

**FILE INDICATORS**

Entered in MID file: ✓

Entered on SR Sheet: ✓

Location Map Filed: ✓

Card Index: ✓

TWR for State or Fee Land: \_\_\_\_\_

Checked by Chief: ✓

Copy N.I.D. to Field Office: ✓

Approval Letter: ✓

Disapproval Letter: \_\_\_\_\_

**COMPLETION DATA:**

Date Well Completed: 5-25-49

OW ✓

WW \_\_\_\_\_

TA \_\_\_\_\_

GW \_\_\_\_\_

OS \_\_\_\_\_

PA \_\_\_\_\_

Location Inspected: \_\_\_\_\_

Bond released: \_\_\_\_\_

State of Fee Land: \_\_\_\_\_

**LOGS FILED**

D.I.'s Log: \_\_\_\_\_

Geo. Logs (No. 1): 2

E ✓

L \_\_\_\_\_

E-I \_\_\_\_\_

GR \_\_\_\_\_

GR-N \_\_\_\_\_

Micro \_\_\_\_\_

Lat. \_\_\_\_\_

Mi-L \_\_\_\_\_

Sonic \_\_\_\_\_

Others: Photostats

7-1-70

LINTON OIL COMPANY ASSUMED

OPERATIONS FROM PAN AMERICAN PET.

Effective 2-11-76, Clinton Oil Co. will  
be known as Energy Reserves Group,  
Inc.

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**  
Lease No. **065759**  
Unit **Ashley Valley**

0  
26

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

U. S. A. Stanolind Well #2

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 26, 1949

Well No. **2** is located **330** ft. from **N** line and **2310** ft. from **E** line of sec. **26**

**NW1/4 NE Sec 26** (1/4 Sec. and Sec. No.)      **T6S** (Twp.)      **R26E** (Range)      **Uinta-Salt Lake** (Meridian)  
**Ashley Valley** (Field)      **Uintah** (County or Subdivision)      **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **To be determined** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill well with rotary tools. Set 9-5/8" 32.3# Grade H-40 SS Casing at 500 ft. and circulate cement by two plug method. Test casing to 750 PSI for 30 minutes. Set 7" OD SS Casing consisting of approximately 3200 ft. 20# H-40 SS and 1100 ft. of 20# J-55 SS at top of Weber and cement with 500 sacks cement using two plug method. Test casing to 1000 PSI for 30 minutes. Drill into Weber until commercial well secured. Produce well through 2 1/2" EUE Tubing set approximately on bottom. Acidize and/or shoot and cleanout as necessary.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Stanolind Oil and Gas Company**

Address **Rangely, Colorado**

By *[Signature]*

Title **Field Superintendent**

Land Office Salt Lake City, Utah  
Lease No. 065759  
Unit Ashley Valley

(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

U. S. A. Stanolind Well No. 2

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

" **Setting & Cementing Surface Casing**  **XX**

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 20, 19 49

Well No. 2 is located 330 ft. from N line and 2310 ft. from E line of sec. 26  
SW NW NE Sec. 26 T58 R22E Uinta - Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Ashley Valley Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. (To be determined)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On April 17, 1949 ran 487' 9-5/8" 32.3# J-55 Casing set at 495 ft. Cemented w/165 sacks Portland Ideal cement circulated cement to top. WOC 48 hours before drilling plug. Tested casing with 1000 psi for 30 minutes before drilling plug. Casing held OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company  
Address Rangely, Colorado

By [Signature]  
Title Field Superintendent

JAD:dmp

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, Utah  
Lease No. 065759  
Unit Ashley Valley

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

U. S. A. Stanolind Well No. 2

SUNDRY NOTICES AND REPORTS ON WELLS

OIL & GAS DIV

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

of Setting and Cementing **XX**

7" Casing

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 16, 1949

Well No. 2 is located 330 ft. from N line and 2310 ft. from E line of sec. 26  
NW NW NE Sec 26 T5S R22E Uintah-Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Ashley Valley Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4899 ft. (To be determined)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On May 12, 1949 ran 4130' 7" 23# J-55 Casing set at 4096 ft. Cemented with 650 sacks regular bulk cement. Circulated cement using two plug method. WOC 48 hours before drilling plug. Tested casing with 1000# psi for 30 minutes. Casing held Okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Rangely, Colorado

By G. J. Jari

Title Field Superintendent

Approved MAY 16 1949

C. A. Hauptman

**STANOLIND OIL AND GAS COMPANY**  
**Research Department**  
**Water Analysis**

JUL 12 1949

ORIGINAL FORWARDED TO CASPER

Lease U.S.A. Stanolind  
 Field Ashley Valley State Utah Well No. 2 Lab. No. T-8852  
 Quarter or Survey NW NW NE Blk. \_\_\_\_\_ County UINTAH  
 Exact Location \_\_\_\_\_ Section 26 T. 5 S R. 22 E  
 Producing Stratum Weber Sand Top 4146 Bottom 4290 Sample Series No. \_\_\_\_\_  
 Stratum Yielding Sample Weber From 4145 To 4290 Total Depth 4290'  
 Condition of Well \_\_\_\_\_  
 Sample Collected From \_\_\_\_\_ Formation \_\_\_\_\_ Method Used DST 4264'-4290'  
 Collected by D. C. Wade Date Collected 5-21-49 Date Received 6-10-49  
 Transmitted Letter by J. O. Fair Date 5-27-49 File GHL-103-337.4.1

Radicle	Per Cent by Analysis	(a) P.P.M.	(b)	(a) X (b)	Per Cent Reacting Value	Calculated P.P.M. Compound
Na	9.14	277	.0435	12.10	15.06	Na <sub>2</sub> SO <sub>4</sub>
Ca	17.58	533	.0499	26.60	33.10	NaCl
Mg	.59	18	.0322	1.48	1.84	Na <sub>2</sub> CO <sub>3</sub>
Fe			.0358			NaHCO <sub>3</sub> 1,013
Ni			.0341			Na <sub>2</sub> S
SO <sub>4</sub>	4.25	129	.0208	2.68	3.33	CaSO <sub>4</sub> 183
Cl	9.70	294	.0282	8.29	10.32	CaCl <sub>2</sub> 460
CO <sub>3</sub>		0	.0333			CaCO <sub>3</sub>
HCO <sub>3</sub>	58.74	1,781	.0164	29.21	36.35	Ca(HCO <sub>3</sub> ) <sub>2</sub> 1,268
S			.0623			MgSO <sub>4</sub>
I			.00787			MgCl <sub>2</sub>
						MgCO <sub>3</sub>
						Mg(HCO <sub>3</sub> ) <sub>2</sub> 108

Total solids as a summation of radicles \_\_\_\_\_  
 Total solids by evaporation and ignition of residue at low red heat 3,032 P.P.M.  
 Sample as received: Resistivity ohms/M<sup>2</sup> at 60° F. pH Value 7.30 Specific Gravity 60°/60° F. 1.0036

PRIMARY AND SECONDARY REACTION IN PER CENT

PRIMARY SALINITY: SO<sub>4</sub> + Cl = \_\_\_\_\_, with equal value Na (K) \_\_\_\_\_ = 27.30 %  
 SECONDARY SALINITY: If SO<sub>4</sub> + Cl is greater than Na (K) \_\_\_\_\_ = \_\_\_\_\_ %  
 Then SO<sub>4</sub> + Cl = \_\_\_\_\_ with equal value of Ca + Mg \_\_\_\_\_ = \_\_\_\_\_ %  
 PRIMARY ALKALINITY: Excess Na (K) over SO<sub>4</sub> + Cl = \_\_\_\_\_ with equal value of CO<sub>3</sub> + S \_\_\_\_\_ = 2.82 %  
 SECOND ALKALINITY: Excess Ca + Mg over SO<sub>4</sub> + Cl = \_\_\_\_\_ with equal value of CO<sub>3</sub> + S \_\_\_\_\_ = 69.88 %  
 CHLORIDE SALINITY: Cl ÷ (SO<sub>4</sub> + Cl) = \_\_\_\_\_ X 100% = 75.60 %  
 SULPHATE SALINITY: SO<sub>4</sub> ÷ (SO<sub>4</sub> + Cl) = \_\_\_\_\_ X 100% = 24.40 %

NOTE: Multiply parts per Million by .0583 to obtain Grains per Gallon.

REMARKS:

cc: Lewis Finch, Jr.  
 K. W. Bolt  
 C. B. Johnson  
 J. O. Fair

Resistivity:

Ohms/M<sup>2</sup> 1.315 at 77° F.  
 Ohms/M<sup>2</sup> 1.027 at 122° F.  
 Ohms/M<sup>2</sup> 1.048 at 121° F. Formation Temperature



Analyst E. D. Edmiston Date 6-16-49



# MUDDING AND CEMENTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	495	165	2-Plug		
7	412	650	2-Plug		

Heaving plug - Material  
Adapters - Material

## PLUGS AND ADAPTERS

Length ..... Depth set .....  
Size .....

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from 0 feet to 4310 feet, and from ..... feet to ..... feet  
C.C. tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

## DATES

May 26 ..... Put to producing May 25 ..... 19 49  
11 1/2 barrels of fluid of which 99.8% was oil: 0 %  
2/10 ..... 18/64" Choke Gravity, °Be. 31° API  
Gallons gasoline per 1,000 cu. ft. of gas .....

Tom S. Jackson ..... EMPLOYEES Big Chief Western Drlg. Co.  
Leo Rodgers ..... Lester L. Harvey ..... Driller  
Carl Harman ..... Pusher

## FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	25	25	Gravel
25	720	695	Mancos Shale
720	786	66	Mowry Shale
786	1050	264	Frontier Sand & Shale
1050	1118	68	Dakota Sand
1118	1960	842	Morrison - Shale & Sand
			DST #1 1625 - 1657 packer failed
			DST #2 1630 - 1658
			Tool open 30 min. Rec 290' drilling mud - no gas - Bottom Hole Pressure flowing 140 psig, No BHPSI
1960	2027	67	Curtis
2027	2282	255	Entrada
2282	2382	100	Carmel
2382	3104	722	Nyaje
3104	3592	488	Chisale
3592	3958	366	Moonkopé
3958	4046	88	Phospharia
4046	4310	264	Weber - Cored w/diamonds water base mud
			Core #1 4144-4156 Rec 7'
			Core #2 4156-4166 Rec 6'
			Core #3 4166-4178 Rec 5'
			Core #4 4190-4217 Rec 23'
			Core #5 4217-4241 Rec 23'

# PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

April 22, 1958

File: IAK-300-420.112

Subject: Well Logs  
USA-Pan American #2

*Hold for W.R. & File*

Oil and Gas Conservation Commission  
of the State of Utah  
Room 105, Capitol Building  
Salt Lake City 1, Utah

Gentlemen:

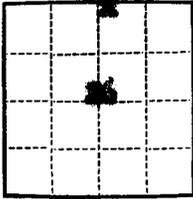
Enclosed please find one copy of the Radiation Log run on 4-18-58 on  
our USA-Pan American #2 in Uintah County, Utah.

Yours very truly,

*L. A. King*  
L. A. King  
Production Foreman

GMB:lrs  
Enc.





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R368.4  
Approval expires 12-31-60.

