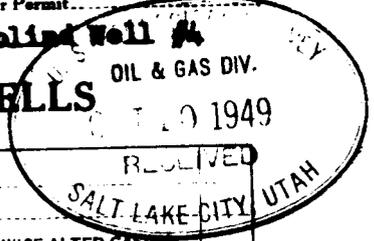
Salt Lake City  
U. S. Land Office

Serial Number **065759**  
Lease or Permit **Ashley Creek**

U. S. A. Stanelind Well #4

OIL & GAS DIV.

OCT 10 1949



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	.....	SUBSEQUENT RECORD OF SHOOTING	.....
NOTICE OF INTENTION TO CHANGE PLANS	.....	RECORD OF PERFORATING CASING	.....
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	.....	<input checked="" type="checkbox"/> NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	.....
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	.....	NOTICE OF INTENTION TO ABANDON WELL	.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	.....	SUBSEQUENT REPORT OF ABANDONMENT	.....
NOTICE OF INTENTION TO SHOOT	.....	SUPPLEMENTARY WELL HISTORY	.....

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

10-3, 19 49

Following is a ~~notice of intention to do work~~ notice of intention to do work on land under ~~permit~~ lease described as follows:

Utah	Utah	Ashley Creek
(State or Territory)	(County or Subdivision)	(Field)
Well No. <b>4</b>	<b>NE SE SE 22</b>	<b>58 22E</b>
	(Twp.)	(Meridian)
	1/4 Sec. and Sec. No.	Range

The well is located **990** ft. ~~SE~~ <sup>N</sup> of **S** line and **330** ft. ~~SE~~ <sup>E</sup> of **E** line of sec. **22**

The elevation of the derrick floor above sea level is **4933** ft. **BDB**

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands, show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

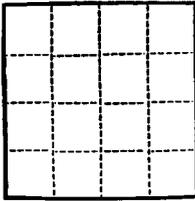
On approximately 10-5-49 will kill well, pull tubing and rerun tubing with Sweet Packer to effect water shut-off.

Approved OCT 10 1949  
(Date)  
C. Hauptman  
Title District Engineer  
GEOLOGICAL SURVEY

Company Stanelind Oil and Gas  
By J. P. Fair  
Title Field Superintendent  
Address Bangaly, Colorado

Address \_\_\_\_\_  
NOTE: Reports on this form to be submitted in triplicate to the Supervisor for approval.

JMT:dmp



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. 065759

Unit Ashley Creek

41-H

3-10

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 11, 1959

Well No. 4 is located 990 ft. from S line and 330 ft. from E line of sec. 22

NE NE SE Sec. 22  
(1/4 Sec. and Sec. No.)

58 - 22E  
(Twp.) (Range)

(Meridian)

Ashley Creek  
(Field)

Utah  
(Country or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4933 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Pan American proposes to plug back temporarily to 4274', and sand-water frac with 23,000 lbs of sand.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 1

Brush, Colorado

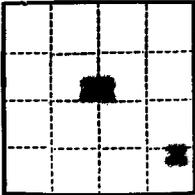
By F. A. Wilson

Title Field Superintendent

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office 2025 Lake  
Lease No. 04777  
Unit Antley Creek



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<del>Subsequent Report of Sand Water</del> <del>Test.</del>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 13, 1960

Well No. 4 is located 770 ft. from S line and 330 ft. from E line of sec. 22

22 SE 22 SEC. 22  
(1/4 Sec. and Sec. No.)      30 - 22E  
(Twp.)      (Range)      (Meridian)  
Antley Creek      Utah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 4233 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Perforated 1199 - 1199 w/2 2077
  2. Run 22 Ft. 2 1/2" Tbg. for tail pipe and Halliburton RTTS packer to 1236 ft.
  3. Mixed Russell's temp. PB National with 116 gal. water and 1 sack calcium chloride. Pumped down Tbg. washed off at 4000 ft. RTTS packer set at 4000 ft. Mixed 250 lb. lease water and 1750 HUNCO ALO-5 with 100 gal. 15% HCL. Fraced with 10,000 gal sand and 10,000 gal frac. fluid. Brake down at 3000 psi, max treating pressure 1100 psi, min. 500 psi. ave inj. rate 13.2 BPM flushed with 30 bbl. lease water.
  4. Packed Tbg. and Packer, ran Rods Pump and put well on production.  
Production prior to washer 2% MVD 100L MVD  
After washer 3% MVD 2577 MVD
- Verbal approval obtained from Mr. Russell May 6, 1960 by telephone - W. G. Smith to Mr. Russell.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

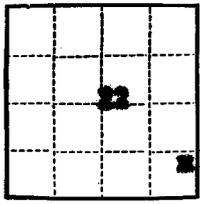
Company Pan American Petroleum Corporation

Address P. O. Box 1031

Kimball, Nebraska

By A. C. Wilson

Title Area Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. 045739  
Unit Ashley Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
<b>Notice of Intention to Seal-Off</b> <input checked="" type="checkbox"/>	

**FRS** (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U.S.A. Pan American ..... September 4, ..... 19 63

Well No. 4 is located 929 ft. from S line and 330 ft. from E line of sec. 22

NE SE SE Sec 22 (1/4 Sec. and Sec. No.) T2S (Twp.) R12E (Range)  (Meridian)  
Ashley Creek (Field) Wasatch (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4933 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Kill well with (salt water) and pull rods pump.
2. Breakdown with 250 gal. Regular Mud Acid.
3. Sand-water free Weber Sand with 100,000 gal. 20/40 sand and 100,000 gal. galled water.
4. Put well back on production.

RECEIVED  
BR. OF OIL & GAS OPERATIONS  
SEP 5 1963  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation  
Address Box 1400  
Riverton, Wyoming  
By [Signature]  
Title Area Superintendent

APPROVED SEP 5 1963  
By [Signature]  
Area Engineer

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN 7 (Other instru. on reverse side) DATE\*

Form approved. Budget Bureau No. 42-R1423

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER [ ]
2. NAME OF OPERATOR Pan American Petroleum Corporation
3. ADDRESS OF OPERATOR P. O. Box 40 Casper, Wyoming 82602
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) At surface 900' FWL, 330' FWL Sec. 22 NE SE SE
14. PERMIT NO. Not assigned
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4933 RBS
12. COUNTY OR PARISH, STATE Utah Utah

