

1-1-10 CLINTON OIL COMPANY
ASSUMED OPERATIONS FROM PAN
AMERICAN PET.

Effective 2-11-76 - Clinton Oil Co. will be
known as Energy Reserves Group, Inc.

FILE NOTATIONS	
Entered in NID File <u>plian</u>	Checked by Chief _____
Entered On S R Sheet <u>ogcc</u>	Copy NID to Field Office _____
Location Map Pinned _____	Approval Letter _____
Card Indexed _____	Disapproval Letter _____
IWR for State or Fee Land _____	
COMPLETION DATA:	
Date Well Completed <u>H-13-49</u>	Location Inspected _____
CW <u>✓</u> WV _____ TA _____	Bond released _____
GW _____ OS _____ FA _____	State of Fee Land _____
LOGS FILED	
Drill Log _____	
Electric Logs (No.) _____	
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____	
Lat _____ Mi-L _____ Sonic _____ Others _____	

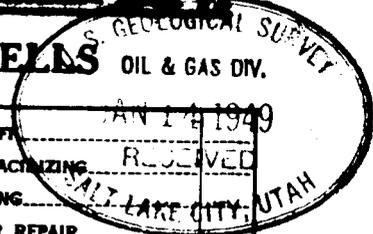
Land Office Salt Lake City
Lease No. 65759
Unit Ashley Valley

(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U.S.A. Stanalind Well #

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 12, 1949

Well No. 1 is located 990 ft. from S line and 990 ft. from W line of sec. 23
SW/4 Sec. 23 (4 Sec. and Sec. No.) T7S (Twp.) R22E (Range) Winta - Salt Lake (Meridian)
Ashley Valley (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ft. (To be determined later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill well with rotary tools. Set 9-5/8" 32.3# Grade H40 Seamless Steel casing at 500' and circulate cement by two plug method. Test casing to 750 psi for 30 minutes. Set 7" OD S.S. casing consisting of approximately 3200' 20# H40 SS and 1000' of 20# J55 SS at top of Weber and cement with 500 sacks cement using two plug method. Test casing to 1000 psi for 30 minutes. Drill into Weber until commercial well secured. Produce well through 2 1/2" EHE tubing set approximately on bottom. Acidize and/or shoot and cement as necessary.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanalind Oil and Gas Company

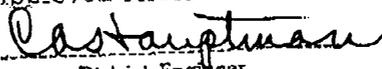
Address Rangely Colorado

By J. O. Fair
Field Superintendent

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of the U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-330, or other acceptable form and ~~when available~~ two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator or completion of the well whichever is earlier.
6. The District Engineer, C. A. Hauptman, 306 Federal Building, Salt Lake City 1
Utah, shall be notified on Form 9-331a in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests; sheeting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

Approved JAN 14 1949


District Engineer

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City
Lease No. 065759
Unit Ashley Valley

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U.S.A. Stanolind Well #1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

Setting of 9-5/8" casing (surface) X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 7, 1949

Well No. 1 is located 990 ft. from S line and 990 ft. from W line of sec. 23

SW/4 Sec. 23 (1/4 Sec. and Sec. No.) T5N (Twp.) R22E (Range) Uintah - Salt Lake (Meridian)
Ashley Valley (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4982 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On March 3, 1949 ran 485' - 9-5/8" 32.3# H-40 T&C Casing set at 491'. Cemented with 225 sacks of cement. WOC 48 hrs. tested 30 min. with 750# Pressure before drilling plug. Casing held okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Rangely, Colorado

By J. O. Fair
Title Field Superintendent

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **065759**

Unit **Ashley Valley**

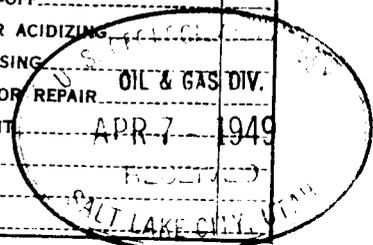
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 12 1949

U.S.A. Stanolind Well #1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Setting 7" casing	



(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 4, 1949

Well No. **1** is located **990** ft. from **N** line and **990** ft. from **W** line of sec. **23**

SW/4 Sec. 23
(4 Sec. and Sec. No.)

T5S R22E
(Twp) (Range)

Utah - Salt Lake
(Meridian)

Ashley Valley
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **4991** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On March 30, 1949 Ran 1835 ft. 7" OD 23# N-80 (bottom) and 2287 ft. 7" OD 23# J-55 (top) casing set at 4094 Cemented with 1000 sax reg Idal Cement and 125# Flocele. WOC 48 hrs. before drilling plug. Tested Casing w/1000 PSI for 30 minutes. Held OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Stanolind Oil and Gas Company**

Address **Hangely, Colorado**

By *[Signature]*

Title **Field Superintendent**

STANOLIND OIL AND GAS COMPANY
DRILL STEM TEST REPORT

JEL 3/25/49

LEASE: U.S.A. Stanolind WELL NO.: 1 TEST NO. 2

FIELD: Askey Valley COUNTY: Uintah STATE: Utah

DATE AND TIME OF TEST: March 14, 1949 at 11:25 AM

NAME OF SECTION TESTED: Entrada TESTED FROM 2011 TO 2023

REASON FOR TEST: Oil sand test

COMPANY MAKING TEST: Halliburton Oil Well Cementing Company

TYPE PACKER AND WHERE SET: Hookwall Packer set at 2011

TOP OF SAND OR PAY: 2017 BASE OF SAND OR PAY: 2023 TOTAL DEPTH: 2023

WATER CUSHION, IF USED: None FEET. LENGTH OF TIME TOOL OPENED: 4 hrs.

LENGTH OF TIME TOOL CLOSED FOR FORMATION PRESSURE: 30 min.

SIZE OF TUBING OR DRILL PIPE: 4 1/2" CHOKE SIZE, BOTTOM: None TOP: None

RESULTS OIL, FLOWING RATE - OR HEIGHT RECOVERED 20 FEET

WATER " " - " " " None

MUD " " Heavy oil cut " " " 2.5

GAS: - GAS OIL RATIO: -

OTHER RESULTS: -

SURFACE PRESSURES: Not recorded

BOTTOM HOLE PRESSURES: BEGINNING OF TEST, TOOL OPEN 0 END OF TEST, TOOL OPEN 100 SHUT-IN FORMATION -

PRESSURE BALANCE (NOT APPLICABLE IF WELL FLOWS ON TEST): No flow

BOMB PRESSURE, TOOL OPEN 100 CALCULATED PRESSURE OF FLUID COLUMN IN DRILL STEM 21 DIFFERENCE 79

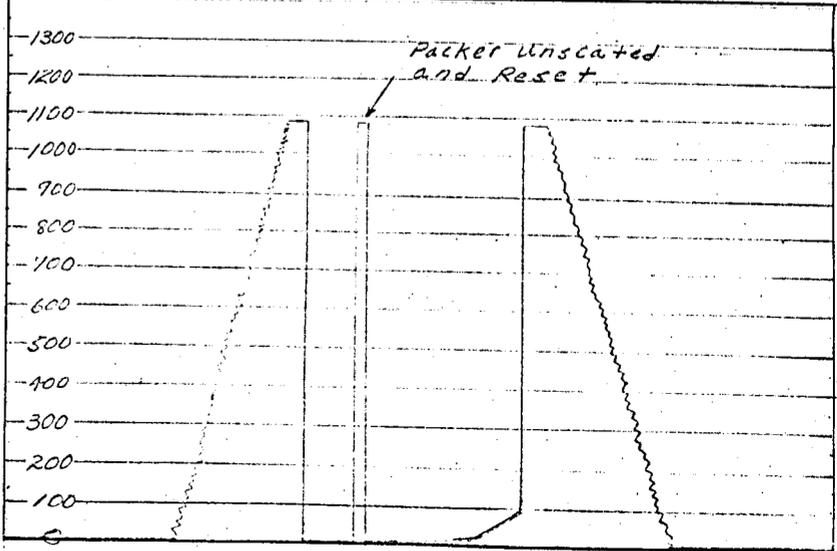
MUD COLUMN PRESSURE ON BOMB 1080 CALCULATED 1100 psi MUD WEIGHT 10.5 LBS./GAL.