Land Office Salt Lake City  
Lease No. 045759  
Unit USA Pan American

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 10, 1960

Well No. 2 is located 330 ft. from N line and 2310 ft. from E line of sec. 26

NE NE NE Sec 26 33 23E Salt Lake  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Ashley Creek Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4889 ft. NEE

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation proposes to perforate 4100-4110 w/2 3/8" JPT. Plug back to 4110 w/Bussell's Jelly Seal. Set packer at 4085. Breakdown formation w/water and 20000 ALG-5 & 15% HCL. Perform sand water free w/10,000# 20-40 sand. Perforate 4083-4087 w/2 JPT. Acidize w/300 gal. 15% HCL. Set PAK at 4095 and return well to production. Production before workover was 110 BOPD. 1064 BOPD confirming verbal approval Mr. Russell to Mr. Iglehart in telephone conversation 3-8-60

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

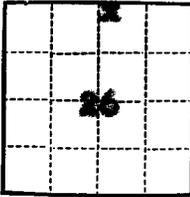
Company Pan American Petroleum Corp.

Address P. O. Box 1031

Kimball, Nebraska

By J. A. Wilson

Title Area Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. 065759  
Unit USA Pan American

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... <input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 8, 1960

Well No. 2 is located 243 ft. from N line and 377 ft. from E line of sec. 26  
NW NW NE Sec. 26 58 22E Salt Lake  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Ashley Creek Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4889 ft. RDB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran Halliburton Model HM Straddle Packer with bottom packer set at 4092, top packer set at 4055 to acidize well with 1000 gal. 15% HCl thru perf. 4083-4087. Spotted acid at perfs, started injecting acid at .6 BPM. Pressure went from 500 psi to 1200 psi, then broke to 1000 psi. SD 3 min., started pump again, increased injection rate to 1.6 BPM. Pressure dropped from 1200 psi to 400 psi at end of injection. Flushed with 25 BW. SI 2 hours. Flowed tubing 15 min. Killed well and pulled packer. Ran Baker Model A Packer and set at 4094. Production prior to workover 241 BOPD, 2898 BWPB. Production after workover 197 BOPD, 3739 BWPB.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation  
 Address Box 1031  
Kimball, Nebraska  
 Original Signed  
 By G. A. Wilson  
 Title Area Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

065739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Pan American

9. WELL NO.

10. FIELD AND POOL, OR WELDPAT

Wiley Valley

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA

Sec. 26 T56 R22E S17N

12. COUNTY OR PARISH 13. STATE

Utah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

330' FWL, 2310' FWL Sec. 26 T56 R22E S17N

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4000 RDS

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to acidize this well with 1000 gallons 15% HCl. Perforations are at 4000-10, 4083-87 and open hole from 4096-4149'. The well is currently producing 1 BO and 36 BW.

We estimate this work will be started about February 19, 1968.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Foreman

DATE 2/7/68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**SL 065730**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**USA Pan American 2**

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

**Ashley Creek - Water**  
11. SEC., T., R., OR BLK. AND SURVEY OR AREA

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Pan American Petroleum Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 1400, Riverton, Wyoming 82501**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**330' FWL 2310' FWL Sec. 26 T5S R22E SLPM**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4000 RB**

**Utah**

**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**This well was acidized with 1000 gallons 15% HCl. Perforations are from 4000-10 and 4033-87 and open hole from 4096-4149'.**

**Production before the workover was 1 BO and 36 BW. The well tested 5 BO and 156 BW after the acid job.**

18. I hereby certify that the foregoing is true and correct

SIGNED ANG TITLE Area Superintendent DATE 3/7/65

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP. DATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**SL-065738**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**USA Pan American**

9. WELL NO.

**2**

10. FIELD AND POOL, OR WILDCAT

**Ashley Creek Leber**  
11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA

**Sec. 26 T5E R22E**

12. COUNTY OR PARISH

**Utah**

13. STATE

**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**Pan American Petroleum Corporation**

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**243' NW, 377' EW of center line Sec. 26-T5E-R22E SLM**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4389' RDB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**WED 4113. The following was done during the period April 26, 1963 to May 2, 1963. Clean out from 4113' to 4296'. Plug back to 4149' with 100 sacks 50-20 permix. Set packer at 4134' and acidized with 250 gallons 15% HCL, sand water frac with 7500# 20-40 sand. Average injection rate 11 BPM at 1300 psi.**

**Production before workover: 21 BO and 2115 BW.  
Production after workover: 16 BO and 1568 BW.**

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_

TITLE **Area Superintendent**

DATE **3/13/68**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

61-063770

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Pan American

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Ashley Creek-Under

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26 T56 R22E S17N

12. COUNTY OR PARISH 13. STATE

Utah

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

243' FWL 377' FWL of center line Sec. 26 T56 R22E S17N

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4083' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was acidized February 19, 1968 with 1000 gallons 15% HCL. Perforations are from 4083-87 and 4100-10 and open hole 4096 to 4149'.

Production before workover was 1 BO and 36 BW.  
The well tested 5 BO and 156 BW after the acid job.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_

TITLE Area Superintendent

DATE 3/13/68

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
**SL-063719**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**USA Pan American**

9. WELL NO.  
**2**

10. FIELD AND POOL, OR WILDCAT  
**Ashley Creek-Ueber**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 26 T36 R22E**

12. COUNTY OR PARISH  
**Utah**

13. STATE  
**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Pan American Petroleum Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 1400, Riverton, Wyoming 82501**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**243' FWL, 377' FW of center line Sec. 26 T36 R22E S16W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4083' RMB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**FWD 4221 The following work was performed during March 7, 1960 to March 11, 1960. Plug back to 4113' with 165 gallons Jelly seal.**

**Perforate 4100' to 4110' with 2 JSPF, acidised with 100 gallons 15% HCL, Sand-Water frac with 10,000# 20-40 sand and 175# ALC-5. Average Injection Rate 16 BPM @ 3700 psi.**

**Perforate 4083-87' with 4 JSPF. Acidised with 500 gallons Dowell W-17 acid. Average Injection Rate 1 BPM @ 1200 psi.**

**Production before workover: 110 BO and 1864 BW.**  
**Production after workover: 186 BO and 2494 BW.**

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE **Area Superintendent** DATE **3/13/60**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



CLINTON OIL COMPANY  
217 NORTH WATER / WICHITA, KANSAS 67202 / 316 262-8231

June 26, 1970

Utah Oil & Gas Conservation Com.  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Notice of Change of  
Operator

Gentlemen:

Listed below are leases that will be operated by Clinton Oil Com-  
pany effective July 1, 1970. These were previously owned by Pan  
American Petroleum Corp.

<u>Lease Name</u>	<u>Location</u>	<u>County</u>
USA Pan American Wells no. 1 thru 10	Ashley Creek Field	Uintah
Walker Hollow Field Unit Wells no. 1 thru 5	Walker Hollow Field	Unitah

If further information is needed, please advise.

Very truly yours,  
*C. W. Vorachek*  
C. W. Vorachek  
Production Dept.

gw

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL NO.: SLC-065759

and hereby designates

NAME: Clinton Oil Company  
ADDRESS: 217 North Water Street, Wichita, Kansas 67202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

NW/4 SE/4, S/2 SE/4, Section 22; W/2 SW/4 SW/4, SE/4 SW/4 SW/4, Section 23;  
NW/4 NW/4 Section 25; N/2 NW/4, N/2 NE/4 Section 26; NE/4 NE/4 Section 27;  
T-5-S, R-22-E, Uintah County, Utah.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PAN AMERICAN PETROLEUM CORPORATION



(Signature of lessee)

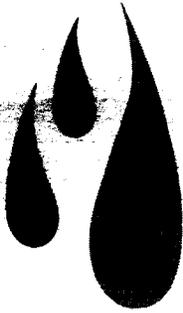
Attorney-In-Fact

Security Life Building, Denver, Colorado  
(Address)

80202



July 1, 1970  
(Date)



CLINTON OIL COMPANY

217 NORTH WATER / WICHITA, KANSAS 67202 / 316 262-8231

Cable Address: CLINTOIL

March 20, 1972

State of Utah  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Paul Bruchell  
Chief Petroleum Engineer

Re: Ashley Valley Field  
Uintah County, Utah

*I believe  
Let's Write letter  
of approval!  
AMB*

Gentlemen:

We are in receipt of your memo of March 9, 1972, regarding our workover of Clinton Oil Company's USA Pan American #8 well in the captioned field.

Clinton Oil Company is presently operating 3 wells in the Ashley Valley Field with 7 additional wells temporarily abandoned. We have recently embarked upon a testing program of the 7 shutin wells. In January of 1972, a Reda pump was run in the USA Pan American #2 well in Section 26-5S-22E. Results of this testing indicate that the well is capable of producing 50 BO and 8500 BWP. Accordingly, we are planning to return this well to a permanently producing status. A Sundry Notice of Intention is enclosed for your records.

It is our intention to eventually test all of Clinton's shutin wells in the field. This testing program may require as much as a year or more. If the eventual well tests, with submersible equipment, indicate that the wells are capable of production, they will be returned to a permanently producing status, one at a time, in order that we can closely monitor the production from each well and the effect of the increased withdrawal rate in offset wells.

In view of the nature of this program, we desire to test these wells prior to our determination to return them to a permanently producing status. Accordingly, we would prefer to be able to test the wells without the necessity of filing Sundry Notices and we would then

file a Sundry Notice if the well is to be returned to permanent production. Well #2 should be on a permanently producing status by early April. In addition, a Reda pump was installed in Well #8 on March 17, 1972, to test this well. If well #8 is commercially productive, wells #2 and #8 will be produced for approximately 2 months before additional testing on other wells.

If this procedure meets with your approval, please let me know so that we can proceed accordingly.

Very truly yours,

CLINTON OIL COMPANY

A handwritten signature in black ink, appearing to read "M. A. Stead", written over a horizontal line.

M. A. Stead  
District Production Engineer  
Rocky Mountain District

MAS/kb  
Encl.

cc: U. S. Geological Survey

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Clinton Oil Company</p> <p>3. ADDRESS OF OPERATOR 217 No. Water Street, Wichita, Kansas 67202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW NW NE Sec. 26-T5S-R22E</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. SL 065759</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME U.S.A. Pan American</p> <p>9. WELL NO. 2</p> <p>10. FIELD AND POOL, OR WILDCAT Ashley Valley</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T5S-R22E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4889 KB</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Return to Production <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Based upon results of testing with a Reda pump in January, well is to be returned to production on a permanent basis. The anticipated producing rate is 50 BOPD and 8500 BHPD. No workover of the producing interval or recompletion to another interval is anticipated at this time.

Well was temporarily abandoned in December, 1968.

18. I hereby certify that the foregoing is true and correct

SIGNED *M.A. [Signature]* TITLE Dist. Prod. Engineer DATE 3-20-72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

March 27, 1972

Mr. M.A. Stead, District Production Engineer  
Clinton Oil Company  
217 North Water  
Wichita, Kansas 67202

Re: Ashley Valley Field  
Uintah County, Utah

Dear Mr. Stead:

Received your letter of March 20, 1972, and the accompanying Sundry Notice for the U.S.A. Pan American #2 well.

In view of the type of testing procedures that your company will be undertaking, please be advised that insofar as this office is concerned a Sundry Notice will not be required until such time as the wells are returned to permanent production.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

Energy Reserves Group, Inc.  
P.O. Box 1201, Zip 67201  
217 North Water Street  
Wichita, Kansas  
Phone 316 265 7721



February 12, 1975

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill with the state of Utah concerning the attached Oil and Gas Conservation Taxes, please advise.