Salt Lake 065789
6. INDIAN ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME USA Pan American
9. WELL NO. 4
10. FIELD AND POOL, OR WILDCAT Amber Creek Water
11. SEC., T., R., M., OR BLM. SURVEY OR AREA Sec. 22, T56, R22E
12. COUNTY OR PARISH, STATE Utah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [ ] PULL OR ALTER CASING [ ] WATER SHUT-OFF [ ]
FRACTURE TREAT [ ] MULTIPLE COMPLETE [ ] FRACTURE TREATMENT [X]
SHOOT OR ACIDIZE [ ] ABANDON\* [ ] SHOOTING OR ACIDIZING [ ]
REPAIR WELL [ ] CHANGE PLANS [ ] (Other) [ ]
SUBSEQUENT REPORT OF: REPAIRING [ ]
ALTERING CASING [ ]
ABANDONMENT [ ]
(Other) [ ]
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
TD 4308'. FWD 4278'.
Pulled pump and cleaned out to 4278'. Ran packer with crossover tool and set at 4270'. Injected 250 gallons regular acid at 9 bbls/minute at average injection rate of 1900 psi. Maximum pressure 2100. Water fraced with 100,000 gallons gelled water with 100,000 lbs. 20-40 sand. Finished job at the rate of 36 bbls./minute. Cleaned out well to 4278'. Well pumped 165 bbls. oil/day and 3,135 bbls. water following workover. Prior to workover well produced 75 bbls. oil/day and 1,800 bbls. water/day.

RECEIVED
BR. OF OIL & GAS OPERATIONS
OCT 31 1963
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

18. I hereby certify that the foregoing is true and correct
Original Signed By: J. B. Jones TITLE District Services Supervisor DATE 10/30/63
SIGNED J. B. JONES
(This space for Federal or State office use)
APPROVED BY [Signature] TITLE D. E. DATE OCT 31 1963
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



217 NORTH WATER

CLINTON OIL COMPANY  
WICHITA, KANSAS 67202-7318 262-6231

June 26, 1970

Utah Oil & Gas Conservation Com.  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Notice of Change of  
Operator

Gentlemen:

Listed below are leases that will be operated by Clinton Oil Com-  
pany effective July 1, 1970. These were previously owned by Pan  
American Petroleum Corp.

<u>Lease Name</u>	<u>Location</u>	<u>County</u>
USA Pan American Wells no. 1 thru 10	Ashley Creek Field	Uintah
Walker Hollow Field Unit Wells no. 1 thru 5	Walker Hollow Field	Unitah

If further information is needed, please advise.

Very truly yours,  
*C. W. Vorachek*  
C. W. Vorachek  
Production Dept.

gw

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL No.: U-02651-A

and hereby designates

NAME: Clinton Oil Company  
ADDRESS: 217 North Water Street, Wichita, Kansas 67202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T-7-S, R-23-E, Uintah County, Utah

Section 9: E/2, E/2 W/2, SW/4 SW/4

Section 10: W/2, NW/4 NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PAN AMERICAN PETROLEUM CORPORATION



(Signature of lessee)

Attorney-In-Fact

Security Life Building, Denver, Colorado 80202

(Address)

July 1, 1970

(Date)

Energy Reserves Group, Inc.  
P.O. Box 1201, Zip 67201  
217 North Water Street  
Wichita, Kansas  
Phone 316 265 7721



February 12, 1975

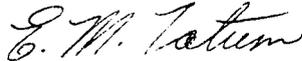
State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill with the state of Utah concerning the attached Oil and Gas Conservation Taxes, please advise.

Very truly yours,



E. M. Tatum  
Utah Revenue Accountant

Attachments

*[Faint handwritten notes and signatures at the bottom right of the page]*

913 North Foster Road  
Post Office Box 3280  
Casper, Wyoming 82602  
Telephone (307) 265-7331  
Fax (307) 266-1999

RECEIVED

OCT 24 1985

DIVISION OF OIL  
GAS & MINING



September 17, 1985

Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

*USA Pan American #4  
SS. 22E. 22 Uintah Co.*

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC. to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American  
Federal Lease #81-06579  
(Utah entity #00220)

USA Pearl Broadhurst  
Federal Lease #U-02651-A  
(Utah entity #00225)

Roosevelt Unit - Wasatch  
Federal Lease #I-109-IND-5248 and I-109-IND-5242  
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

A handwritten signature in cursive script, appearing to read 'Dale Belden', written over a horizontal line.

Dale Belden  
District Clerk  
Rocky Mountain District

DB/mz

Enclosure

OCT 25 1985

FORM 9

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
SL-065759

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
U.S.A. Pan American # 4

9. API Well Number:  
13-047-15685

10. Field and Pool, or Wildcat:  
Ashley Valley

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
DenverAmerican Petroleum a Ltd. Liability Co.

3. Address and Telephone Number:  
410 17th Street, Suite 1600, Denver, CO 80202

4. Location of Well  
Footages: 990' FNL & 330' FWL (NE SE SE)  
Co. Sec., T., R., M.: 22-5S-22E

County: Uintah  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment  
 Casing Repair  
 Change of Plans  
 Conversion to Injection  
 Fracture Treat  
 Multiple Completion  
 Other \_\_\_\_\_

New Construction  
 Pull or Alter Casing  
 Recompletion  
 Shoot or Acidize  
 Vent or Flare  
 Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment  
 Casing Repair  
 Change of Plans  
 Conversion to Injection  
 Fracture Treat  
 Other Change of Operator

New Construction  
 Pull or Alter Casing  
 Shoot or Acidize  
 Vent or Flare  
 Water Shut-Off

Effective ~~6-1-93~~ 6-1-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work)

DenverAmerican Petroleum takes over as operator from General Atlantic Resources, Inc. Effective 6-1-93.

**RECEIVED**

JUN 10 1993

DIVISION OF  
OIL GAS & MINING

13. Name & Signature: John L. Schmidt Title: General Manager Date: 6/2/93

(This space for State use only)

AMENDED

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
DenverAmerican Petroleum, a Ltd. Liability Co.

3. Address and Telephone Number:  
410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202

4. Location of Well  
Sections: 9,10,13,18,19,20,21,23,25,26,27,28  
County: Uintah  
State: Utah

5. Lease Designation and Serial Number:  
SEE BELOW

6. If Indenture, Affidavit or Title Name:

7. Unit Agreement Name:  
SEE BELOW

8. Well Name and Number:

9. API Well Number:  
SEE ATTACHED

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment\*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a current verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

EFFECTIVE DATE: June 1, 1993  
FORMER OPERATOR: General Atlantic Resources, Inc.  
ADDRESS: 410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202

LEASE: USA Pan American LEASE#: UTSL065759

Attached is a list of the wells which make up the above leases along with their respective AIP numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah

13.