NUMBER OF TIMES TOOL OPENED Twice DID PACKER HOLD? yes DID BOTTOM CHOKE PLUG? No

DID FLUID DROP IN ANNULUS? 2' IS TEST CONCLUSIVE? yes

REMARKS: (OMIT UNLESS OTHER PERTINENT INFORMATION AVAILABLE)

BOTTOM HOLE PRESSURE CARD SCALE 1" = 500 P.S.I.



PREPARED BY J.L. Murphy

- 0 - F. Lindenman ✓
- 1 - K.W. Bott
- 1 - File

TOOLS USED

Rotary tools were used from 0 feet to 4327 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

May 20

DATES

Put to producing April 13, 1949

The production for the first 13 hours was 192 barrels of fluid of which 99.5% was oil; _____ % emulsion; _____ % water; and 0.5% sediment.

Gravity, °API 31.5

Flow rate, cu. ft. per 24 hours _____

Gallons gasoline per 1,000 cu. ft. of gas _____

Res. pressure, lbs. per sq. in. 2120

EMPLOYEES

Jack A. Reddon

Driller

R. W. Galyean

Driller

Carl A. Hissan

Driller

Bill Painter

Pusher

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	523	523	Shale and Shells
523	610	87	Shale
610	640	30	Sand
640	665	25	Shale and Shells
665	938	273	Sand and Shale
938	958	20	Shale and Streaks Bentonite
958	1115	157	Sand and Shale
1115	1130	15	Shale and Shells
1130	2020	890	Sandy Shale with Streaks Lime
2020	2392	372	Sand and Shale
2392	2540	148	Sand, Shale, and Lime
2540	3131	591	Sand and Shale
3131	3287	156	Red Beds
3287	3348	61	Sand, Shale, and Streaks Bentonite
3348	4005	657	Red Beds with Streaks Lime
4005	4081	76	Sand, Lime, Shale
4081	4100	19	Dolomite and Streaks Chert and Sand
4100	4327	227	Weber Sand

LOEWYLIQZ

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

TD 4327 PBD 4278
Calseal Plug 4327 - 4281
Plastic plug 4281 - 4278

Schlumberger Formation Tops

Frontier	610	Navajo	2375
Dakota	958	Chinle	3090
Curtis	1920	Shinarump	3260
Entrada	2020	Moenkopi	3295
Carmel	2250	Weber	4088

JJM:dmp

10-10-1952

9-546
(September 1943)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Casper, Wyoming, Laboratory

INFORMATION TO BE FURNISHED WITH EACH SAMPLE OF CRUDE

Marks on container **1 gallon glass jug** Lab. No. **50-012** (Filled in by Chemist)

Field **Ashley Valley, Uintah County, Utah** Farm or Lease **Salt Lake Oil**
(Serial Number)

Operator **Stamland Oil and Gas Co.** Address **Longmont, Colorado**

Well No. **1** **NE SW 1/4** $\frac{1}{4}$ sec. **23** T. **29** R. **20E** **6th M.**

Sample taken by **C. A. Hauptmann** Date taken **9/29/49**

Name of sand (or formation) from which this sample was obtained (if unknown or doubtful, so state) **Water**

Depth to top of sand **1027** Depth to bottom of sand **1070**

Depth well drilled **1027** Present depth **1027**

Depths at which casing is perforated

If drill stem test, depth at which packer is set

Depth at which last shut-off string of casing is landed, cemented or mudded (state which)

Depths (if known) where water encountered

If acidized, dates, depths and gallons of acid

Place where sample was obtained (drill stem, lead line, flow tank, bailer, etc.) **Lead Line**

Method of production (flowing, pumping, air, etc.) **Flowing**

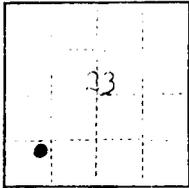
Initial Production:	Present Production:
Barrels Oil 200	Barrels Oil 150 (perforated)
Barrels Water	Barrels Water
Gas Volume	Gas Volume
Rock Pressure	Rock Pressure

REASON FOR ANALYSIS **Future reference**

Note: A sample for analysis is of no value unless accompanied by above information. Complete information on this form is to be attached to each sample container; otherwise sample will be disregarded. Be sure to seal or tightly cork all containers immediately after sampling and label all samples so that there will be no confusion.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

Sec. 23
T. 5 S.
R. 22 E.
S. L. Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date October 25, 1950

Ref. No. 8

Land office Salt Lake City State Utah
 Serial No. 065759 County Uintah
 Lessee ~~Standard Oil and Gas Co.~~ *Pan Am Pet Corp* Field Ashley Creek
 Operator ~~Standard Oil and Gas Co.~~ *Pan Am* District Salt Lake City
 Well No. 1 Subdivision NE Sw 1/4 Sw 1/4

Location 999 ft. from S. line and 980 ft. from W. line of sec. 23*

Drilling approved January 14, 1949 Well elevation 4902' K.B. feet
 Drilling commenced February 28, 1949 Total depth ~~4327'~~ *4156'* feet
 Drilling ceased April 11, 1949 Initial production 288 Bbls. allowable
 Completed for production April 13, 1949 Gravity A. P. I. 31.5°
 Abandonment approved _____, 19____ Initial R. P. _____

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depth	Contents
Mancos shale	Heber	Heber	4097-4278' <i>4195'</i>	Oil

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1949		DRG	DRG	POW								

15' to 491' W/2255K; TCC 4094' W/1000 SX

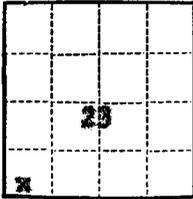
REMARKS ~~New - competitive lease issued under sec. 17 of act of 8-21-35~~

According to 1949 resurvey of township

*** during the 1st PD to 4156' in unsuccessful attempt to eliminate water.*

(over)

REPLACEMENT SHEET



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **065759**

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

~~Notice of Intention to Plug Back~~

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 10, 19 59

Well No. 1 is located 990 ft. from N line and 990 ft. from W line of sec. 23

~~NE/4 SW/4 SW/4~~ 23 (Twp.) 22E (Range) 6th (Meridian)
Ashley Creek (Columbia division) Utah (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Kill well with salt water and pull reds pump.
2. Tag PDB at 4278' RDB
3. Plug well back to 4195' with pea gravel, placing 5 ft. cal seal plug on top followed by 5 ft. hydromite plug on top cal seal
4. Run reds pump and put well on production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

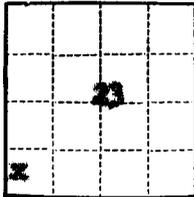
Company Pan American Petroleum Corporation

Address P. O. Box 1031

Kimball, Nebraska

By

Title Area Foreman



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 063759
Unit USA Pan American

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Plugging back</u> x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... March 8, 19 60

Well No. 1 is located 990 ft. from SW line and 990 ft. from W line of sec. 23

SW/4 SW/4 SW/4 23 S 22 6th
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashtley Creek Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4904 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Killed well with salt water and pulled Boda pump
2. Plugged well back to 4160 w/ cal seal followed by 5 ft. hydronite plug on top of cal seal. Final PEB 4155.5 ft. RDB
3. Ran Boda pump and put well on production.