Very truly yours,

E. M. Tatum  
Utah Revenue Accountant

Attachments

*[Faint handwritten notes and signatures are visible in the bottom right corner of the page.]*

913 North Foster Road  
Post Office Box 3280  
Casper, Wyoming 82602  
Telephone (307) 265-7331  
Fax (307) 266-1999

RECEIVED

OCT 24 1985

DIVISION OF OIL  
GAS & MINING



September 17, 1985

Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

*USA Pan Am #2  
SS. 22E. 26 Uintah Co.*

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC. to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American  
Federal Lease #81-06579  
(Utah entity #00220)

USA Pearl Broadhurst  
Federal Lease #U-02651-A  
(Utah entity #00225)

Roosevelt Unit - Wasatch  
Federal Lease #I-109-IND-5248 and I-109-IND-5242  
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

A handwritten signature in cursive script, appearing to read 'Dale Belden', written over a horizontal line.

Dale Belden  
District Clerk  
Rocky Mountain District

DB/mz

Enclosure

OCT 25 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

2

**SUNDRY NOTICES AND REPORTS ON RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

SEP 30 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Energy Reserves Group, Inc.		8. FARM OR LEASE NAME USA Pan American
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602		9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 243' FNL & 2263' FEL (NW NW NE)		10. FIELD AND POOL, OR WILDCAT Ashley Creek Field
14. PERMIT NO.		11. SEC., T., R., N., OR BLE. AND SURVEY OR AREA Section 26 T5S-R22E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4889' KB		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production Resumed</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was returned to permanent production with a submersible pump on September 25, 1985. The well has been shut-in since 8-31-78. Submersible equipment was installed in order to increase the withdrawal rate and possibly the recoverable reserves.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick TITLE Petroleum Engineer DATE 9-25-85  
Bobby Patrick

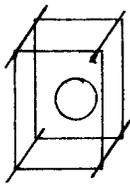
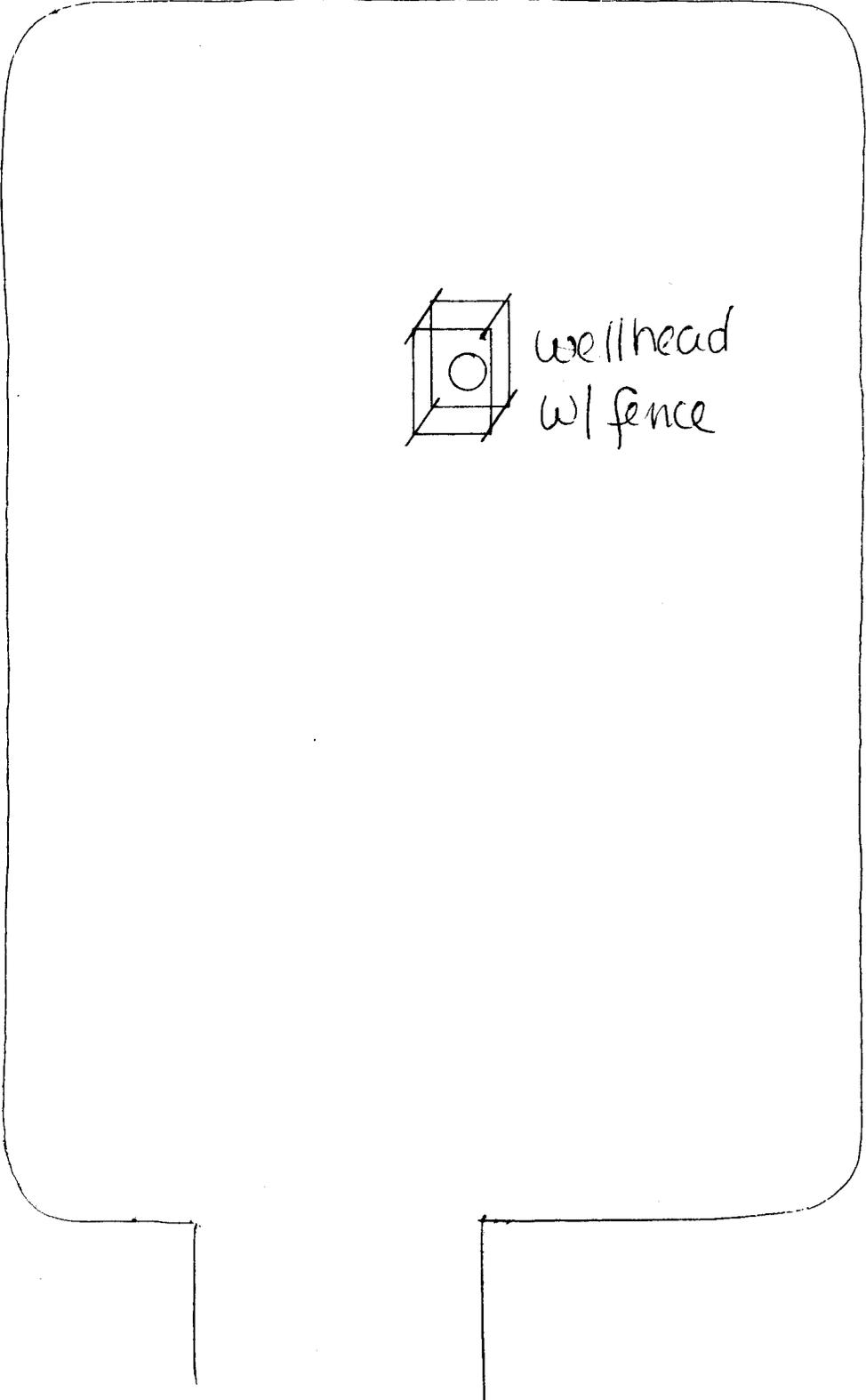
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

15683

USA PanAm #2 Sec 26, T5 S0 R22E Gubly 4/26/89



wellhead  
w/ fence

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

2

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepening. Use "APPLICATION FOR PERMITS" for such purposes.)

RECEIVED  
FEB 02 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. <b>SL-065759</b>
2. NAME OF OPERATOR <b>BHP PETROLEUM (AMERICAS) INC.</b>		6. IF INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>1560 Broadway, Suite 1900, Denver, CO 80202</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>At proposed prod. zone 243' FNL &amp; 2263' FEL (NW/NW/NE)</b>		8. FARM OR LEASE NAME <b>U.S.A. Pan American</b>
14. API NO. <b>43-047-15083</b>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4889' KB</b>	9. WELL NO. <b>2</b>
		10. FIELD AND POOL, OR WILDCAT <b>Ashley Creek Field</b>
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA <b>Sec. 26, T5S-R22E</b>
		12. COUNTY <b>Uintah</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>Shut-in Well</b> <input checked="" type="checkbox"/>	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

The subject well is shut-in because it is uneconomical to produce at the current oil price. To plug the well at this time would leave potential future reserves unattainable. For these reasons, BHP is requesting approval to continue to leave the well shut-in.

**OIL AND GAS**

1-JRB	C
2-TAS	S.S
3- MICROFILM	FILE
4-	1 81 90

18. I hereby certify that the foregoing is true and correct

SIGNED *Daniel H. Sallee* TITLE Engineer, Northern Rockies DATE 1 81 90  
Daniel H. Sallee

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
SL 065759

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number: NO. 2  
U.S.A. PAN AMERICAN

9. API Well Number:  
43-047-15683

10. Field and Pool, or Wildcat:  
ASHLEY CREEK

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER

2. Name of Operator:  
BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone Number:  
P.O. BOX 977 FARMINGTON, NM 87499 (505) 327-1639

4. Location of Well  
Footages: 243' FNL & 2263' FEL  
Co. Sec., T., R., M.: NW/NW/NE SEC. 26, T5S, R22E

County: UINTAH  
State: UTAH

#### CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment  
 Casing Repair  
 Change of Plans  
 Conversion to Injection  
 Fracture Treat  
 Multiple Completion  
 Other \_\_\_\_\_

New Construction  
 Pull or Alter Casing  
 Recompletion  
 Shoot or Acidize  
 Vent or Flare  
 Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment \*  
 Casing Repair  
 Change of Plans  
 Conversion to Injection  
 Fracture Treat  
 Other ANNUAL STATUS REPORT

New Construction  
 Pull or Alter Casing  
 Shoot or Acidize  
 Vent or Flare  
 Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL WAS SHUT IN DUE TO ECONOMICS. AN INCREASE IN OIL PRICES WOULD RETURN THIS WELL TO ACTIVE STATUS.

**RECEIVED**

MAR 01 1993

DIVISION OF  
OIL GAS & MINING

13. Name & Signature: JES LOWERY Title: OPERATIONS SUPT. Date: 2-22-93

(This space for State use only)

FORM 9

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
SL-065759

6. If Indian, Allotment or Tribe Name:

7. Well Agreement Name:

8. Well Name and Number:  
U.S.A. Pan American #2

9. API Well Number:  
43-047-15683

10. Field and Pool, or Wildcat:  
Ashley Valley

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
DenverAmerican Petroleum a Ltd. Liability Co.

3. Address and Telephone Number:  
410 17th Street, Suite 1600, Denver, CO 80202

4. Location of Well  
Foolages: 243' FNL & 2263' FEL (NW NW NE)  
OO, Sec., T., R., M.: 26-5S-22E

Country: Uintah  
State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment  
 Casing Repair  
 Change of Plans  
 Conversion to Injection  
 Fracture Treat  
 Multiple Completion  
 Other \_\_\_\_\_

New Construction  
 Pull or Alter Casing  
 Recompletion  
 Shoot or Acidize  
 Vent or Flare  
 Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment  
 Casing Repair  
 Change of Plans  
 Conversion to Injection  
 Fracture Treat  
 Other Change of Operator

New Construction  
 Pull or Alter Casing  
 Shoot or Acidize  
 Vent or Flare  
 Water Shut-Off

Effective ~~6-1-93~~ 6-1-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DenverAmerican Petroleum takes over as operator from General Atlantic Resources, Inc.  
Effective 6-1-93.

**RECEIVED**

JUN 10 1993

DIVISION OF:  
OIL, GAS & MINING

13. Name & Signature: John L. Schmidt Title: General Manager Date: 6/2/93

(This space for State use only)

AMENDED

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
DenverAmerican Petroleum, a Ltd. Liability Co.

3. Address and Telephone Number:  
410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202

4. Location of Well  
Footages: Sections 9,10,13,18,19,20,21,23,25,26,27,28  
CC, Sec. T, R, M.:

County: Uintah  
State: Utah

5. Lease Designation and Serial Number:  
SEE BELOW  
6. If Indent, Allocation or Title Name:  
7. Unit Agreement Name:  
SEE BELOW  
8. Well Name and Number:  
9. API Well Number:  
SEE ATTACHED  
10. Field and Pool, or Wildcat:

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

- NOTICE OF INTENT**  
(Submit in Duplicate)
- Abandonment
  - Casing Repair
  - Change of Plans
  - Conversion to Injection
  - Fracture Treat
  - Multiple Completion
  - Other \_\_\_\_\_
  - New Construction
  - Pull or Alter Casing
  - Recompletion
  - Shoot or Acidize
  - Vent or Flare
  - Water Shut-Off

- SUBSEQUENT REPORT**  
(Submit Original Form Only)
- Abandonment
  - Casing Repair
  - Change of Plans
  - Conversion to Injection
  - Fracture Treat
  - Other CHANGE OF OPERATOR
  - New Construction
  - Pull or Alter Casing
  - Shoot or Acidize
  - Vent or Flare
  - Water Shut-Off

Approximate date work will start \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

EFFECTIVE DATE: June 1, 1993  
FORMER OPERATOR: General Atlantic Resources, Inc.  
ADDRESS: 410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202  
LEASE: USA Pan American LEASE#: UTSL065759

Attached is a list of the wells which make up the above leases along with their respective AIP numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah

13.