Name & Signature:

*John L. Schwartz*

Title: General Manager

Date: 6/8/93

(This space for State use only)

**RECEIVED**

JUN 14 1993

DIVISION OF  
OIL, GAS & MINING

LEASE

WELL#

API NUMBER

USA Pan American	1	43-047-15682
" " "	2	43-047-15683
" " "	3	43-047-15684
" " "	4	43-047-15685
" " "	5	43-047-15686
" " "	6	43-047-15687
" " "	7	43-047-15688
" " "	8	43-047-15689
" " "	9	43-047-15690
" " "	10	43-047-15691

**RECEIVED**

JUN 14 1993

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION &amp; SERIAL NO. <b>SEE BELOW</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>	<p>7. UNIT AGREEMENT NAME <b>SEE BELOW</b></p> <p>8. FARM OR LEASE NAME</p>	
<p>2. NAME OF OPERATOR <b>BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR)</b></p>	<p>9. WELL NO. <b>SEE ATTACHED</b></p>	
<p>3. ADDRESS OF OPERATOR <b>5847 San Felipe, Suite 3600, Houston, Texas 77057</b></p>	<p>10. FIELD AND POOL, OR WILDCAT</p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>Sections 9, 10, 13, 18, 19, 20, 21, 23, 25, 26, 27, 28</b> At proposed prod. zone</p>	<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>	
<p>14. API NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY <b>Uintah</b></p>
		<p>13. STATE <b>Utah</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/></p> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
<p>APPROX. DATE WORK WILL START _____</p>	<p>DATE OF COMPLETION <u>5/01/93</u></p>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE DATE: January 1, 1993.  
NEW OPERATOR: General Atlantic Resources, Inc.  
ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst      LEASE #: UTU02651A  
USA Pan American                      UTSL065759  
Roosevelt Unit Wasatch                892000886A

RECEIVED

JUN 17 1993

DIVISION OF  
OIL GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED Carl Kolbe TITLE Regulatory Off. Rep. DATE 4/27/93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

<u>LEASE</u>	<u>WELL#</u>	<u>API NUMBER</u>
USA Pearl Broadhurst	1 - Sec 9 T7S R23E	43-047-15692
" " "	2 - 10	43-047-15693
" " "	4 - 9	43-047-15694
" " "	5 - 10	43-047-15695
" " "	6 - 9	43-047-30705
" " "	7 - 9	43-047-30730
" " "	8 - 10	43-047-30696
" " "	9 - 10	43-047-30787
" " "	10 - 9	43-047-30839
" " "	11 - 11	43-047-30840
" " "	12 - 10	43-047-30841
" " "	13 - 9	43-047-30842
" " "	14 - 9	43-047-30904
" " "	15 - 9	43-047-30901
" " "	16 - 10	43-047-30903
" " "	17 - 10	43-047-30905
" " "	18 - 9	43-047-30939
" " "	19 - 9	43-047-30940
" " "	20 - 9	43-047-30941
" " "	21 - 9	43-047-30942
" " "	22 - 10	43-047-31025
USA Pan American	1 Sec 23 T5S R22E	43-047-15682
" " "	2 - 26	43-047-15683
" " "	3 - 26	43-047-15684
" " "	④ - 22	43-047-15685
" " "	5 - 26	43-047-15686
" " "	6 - 26	43-047-15687
" " "	7 - 25	43-047-15688
" " "	8 - 22	43-047-15689
" " "	9 - 27	43-047-15690
" " "	10 - 22	43-047-15691
Roosevelt Unit Wasatch	5W - Sec 20 T1S 1E	43-047-31254
" " "	6 - 20	43-047-31366
" " "	7 - 19	43-047-31402
" " "	9W - 28	43-047-31445
" " "	10W - 21	43-047-31446
" " "	C11 - 8	43-047-31500
" " "	Mary 278 12	43-047-31845

# GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

**RECEIVED**

JUN 17 1993

State of Utah  
Oil & Gas Conservation Commission  
Three Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL, GAS & MINING

RE: Change of Operator  
Sundry Notices and  
Reports on Wells

Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

*\* Refers to USA Pearl Broadhurst Lease # UTU 02651A*

GENERAL ATLANTIC RESOURCES, INC.

  
Lynn D. Becker, CPL  
Landman

Enclosures



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

USA SL-065759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

USA Pan American

9. API Well No.

(see attached Exhibit A)

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

General Atlantic Resources, Inc.

3. Address and Telephone No.

410 17th Street, Suite 1400, Denver, Colorado 80202    (303) 573-5100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(See attached Exhibit A)  
Sections 22, 23, 25, 26 and 27,  
Township 5 South-Range 22 East

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

**TYPE OF ACTION**

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other change of operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On May 1, 1993 General Atlantic Resources, Inc. took over operations of the referenced well from BHP Petroleum (Americas) Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by General Atlantic Resources, Inc. under their nationwide bond, BLM bond number C01023. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



DEC 01 1993

DIVISION OF  
OIL, GAS & MINING

VERNAL DIST.
ENG. <u>2/9/93</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED  
SEP 18 1993

14. I hereby certify that the foregoing is true and correct

Lynn D. Becker  
Landman

Date Sept. 9, 1993

(This space for Federal or State Official Use)

Approved \_\_\_\_\_  
Conditions of approval, if any:

ASSISTANT DISTRICT  
MANAGER MINERALS

Date NOV 24 1993

**EXHIBIT "A"**

Attached to and made a part of that Sundry Notice for Change of Operator on USA Pan American Lease, USA-SL-065759 in Uintah County, Utah:

<u>Lease</u>	<u>Well No.</u>	<u>Location</u>	<u>API Number</u>
USA Pan American	1	SW/4SW/4, 23-T5S-R22E	43-047-15682
USA Pan American	2	NW/4NE/4, 26-T5S-R22E	43-047-15683
USA Pan American	3	NE/4NW/4, 26-T5S-R22E	43-047-15684
USA Pan American	4	SE/4SE/4, 22-T5S-R22E	43-047-15685
USA Pan American	5	NE/4NE/4, 26-T5S-R22E	43-047-15686
USA Pan American	6	NW/4NW/4, 26-T5S-R22E	43-047-15687
USA Pan American	7	NW/4NW/4, 25-T5S-R22E	43-047-15688
USA Pan American	8	NW/4SE/4, 22-T5S-R22E	43-047-15689
USA Pan American	9	NE/4NE/4, 27-T5S-R22E	43-047-15690
USA Pan American	10	SW/4SE/4, 22-T5S-R22E	43-047-15691

RECORDED  
SEP 16 1993

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:	
1. <del>11-18</del> 7-18	<input checked="" type="checkbox"/>
2. DTS	<input checked="" type="checkbox"/>
3. VLC	<input checked="" type="checkbox"/>
4. RJF	<input checked="" type="checkbox"/>
5. PL	<input checked="" type="checkbox"/>
6. SJ	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-93)