Production prior to work est 362 BOPD 3700 BWPD

Production subsequent to work est 300 BOPD 4000 BWPD

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

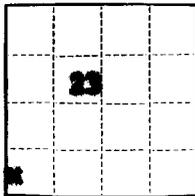
Company Pan American Petroleum Corporation

Address P O Box 1031

Kimball Kabrasta

Original Signed
By G. A. Wilson

Title Area Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **045799**
Unit **USA Pan American**

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Notice of intention to sand-water frac.	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 3rd, 1962

Well No. **1** is located **999** ft. from **N** line and **980** ft. from **E** line of sec. **23**

NE/4 SW/4 SW/4 **S S** **23 E** **6th**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek **Utah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ **389** above sea level is **4004** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

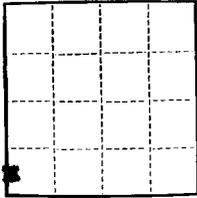
1. Kill well with salt water and pull beds pump.
2. Sand-water frac water sand with 50,000 lbs sand and 50,000 gallons gelled water.
3. Put well back on production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

Address **P. O. Box 1031**
Kiobell, Nebraska

By **G. A. Wilson**
Title **Area Superintendent**



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SALT WATER FRACTURING

Land Office **063739**

Lease No. **USA Pan American**

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL	Addition of Sand Water Frac	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 11, 1962

Well No. **1** is located **999** ft. from **N** line and **990** ft. from **E** line of sec. **23**
(S) (W)
36 (Twp.) **22E** (Range) **6th** (Meridian) **Utah**
Ashley Creek (Field) **Uintah** (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4904** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- Killed well w salt water & pulled rods pump.
- Add w 250 gal 15 pc NCL spotted with 15 BW. mixed 1200 BW w 500# Dowell J-98 w 550# starch w 700# Gal as frac fluid.
- Frac w 45,000# 20-40 Sn at average 1.1¢ per gal. Injected 5000# 10-20 Sn at 1¢ per gal at average rate 14 BPM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**
 Address **P. O. Box 1031**
Kimbali
Nebraska
 Original Signed
 By **G. A. Wilson**
 Title **Area Foreman**



PAN AMERICAN PETROLEUM CORPORATION

SECURITY LIFE BUILDING
DENVER, COLORADO 80202

February 28, 1966

File: SBR-102-986.511

Re: Application for an Exception
To the Established Well Spacing Order
In the Ashley Valley Field,
Uintah County, Utah

Mr. Cleon B. Feight
Director and Secretary
Oil and Gas Conservation Commission
State of Utah
348 East South Temple
Salt Lake City, Utah 84111

Dear Sir:

As requested in our recent conversation concerning the above subject, attached please find logs on our Well Nos. 1 and 9 and drill stem test data on our Well No. 1, Ashley Valley Field.

The cost for an Entrada well (including lease equipment) is approximately \$40,000. We will be glad to furnish any additional information which you might need.

Yours very truly,

Attachments



CLINTON OIL COMPANY

217 NORTH WATER / WICHITA, KANSAS 67202 / 316 262-8231

June 26, 1970

Utah Oil & Gas Conservation Com.
1588 West North Temple
Salt Lake City, Utah 84116

Re: Notice of Change of
Operator

Gentlemen:

Listed below are leases that will be operated by Clinton Oil Company effective July 1, 1970. These were previously owned by Pan American Petroleum Corp.

<u>Lease Name</u>	<u>Location</u>	<u>County</u>
USA Pan American Wells no. 1 thru 10	Ashley Creek Field	Uintah
Walker Hollow Field Unit Wells no. 1 thru 5	Walker Hollow Field	Unitah

If further information is needed, please advise.

Very truly yours,

A handwritten signature in cursive script, appearing to read "C. W. Vorachek".

C. W. Vorachek
Production Dept.

gw

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: SLC-065759

and hereby designates

NAME: Clinton Oil Company
ADDRESS: 217 North Water Street, Wichita, Kansas 67202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

NW/4 SE/4, S/2 SE/4, Section 22; W/2 SW/4 SW/4, SE/4 SW/4 SW/4, Section 23;
NW/4 NW/4 Section 25; N/2 NW/4, N/2 NE/4 Section 26; NE/4 NE/4 Section 27;
T-5-S, R-22-E, Uintah County, Utah.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PAN AMERICAN PETROLEUM CORPORATION



(Signature of lessee)

Attorney-In-Fact

Security Life Building, Denver, Colorado 80202

(Address)

July 1, 1970

(Date)

Energy Reserves Group, Inc.
P.O. Box 1201, Zip 67201
217 North Water Street
Wichita, Kansas
Phone 316 265 7721



February 12, 1975

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill with the state of Utah concerning the attached Oil and Gas Conservation Taxes, please advise.

Very truly yours,

E. M. Tatum
Utah Revenue Accountant

Attachments

*Kathy - Change "Producing"
well files as above,
quite to platy for
changes -
J. Chertu*

913 North Foster Road
Post Office Box 3280
Casper, Wyoming 82602
Telephone (307) 265-7331
Fax (307) 266-1999

RECEIVED

OCT 24 1985

DIVISION OF OIL
GAS & MINING



September 17, 1985

Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

*USA Pan Am #1
55.22E.23 Uintah*

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC. to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American
Federal Lease #81-06579
(Utah entity #00220)

USA Pearl Broadhurst
Federal Lease #U-02651-A
(Utah entity #00225)

Roosevelt Unit - Wasatch
Federal Lease #I-109-IND-5248 and I-109-IND-5242
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

A handwritten signature in cursive script, appearing to read 'Dale Belden', written over a horizontal line.

Dale Belden
District Clerk
Rocky Mountain District

DB/mz

Enclosure

OCT 25 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other Instructions
reverse side)

091907

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
SL-065759

13

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.		8. FARM OR LEASE NAME USA Pan American	
3. ADDRESS OF OPERATOR 5613 DTC Parkway, Ste. 600, Englewood, CO. 80111		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 990' FWL (SW SW)		10. FIELD AND POOL, OR WILDCAT Ashley Creek Field	
14. PERMIT NO. 43-047.15682		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4904' KB	
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 23, T5S, R23E	12. COUNTY OR PARISH Uintah
		13. STATE Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	Shut-In-Well <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was shut-in September 2, 1986 due to uneconomic conditions. The last well test before shut-in indicated 35 BOPD & 12,000 BWP. The current oil price for the lease is below the break-even oil price for the well. After returning the well to production the BLM will be notified, no later than the 5th business day, if the well has been shut-in more than 90 days. The subject well is not the last well on the lease.