Name & Signature:

*John L. Schmitt*

Title: General Manager

Date: 6/8/93

(This space for State use only)

**RECEIVED**

JUN 14 1993

DIVISION OF  
OIL, GAS & MINING

LEASE

WELL#

API NUMBER

USA Pan American

" " "  
" " "  
" " "  
" " "  
" " "  
" " "  
" " "  
" " "  
" " "  
" " "

1  
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3  
4  
5  
6  
7  
8  
9  
10

43-047-15682  
43-047-15683  
43-047-15684  
43-047-15685  
43-047-15686  
43-047-15687  
43-047-15688  
43-047-15689  
43-047-15690  
43-047-15691

**RECEIVED**

JUN 14 1993

DIVISION OF  
OIL GAS & MINING

# GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah  
Oil & Gas Conservation Commission  
Three Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL, GAS & MINING

RE: Change of Operator  
Sundry Notices and  
Reports on Wells

Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.

  
Lynn D. Becker, CPL  
Landman

\* Refers to USA Pearl Broadhurst Lease # UTU 02651A

Enclosures



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION & SERIAL NO. <b>SEE BELOW</b>
		6. IF INDIAN ALLOTTEE OR TRIBE NAME
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME <b>SEE BELOW</b>	
2. NAME OF OPERATOR <b>BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR)</b>		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <b>5847 San Felipe, Suite 3600, Houston, Texas 77057</b>		9. WELL NO. <b>SEE ATTACHED</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>Sections 9,10,13,18,19,20,21,23,25,26,27,28</b> At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
14. API NO.	15. ELEVATIONS (Show waether DF, RT, GR, etc.)	12. COUNTY <b>Uintah</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/>	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION <u>5/01/93</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE DATE: January 1, 1993.  
 NEW OPERATOR: General Atlantic Resources, Inc.  
 ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst      LEASE #: UTU02651A  
 USA Pan American                      UTSL065759  
 Roosevelt Unit Wasatch                892000886A

**RECEIVED**  
 JUN 17 1993  
 DIVISION OF OIL GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED Carl Kolbe TITLE Regulatory Off. Rep. DATE 4/27/93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

<u>LEASE</u>	<u>WELL#</u>	<u>API NUMBER</u>
USA Pearl Broadhurst	1 — Sec 9 T7S R2E	43-047-15692
" " "	2 — 10	43-047-15693
" " "	4 — 9	43-047-15694
" " "	5 — 10	43-047-15695
" " "	6 — 9	43-047-30705
" " "	7 — 9	43-047-30730
" " "	8 — 10	43-047-30696
" " "	9 — 10	43-047-30787
" " "	10 — 9	43-047-30839
" " "	11 — 11	43-047-30840
" " "	12 — 10	43-047-30841
" " "	13 — 9	43-047-30842
" " "	14 — 9	43-047-30904
" " "	15 — 9	43-047-30901
" " "	16 — 10	43-047-30903
" " "	17 — 10	43-047-30905
" " "	18 — 9	43-047-30939
" " "	19 — 9	43-047-30940
" " "	20 — 9	43-047-30941
" " "	21 — 9	43-047-30942
" " "	22 — 10	43-047-31025
USA Pan American	1 — Sec 23 T5S R2E	43-047-15682
" " "	② — 26	43-047-15683
" " "	3 — 26	43-047-15684
" " "	4 — 22	43-047-15685
" " "	5 — 26	43-047-15686
" " "	6 — 26	43-047-15687
" " "	7 — 25	43-047-15688
" " "	8 — 22	43-047-15689
" " "	9 — 27	43-047-15690
" " "	10 — 22	43-047-15691
Roosevelt Unit Wasatch	5W — Sec 20 T1S 1E	43-047-31254
" " "	6 — 20	43-047-31366
" " "	7 — 19	43-047-31402
" " "	9W — 28	43-047-31445
" " "	10W — 21	43-047-31446
" " "	C11 — 2	43-047-31500
" " "	Mary 278 12	43-047-31845

3160-5  
1990

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well  
 Oil Well  Gas Well  Other

Name of Operator  
DenverAmerican Petroleum, a Limited Liability Company

Address and Telephone No.  
410 17th Street, Suite 1600, Denver, Colorado 80202 (303) 629-1414

Location of Well (Footage, Sec., T., R., M., or Survey Description)  
(see attached Exhibit A)  
Sections 22, 23, 25, 26 and 27, Township 5 South-Range 22 East

APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
3. Lease Designation and Serial No.  
USA SL-065759  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and No. (see att. Exhibit A)  
USA Pan American Exhibit A  
9. API Well No. (see att. Exhibit A)  
10. Field and Pool, or Exploratory Area  
11. County or Parish, State  
Uintah County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change of operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on the Completion or Recompletion Report and Log form.)

1. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On June 1, 1993 DenverAmerican Petroleum took over operations of the referenced well from General Atlantic Resources, Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by DenverAmerican Petroleum under their surety bond number 9009241, BLM bond number UT0955. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED

DEC 01 1993

DIVISION OF  
OIL, GAS & MINING

VERNAL DIST.  
ENG. 223/11/93  
GEOLOG. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_

RECEIVED  
SEP 16 1993

14. I hereby certify that the foregoing is true and correct  
Signed Jerome A. Lewis Title Jerome A. Lewis, Manager Date Sept. 9, 1993

(This space for Federal or State office use)  
Approved by [Signature] Title ASSISTANT DISTRICT MANAGER MINERALS Date NOV 24 1993  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0133  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
USA SL-065759  
6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other  
2. Name of Operator  
General Atlantic Resources, Inc.  
3. Address and Telephone No.  
410 17th Street, Suite 1400, Denver, Colorado 80202 (303) 573-5100  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
(See attached Exhibit A)  
Sections 22, 23, 25, 26 and 27,  
Township 5 South-Range 22 East

7. If Unit or CA, Agreement Designation  
8. Well Name and No.  
USA Pan American  
9. API Well No.  
(see attached Exhibit A)  
10. Field and Pool, or Exploratory Area  
11. County or Parish, State  
Uintah County, Utah

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change of operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On May 1, 1993 General Atlantic Resources, Inc. took over operations of the referenced well from BHP Petroleum (Americas) Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by General Atlantic Resources, Inc. under their nationwide bond, BLM bond number C01023. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED

DEC 01 1993

DIVISION OF  
OIL, GAS & MINING

VERNAL DIST.  
ENG. 2/11/93  
GEOL. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_

RECEIVED  
SEP 18 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title

Lynn D. Becker  
Landman

Date Sept. 9, 1993

(This space for Federal or State Official Use)

Approved

Title

ASSISTANT DISTRICT  
MANAGER MINERALS

Date NOV 24 1993

Conditions of approval, if any:

**EXHIBIT "A"**

Attached to and made a part of that Sundry Notice for Change of Operator on USA Pan American Lease, USA-SL-065759 in Uintah County, Utah:

<u>Lease</u>	<u>Well No.</u>	<u>Location</u>	<u>API Number</u>
USA Pan American	1	SW/4SW/4, 23-T5S-R22E	43-047-15682
USA Pan American	(2)	NW/4NE/4, 26-T5S-R22E	43-047-15683
USA Pan American	3	NE/4NW/4, 26-T5S-R22E	43-047-15684
USA Pan American	4	SE/4SE/4, 22-T5S-R22E	43-047-15685
USA Pan American	5	NE/4NE/4, 26-T5S-R22E	43-047-15686
USA Pan American	6	NW/4NW/4, 26-T5S-R22E	43-047-15687
USA Pan American	7	NW/4NW/4, 25-T5S-R22E	43-047-15688
USA Pan American	8	NW/4SE/4, 22-T5S-R22E	43-047-15689
USA Pan American	9	NE/4NE/4, 27-T5S-R22E	43-047-15690
USA Pan American	10	SW/4SE/4, 22-T5S-R22E	43-047-15691

RECORDED  
SEP 15 1993

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1. <del>XXX</del> 7-12C
2. DES/TS
3. VLC
4. RJE
5. PL
6. SJ

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-93)

TO (new operator)	<u>DENVERAMERICAN PETROLEUM</u>	FROM (former operator)	<u>BHP PETROLEUM/AMERICAS INC</u>
(address)	<u>410 17TH ST STE 1600</u>	(address)	<u>5847 SAN FELIPE #3600</u>
	<u>DENVER, CO 80202</u>		<u>HOUSTON, TX 77057</u>
	<u>JOHN SCHMIDT</u>		
	phone <u>(303) 534-2331</u>		phone <u>(713) 780-5245</u>
	account no. <u>N 8145 (6-21-93)</u>		account no. <u>N 0390</u>
		<u>*GENERAL ATLANTIC RES.</u>	
		<u>410 17TH ST STE 1400</u>	
		<u>DENVER, CO 80202</u>	
		<u>(303) 573-5100</u>	

Well(s) (attach additional page if needed):

Name:	<u>USA PAN AMER. #1/WEBR</u>	API:	<u>43-047-15682</u>	Entity:	<u>220</u>	Sec	<u>23</u>	Twp	<u>5S</u>	Rng	<u>22E</u>	Lease	Type	<u>SL065759</u>
Name:	<u>" #2/ "</u>	API:	<u>43-047-15683</u>	Entity:	<u>"</u>	Sec	<u>26</u>	Twp	<u>5S</u>	Rng	<u>22E</u>	Lease	Type:	<u>"</u>
Name:	<u>" #3/ "</u>	API:	<u>43-047-15684</u>	Entity:	<u>"</u>	Sec	<u>26</u>	Twp	<u>5S</u>	Rng	<u>22E</u>	Lease	Type:	<u>"</u>
Name:	<u>" #4/ "</u>	API:	<u>43-047-15685</u>	Entity:	<u>"</u>	Sec	<u>22</u>	Twp	<u>5S</u>	Rng	<u>22E</u>	Lease	Type:	<u>"</u>
Name:	<u>" #5/ "</u>	API:	<u>43-047-15686</u>	Entity:	<u>"</u>	Sec	<u>26</u>	Twp	<u>5S</u>	Rng	<u>22E</u>	Lease	Type:	<u>"</u>
Name:	<u>" #6/ "</u>	API:	<u>43-047-15687</u>	Entity:	<u>"</u>	Sec	<u>26</u>	Twp	<u>5S</u>	Rng	<u>22E</u>	Lease	Type:	<u>"</u>
Name:	<u>" #7/ "</u>	API:	<u>43-047-15688</u>	Entity:	<u>"</u>	Sec	<u>25</u>	Twp	<u>5S</u>	Rng	<u>22E</u>	Lease	Type:	<u>"</u>

CONT.

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-17-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-17-93 & 6-14-93)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #001880.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-30-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(11-30-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(11-30-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: Dec 7 1993.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931130 Btm/Vernal Approved BHP to General Atlantic to Denver American eff. 11-24-93.