TO (new operator) (address) <u>DENVERAMERICAN PETROLEUM</u> <u>410 17TH ST STE 1600</u> <u>DENVER, CO 80202</u> <u>JOHN SCHMIDT</u> phone <u>(303) 534-2331</u> account no. <u>N 8145 (6-21-93)</u>	FROM (former operator) (address) <u>BHP PETROLEUM/AMERICAS INC</u> <u>5847 SAN FELIPE #3600</u> <u>HOUSTON, TX 77057</u> phone <u>(713) 780-5245</u> account no. <u>N 0390</u>	*GENERAL ATLANTIC RES. <u>410 17TH ST STE 1400</u> <u>DENVER, CO 80202</u> <u>(303) 573-5100</u>
---	---	---

Well(s) (attach additional page if needed):

Name: <u>USA PAN AMER. #1/WEBR</u>	API: <u>43-047-15682</u>	Entity: <u>220</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>SL065759</u>
Name: " <u>#2/ "</u>	API: <u>43-047-15683</u>	Entity: " "	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: " "
Name: " <u>#3/ "</u>	API: <u>43-047-15684</u>	Entity: " "	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: " "
Name: " <u>*#4/ "</u>	API: <u>43-047-15685</u>	Entity: " "	Sec <u>22</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: " "
Name: " <u>#5/ "</u>	API: <u>43-047-15686</u>	Entity: " "	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: " "
Name: " <u>#6/ "</u>	API: <u>43-047-15687</u>	Entity: " "	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: " "
Name: " <u>#7/ "</u>	API: <u>43-047-15688</u>	Entity: " "	Sec <u>25</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: " "

CONT.

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-17-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-17-93 & 6-14-93)*
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no. \_\_\_\_ If yes, show company file number: # 001880.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-30-93)*
- See 6. Cardex file has been updated for each well listed above. *(11-30-93)*
- See 7. Well file labels have been updated for each well listed above. *(11-30-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- See 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.   
*DC*   
*12/2/93*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: Dec 7 1993.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931130 Btm/Wernal Approved BHP to General Atlantic to Denver American eff. 11-24-93.

13160-5  
: 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

3. Lease Designation and Serial No  
USA SL-065759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No. (see att: USA Pan American Exhibit)

Name of Operator  
DenverAmerican Petroleum, a Limited Liability Company

9. API Well No (see att. Exhibit A)

Address and Telephone No.  
410 17th Street, Suite 1600, Denver, Colorado 80202 (303) 629-1414

10. Field and Pool, or Exploratory Area

Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

(see attached Exhibit A)  
Sections 22, 23, 25, 26 and 27, Township 5 South-Range 22 East

Uintah County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other change of operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

14. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On June 1, 1993 DenverAmerican Petroleum took over operations of the referenced well from General Atlantic Resources, Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by DenverAmerican Petroleum under their surety bond number 9009241, BLM bond number UT0955. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED  
DEC 01 1993  
DIVISION OF  
OIL, GAS & MINING

VERNAL DIST.  
ENG. 227 11-18-93  
GEOLOGICAL  
B.S.  
PET.  
A.M.

RECEIVED  
SEP 16 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title Jerome A. Lewis, Manager

Date Sept. 9, 1993

(This space for Federal or State official use)

Approved by  
Conditions of approval, if any:

Title

ASSISTANT DISTRICT  
MANAGER MINERALS

Date

NOV 24 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See instruction on Reverse Side

# OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-IFC	<i>[initials]</i>
2-GEH	7-KAS ✓
3-DPS	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-01-97

TO: (new operator)	<u>COLT RESOURCES CORPORATION</u>	FROM: (old operator)	<u>DENVERAMERICAN PETROLEUM</u>
(address)	<u>PO BOX 7167</u>	(address)	<u>1775 SHERMAN ST STE 1450</u>
	<u>BILLINGS MT 59103</u>		<u>DENVER CO 80202-4313</u>
	<u>DUANE ZIMMERMAN</u>		<u>C/O COLT RESOURCES</u>
	Phone: <u>(406) 248-2222</u>		Phone: <u>(406) 247-8749</u>
	Account no. <u>N6770 (12-16-97)</u>		Account no. <u>N8145</u>

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-047-15085</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- [initials]* 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 12-1-97)*
- [initials]* 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 12-1-97)*
- [initials]* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: # 2043123. *(c/f. 10-8-97)*
- [initials]* 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- [initials]* 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(3-11-98)*
- [initials]* 6. Cardex file has been updated for each well listed above. *(3-11-98)*
- [initials]* 7. Well file labels have been updated for each well listed above. *(3-11-98)*
- [initials]* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3-11-98)*
- [initials]* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_ 2. A copy of this form has been placed in the new and former operator's bond files.
- \_\_\_ 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A Yes 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A Yes 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Today's date: 4.14.98.

**FILING**

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

980311 BLM Appr. 2-23-98.

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BARBARA MAUDE  
 DENVERAMERICAN PETROLEUM  
 1775 SHERMAN ST STE 1450  
 DENVER CO 80202-4313

UTAH ACCOUNT NUMBER: N8145

REPORT PERIOD (MONTH/YEAR): 10 / 97

AMENDED REPORT  (Highlight Changes)

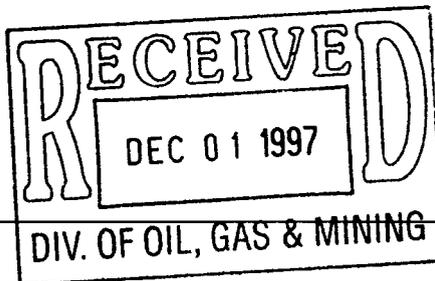
Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
USA PAN AMERICAN #1 4304715682 00220 05S 22E 23	WEBR			5065759		
USA PAN AMERICAN #2 4304715683 00220 05S 22E 26	WEBR			"		
USA PAN AMERICAN #3 4304715684 00220 05S 22E 26	WEBR			"		
USA PAN AMERICAN #4 4304715685 00220 05S 22E 22	WEBR			"		
USA PAN AMERICAN #5 4304715686 00220 05S 22E 26	WEBR			"		
USA PAN AMERICAN #6 4304715687 00220 05S 22E 26	WEBR			"		
USA PAN AMERICAN #7 4304715688 00220 05S 22E 25	WEBR			"		
USA PAN AMERICAN #8 4304715689 00220 05S 22E 22	WEBR			"		
USA PAN AMERICAN 9 4304715690 00220 05S 22E 27	WEBR			"		
USA PAN AMERICAN 10 4304715691 00220 05S 22E 22	WEBR			"		
<b>TOTALS</b>						

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_



JN Exploration & Production  
Colt Resources Corporation



550 N. 31st Street, Suite 300  
P.O. Box 7167  
Billings, Montana 59103-7167  
(406) 248-2222  
FAX (406) 248-5253

November 26, 1997

State of Utah Division of Oil, Gas, & Mining  
1594 West North Temple  
3 Triad Center, Suite 1210  
Salt Lake City, Utah 84114-5801

Re: Sundry Notice of Change of Operator  
Attached Wells in the Ashley Valley Field  
Uintah County, Utah

Gentlemen:

Included with this letter is a Sundry Notice of Change of Operator for the attached wells. Denver American Petroleum, Inc., the current operator, has resigned as operator effective 10/1/97. Colt Resources Corporation has been chosen as the successor operator effective 10/1/97. Bonding for these well is provided under Colt Bond #9009241 provided by Far West Insurance Company.