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SEP 17 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick TITLE Petroleum Engineer DATE 9/12/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR 'CATE'
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER NOV 9 1987

2. NAME OF OPERATOR BHP PETROLEUM (AMERICAS) INC.

3. ADDRESS OF OPERATOR 5613 DTC Parkway, Ste. 600, Englewood, CO. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 990' FSL & 990' FWL (SW/SW)

5. LEASE DESIGNATION AND SERIAL NO. SL-065759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME SOW

7. UNIT AGREEMENT NAME 111712

8. FARM OR LEASE NAME USA Pan American

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Ashley Creek Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T5S, R23E

12. COUNTY OR PARISH Uintah 13. STATE Utah

14. PERMIT NO. 43-047-15682 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4904' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Resumed Production <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well resumed production on October 27, 1987. The well had been Shut-in since September 2, 1986 due to low oil prices.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick TITLE Petroleum Engineer DATE 11/2/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

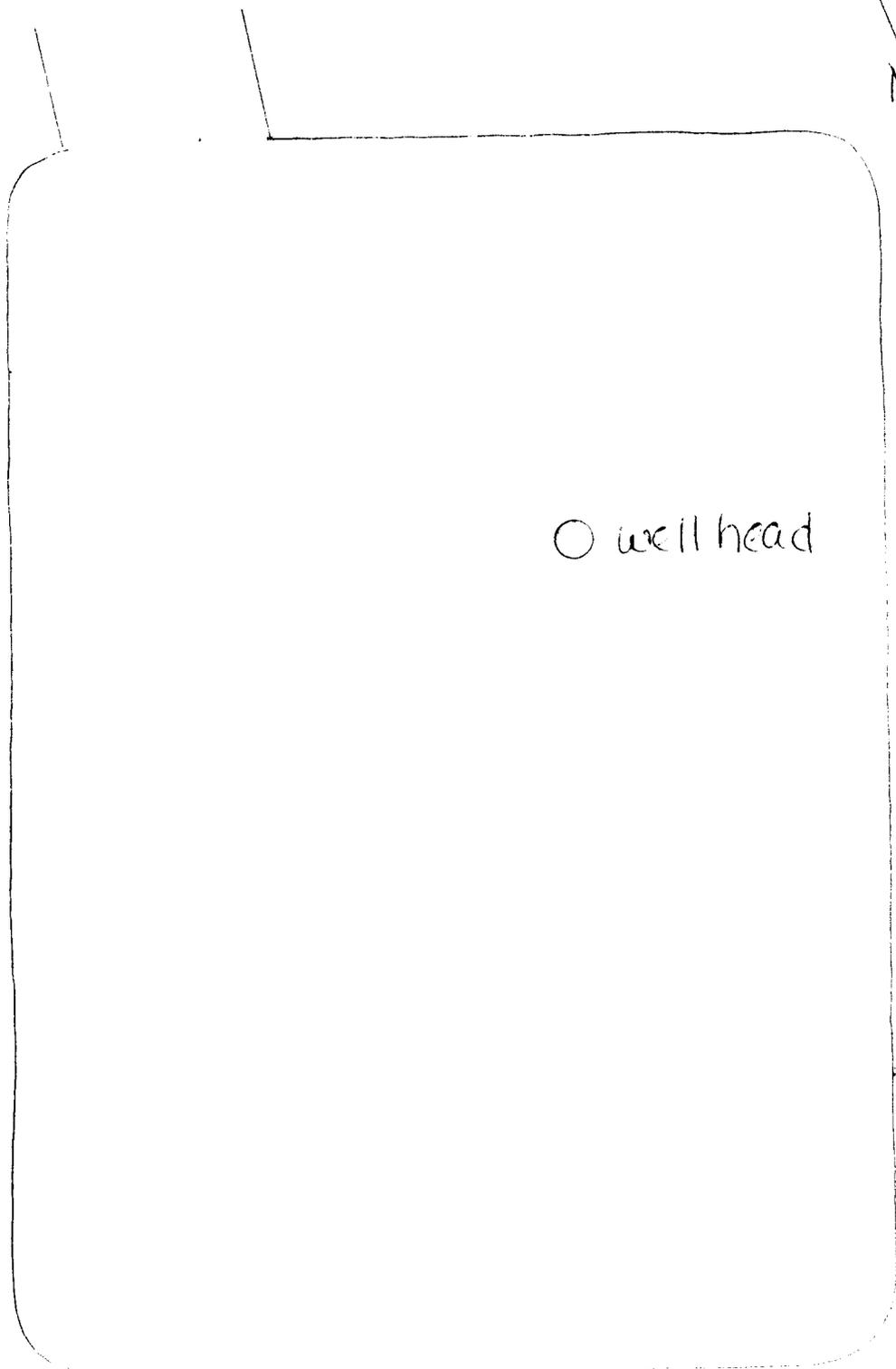
*See Instructions on Reverse Side

15682

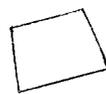
USA Panym #1

Sec 23, T5 S01, R02E

Hubby 4/26/89



○ well head



centrifugal
meter

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

13

3. LEASE DESIGNATION & SERIAL NO.

SL-065759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS
(Do not use this form for proposals to drill or to deepen or plug back for different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 02 1990

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
BHP PETROLEUM (AMERICAS) INC.

8. FARM OR LEASE NAME

U.S.A. Pan American

3. ADDRESS OF OPERATOR
1560 Broadway, Suite 1900, Denver, CO 80202

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Ashley Creek Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. ²³ 22, T5S-R23E

At proposed prod. zone **990' FSL & 990' FWL (SW/SW)**

14. API NO.
43-047-15082

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4904' KB

12. COUNTY

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 (Other)

PULL OR ALTER CASING
 MULTIPLE COMPLETE
 ABANDON
 CHANGE PLANS

WATER SHUT-OFF
 FRACTURE TREATMENT
 SHOOTING OR ACIDIZING
 (Other) Shut-in Well
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL
 ALTERING CASING
 ABANDONMENT*

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

The subject well is shut-in because it is uneconomical to produce at the current oil price. To plug the well at this time would leave potential future reserves unattainable. For these reasons, BHP is requesting approval to continue to leave the well shut-in.

OIL AND GAS	
<input checked="" type="checkbox"/>	RIF
<input checked="" type="checkbox"/>	GLH
<input type="checkbox"/>	SLS
<input checked="" type="checkbox"/>	MICROFILM
<input checked="" type="checkbox"/>	FILE
	DATE 1-31-90

18. I hereby certify that the foregoing is true and correct

SIGNED Daniel H. Sallee

TITLE Engineer, Northern Rockies

DATE

(This space for Federal or State Office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number:

SL-065759

8. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

U.S.A. Pan American #1

2. Name of Operator:

DenverAmerican Petroleum a Ltd. Liability Co.

9. API Well Number:

43-047-15682

3. Address and Telephone Number:

410 17th Street, Suite 1600, Denver, CO 80202

10. Field and Pool, or Wildcat:

Ashley Valley

4. Location of Well

Footages: 990' FSL & 990' FWL (SW SW)

County: Uintah

CG, Sec. T., R., M.: ²³ 22-55-23E 22E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Effective ~~date of completion~~ 6-1-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DenverAmerican Petroleum takes over as operator from General Atlantic Resources, Inc. Effective 6-1-93.

RECEIVED

JUN 1 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

John L. Schmidt
John L. Schmidt

Title: General Manager

Date: 6/2/93

(This space for State use only)

AMENDED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: SEE BELOW
6. If Indian, Affiliation or Tribe Name:
7. Unit Agreement Name: SEE BELOW
8. Well Name and Number:
9. API Well Number: SEE ATTACHED
10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
DenverAmerican Petroleum, a Ltd. Liability Co.