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BARBARA MAUDE  
 DENVERAMERICAN PETROLEUM  
 1775 SHERMAN ST STE 1450  
 DENVER CO 80202-4313

UTAH ACCOUNT NUMBER: N8145

REPORT PERIOD (MONTH/YEAR): 10 / 97

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
USA PAN AMERICAN #1								
4304715682	00220	05S 22E 23	WEBR			5L065759		
USA PAN AMERICAN #2						"		
4304715683	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #3						"		
4304715684	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #4						"		
4304715685	00220	05S 22E 22	WEBR			"		
USA PAN AMERICAN #5						"		
4304715686	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #6						"		
4304715687	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #7						"		
4304715688	00220	05S 22E 25	WEBR			"		
USA PAN AMERICAN #8						"		
4304715689	00220	05S 22E 22	WEBR			"		
USA PAN AMERICAN 9						"		
4304715690	00220	05S 22E 27	WEBR			"		
USA PAN AMERICAN 10						"		
4304715691	00220	05S 22E 22	WEBR			"		
<b>TOTALS</b>								

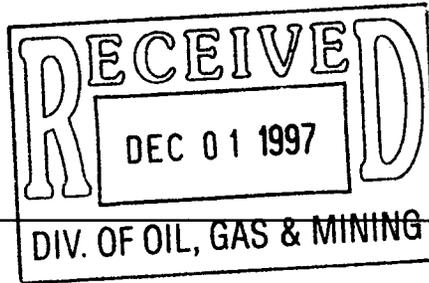
COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_





**JN Exploration & Production  
Colt Resources Corporation**



550 N. 31st Street, Suite 300  
P.O. Box 7167  
Billings, Montana 59103-7167  
(406) 248-2222  
FAX (406) 248-5253

November 26, 1997

State of Utah Division of Oil, Gas, & Mining  
1594 West North Temple  
3 Triad Center, Suite 1210  
Salt Lake City, Utah 84114-5801

Re: Sundry Notice of Change of Operator  
Attached Wells in the Ashley Valley Field  
Uintah County, Utah

Gentlemen:

Included with this letter is a Sundry Notice of Change of Operator for the attached wells. Denver American Petroleum, Inc., the current operator, has resigned as operator effective 10/1/97. Colt Resources Corporation has been chosen as the successor operator effective 10/1/97. Bonding for these well is provided under Colt Bond #9009241 provided by Far West Insurance Company.

Should you have any questions concerning this change of operator, please contact me at the Billings, MT office of JN Exploration & Production LP. My direct phone line is 406-247-8759. For your information, Colt Resources Corporation is a wholly owned subsidiary of JN Exploration & Production. All operational issues for the attached wells should be addressed to me at the above letterhead address which is the address for both JN Exploration & Production LP and Colt Resources Corporation.

Thank you.

Sincerely,

*Duane Zimmerman*  
Duane Zimmerman  
Operations Engineer



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078-2799.

Phone: (435) 781-4400  
Fax: (435) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

February 23, 1998

Colt Resources Corporation  
Attn: Duane Zimmerman  
P O Box 7167  
Billings MT 59103

Re: Well No. USA Pan American 2  
NWNE, Sec. 26, T5S, R22E  
Lease SL-065759  
API #43-047-15683  
Uintah County, Utah

Dear Mr. Zimmerman:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Colt Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0955, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Division Oil, Gas & Mining  
Denver American Petroleum, LLC  
Princeps Partners  
The William G Helis

**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-JEC	<i>[Signature]</i>
2-GEH	7-KAS ✓
3-DTS	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-01-97

TO: (new operator) COLT RESOURCES CORPORATION FROM: (old operator)  
 (address) PO BOX 7167 (address)  
BILLINGS MT 59103  
DUANE ZIMMERMAN  
 Phone: (406) 248-2222  
 Account no. N6770 (12-16-97)

DENVERAMERICAN PETROLEUM  
1775 SHERMAN ST STE 1450  
DENVER CO 80202-4313  
C/O COLT RESOURCES  
 Phone: (406) 247-8749  
 Account no. N8145

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-047-15083</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- [Initials]* 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 12-1-97)*
- [Initials]* 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 12-1-97)*
- [Initials]* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: #2043103. *(c/f. 10-8-97)*
- [Initials]* 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- [Initials]* 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(3-11-98)*
- [Initials]* 6. Cardex file has been updated for each well listed above. *(3-11-98)*
- [Initials]* 7. Well file labels have been updated for each well listed above. *(3-11-98)*
- [Initials]* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3-11-98)*
- [Initials]* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A/lee 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no)    , as of today's date    . If yes, division response was made to this request by letter dated    .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A/lee 1. Copies of documents have been sent on     to     at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/lee 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated     19    , of their responsibility to notify all interest owners of this change.

**FILMING**

- VS 1. All attachments to this form have been microfilmed. Today's date: 4/14/98.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

980311 BLM Appr. 2-23-98.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

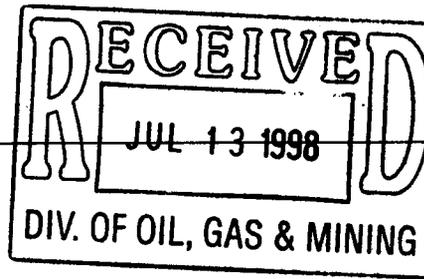
\_\_\_\_\_

\_\_\_\_\_



**JN Exploration & Production  
Colt Resources Corporation**

550 N. 31st Street, Suite 300  
P.O. Box 7167  
Billings, Montana 59103-7167  
(406) 248-2222  
FAX (406) 248-5253



State of Utah  
Division of Oil, Gas & Mining  
1594 W. North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

July 8, 1998

Re: Notice of Intent to Recomplete  
USA Pan American Well #2  
NW/NE Sec. 26, T5S-R22E  
Federal Lease #SL-065759  
Ashley Valley Field, Uintah Co., Utah

Gentlemen:

Included with this letter are required copies of our Notice of Intent to Recomplete the above referenced well. This well has been shut-in since January, 1986. An evaluation of the well indicates that it would not be economic to return it to production from the Weber sand, the current completion interval. Based on an offsetting Ashley Valley producer which has accumulated substantial oil recovery from the shallower Entrada sand, Colt Resources Corporation is hereby proposing to recomplete the USA Pan American #2 well to test the Entrada formation.

Should you have any questions concerning this proposed recompletion, please contact me at Colt Resources' Billings, MT office (Phone 406-247-8744).

Your prompt approval is requested as we will have a field foreman in the area on or about July 25, 1998 preparing to net the current water discharge pits and we would like to complete this proposed recompletion at that time.

Thank you.

Sincerely,

*William M. Belden*  
William M. Belden  
Petroleum Engineer

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Federal #SL-065759

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

USA Pan American #2

9. API Well Number:

43-047-15683

10. Field and Pool, or Wildcat:

Ashley Valley, Weber Pool

County: Uintah

State: Utah

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
COLT RESOURCES CORPORATION

3. Address and Telephone Number:  
PO BOX 7167, BILLINGS, MT 59103 (406) 248-2222

4. Location of Well  
Footages: 330' FNL - 2310' FEL  
QQ, Sec., T., R., M.: NW/NW/NE Sec. 26, T5S-R22E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction      |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing  |
| <input type="checkbox"/> Change of Plans           | <input checked="" type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate           |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare         |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off        |
| <input type="checkbox"/> Other _____               |  |

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

Approximate date work will start 7/25/98

COPY SENT TO OPERATOR

Date: 7-20-98

Initials: WMB

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The USA Pan American #2 well has been shut-in since January, 1986 due to low oil rate and high water cut in the Weber sand. Colt Resources proposes to plug this well back and test the Entrada sand as follows:

- (1) Set cement retainer at +/- 3993' KB above the Weber formation.
- (2) Squeeze cement the existing Weber completion with 150 sx Class "G" cement.
- (3) Run cement bond and Gamma Ray - Neutron logs over Entrada and Morrison sands and cement top (cement top estimated to be at 100' by temperature log).
- (4) Perforate Entrada sand 2033-2045' with 4 JSPF.
- (5) Acidize Entrada with 500 gal 15% MCA acid if necessary.
- (6) Install pump, build tank battery and put well on pump if Entrada is commercially productive.

13.

Name & Signature: William M. Belden  
WILLIAM M. BELDEN

Title: PETROLEUM ENGINEER

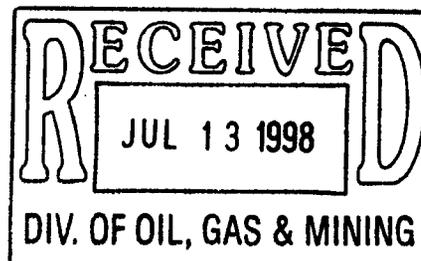
Date: 7/8/98

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

(4/94)

(See Instructions on Reverse Side)



**JN EXPLORATION & PRODUCTION LP  
COLT RESOURCES CORP.  
DAILY WORKOVER REPORT**

<b>WELL:</b>	<b>USA PAN AMERICAN #2</b>	<b>AFE NO:</b>	<b>065</b>
<b>LOCATION:</b>		<b>API No.:</b>	<b>43-047-15683</b>
<b>CO. &amp; STATE:</b>	Uintah County, Utah	<b>1st Report:</b>	<b>10/06/98</b>
<b>PROSPECT:</b>	Ashley Valley		

---

<b>DATE</b>	<b>REPORT</b>
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<b>10/14/98</b>	SITP 75#. SICP 50#. Bled well down. PU 2-1/2 x 2" x 14 RWAC with PA plug, 8 - 1" D rods, 41 - 3/4" "D" rods, 30 - 7/8" "D" rods, 1 - 7/8" x 4' pony and 1 - 1-1/2 x 22' PR. Seat pump. Space well out. PT to 750#. RDMOPU.
-----------------	--

**DC: \$5,225**

**CC: \$45,084**

**Note:** Will drop from report until pumping unit is set and well is on pump.

## DAILY WORKOVER REPORT

**WELL:** USA PAN AMERICAN #2  
**LOCATION:**  
**CO. & STATE:** Uintah County, Utah  
**PROSPECT:** Ashley Valley

**AFE NO:** 065  
**API No.:** 43-047-15683  
**1st Report:** 10/06/98

**DATE**      **REPORT**

**10/11/98**      SITP: 50

7:30 AM	Surf.	SN	8.35	5% Oil
8:00 AM	1100'	SN	6.68	Trace
8:30 AM	1000'	SN	5.85	Trace
9:00 AM	1200'	SN	5.84	100% Oil
10:00 AM	1300'	SN	20.87	3% Oil
11:00 AM	1500'	SN	19.62	3% Oil
12:00	1500'	SN	16.7	5% Oil
1:00 PM	1500'	SN	18.37	5% Oil
2:00 PM	1500'	SN	13.36	5% Oil
3:00 PM	1500'	SN	28.39	5% Oil
4:00 PM	1500'	SN	35.07	5% Oil
5:00 PM	1600'	SN	26.72	5% Oil

**Total Fluid Today**                      205.83  
**Cumm. to Date**                              605.83

Drained tank -

**Total Fluid to Date:**              31.73 BO  
    574.10 Wtr.                              (5.3% Oil 94.7% wtr.)

**DC: \$2,542**

**CC: \$28,512**

**10/12/98**      SWI - Sunday

**10/13/98**      SITP: 50#. Bled well down. Trace of oil. Made 6 swab runs. Recovered 23.38 bbls fluid. Trace oil. Lay down swab. Rel. Pkr. POOH and LD work string. Dug out surface csg and straightened WH. PU 2-7/8" barred collar, 1 jt 2-7/8" tbg, SN, and TAC. PU and RIH with 64 jts 2-7/8" tbg. NDBOP - NUWH. Landed tbg with 10,000# tension. TAC set at 2001.20' KB. SN at 2002.3' KB. EOT at 2,034' KB. SWI - SDON.