Should you have any questions concerning this change of operator, please contact me at the Billings, MT office of JN Exploration & Production LP. My direct phone line is 406-247-8759. For your information, Colt Resources Corporation is a wholly owned subsidiary of JN Exploration & Production. All operational issues for the attached wells should be addressed to me at the above letterhead address which is the address for both JN Exploration & Production LP and Colt Resources Corporation.

Thank you.

Sincerely,

*Duane Zimmerman*  
Duane Zimmerman  
Operations Engineer



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (435) 781-4400  
Fax: (435) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

February 23, 1998

Colt Resources Corporation  
Attn: Duane Zimmerman  
P O Box 7167  
Billings MT 59103

Re: Well No. USA Pan American 4  
SESE, Sec. 22, T5S, R22E  
Lease SL-065759  
API #43-047-15685  
Uintah County, Utah

Dear Mr. Zimmerman:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Colt Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0955, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger 4  
Assistant Field Manager  
Minerals Resources

cc: Division Oil, Gas & Mining  
Denver American Petroleum, LLC  
Principes Partners  
The William G Helis



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: <b>USA SLC 065759</b>	
6. If Indian, Allottee or Tribe Name:	
7. Unit Agreement Name:	
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: <b>USA PAN AMERICAN #4</b>
2. Name of Operator: <b>COLT RESOURCES CORPORATION</b>	9. API Well Number: <b>43-047-15685</b>
3. Address and Telephone Number: <b>PO BOX 7167, BILLINGS, MT 59103 (406) 248-2222</b>	10. Field and Pool, or Wildcat: <b>ASHLEY VALLEY</b>
4. Location of Well Footages: OO, Sec., T., R., M.: <b>SESE Sec. 22, T5S-R22E</b>	County: <b>UINTAH</b> State: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**COLT RESOURCES CORPORATION HAS SOLD ALL OF ITS INTEREST IN THE ABOVE REFERENCED WELL TO WILBANKS ACQUISITION I LLC, 1600 STOUT STREET, SUITE 1200, DENVER, CO 80202-3109 RIM OPERATING, INC. WILL ASSUME OPERATIONS OF THIS WELL FEBRUARY 14, 2001**

13. Name & Signature: RICHARD WALLING *R. Walling* Title: VP OPERATIONS Date: 2-8-01

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: USA SLC 065759
2. NAME OF OPERATOR: RIM OPERATING, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5 INVERNESS DRIVE EAST ENGLEWOOD, COLORADO 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 303-799-9828		8. WELL NAME and NUMBER: USA PAN AMERICAN #4
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		9. API NUMBER: 43-047-15685
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE 1/4 SECTION 22-56-22E		10. FIELD AND POOL, OR WILDCAT: ASHLEY VALLEY
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 14, 2001, RIM Operating, Inc., as Agent for RIM LLP, will be responsible for compliance with all terms and conditions associated with that portion of the leases where the above well is located.

Bond coverage is provided by State of Utah Bond RLB1427, Principal RIM Operating, Inc., Surety Underwriter's Indemnity, 10/7/99.

NAME (PLEASE PRINT) <u>Rene' Morin</u>	TITLE <u>Vice President</u>
SIGNATURE <u><i>Rene' Morin</i></u>	DATE <u>2/15/01</u>

(This space for State use only)

FILED  
BY  
C/O, DIVISION OF OIL AND GAS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA SLC 065759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

USA PAN AMERICAN #4

9. API NUMBER:

43-047-15685

10. FIELD AND POOL, OR WILDCAT:

ASHLEY VALLEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
RIM OPERATING, INC.

3. ADDRESS OF OPERATOR: 5 INVERNESS DRIVE EAST  
ENGLEWOOD, COLORADO 80112  
PHONE NUMBER: 303-799-9828

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: UTAH  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE SE SECTION 22-5S-22E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIM OPERATING, INC., AS AGENT FOR RIM LLP, HAS SOLD ALL OF ITS INTEREST IN THE ABOVE REFERENCED WELL TO EQUITY OIL COMPANY, POST OFFICE BOX 959, SALT LAKE CITY, UTAH 84110.

EFFECTIVE DATE 2/16/01.

NAME (PLEASE PRINT) RENE' MORIN TITLE VICE PRESIDENT  
SIGNATURE *René Morin* DATE 2/15/01

(This space for State use only)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5- <del>STP</del> ✓
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **2/16/2001**

<b>FROM:</b> (Old Operator):	<b>TO:</b> ( New Operator):	<b>TO:</b> ( New Operator):
COLT RESOURCES CORP	RIM OPERATING INC	EQUITY OIL COMPANY
Address: P. O. BOX 7167	Address: 5 INVERNESS DR E	Address: P. O. BOX 959
	<b>EFFECTIVE DATE: 02/14/01</b>	
BILLINGS, MT 59103	ENGLEWOOD, CO 80112	SALT LAKE CITY, UT 84110-0959
Phone: 1-(406)-247-8749	Phone: 1-(303)-799-9828	Phone: 1-(801)-521-3515
Account No. N6770	Account No. N1045	Account No. N0410

CA No.

Unit:

WELL(S)							
NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS	
USA PAN AMERICAN 4	43-047-15685	220	22-05S-22E	FEDERAL	OW	P	
USA PAN AMERICAN 1	43-047-15682	220	23-05S-22E	FEDERAL	OW	P	
USA PAN AMERICAN 3	43-047-15684	220	26-05S-22E	FEDERAL	OW	TA	
USA PAN AMERICAN 5	43-047-15686	220	26-05S-22E	FEDERAL	OW	P	

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/26/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/26/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/28/2001
- Is the new operator registered in YES Business Number: 562646-0143
- If **NO**, the operator was contacte: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/14/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involving N/A

9. **Underground Injection Control** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/28/01
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/28/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

---

**COMMENTS:**

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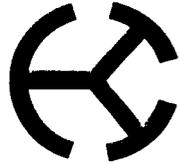
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**INFO COPY**

**EQUITY OIL COMPANY**

SUITE 100, 1239 RUMSEY AVENUE / P.O. BOX 310 / CODY, WYOMING 82414-0310  
FAX 307-587-7833 / PHONE 307-587-7812



February 22, 2001

U.S. Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, UT 84078

Re: Equity Oil Company Address

Sirs,

See enclosed Change of Operator paperwork for four wells in Lease UTSL065759. The wells were sold from Colt Resources Corporation to Wilbanks Acquisition I, LLC (Rim Operating, Inc.- Operator). Wilbanks then sold it's interest to Equity Oil Company (Equity) effective 12/01/00. The Change of Operator to Equity is effective February 16, 2001.