3. Address and Telephone Number:
410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202

4. Location of Well
Footage: Sections 9,10,13,18,19,20,21,23,25,26,27,28
County: Uintah
State: Utah
CC, Sec. T, R, M:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE DATE: June 1, 1993
 FORMER OPERATOR: General Atlantic Resources, Inc.
 ADDRESS: 410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202
 LEASE: USA Pan American LEASE#: UTSL065759

Attached is a list of the wells which make up the above leases along with their respective AIP numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah

13. Name & Signature: John L. Schmitt Title: General Manager Date: 6/8/93

(This space for State use only)

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JUN 10 1993

DIVISION OF OIL, GAS & MINING

LEASE

WELL#

API NUMBER

USA Pan American

" " "
" " "
" " "
" " "
" " "
" " "
" " "
" " "
" " "
" " "

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2
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6
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8
9
10

43-047-15682
43-047-15683
43-047-15684
43-047-15685
43-047-15686
43-047-15687
43-047-15688
43-047-15689
43-047-15690
43-047-15691

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JUN 14 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. SEE BELOW
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME SEE BELOW
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR)		7. UNIT AGREEMENT NAME SEE BELOW
3. ADDRESS OF OPERATOR 5847 San Felipe, Suite 3600, Houston, Texas 77057		8. FARM OR LEASE NAME SEE ATTACHED
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sections 9,10,13,18,19,20,21,23,25,26,27,28 At proposed prod. zone		9. WELL NO. SEE ATTACHED
10. FIELD AND POOL, OR WILDCAT		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION <u>5/01/93</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.
 NEW OPERATOR: General Atlantic Resources, Inc.
 ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst	LEASE #: UTU02651A
USA Pan American	UTSL065759
Roosevelt Unit Wasatch	892000886A

RECEIVED

JUN 17 1993

DIVISION OF
OIL GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED Carl Kolbe TITLE Regulatory Off. Rep. DATE 4/27/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

<u>LEASE</u>	<u>WELL#</u>	<u>API NUMBER</u>
USA Pearl Broadhurst	1 --- Sec 9 T7S R23E	43-047-15692
" " "	2 --- 10	43-047-15693
" " "	4 --- 9	43-047-15694
" " "	5 --- 10	43-047-15695
" " "	6 --- 9	43-047-30705
" " "	7 --- 9	43-047-30730
" " "	8 --- 10	43-047-30696
" " "	9 --- 10	43-047-30787
" " "	10 --- 9	43-047-30839
" " "	11 --- 11	43-047-30840
" " "	12 --- 10	43-047-30841
" " "	13 --- 9	43-047-30842
" " "	14 --- 9	43-047-30904
" " "	15 --- 9	43-047-30901
" " "	16 --- 10	43-047-30903
" " "	17 --- 10	43-047-30905
" " "	18 --- 9	43-047-30939
" " "	19 --- 9	43-047-30940
" " "	20 --- 9	43-047-30941
" " "	21 --- 9	43-047-30942
" " "	22 --- 10	43-047-31025
USA Pan American	① Sec 23 T5S R22E	43-047-15682
" " "	2 --- 26	43-047-15683
" " "	3 --- 26	43-047-15684
" " "	4 --- 22	43-047-15685
" " "	5 --- 26	43-047-15686
" " "	6 --- 26	43-047-15687
" " "	7 --- 25	43-047-15688
" " "	8 --- 22	43-047-15689
" " "	9 --- 27	43-047-15690
" " "	10 --- 22	43-047-15691
Roosevelt Unit Wasatch	5W --- Sec 20 T1S 1E	43-047-31254
" " "	6 --- 20	43-047-31366
" " "	7 --- 19	43-047-31402
" " "	9W --- 28	43-047-31445
" " "	10W --- 21	43-047-31446
" " "	C11 --- 8	43-047-31500
" " "	Mary 278 13	43-047-31845

GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

RE: Change of Operator
Sundry Notices and
Reports on Wells

Gentlemen:

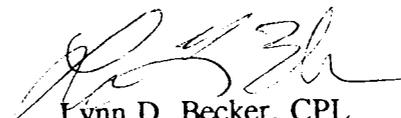
By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

** Refers to USA Pearl Broadhurst Lease # UTU 02651A*

GENERAL ATLANTIC RESOURCES, INC.


Lynn D. Becker, CPL
Landman

Enclosures



3160-5
: 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
 Oil Well Gas Well Other

Name of Operator
DenverAmerican Petroleum, a Limited Liability Company

Address and Telephone No.
410 17th Street, Suite 1600, Denver, Colorado 80202 (303) 629-1414

Location of Well (Footage, Sec., T., R., M., or Survey Description)
(see attached Exhibit A)
Sections 22, 23, 25, 26 and 27, Township 5 South-Range 22 East

APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No
USA SL-065759
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No (see att. Exhibit A)
USA Pan American Exhibit A
9. API Well No (see att. Exhibit A)
10. Field and Pool, or Exploratory Area
11. County or Parish, State
Uintah County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other change of operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On June 1, 1993 DenverAmerican Petroleum took over operations of the referenced well from General Atlantic Resources, Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by DenverAmerican Petroleum under their surety bond number 9009241, BLM bond number UT0955. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED

DEC 01 1993

DIVISION OF
OIL, GAS & MINING

VERNAL DIST.
ENG. 225 11-18-93
GEOLOG. _____
R.S. _____
PET. _____
A.M. _____

RECEIVED
SEP 16 1993

14 I hereby certify that the foregoing is true and correct
Signed Jerome A. Lewis

Title Jerome A. Lewis, Manager

Date Sept. 9, 1993

(This space for Federal or State official use)
Approved by Howard A. Clewley
Conditions of approval, if any:

ASSISTANT DISTRICT
MANAGER MINERALS

Date NOV 24 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

USA SL-065759

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

USA Pan American

2. Name of Operator

General Atlantic Resources, Inc.

9. API Well No.

(see attached Exhibit A)

3. Address and Telephone No.

410 17th Street, Suite 1400, Denver, Colorado 80202 (303) 573-5100

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(See attached Exhibit A)
Sections 22, 23, 25, 26 and 27,
Township 5 South-Range 22 East

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other change of operator
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On May 1, 1993 General Atlantic Resources, Inc. took over operations of the referenced well from BHP Petroleum (Americas) Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by General Atlantic Resources, Inc. under their nationwide bond, BLM bond number C01023. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED

DEC 01 1993

DIVISION OF
OIL, GAS & MINING

VERNAL DIST.
ENG. <u>2/11/93</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
SEP 16 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title

Lynn D. Becker
Landman

Date Sept. 9, 1993

(This space for Federal or State Officer Use)

Approved by

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date NOV 24 1993

Conditions of approval, if any:

EXHIBIT "A"

Attached to and made a part of that Sundry Notice for Change of Operator on USA Pan American Lease, USA-SL-065759 in Uintah County, Utah:

<u>Lease</u>	<u>Well No.</u>	<u>Location</u>	<u>API Number</u>
USA Pan American	①	SW/4SW/4, 23-T5S-R22E	43-047-15682
USA Pan American	2	NW/4NE/4, 26-T5S-R22E	43-047-15683
USA Pan American	3	NE/4NW/4, 26-T5S-R22E	43-047-15684
USA Pan American	4	SE/4SE/4, 22-T5S-R22E	43-047-15685
USA Pan American	5	NE/4NE/4, 26-T5S-R22E	43-047-15686
USA Pan American	6	NW/4NW/4, 26-T5S-R22E	43-047-15687
USA Pan American	7	NW/4NW/4, 25-T5S-R22E	43-047-15688
USA Pan American	8	NW/4SE/4, 22-T5S-R22E	43-047-15689
USA Pan American	9	NE/4NE/4, 27-T5S-R22E	43-047-15690
USA Pan American	10	SW/4SE/4, 22-T5S-R22E	43-047-15691