**DC: \$11,347**

**CC: \$39,859**

**JN EXPLORATION & PRODUCTION LP  
COLT RESOURCES CORP.  
DAILY WORKOVER REPORT**

<b>WELL:</b>	<b>USA PAN AMERICAN #2</b>	<b>AFE NO:</b>	<b>065</b>
<b>LOCATION:</b>		<b>API No.:</b>	<b>43-047-15683</b>
<b>CO. &amp; STATE:</b>	Uintah County, Utah	<b>1st Report:</b>	<b>10/06/98</b>
<b>PROSPECT:</b>	Ashley Valley		

---

<b>DATE</b>	<b>REPORT</b>
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**10/10/98**      **SITP: 60#. Flowed 5 gal free oil - went to water. Start swabbing.**

8:00 AM	1500	SN	23.38	5% Oil
9:00 AM	1500	SN	21.71	5% Oil
10:00 AM	1600	SN	24.63	5% Oil
11:00 AM	1500	SN	18.37	3% Oil
12:00	1500	SN	16.67	3% Oil
1:00 PM	1500	SN	22.55	3% Oil
2:00 PM	1600	SN	18.79	3% Oil
3:00 PM	1600	SN	20.77	3% Oil
4:00 PM	1600	SN	17.12	8% Oil
5:00 PM	1600	SN	21.71	5% Oil
6:00 PM	1600	SN	16.67	3% Oil

<b>SWI - SDON</b>	<b>Total Fluid Today</b>	<b>222.02</b>
	<b>Cumm. to Date</b>	<b>400.00</b>

**DC: \$2,341**

**CC: \$25,970**

**JN EXPLORATION & PRODUCTION LP  
COLT RESOURCES CORP.  
DAILY WORKOVER REPORT**

**WELL:** USA PAN AMERICAN #2 **AFE NO:** 065  
**LOCATION:** **API No.:** 43-047-15683  
**CO. & STATE:** Uintah County, Utah **1st Report:** 10/06/98  
**PROSPECT:** Ashley Valley

**DATE REPORT**

**10/08/98** PU 7" CICR. RIH and set at 3288' KB. (Ray Arnold with BLM on location 8:30 am.) RU Dowell. Press BS to 300# psi. Test lines to 1000#. Pump in to Weber formation 3-1/2 BPM at 625#. Start cement. Pump 300 sx class "G". Disp with 17.6 BW. Press inc to 1000#. Squeeze achieved. Sting out CICR. Dump 13 sx cement on top of CICR. Approx. 65. POOH and LD 5 jt tbg. Reverse out with 103 BPW. Treated with corr. scale, bio and oxy scavenger chemicals. POOH and LD 5 jts tbg. RD Dowell. RU swab. Swab well down to 1000' FFS. POOH and LD 29 jts tbg. Stand back 67 jts. RU Schlumberger. RIH with 4" HEGS-DP H. Effgun. Perf Entrada form at 2054' - 2060' with 4 SPF (FL at 1075' FFS). RD Schlumberger pkr. PU 6 jts 2-7/8" tbg - Arrow 7" tension pkr and SN. RIH with 61 jts tbg. Set pkr at 1895' KB. EOT at 2079' KB. RU swab. Made 2 runs. IFL at 1100 FFS. Rec 10.5 BF. No entry. SI for 1 hour. FL at 250' FS. Rec 17.5 BF. Trace oil. SWI - SDON.

**DC: \$12,899**

**CC: \$21,299**

**10/09/98** SITP 50#. Fluid at surf. Free oil on top. Bled well down. Would not flow to tank. PU Swab.

8:00 AM	FL 1500 FFS	12.94 BF	1 hr.	Trace Oil
9:00 AM	1500 FFS	14.19	1 hr.	Trace Oil
10:00 AM	1500 FFS	16.70	1 hr.	3% oil 97% H2O
11:00 AM	1500 FFS	13.36	1 hr.	3-5% oil
12:00 Noon	400 FFS	7.51	1 hr. SI	500' free oil on top
1:00 PM	1500 FFS	17.54	1 hr.	10% oil
2:00 PM	1500 FFS	13.36	1 hr.	10% oil
3:00 PM	1600 FFS	20.88	1 hr.	10% oil
4:00 PM	1600 FFS	16.70	1 hr.	10-15% oil
5:00 PM	1700 FFS	16.82	1 hr.	5% oil Dirty wtr.
6:00 PM	1700 FFS	15.45	1 hr.	8-10% oil Dirty wtr.

SWI - SDON

Total Fluid Today  
Cumm. to Date

169.63  
177.98

**DC: \$2,330**

**CC: \$23,629**

**JN EXPLORATION & PRODUCTION LP  
COLT RESOURCES CORP.  
DAILY WORKOVER REPORT**

<b>WELL:</b>	<b>USA PAN AMERICAN #2</b>	<b>AFE NO:</b>	<b>065</b>
<b>LOCATION:</b>		<b>API No.:</b>	<b>43-047-15683</b>
<b>CO.&amp; STATE:</b>	Uintah County, Utah	<b>1st Report:</b>	<b>10/06/98</b>
<b>PROSPECT:</b>	Ashley Valley		

---

<b>DATE</b>	<b>REPORT</b>
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---

**10/06/98**    **MIRUPU.** Bled well down. NUBOP. PU 6-1/4" bit and 7" csg scraper. RIH with 10 jt kill string. Dug and lined pit. Set frac tank. SWI - SDON.

**DC: \$2,324**

**CC: \$2,324**

**10/07/98**    Talley and RIH with tbq. Well flowing to pit. Approx. 90 BW/hr. Trace oil. Scraper started dragging at 3315' KB. Worked up and down to 3441' KB. Couldn't get any deeper. Scraper trying to stick. POOH with tbq. Lay down bit and scraper. RU Schlumberger. RIH with CBL and CCL log. Log from 3315' to 487'. Cement behind pipe all the way. PU and RIH with Comp. Neutron, CCL and GR log from 2150' to 1000'. POOH and LD logging equipment. SWI - SDON.

**Note:** Met with Jerry Barnes with BLM. He gave OK to set CICR at  $\pm$  3290' and squeeze with 300 sx GL "G" cement.

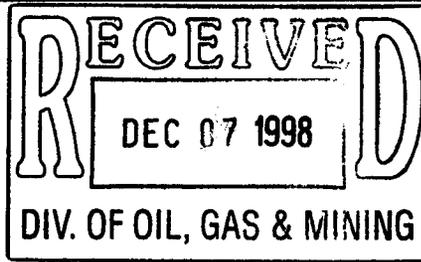
**DC: \$6,076**

**CC: \$8,400**



**JN Exploration & Production  
Colt Resources Corporation**

550 N. 31st Street, Suite 300  
P.O. Box 7167  
Billings, Montana 59103-7167  
(406) 248-2222  
FAX (406) 248-5253



State of Utah  
Division of Oil, Gas & Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

December 3, 1998

Re: Recompletion Report  
Pan American #2 Well  
NW/NE Sec. 26, T5S-R22E  
Federal Lease #SL-065759  
Uintah Co., Utah

Gentlemen:

Included with this letter please find a copy of a U.S. BLM Recompletion Report on the above referenced well for your records. This well was a shut-in well completed in the Weber formation. Colt Resources Corporation plugged and abandoned the Weber zone by setting a cast iron cement retainer at 3,228' and squeeze cementing the Weber zone below the retainer with 300 sx of Class "G" cement. The Entrada formation was perforated at a depth of 2,054-2,060' and put on production using rod pumping equipment. Production from the lease is being processed through the existing production facilities on the Colt operated PanAmerican lease in the Ashley Valley Field.

Should you have any questions concerning this recompletion, please contact me at the Colt Resources Corporation office in Billings, MT (Phone 406-247-8744).

Thank you.

Sincerely,

*William M. Belden*  
William M. Belden  
Petroleum Engineer

**RECEIVED**  
 DEC 07 1998

**UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*  
 (See other instructions on reverse side)

FORM APPROVED  
 OMB NO. 1004-0137  
 Expires: February 28, 1995

**OF OIL, GAS & MINERAL COMPLETION OR RECOMPLETION REPORT AND LOG \***

**1. TYPE OF WELL:** OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
**b. TYPE OF COMPLETION:** NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. REVR.  Other \_\_\_\_\_

**2. NAME OF OPERATOR**  
**COLT RESOURCES CORPORATION**

**3. ADDRESS AND TELEPHONE NO.**  
 PO Box 7167, Billings, MT 59105 (406) 248-2222

**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\***  
 At surface (NW/NE) 330' FNL - 2310' FEL, Sec. 26, T5S-R22E  
 At top prod. interval reported below  
 same  
 At total depth  
 same

**14. PERMIT NO.** \_\_\_\_\_ **DATE ISSUED** \_\_\_\_\_

**5. LEASE DESIGNATION AND SERIAL NO.**  
**SL-065759**

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME**  
 N/A

**7. UNIT AGREEMENT NAME**  
 N/A

**8. FARM OR LEASE NAME, WELL NO.**  
**PanAmerican #2**

**9. API WELL NO.**  
**43-047-15683**

**10. FIELD AND POOL, OR WILDCAT**  
**Ashley Valley - Entrada**

**11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA**  
**Sec. 26, T5S-R22E**

**12. COUNTY OR PARISH** Uintah **13. STATE** Utah

**15. DATE SPUDDED** 10/6/98 **16. DATE T.D. REACHED** 10/14/98 **17. DATE COMPL. (Ready to prod.)** 10/26/98 **18. ELEVATION (DF, RKB, RT, GR, ETC.)\*** 4889 (RDB) **19. ELEV. CASINGHEAD** \_\_\_\_\_

**20. TOTAL DEPTH, MD & TVD** 4,310' **21. PLUG, BACK T.D., MD & TVD** 3,288' **22. IF MULTIPLE COMPL., HOW MANY\*** N/A **23. INTERVALS DRILLED BY** \_\_\_\_\_ **ROTARY TOOLS** N/A **CABLE TOOLS** N/A

**24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\***  
 Entrada 2,054-2,060' **25. WAS DIRECTIONAL SURVEY MADE** No

**26. TYPE ELECTRIC AND OTHER LOGS RUN**  
 Compensated Neutron - CCL - GR (2,100'-1,000'), CBL - VDI - GR - CCI **27. WAS WELL CORED** No

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.2	487		Surface	None
7"	23	4,130		+ 100'	None

**29. LINER RECORD** **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A							

**31. PERFORATION RECORD (Interval, size and number)** 2,054-2,060' 4 JSPF *CICP-3228'*

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3,228-4,310'	300 sx Class "G" Cement Squeezed below cement retainer @ 3,228'. 1000 psi squeeze.