Please address all correspondence concerning operation of the lease to:

Equity Oil Company  
PO Box 310  
Cody, WY 82414

Sincerely,

Brent P. Marchant  
Drilling and Production Manager

AVFed022201.doc

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**INFO COPY**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (API) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTSLO65759
2. Name of Operator EQUITY OIL COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 310   CODY, WY	3b. Phone No. (include area code) (307) 587-7812	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEE ATTACHED SHEET		8. Well Name SEE ATTACHED SHEET
		9. API Well No. SEE ATTACHED SHEET
		10. Field and Pool, or Exploratory Area ASHLEY VALLEY
		11. County or Parish, State UINTAH COUNTY, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective February 16, 2001, please change the Operator of record for the wells shown on attachment from:

RIM Operating, Inc.  
5 Inverness Dr. E  
Englewood, CO 80112

TO: Equity Oil Company  
PO Box 310  
Cody, WY 82414

Bond coverage for Equity Oil Company is provided by Nationwide Oil & Gas Surety Bond B06154 in the amount of \$150,000, Surety Underwriter's Indemnity Company, issued 09/05/96.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Brent P. Marchant	Title Drilling & Production Manager
Signature <i>Brent P. Marchant</i>	Date 02/22/01

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

**INFO COPY**

AV Fed  
2/22/2001

**State of Utah  
Ashley Valley Field  
Uintah County**

<b>Lease</b>	<b>Well Name</b>	<b>API Number</b>	<b>Location</b>	<b>Status</b>
UTSL065759	USA Pan American #1	43-047-15682	SW SW 23-5S-22E	POW
UTSL065759	USA Pan American #3	43-047-15684	NE NW 26-5S-22E	OSI
UTSL065759	USA Pan American #4	43-047-15685	SE SE 22-5S-22E	POW
UTSL065759	USA Pan American #5	43-047-15686	NE NE 26-5S-22E	POW



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

March 14, 2001

Equity Oil Company  
P. O. Box 310  
Cody, WY 82414

Re: USA Pan American Wells  
#1, #3, #4, and #5  
Sections 22, 23 & 26, T5S, R22E  
Lease No. UTSL-065759  
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Equity Oil Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. CO1236, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw of this office at (801) 781-4497.

Sincerely,

Edwin I. Forsman  
Petroleum Engineer

cc: Division Oil, Gas, & Mining  
RIM Operating, Inc.  
Colt Resources Corp.

*Jim Thompson*

RECEIVED

MAR 19 2001

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1700 Broadway #2300 CITY Denver STATE CO ZIP 80290		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (303) 837-1661		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 9/1/04, please change the Operator of record from Equity Oil Company to Whiting Oil and Gas Corporation. See attached well list.

Whiting Oil and Gas Corporation  
1700 Broadway, Suite 2300  
Denver, CO 80290  
(303) 837-1661

N 2680

BLM Bond # UTB 000148  
State/fee Bond # RLB0004585

Equity Oil Company  
P.O. Box 310  
1239 Rumsey Avenue  
Cody, Wyoming 84414-0310

N0410

**APPROVED** 9/30/04  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
SEP 01 2004

DIV. OF OIL, GAS & MINING

Equity Oil Company

NAME (PLEASE PRINT) John F. Zietz DAVID M. SEERY TITLE Vice President of Land Attorney-In-Fact  
SIGNATURE [Signature] DATE August 27, 2004

Whiting Oil and Gas Corporation

NAME (PLEASE PRINT) James Brown TITLE Vice President of Operations  
SIGNATURE [Signature] DATE August 27, 2004



7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communitization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/27/2004

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/27/2004

3. Bond information entered in RBDMS on: n/a

4. Fee/State wells attached to bond in RBDMS on: n/a

5. Injection Projects to new operator in RBDMS on: n/a

6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000148

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0004585

2. The **FORMER** operator has requested a release of liability from their bond on: \*\*\* Whiting assumed Equity's bond  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

API Well Number	Current Operator	Well Name	Well Type	Well Status	Location (Twp-Rng)	Section	Twp	Rng	Qtr	Qtr	R. NS	NS	R. EW	EW
43-047-15684-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 3	Oil Well	Temporarily	5S-22E									
43-047-15398-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FED 2-A	Gas Well	Shut-in	5S-22E	26	5 S	22	E	NENW	330 N	1650 W		
43-047-15396-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 1	Oil Well	Shut-in	5S-22E	23	5 S	22	E	NWSW	1680 S	1275 W		
43-047-15403-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 7	Oil Well	Producing	5S-22E	23	5 S	22	E	NWSW	2685 N	725 W		
43-047-15400-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 4	Oil Well	Producing	5S-22E	23	5 S	22	E	SESW	2103 N	1650 W		
43-047-15397-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 2	Oil Well	Producing	5S-22E	23	5 S	22	E	NWSW	1662 S	971 W		
43-047-15686-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 5	Oil Well	Producing	5S-22E	23	5 S	22	E	NESE	1606 S	1680 W		
43-047-15682-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 1	Oil Well	Producing	5S-22E	28	5 S	22	E	NENE	330 N	900 E		
43-047-15401-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 5	Oil Well	Producing	5S-22E	23	5 S	22	E	SWSW	990 S	900 W		
43-047-15685-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 4	Oil Well	Producing	5S-22E	22	5 S	22	E	NESE	1600 S	348 E		
43-047-10363-00-00	EQUITY OIL COMPANY	PREECE 1	Oil Well	P & A	5S-22E	22	5 S	22	E	SESE	990 S	330 E		
43-047-15407-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 11-5	Oil Well	P & A	5S-23E	19	5 S	23	E	CNWSW	1900 S	600 W		
43-047-20251-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 1-E	Oil Well	P & A	5S-22E	23	5 S	22	E	NWSW	1800 S	530 W		
					5S-22E	23	5 S	22	E	C SW	1335 S	1320 W		

RECEIVED  
SEP 29 2004  
DIV. OF OIL



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office  
170 South 500 East  
Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410  
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

November 2, 2004

Jane Thompson  
Whiting Oil & Gas Corp.  
1700 Broadway, Suite 2300  
Denver, Colorado 80290

Re: *43-047-15685*  
Well No. USA Pan American #4  
NESE, Sec. 22, T5S, R22E  
Uintah County, Utah  
Lease No. UTSL-065759

Dear Ms. Thompson:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Whiting Oil & Gas Corp. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000148, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood  
Petroleum Engineer

cc: UDOGM  
Equity Oil Co.