RECORDED
SEP 15 1993

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1. DEC 7-DEC
2. DEPT S
3. VLC ✓
4. RJF ✓
5. PL ✓
6. SJV ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-93)

TO (new operator) <u>DENVERAMERICAN PETROLEUM</u> (address) <u>410 17TH ST STE 1600</u> <u>DENVER, CO 80202</u> <u>JOHN SCHMIDT</u> phone <u>(303) 534-2331</u> account no. <u>N 8145 (6-21-93)</u>	FROM (former operator) <u>BHP PETROLEUM/AMERICAS INC</u> (address) <u>5847 SAN FELIPE #3600</u> <u>HOUSTON, TX 77057</u> phone <u>(713) 780-5245</u> account no. <u>N 0390</u>	*GENERAL ATLANTIC RES. 410 17TH ST STE 1400 DENVER, CO 80202 (303)573-5100
--	--	---

Well(s) (attach additional page if needed):

Name: <u>USA PAN AMER. #1/WEBR</u>	API: <u>43-047-15682</u>	Entity: <u>220</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>SL065759</u>
Name: " <u>#2/ "</u>	API: <u>43-047-15683</u>	Entity: " "	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: " "
Name: " <u>#3/ "</u>	API: <u>43-047-15684</u>	Entity: " "	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: " "
Name: " <u>#4/ "</u>	API: <u>43-047-15685</u>	Entity: " "	Sec <u>22</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: " "
Name: " <u>#5/ "</u>	API: <u>43-047-15686</u>	Entity: " "	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: " "
Name: " <u>#6/ "</u>	API: <u>43-047-15687</u>	Entity: " "	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: " "
Name: " <u>#7/ "</u>	API: <u>43-047-15688</u>	Entity: " "	Sec <u>25</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: " "

CONT.

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-17-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-17-93 & 6-14-93)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no. ____ If yes, show company file number: #001880.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-30-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(11-30-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(11-30-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
 DC
 12/2/93
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: Dec 7 1993.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/31/30 Btm/Vernal Approved BHP to General Atlantic to Denver American eff. 11-24-93.

OPERATOR CHANGE WORKSHEET

Routing	
1-IEC ✓	6-ABC ✓
2-GHE ✓	7-KAS ✓
3-DTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-01-97

TO: (new operator)	<u>COLT RESOURCES CORPORATION</u>	FROM: (old operator)	<u>DENVERAMERICAN PETROLEUM</u>
(address)	<u>PO BOX 7167</u>	(address)	<u>1775 SHERMAN ST STE 1450</u>
	<u>BILLINGS MT 59103</u>		<u>DENVER CO 80202-4313</u>
	<u>DUANE ZIMMERMAN</u>		<u>C/O COLT RESOURCES</u>
	Phone: <u>(406) 248-2222</u>		Phone: <u>(406) 247-8749</u>
	Account no. <u>N6770 (12-16-97)</u>		Account no. <u>N8145</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-047-15682</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 12-1-97)*
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 12-1-97)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? *(yes/no)* ____ If yes, show company file number: # 204363. *(c.f. 10-8-97)*
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above.
6. Cardex file has been updated for each well listed above. *(3-11-98)*
7. Well file labels have been updated for each well listed above. *(3-11-98)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3-11-98)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Today's date: 4.14.98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980311 BLM Appr. 2-23-98.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BARBARA MAUDE
 DENVERAMERICAN PETROLEUM
 1775 SHERMAN ST STE 1450
 DENVER CO 80202-4313

UTAH ACCOUNT NUMBER: N8145

REPORT PERIOD (MONTH/YEAR): 10 / 97

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
USA PAN AMERICAN #1 4304715682 00220 05S 22E 23	WEBR			51065759		
USA PAN AMERICAN #2 4304715683 00220 05S 22E 26	WEBR			"		
USA PAN AMERICAN #3 4304715684 00220 05S 22E 26	WEBR			"		
USA PAN AMERICAN #4 4304715685 00220 05S 22E 22	WEBR			"		
USA PAN AMERICAN #5 4304715686 00220 05S 22E 26	WEBR			"		
USA PAN AMERICAN #6 4304715687 00220 05S 22E 26	WEBR			"		
USA PAN AMERICAN #7 4304715688 00220 05S 22E 25	WEBR			"		
USA PAN AMERICAN #8 4304715689 00220 05S 22E 22	WEBR			"		
USA PAN AMERICAN 9 4304715690 00220 05S 22E 27	WEBR			"		
USA PAN AMERICAN 10 4304715691 00220 05S 22E 22	WEBR			"		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

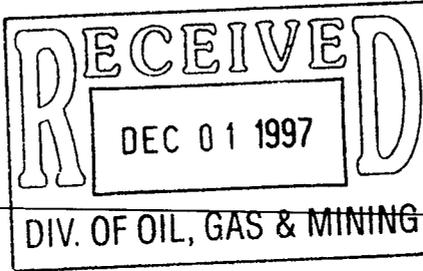
Date: _____

Name and Signature: _____

Telephone Number: _____



JN Exploration & Production
Colt Resources Corporation



550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

November 26, 1997

State of Utah Division of Oil, Gas, & Mining
1594 West North Temple
3 Triad Center, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Sundry Notice of Change of Operator
Attached Wells in the Ashley Valley Field
Uintah County, Utah

Gentlemen:

Included with this letter is a Sundry Notice of Change of Operator for the attached wells. Denver American Petroleum, Inc., the current operator, has resigned as operator effective 10/1/97. Colt Resources Corporation has been chosen as the successor operator effective 10/1/97. Bonding for these well is provided under Colt Bond #9009241 provided by Far West Insurance Company.

Should you have any questions concerning this change of operator, please contact me at the Billings, MT office of JN Exploration & Production LP. My direct phone line is 406-247-8759. For your information, Colt Resources Corporation is a wholly owned subsidiary of JN Exploration & Production. All operational issues for the attached wells should be addressed to me at the above letterhead address which is the address for both JN Exploration & Production LP and Colt Resources Corporation.

Thank you.

Sincerely,

Duane Zimmerman
Duane Zimmerman
Operations Engineer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

February 23, 1998

Colt Resources Corporation
Attn: Duane Zimmerman
P O Box 7167
Billings MT 59103

Re: Well No. USA Pan American 1
SWSW, Sec. 23, T5S, R22E
Lease SL-065759
API #43-047-15682
Uintah County, Utah

Dear Mr. Zimmerman:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Colt Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0955, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Division Oil, Gas & Mining
Denver American Petroleum, LLC
Princes Partners
The William G Helis

RECEIVED
DEC 01 1997

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
NOTICE OF INTENT TO CHANGE OPERATOR DIV. OF OIL, GAS & MINING

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

1. Type of Well: Oil Gas Other
2. Well Name & Number: **USA PAN AMERICAN #1**
3. Location of Well: **SW/SW 990' FSL, 990' FWL Sec. 23, T5S-R22E**
4. Lease type (Private, State, Federal, Indian):
Serial # UTSL-065759
5. API Number: **43-047-15682**
6. County & State: **Uintah County, Utah**
7. Field and Pool, or Wildcat: **Weber**

Transferor's Statement:
I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Utah Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Signed: *Chip Youlden* Company: DenverAmerican Petroleum LLC
 Print Name: CHIP YOULDEN Address: PO BOX 7167, 550 N. 31 St. #300
 Title: Vice President - Finance City, State, Zip: Billings, MT 59103
 Date: 11/26/97 Telephone: (406) 248-2222

Transferee's Statement:
I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Signed: *R Walling* Company: COLT RESOURCES CORPORATION
 Print Name: RICHARD WALLING Address: PO BOX 7167, 550 N. 31 St. #300
 Title: Vice President - Operations City, State, Zip: Billings, MT 59103
 Date: 11/26/97 Telephone: (406) 248-2222

Board Use Only

Approved: _____
 Date Name Title

ORIGINAL

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-SJD ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **2/16/2001**

FROM: (Old Operator):	TO: (New Operator):	TO: (New Operator):
COLT RESOURCES CORP	RIM OPERATING INC	EQUITY OIL COMPANY
Address: P. O. BOX 7167	Address: 5 INVERNESS DR E	Address: P. O. BOX 959
	EFFECTIVE DATE: 02/14/01	
BILLINGS, MT 59103	ENGLEWOOD, CO 80112	SALT LAKE CITY, UT 84110-0959
Phone: 1-(406)-247-8749	Phone: 1-(303)-799-9828	Phone: 1-(801)-521-3515
Account No. N6770	Account No. N1045	Account No. N0410

CA No.