**33. PRODUCTION**

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10/26/98	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/22/98	24	N/A	→	1	TSTM	469	TSTM
FLOW. TUBING PRBS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	1	0	469	32° API	

**34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)** Vented **TEST WITNESSED BY** Jeff Oakes

**35. LIST OF ATTACHMENTS**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records**

SIGNED William M. Balder TITLE PETROLEUM ENGINEER DATE 12/3/98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
**COLT RESOURCES CORPORATION**

3a. Address  
**PO BOX 7167, BILLINGS, MT 59103**

3b. Phone No. (include area code)  
**(406) 247-8744**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**330' FNL - 2,310' FEL (NW/NE) Sec.26, T5S-R22E**

5. Lease Serial No.  
**SL-065759**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**USA PanAmerican #2**

9. API Well No.  
**43-047-15683**

10. Field and Pool, or Exploratory Area  
**Ashley Valley, Entrada Pool**

11. County or Parish, State  
**Uintah, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The PanAmerican #2 well was plugged back from the Weber formation to the Entrada formation in October, 1998. Extended pump testing indicated the Entrada has a potential of 2-1/2 BOPD and 400 BWP. This is not economic to continue production. Colt Resources Corporation proposes to P&A this well as follows:

1. Set cement retainer at + 1935' KB. Squeeze cement Entrada perfs 2054-60' with 150 sx Class "G" cement pumped below retainer.
2. Run cast iron bridge plug to + 537' KB (base of surface casing at 487'). Spot 50 sx Class "G" on top of CIBP.  
 NOTE: Drilling report indicated cement in casing annulus at 100' or less by temperature survey. CBL log run 10/6/98 indicated cement in annulus to top of logged interval at 374' KB.
3. TOH to + 60' and spot 25 sx cement from 60' to surface in 7" casing.
4. Remove surface equipment, install dryhole marker and reclaim surface location to BLM specifications.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **WILLIAM M. BELDEN**      Title **PETROLEUM ENGINEER**

Signature *William M. Belden*      Date **1/22/99**

Stamp: **COPIES TO OPERATOR**  
 Date: **2-11-99**  
 Initials: **CBZ**

**Accepted by the**

Approved by **Utah Division of Oil, Gas and Mining**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to force production therefrom.

Office \_\_\_\_\_      Title \_\_\_\_\_      Date \_\_\_\_\_

**FOR RECORD ONLY**

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



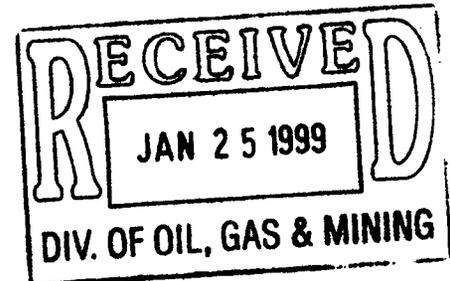
**JN Exploration & Production**  
**Colt Resources Corporation**

43-047,15683

550 N. 31st Street, Suite 300  
P.O. Box 7167  
Billings, Montana 59103-7167  
(406) 248-2222  
FAX (406) 248-5253

Mr. Byron Tolman  
U.S. Bureau of Land Management  
Vernal District Office  
170 S. 500 E.  
Vernal, Utah 84078

January 22, 1999



Re: Notice of Intent to P&A  
USA PanAmerican #2 Well  
NW/NE Sec. 26, T5S-R22E  
Federal Lease #SL-065759  
Uintah Co., Utah

Dear Mr. Tolman:

In the process of preparing our NTL-7 application for water disposal from this well, the economics of continued production were evaluated and the well was found to be uneconomic for continued production from the Entrada formation. Production for the approximate three month extended test period on this well averaged 2 ½ BOPD – 400 BWPD. The well has been shut-in and surface equipment used for the pump test will be moved to New Mexico in the near future.

The PanAmerican #2 well is hereby proposed for P&A as per the attached Sundry Notice. You will note that Colt Resources does not intend to attempt to pull any casing. The original daily report for 5/12/49 (copy attached) indicated that a temperature survey was run after running and cementing the 7" production casing. Cement was indicated to be at 100' or higher in the 7" X 9 5/8" casing annulus by this initial temperature survey. On 10/6/98 Colt Resources ran a cement bond log which indicated that the 7" casing annulus had cement to 374' which was the top of the CBL survey.

Should you have any further questions concerning this P&A proposal, please contact me at the Colt Resources Billings, MT office (Phone 406-247-8744). Since the decision has been made to P&A this well, I did not plan to complete the requested NTL-7 water disposal application. If you still require this, please contact me and I can complete and forward the NTL-7 information to you.

Sincerely,

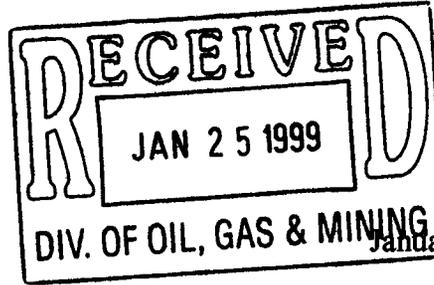
*William M. Belden*

**William M. Belden**  
Petroleum Engineer



**JN Exploration & Production  
Colt Resources Corporation**

550 N. 31st Street, Suite 300  
P.O. Box 7167  
Billings, Montana 59103-7167  
(406) 248-2222  
FAX (406) 248-5253



January 22, 1999

State of Utah  
Division of Oil, Gas & Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Re: Notice of Intent to P&A  
PanAmerican #2 Well  
NW/NE Sec. 26, T5S-R22E  
Uintah County, Utah

Gentlemen:

Included with this letter, please find a copy of a U.S. BLM Notice of Intent to P&A the above referenced well. This well was recompleted from the Weber sand to the Entrada formation in October, 1998. An extended pump test of the Entrada indicated a pumping potential of only 2 ½ BOPD – 400 BWPD which is not economic for continued production. Colt Resources Corporation has proposed to P&A this well as per the attached BLM Sundry Notice.

If you have any questions concerning this proposed P&A, please contact me at the Colt Resources' Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

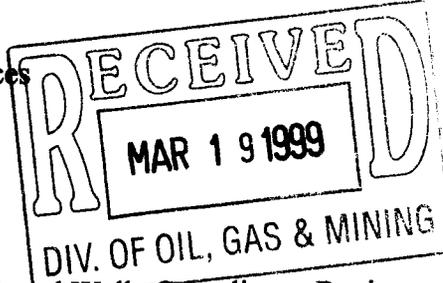
**William M. Belden  
Petroleum Engineer**



**JN Exploration & Production  
Colt Resources Corporation**

550 N. 31st Street, Suite 300  
P.O. Box 7167  
Billings, Montana 59103-7167  
(406) 248-2222  
FAX (406) 248-5253

Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801



March 18, 1999

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

This letter is written in response to your letter dated 2/17/99 regarding Colt operated shut-in or temporarily abandoned wells as listed below.

<u>WELL NAME</u>	<u>WELL LOCATION</u>	<u>API NUMBER</u>
USA PanAmerican #2	NW/NE Sec. 26, T5S-R22E	43-047-15683
USA PanAmerican #3	NE/NW Sec. 26, T5S-R22E	43-047-15684
USA PanAmerican #6	NW/NW Sec. 26, T5S-R22E	43-047-15687
USA PanAmerican #7	NE/NW Sec. 25, T5S-R22E	43-047-15688
USA PanAmerican #8	NW/SE Sec. 22, T5S-R22E	43-047-15689
USA PanAmerican #9	NE/NE Sec. 27, T5S-R22E	43-047-15690
USA PanAmerican #10	SW/SE Sec. 22, T5S-R22E	43-047-15691

Included with this letter are the required copies of our Notices of Intent to P&A six of the above referenced wells and one Notice of Intent to Test Casing and Maintain in Shut-in Status for the USA PanAmerican #3 well. Colt Resources is evaluating the use of subsurface injection into the USA PanAmerican #3 well Weber formation to dispose of a combination of produced water, tank bottoms and pit oil from the Weber formation on our USA PanAmerican lease. Until this concept for production waste disposal can be evaluated, Colt proposes to test the mechanical integrity of the casing in the USA PanAmerican #3 well and maintain it in shut-in status. As noted on the Sundry Notices, this work is anticipated to begin on or about June 15, 1999 pending approval of Sundry Notices of P&A by the U.S. BLM and approval of P&A Authorization for Expenditures by working interest owners.

Should you have any questions concerning these Notices of Intent, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

**William M. Belden  
Petroleum Engineer**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. Lease Designation and Serial Number: <b>SL-065759</b>
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name:  7. Unit Agreement Name:  8. Well Name and Number: <b>USA Pan American #2</b>
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	9. API Well Number: <b>43-047-15683</b>	
2. Name of Operator: <b>COLT RESOURCES CORPORATION</b>		10. Field and Pool, or Wildcat: <b>Ashley Valley - Weber</b>
3. Address and Telephone Number: <b>PO BOX 7167, Billings, MT 59103 (406) 248-2222</b>		County: <b>Uintah</b> State: <b>Utah</b>
4. Location of Well Footages: <b>330' FNL - 2310' FEL</b> OO, Sec., T., R., M.: <b>NW/NE Sec. 26, T5S-R22E</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input checked="" type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>6/15/99</u>	Date of work completion _____  <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was plugged back to 3290' with 300 sx cement below a cement retainer in 1998 and perforated in the Entrada at 2054-60' as per the attached daily report. Entrada test was uneconomic. Propose to P&A as follows:

1. Set cement retainer at +/- 1935'. Squeeze cement Entrada with 150 sx cement.
2. Set CIBP at +/- 537' (base of surface casing at 487'). Spot 50 sx cement on top of CIBP. Note: Cement top at 100' or less by temperature survey. Cement top above 374' by CBL log run 10/6/98.
3. Spot 25 sx cement surface plug 50' to surface.
4. Install dryhole marker, remove equipment and reclaim location.

13. Name & Signature: William M. Balde Title: PETROLEUM ENGINEER Date: 3/18/99

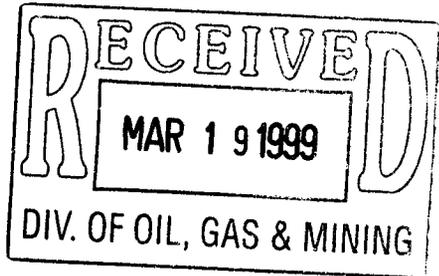
(This space for State use only)

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: 3-22-99  
By: RJK

COPY SENT TO OPERATOR  
Date: 3-24-99  
Initials: CMP

(See Instructions on Reverse Side)



STANOLIND RIG NUMBER \_\_\_\_\_ CONTRACTOR'S NAME Big Chief Western 24 HOUR PERIOD ENDING AT MIDNIGHT 5-12-1949  
 LEASE NAME V.S.A. Standard WELL NO. 2 FIELD Osley

FIRST TOUR FROM 12 P.M. TO 8 A.M.

HOURS	OPERATION	DEPTH		DESCRIPTION OF FORMATION OR WORK PERFORMED (READ INSTRUCTIONS ON COVER)	DAY WORK	
		FROM	TO		HOURS	RATE
8		411	T.D.	Laying Down Drill pipe - Change Rams in BOP. To 7" Run 138 Joints 2 3/4" JSS 7" casing banded @ 4096' FT. Hooking up to cement.		

DEVIATION SURVEY			MUD RECORD			BIT RECORD			
TYPE INSTRUMENT	DEPTH	DEGREES OFF	CONDITIONING MATERIAL ADDED	QUANTITY	CONDITION AT END OF TOUR		NO.	SIZE	KIND
					VIS.	WT.			
DRILLER'S SIGNATURE <u>Leslie J. Harvey</u>									

SECOND TOUR FROM 8:00 A.M. TO 4:00 P.M.