RECEIVED

NOV 04 2004

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**12/1/2006**

<b>FROM: (Old Operator):</b> N2680-Whiting Oil & Gas Corporation 1700 Broadway, Suite 2300 Denver, CO 80290 Phone: 1 (303) 837-1661	<b>TO: ( New Operator):</b> N3085-Western Energy Operating, LLC 436 N Conwell St Casper, WY 82601 Phone: 1 (307) 266-1971
<b>CA No.</b>	<b>Unit:</b>

*43-047-15685*

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/13/2006
- 4a. Is the new operator registered in the State of Utah: Yes Business Number: 6268815-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
7. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 12/28/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/28/2006
3. Bond information entered in RBDMS on: 12/28/2006
4. Fee/State wells attached to bond in RBDMS on: 12/28/2006

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000239
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F18532
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/28/2006

**COMMENTS:**

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
N/A

7. UNIT or CO AGREEMENT NAME:

8. WELL NAME and NUMBER:  
See attached list

9. API NUMBER:

10. FIELDS AND POOL OR WILDCAT:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Western Energy Operating, LLC *N3085*

3. ADDRESS OF OPERATOR: 436 N Conwell CITY Casper STATE WY ZIP 82601 PHONE NUMBER (307) 266-1971

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: See attached list COUNTY: Uintah  
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 12/01/2006, please change the Operator of record from Whiting Oil and Gas Corporation to Western Energy Operating, LLC (see attached well list).

Whiting Oil and Gas Corporation  
1700 Broadway Suite 2300 *N2680*  
Denver CO 80280  
303-837-1661

Western Energy Operating, LLC  
436 N Conwell *N3085*  
Casper WY 82601  
307-266-1971

*BLM Bond # U TB 000239*

NAME (PLEASE PRINT) *Rick A Ross* *WHITING OIL + GAS* TITLE *Asset Manager*

SIGNATURE *Rick Ross* DATE *11/30/2006*

NAME (PLEASE PRINT) *Earlene Russell* *Western Energy Operating* TITLE \_\_\_\_\_

SIGNATURE *Earlene Russell* DATE \_\_\_\_\_

(This space for State use only)

(6/2000) APPROVED *13128106* (See instructions on Reverse Side)  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
DEC 05 2006  
DIV. OF OIL, GAS & MINING

WHITING OIL GAS CORPORATION (N2680) TO WESTERN ENERGY OPERATING, LLC (N3085)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no	flag	unit
ASHLEY VALLEY 2	23	050S	220E	4304715397	260	Fee	OW	P	NESW	FEE	N2680		
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	GW	S	NWSW	FEE	N2680		
ASHLEY VALLEY 4	23	050S	220E	4304715400	260	Fee	OW	P	NWSW	FEE	N2680		
ASHLEY VALLEY 5	22	050S	220E	4304715401	260	Fee	OW	P	NESE	FEE	N2680		
ASHLEY VALLEY 7	23	050S	220E	4304715403	260	Fee	OW	P	SENE	FEE	N2680		
USA PAN AMERICAN 1	23	050S	220E	4304715682	220	Federal	OW	P	SWSW	SL-065759	N2680		
USA PAN AMERICAN 4	22	050S	220E	4304715685	220	Federal	OW	P	SESE	SL-065759	N2680		
USA PAN AMERICAN 5	26	050S	220E	4304715686	220	Federal	OW	P	NENE	SL-065759	N2680		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT: Ashley Valley, Weber
1. TYPE OF WELL OIL WELL [ ] GAS WELL [ ] OTHER
2. NAME OF OPERATOR: Western Energy Operating, LLC
3. ADDRESS OF OPERATOR: 439 N Conwell St CITY Casper STATE WY ZIP 82601 PHONE NUMBER: (307) 472-0720
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator is requesting the following well in the Ashley Valley (Park City/Weber) Unit be changed.

Table with columns: API, Current Well Name, New Well Name, 1/4 1/4, Sec Twn Rng, Field Num. Lists well details for Ashley Valley and Thomas Hall Fee units.

NAME (PLEASE PRINT) Paul m Hannah TITLE Operations Manager
SIGNATURE [Signature] DATE 1/11/2010

(This space for State use only)

RECEIVED
JAN 11 2010



# Western Energy Operating, LLC

439 North Conwell St  
Casper, Wyoming 82601  
307-472-0720

## FAX

To: Utah Div of Oil, Gas & Mining

Attn: Carol Daniels

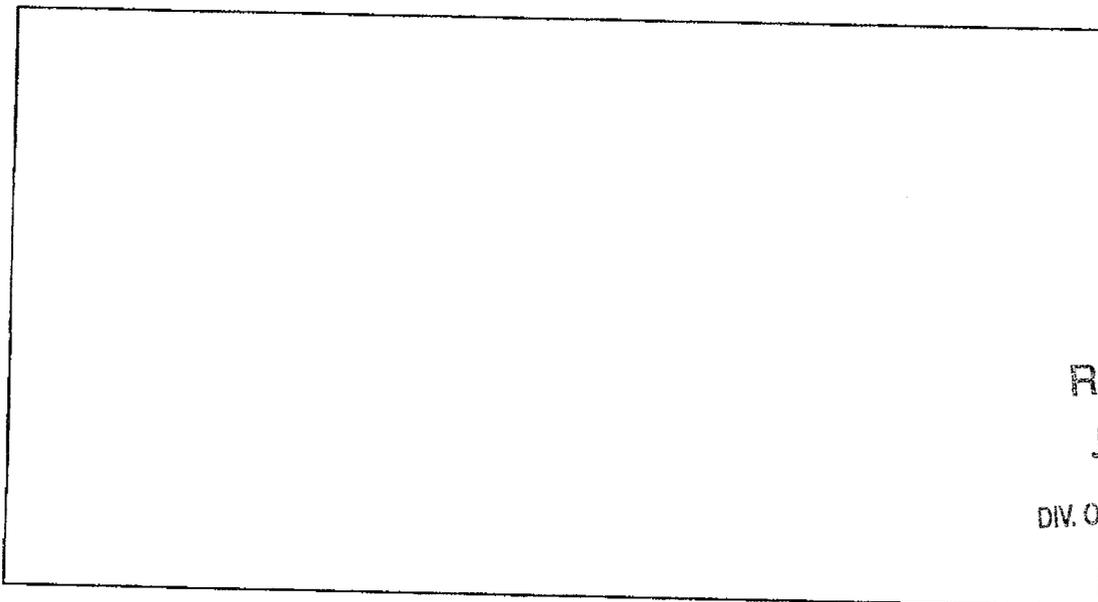
Fax: 801-359-3940

From: Paul Hannah  
Western Energy Operating, LLC  
Fax: 307-472-0728  
Voice: 307-472-0720

Re: \_\_\_\_\_

Pages (including cover): 2

Comments:



RECEIVED  
JAN 11 2010  
DIV. OF OIL, GAS & MINING

Effective Date: 12/1/2014

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
WESTERN ENERGY OPERATING, LLC N3085 439 N CORNWELL STREET CASPER WY 82601 307-472-0720	GOLDEN STATE OPERATING, LLC N4160 12625 HIGH BLUFF DRIVE # 310 SAN DIEGO CA 92130 858-481-3081
CA Number(s):	Unit(s): Ashley Valley

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 12/15/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 12/15/2014
3. New operator Division of Corporations Business Number: 9145171-0160

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 12/15/2014
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/7/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 1/6/2015
6. Surface Facility(s) included in operator change: Ashley Valley Facility-will be removed at a later date
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000649
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR60000227

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 1/9/2015
2. Entity Number(s) updated in **OGIS** on: 1/9/2015
3. Unit(s) operator number update in **OGIS** on: 1/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/9/2015
6. Surface Facilities update in **RBDMS** on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/9/2015

**COMMENTS:**

Waiting for bonding agreement to move Ashley Valley Facility

Western Energy Operating, LLC N3085  
to Golden State Operating, LLC N4160  
Effective 12/1/2014

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
AVU 11	23	050S	220E	4304715592	620	Fee	Fee	GI	A
AVU 04	23	050S	220E	4304715397	260	Fee	Fee	OW	P
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	Fee	GW	P
AVU 03	23	050S	220E	4304715400	260	Fee	Fee	OW	P
AVU 02	22	050S	220E	4304715401	260	Fee	Fee	OW	P
AVU 01	23	050S	220E	4304715403	260	Fee	Fee	OW	P
AVU 08	23	050S	220E	4304715489	293	Fee	Fee	OW	P
H and T TE HALL 2	23	050S	220E	4304715490	294	Fee	Fee	OW	P
AVU 07	23	050S	220E	4304715591	620	Fee	Fee	OW	P
AVU 09	23	050S	220E	4304715593	615	Fee	Fee	OW	P
AVU 12	23	050S	220E	4304715594	615	Fee	Fee	OW	P
THOMAS E HALL 5S	23	050S	220E	4304715595	16851	Fee	Fee	OW	P
AVU 06	23	050S	220E	4304715682	220	Federal	Federal	OW	P
AVU 05	22	050S	220E	4304715685	220	Federal	Federal	OW	P
AVU 10	26	050S	220E	4304715686	220	Federal	Federal	OW	P

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DEC 15 2014

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Golden State Operating, LLC

3. ADDRESS OF OPERATOR:  
12625 High Bluff Drive, #310 CITY San Diego STATE CA ZIP 92130

PHONE NUMBER:  
(858) 481-3081

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
See Attached

9. API NUMBER:  
See Attach

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR -

PREVIOUS OPERATOR:

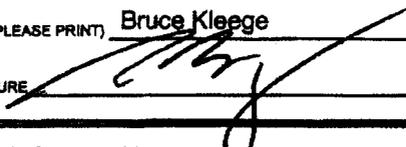
WESTERN ENERGY OPERATING, LLC  
439 N CORNWELL STREET  
CASPER, WY 82601  
(307) 472-0720  
N3085

NEW OPERATOR:

GOLDEN STATE OPERATING, LLC  
12625 HIGH BLUFF DRIVE, #310  
SAN DIEGO, CA 92130  
(858) 481-3081  
N 4160

Be advised that Golden State Operating, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 5UR60000227.

Eff December 1, 2014

NAME (PLEASE PRINT) Bruce Kleege  
SIGNATURE 

TITLE Manager  
DATE 12/01/2014

(This space for State use only)

APPROVED

JAN 09 2015

DIV. OIL GAS & MINING  
BY: Rachel Medina

API	Well Name	Quarter/Quarter	Section	Township	Range	Entity	Lease	Well	Status
43-047-15403	AVU 01	SENW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15401	AVU 02	NESE	22	5S	22E	260	FEE	Oil Well	Producing
43-047-15400	AVU 03	NWSW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15397	AVU 04	NESW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15685	AVU 05	SESE	22	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15682	AVU 06	SWSW	23	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15591	AVU 07	SESW	23	5S	22E	620	FEE	Oil Well	Producing
43-047-15489	AVU 08	SWSE	23	5S	22E	293	FEE	Oil Well	Producing
43-047-15593	AVU 09	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15686	AVU 10	NENE	26	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15592	AVU 11	SESW	23	5S	22E	620	FEE	Gas Injection Well	Active
43-047-15594	AVU 12	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15398	ASHLEY VALLEY FED 2-A	NWSW	23	5S	22E	10682	FEE	Gas Well	Producing
43-047-15490	H and T TE HALL 2	SWSE	23	5S	22E	294	FEE	Oil Well	Producing
43-047-15595	THOMAS E HALL 5S	SESW	23	5S	22E	16851	FEE	Oil Well	Shut-in

RESIGNATION OF UNIT OPERATOR

ASHLEY VALLEY (PARK CITY – WEBER) UNIT AREA  
UINTAH COUNTY, UTAH

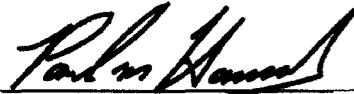
UNIT AGREEMENT NO. UTU-085845X

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Western Energy Operating, LLC resigns as Unit Operator under the above Unit Agreement effective on the earlier of October 1, 2014 or the selection and approval of a Successor Unit Operator.

Dated effective June 30, 2014.

Western Energy Operating, LLC  
a Delaware limited liability company



Paul Hannah, Operations Manager

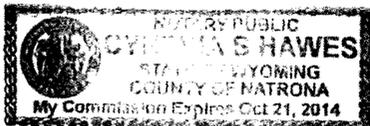
STATE OF WYOMING     )  
                                  ) ss.  
COUNTY OF NATRONA    )

Acknowledged before me on this 3 day of September, 2014, by Paul Hannah, Operations Manager of Western Energy Operating, LLC.



NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-21-2014





## Western Energy Operating, LLC

439 North Conwell St  
Casper, Wyoming 82601  
Phone 307-472-0720  
FAX 307-472-0728

Paul M Hannah  
Operations Manager

June 30, 2014

Bureau of Land Management  
Utah State Office  
440 West 200 South, Suite 500  
Salt Lake City, UT 84101-1345

Re: Ashley Valley (Weber Park City) Unit Area  
Resignation of Operator

Please take notice that Western Energy Operating, LLC, the Unit Operator of the Ashley Valley (Weber Park City) Unit, resigns effective upon the earliest to occur of October 1, 2014 or the date a duly selected a successor Unit Operator takes over operations in accordance with the Unit Operating Agreement.

Sincerely,

Paul M. Hannah  
Operations Manager

cc: Utah Division of Oil, Gas and Mining  
Working Interest Owners. Ashley Valley (Weber Park City) Unit Area