Unit:

WELL(S)		Unit:					WELL	WELL
NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	STATUS		
USA PAN AMERICAN 4	43-047-15685	220	22-05S-22E	FEDERAL	OW	P		
USA PAN AMERICAN 1	43-047-15682	220	23-05S-22E	FEDERAL	OW	P		
USA PAN AMERICAN 3	43-047-15684	220	26-05S-22E	FEDERAL	OW	TA		
USA PAN AMERICAN 5	43-047-15686	220	26-05S-22E	FEDERAL	OW	P		

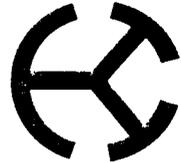
OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/26/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/26/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/28/2001
- Is the new operator registered in YES Business Number: 562646-0143
- If **NO**, the operator was contacte: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/14/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

INFO COPY

EQUITY OIL COMPANY

SUITE 100, 1239 RUMSEY AVENUE / P.O. BOX 310 / CODY, WYOMING 82414-0310
FAX 307-587-7833 / PHONE 307-587-7812



February 22, 2001

U.S. Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078

Re: Equity Oil Company Address

Sirs,

See enclosed Change of Operator paperwork for four wells in Lease UTS1.065759. The wells were sold from Colt Resources Corporation to Wilbanks Acquisition I, LLC (Rim Operating, Inc.- Operator). Wilbanks then sold it's interest to Equity Oil Company (Equity) effective 12/01/00. The Change of Operator to Equity is effective February 16, 2001.

Please address all correspondence concerning operation of the lease to:

Equity Oil Company
PO Box 310
Cody, WY 82414

Sincerely,

Brent P. Marchant
Drilling and Production Manager

AVFed022201.doc

INFO COPY

AV Fed
2/22/2001

**State of Utah
Ashley Valley Field
Uintah County**

Lease	Well Name	API Number	Location	Status
UTSL065759	USA Pan American #1	43-047-15682	SW SW 23-5S-22E	POW
UTSL065759	USA Pan American #3	43-047-15684	NE NW 26-5S-22E	OSI
UTSL065759	USA Pan American #4	43-047-15685	SE SE 22-5S-22E	POW
UTSL065759	USA Pan American #5	43-047-15686	NE NE 26-5S-22E	POW



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

March 14, 2001

Equity Oil Company
P. O. Box 310
Cody, WY 82414

Re: USA Pan American Wells
#1, #3, #4, and #5
Sections 22, 23 & 26, T5S, R22E
Lease No. UTSL-065759
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Equity Oil Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. CO1236, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw of this office at (801) 781-4497.

Sincerely,

Edwin I. Forsman
Petroleum Engineer

cc: Division Oil, Gas, & Mining
RIM Operating, Inc.
Colt Resources Corp.

Jim Thompson

FILED

MAR 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: USA SLC 065759
2. Name of Operator: COLT RESOURCES CORPORATION		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: PO BOX 7167, BILLINGS, MT 59103 (406) 248-2222		7. Unit Agreement Name:
4. Location of Well Footages: OO, Sec.,T.,R.,M.: SWSW Sec.23, T5S-R22E		8. Well Name and Number: USA PAN AMERICAN #1
		9. API Well Number: 43-047-15682
		10. Field and Pool, or Wildcat: ASHLEY VALLEY
		County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

COLT RESOURCES CORPORATION HAS SOLD ALL OF ITS INTEREST IN THE ABOVE REFERENCED WELL TO WILBANKS ACQUISITION I LLC, 1600 STOUT STREET, SUITE 1200, DENVER, CO 80202-3109 RIM OPERATING, INC. WILL ASSUME OPERATIONS OF THIS WELL FEBRUARY 14,2001

13. Name & Signature: RICHARD WALLING *RWallig* Title: VP OPERATIONS Date: 2-8-01

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: USA SLC 065759
2. NAME OF OPERATOR: RIM OPERATING, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5 INVERNESS DRIVE EAST ENGLEWOOD, COLORADO 80112 ZIP		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW SW SECTION 23-5S-22E		8. WELL NAME and NUMBER: USA PAN AMERICAN #1
PHONE NUMBER: 303-799-9828		9. API NUMBER: 43-047-15682
		10. FIELD AND POOL, OR WILDCAT: ASHLEY VALLEY
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIM OPERATING, INC., AS AGENT FOR RIM LLP, HAS SOLD ALL OF ITS INTEREST IN THE ABOVE REFERENCED WELL TO EQUITY OIL COMPANY, POST OFFICE BOX 959, SALT LAKE CITY, UTAH 84110.

EFFECTIVE DATE 2/16/01.

NAME (PLEASE PRINT) <u>RENE MORIN</u>	TITLE <u>VICE PRESIDENT</u>
SIGNATURE <u><i>René Morin</i></u>	DATE <u>2/15/01</u>

(This space for State use only)

RECEIVED
DIVISION OF OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: USA SLC 065759
2. NAME OF OPERATOR: RIM OPERATING, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5 INVERNESS DRIVE EAST ENGLEWOOD, COLORADO 80112-2111		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 303-799-9828		8. WELL NAME and NUMBER: USA PAN AMERICAN #1
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		9. API NUMBER: 43-047-15682
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW SW SECTION 23-5S-22E		10. FIELD AND POOL, OR WILDCAT: ASHLEY VALLEY
COUNTY: HINIAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 14, 2001, RIM Operating, Inc., as Agent for RIM LLP, will be responsible for compliance with all terms and conditions associated with that portion of the leases where the above well is located.

Bond coverage is provided by State of Utah Bond RLB1427, Principal RIM Operating, Inc., Surety Underwriter's Indemnity, 10/7/99.

NAME (PLEASE PRINT) <u>Rene Morin</u>	TITLE <u>Vice President</u>
SIGNATURE <u><i>Rene Morin</i></u>	DATE <u>2/15/01</u>

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: <u>9/1/2004</u>	
FROM: (Old Operator): N0410-Equity Oil Company PO Box 310 Cody, WY 84414-0310 Phone: 1-(307) 587-7812	TO: (New Operator): N2680-Whiting Oil & Gas Corporation 1700 Broadway, Suite 2300 Denver, CO 80290 Phone: 1-(303) 837-1661

CA No.