HOURS	OPERATION	DEPTH		DESCRIPTION OF FORMATION OR WORK PERFORMED (READ INSTRUCTIONS ON COVER)	DAY WORK	
		FROM	TO		HOURS	RATE
2		4112	T.D.	Rigging up to cement. Circulating + Cementing well		
	Press Csg.	10:10 AM	1600'			
6		11:00	1600'	WOC cleaning up Rig		
		12:00	1600'			
		1:00 PM	1625'	Set Joy cement. Pull down 1000' 4 1/2"		
		2:00	1675'	32' cement lift in pipe		
		3:00	1700'			
		4:00	1800'			

DEVIATION SURVEY			MUD RECORD			BIT RECORD			
TYPE INSTRUMENT	DEPTH	DEGREES OFF	CONDITIONING MATERIAL ADDED	QUANTITY	CONDITION AT END OF TOUR		NO.	SIZE	KIND
					VIS.	WT.			
DRILLER'S SIGNATURE <u>Tom Jackson</u>									

THIRD TOUR FROM 4 P.M. TO 12 P.M.

HOURS	OPERATION	DEPTH		DESCRIPTION OF FORMATION OR WORK PERFORMED (READ INSTRUCTIONS ON COVER)	DAY WORK	
		FROM	TO		HOURS	RATE
5				W.O.C. Changed bits + heads in pump to 5 1/2" Plus Trip Bars.		
				Top of cement 100' or less		

DEVIATION SURVEY			MUD RECORD			BIT RECORD			
TYPE INSTRUMENT	DEPTH	DEGREES OFF	CONDITIONING MATERIAL ADDED	QUANTITY	CONDITION AT END OF TOUR		NO.	SIZE	KIND
					VIS.	WT.			
DRILLER'S SIGNATURE <u>W. B. Harvey</u>									

APPROVED Wayne Stover STANOLIND REPRESENTATIVE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

JAN 26 1999

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.  
**SL-065759**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**USA PanAmerican #2**

9. API Well No.  
**43-047-15683**

10. Field and Pool, or Exploratory Area  
**Ashley Valley, Entrada Pool**

11. County or Parish, State  
**Uintah, Utah**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**COLT RESOURCES CORPORATION**

3a. Address **PO BOX 7167, BILLINGS, MT 59103** 3b. Phone No. (include area code) **(406) 247-8744**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**330' FNL - 2,310' FEL (NW/NE) Sec.26, T5S-R22E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The PanAmerican #2 well was plugged back from the Weber formation to the Entrada formation in October, 1998. Extended pump testing indicated the Entrada has a potential of 2-1/2 BOPD and 400 BWPD. This is not economic to continue production. Colt Resources Corporation proposes to P&A this well as follows:

1. Set cement retainer at + 1935' KB. Squeeze cement Entrada perfs 2054-60' with 150 sx Class "G" cement pumped below retainer.
2. Run cast iron bridge plug to + 537' KB (base of surface casing at 487'). Spot 50 sx Class "G" on top of CIBP.  
NOTE: Drilling report indicated cement in casing annulus at 100' or less by temperature survey. CBL log run 10/6/98 indicated cement in annulus to top of logged interval at 374' KB.
3. TOH to + 60' and spot 25 sx cement from 60' to surface in 7" casing.
4. Remove surface equipment, install dryhole marker and reclaim surface location to BLM specifications.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **WILLIAM M. BELDEN** Title **PETROLEUM ENGINEER**  
Signature *William M. Belden* Date **1/22/99**  
Initials **WMB** **COPY SENT TO OPERATOR**  
Date **4-25-00**  
Initials **CRD**

**CONDITIONS OF APPROVAL ATTACHED**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Approved by *Wayne R. Borchert* Title *Petroleum Engineer*  
Office \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**FOR RECORD ONLY**

Well: USA Pan Am 2  
Lease UTSL-065759  
Uintah County, Utah

**DOWNHOLE REQUIREMENTS**  
**CONDITIONS OF APPROVAL**

We have reviewed your proposal for technical adequacy and concur with the downhole portion providing the following stipulations are included in the procedure.

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1. Prior to perforating any casing string, adequate BOPs, lubricators, and controls will be installed and function tested.
2. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, hot water treatments and/or scraper runs will be conducted before placing any cement plugs.
3. All cement used for plugs shall meet the minimum physical requirements specified in API Specification 10 unless prior approval is obtained from the authorized officer.
- 4.. A minimum of 25 sx class G cement will need to be spotted on top of the CICR at 1935' after squeezing below.
5. To isolate the Frontier-Dakota contact, set a minimum of 100' balanced cement plug from 1000' - 1100'.
6. The plug at the surface will need to include the 7" as well as the 7" x 9 5/8" annulus.
7. It will be left to the discretion of the BLM representative on location while plugging as to whether or not any of the plugs will need to be tagged.
8. Notify this office at least 24 hours prior to commencing plugging operations.

**RECEIVED**  
APR 21 2000  
DIVISION OF  
OIL, GAS AND MINING

**CONDITIONS OF APPROVAL FOR WELL ABANDONMENT**

Company: Colt Resources Corporation

Location NWNE Sec 26 T05S R22E

Well No.: USA Pan Am 2

Lease No. UTSL-065759

**A COPY OF THESE CONDITIONS SHOULD BE GIVEN TO  
YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE**

1. This office will be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. Notify this office at least 24 hours in advance of rigging up.
2. Upon completion of the approved plugging program, a dry hole marker shall be installed in accordance with 43 CFR 3162.6(b) and clean up the site. The marker shall be a flat plate not less than 1/4 inch in thickness and large enough to contain all of the information identified below and shall be buried a minimum of three (3) feet below recontoured surface level. A weep hole shall be left if a plate is welded into place. Pits must be fenced unless approved otherwise by the authorized officer.
3. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
  - A. Name of the operator.
  - B. Lease serial number.
  - C. Well number.
  - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
4. **Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, will be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration.** If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.

**RECEIVED**

APR 21 2000

DIVISION OF  
OIL, GAS AND MINING

5. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and, if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

6. The Bureau of Land Management District Office address is:

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

(801) 781-4400

7. For downhole concerns or approvals contact:

Wayne Bankert  
Petroleum Engineer  
Work: (435) 781-4486  
Home: (435) 789-4170

Ed Forsman  
Petroleum Engineer  
Work: (435) 781-4490  
Home: (435) 789-7077

8. For surface concerns contact:

Byron Tolman  
Natural Resource Protection Specialist  
Work: (435) 781-4482  
Home: (435) 789-6144

Stan Olmstead  
Natural Resource Protection Specialist  
Work: (435) 781-4468  
Home: (435) 789-4938

Greg Darlington  
Natural Resource Protection Specialist  
Work: (435) 781-4476  
Home: (435) 789-6441



**JN Exploration & Production  
Colt Resources Corporation**

550 N. 31st Street, Suite 300  
P.O. Box 7167  
Billings, Montana 59103-7167  
(406) 248-2222  
FAX (406) 248-5253

Mr. John Baza  
State of Utah  
Division of Oil, Gas & Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114

May 30, 2000

Re: Subsequent Reports of P&A  
USA PanAmerican #2,6,7,8,9 & 10 Wells  
Sec.'s 25, 26 & 27, T5S-R22E  
Uintah Co., Utah  
Ashley Valley Field

Dear Mr. Baza:

Included with this letter are copies of the U.S. BLM Forms 3160-5 Subsequent Report of Plug and Abandonment for the six above referenced wells. Downhole P&A work was completed on these wells during May 11 - 22, 2000. Surface equipment removal and any necessary surface reclamation will be completed during the Summer, 2000.

I have also included copies of the daily reports further detailing the downhole P&A work summarized in each of the Subsequent Reports.

Should you have any questions concerning this work, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

*William M. Belden*  
William M. Belden  
Petroleum Engineer

**RECEIVED**

JUN 05 2000

DIVISION OF  
OIL, GAS AND MINING

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0133  
Expires July 31, 1996

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
**COLT RESOURCES CORPORATION**

3a. Address  
**PO BOX 7167, Billings, MT 59103**

3b. Phone No. (include area code)  
**(406) 248-2222**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**330' FNL - 2310' FEL (NW/NE) Sec. 26, T5S-R22E**

5. Lease Serial No.  
**UTSL - 065759**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA/Agreement, Name and/or No.  
**N/A**

8. Well Name and No.  
**USA Pan American #2**

9. API Well No.  
**43-047-15683**

10. Field and Pool, or Exploratory Area  
**Ashley Valley (Entrada)**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. be filed within 30 days 60-4 shall be filed once d, and the operator has

- Set cement retainer at 1936'.
- Pump 150 sx Class "G" cement through retainer into perms 2054-60'.
- Unstring from retainer and spot 25 sx Class "G" cement on top of retainer. Cement top at 1807'.
- Spot 20 sx Class "G" cement balanced plug 1093-998'.
- Set cast iron bridge plug at 536'.
- Spot 25 sx Class "G" cement on top of CIBP at 536'. Cement top at 277'.
- Ran 1" tubing to 60' inside 7" casing. Spot 25 sx Class "G" cement from 60' to surface.
- Cut off 7" casing 3.5' below ground level. Ran 1" tubing to 40' in 7" x 9-5/8" annulus. Unable to go deeper.
- Pump 21 sx Class "G" cement from 40' to surface in 7" x 9-5/8" annulus. Cut off wellhead 3.5' below ground level and install marker.
- Will remove equipment and reclaim surface in Summer, 2000.

4. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>WILLIAM M. BELDEN</b>	Title <b>PETROLEUM ENGINEER</b>
Signature <i>William M. Belden</i>	Date <b>6/1/2000</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or rely that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

46 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**JN EXPLORATION & PRODUCTION LP  
COLT RESOURCES CORP.  
DAILY WORKOVER REPORT**

<b>WELL:</b>	<b>USA Pan American #2</b>	<b>AFE NO:</b>	<b>074</b>
<b>LOCATION:</b>	<b>NW/NE Sec.26,T5S-R22E</b>	<b>API No.:</b>	<b>43-047-15683</b>
<b>CO.&amp; STATE:</b>	<b>Uintah County, Utah</b>	<b>Spud Date:</b>	
<b>PROSPECT:</b>	<b>Ashley Valley</b>	<b>Prod. Supt.:</b>	<b>Kreg Hill</b>

---

<b>DATE</b>	<b>REPORT</b>
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**Purpose:** P&A well as per State of Utah requirements.

**05/11/00** MIRU K&S Well Service rig and equipment. SI pressure 40 psi. Flow oil to rig tank. CICR hole with fresh water. Install BOP. Release TAC. POH with 65 joints 2-7/8" tubing and TAC. Make up 7" CICR. Tally in hole with 62 joints. Set cicr at 1936'. RU Halliburton. PT tubing to 2000 psi. Pump 150 sx cement below retainer and into perfs from 2054-2060'. Sting out and spot 25 sx cement on top of retainer. Cement top at 1807'. Pull tubing 1093'. Pump 20 sx balanced plug from 1093-998'. POH. RIH with CIBP and 17 joints. Set CIBP at 536'. POH with setting tool. RIH open ended to 536'. Spot 25 sx on top of CIBP. Top cement 277'. POH with tubing. ND BOP. Dig out around wellhead and cut off casing 3.5' below ground level. Run 60' 1" pipe into 7" casing, pump cement to surface. Run 1" into 7 x 9-5/8" annulus to 40', unable to run deeper. Fill annulus to surface. Top plug 46 sx. RD rig.  
**P&A complete.**

**Note:** Allen Walker, Bureau of Land Management representative, on location during plugging operations.

**DC: \$11,755**

**CC: \$11,755**