Unit:

WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
USA PAN AMERICAN 4	22	050S	220E	4304715685	220	Federal	OW	P	
USA PAN AMERICAN 1	23	050S	220E	4304715682	220	Federal	OW	P	
USA PAN AMERICAN 3	26	050S	220E	4304715684	220	Federal	OW	TA	
USA PAN AMERICAN 5	26	050S	220E	4304715686	220	Federal	OW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/1/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/1/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/28/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5426359-0143
5. If **NO**, the operator was contacted on:
- 6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 6b. Inspections of LA PA state/fee well sites complete on: *** All transferred to Whiting Oil as they assumed Equity Oil's bond

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 10/27/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/27/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000148

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB0004585
- 2. The FORMER operator has requested a release of liability from their bond on: *** Whiting assumed Equity's bond
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1700 Broadway #2300 CITY Denver STATE CO ZIP 80290		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 837-1661		8. WELL NAME and NUMBER: See attached list
4. LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE: _____ COUNTY: _____		10. FIELD AND POOL, OR WMLDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 9/1/04, please change the Operator of record from Equity Oil Company to Whiting Oil and Gas Corporation. See attached well list.

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

N 2680

BLM Bond # UTB 000148
State/fee Bond # RLB 0004585

Equity Oil Company
P.O. Box 310
1239 Rumsey Avenue
Cody, Wyoming 84414-0310

N 0410

APPROVED 9/30/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technologist

RECEIVED
SEP 01 2004

DIV. OF OIL, GAS & MINING

Equity Oil Company

NAME (PLEASE PRINT) JOHN HAZIETT DAVID M. SEERY TITLE Vice President of Land Equity Oil Company
Attorney-In-Fact
SIGNATURE [Signature] DATE August 27, 2004

Whiting Oil and Gas Corporation

NAME (PLEASE PRINT) James Brown TITLE Vice President of Operations
SIGNATURE [Signature] DATE August 27, 2004

API Well Number	Current Operator	Well Name	Well Type	Well Status	Location (Twp-Rng)	Section	Twp N	Twp W	Rng N	Rng W	Qtr/Qtr	R. NS	NS	R. EW	EW
43-047-15684-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 3	Oil Well	Temporarily	5S-22E	26	5	S	22	E	NENW	330	N	1650	W
43-047-15398-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FED 2-A	Gas Well	Shut-In	5S-22E	23	5	S	22	E	NWSW	1660	S	1275	W
43-047-15396-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 1	Oil Well	Shut-In	5S-22E	23	5	S	22	E	NWSW	2665	N	725	W
43-047-15403-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 7	Oil Well	Producing	5S-22E	23	5	S	22	E	SENE	2103	N	1650	W
43-047-15400-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 4	Oil Well	Producing	5S-22E	23	5	S	22	E	NWSW	1862	S	971	W
43-047-15397-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 2	Oil Well	Producing	5S-22E	23	5	S	22	E	NESW	1666	S	1609	W
43-047-15688-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 5	Oil Well	Producing	5S-22E	26	5	S	22	E	NENE	330	N	990	E
43-047-15682-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 1	Oil Well	Producing	5S-22E	23	5	S	22	E	SWSW	990	S	990	W
43-047-15401-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 5	Oil Well	Producing	5S-22E	22	5	S	22	E	NESE	1680	S	348	E
43-047-15685-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 4	Oil Well	Producing	5S-22E	22	5	S	22	E	SESE	990	S	330	E
43-047-10383-00-00	EQUITY OIL COMPANY	PREECE 1	Oil Well	P & A	5S-23E	19	5	S	23	E	CNWSW	1980	S	660	W
43-047-15407-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 11-5	Oil Well	P & A	5S-22E	23	5	S	22	E	NWSW	1860	S	539	W
43-047-20251-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 1-E	Oil Well	P & A	5S-22E	23	5	S	22	E	C SW	1335	S	1320	W

RECEIVED
SEP 29 2004
DIV. OF OIL



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

November 2, 2004

Jane Thompson
Whiting Oil & Gas Corp.
1700 Broadway, Suite 2300
Denver, Colorado 80290

Re: *43-047-15682*
Well No. USA Pan American #1
NESW, Sec. 23, T5S, R22E
Uintah County, Utah
Lease No. UTSL-065759

Dear Ms. Thompson:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Whiting Oil & Gas Corp. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000148, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Equity Oil Co.

RECEIVED

NOV 04 2004

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

12/1/2006

FROM: (Old Operator): N2680-Whiting Oil & Gas Corporation 1700 Broadway, Suite 2300 Denver, CO 80290 Phone: 1 (303) 837-1661	TO: (New Operator): N3085-Western Energy Operating, LLC 436 N Conwell St Casper, WY 82601 Phone: 1 (307) 266-1971
CA No. <u>43,047,15682</u>	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/13/2006
- 4a. Is the new operator registered in the State of Utah: Yes Business Number: 6268815-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/28/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/28/2006
3. Bond information entered in RBDMS on: 12/28/2006
4. Fee/State wells attached to bond in RBDMS on: 12/28/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000239
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F18532
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/28/2006

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. LEASE DESIGNATION AND SERIAL NUMBER:
See attached list

8. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CO AGREEMENT NAME:

9. WELL NAME and NUMBER:
See attached list

8. API NUMBER:

10. FIELDS AND POOL OR WILDCAT:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Western Energy Operating, LLC *N3085*

3. ADDRESS OF OPERATOR:
436 N Conwell CITY Casper STATE WY ZIP 82601 PHONE NUMBER (307) 266-1971

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached list COUNTY: Uintah
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL BITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 12/01/2006, please change the Operator of record from Whiting Oil and Gas Corporation to Western Energy Operating, LLC (see attached well list).

Whiting Oil and Gas Corporation
1700 Broadway Suite 2300 *N2680*
Denver CO 80290
303-837-1661

Western Energy Operating, LLC
436 N Conwell *N3085*
Casper WY 82601
307-266-1971

BLM Bond # U TB 000239

NAME (PLEASE PRINT) Rick A Ross *WHITING OIL + GAS* TITLE Asset Manager

SIGNATURE *Rick Ross* DATE 11/30/2006

NAME (PLEASE PRINT) *Paul Hannah* *Western Energy Operating* TITLE _____

SIGNATURE *Paul Hannah* DATE _____

(This space for State use only)

APPROVED 13128106
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 DEC 05 2006
 DIV. OF OIL, GAS & MINING

WHITING OIL GAS CORPORATION (N2680) TO WESTERN ENERGY OPERATING, LLC (N3085)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no	flag	unit
ASHLEY VALLEY 2	23	050S	220E	4304715397	260	Fee	OW	P	NESW	FEE	N2680		
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	GW	S	NWSW	FEE	N2680		
ASHLEY VALLEY 4	23	050S	220E	4304715400	260	Fee	OW	P	NWSW	FEE	N2680		
ASHLEY VALLEY 5	22	050S	220E	4304715401	260	Fee	OW	P	NESE	FEE	N2680		
ASHLEY VALLEY 7	23	050S	220E	4304715403	260	Fee	OW	P	SENE	FEE	N2680		
USA PAN AMERICAN 1	23	050S	220E	4304715682	220	Federal	OW	P	SWSW	SL-065759	N2680		
USA PAN AMERICAN 4	22	050S	220E	4304715685	220	Federal	OW	P	SESE	SL-065759	N2680		
USA PAN AMERICAN 5	26	050S	220E	4304715686	220	Federal	OW	P	NENE	SL-065759	N2680		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTULO65759

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Western Energy Operating, LLC

3a. Address
439 North Conwell St.
Casper, WY 82601

3b. Phone No. (include area code)
307-472-0365

7. If Unit of CA/Agreement, Name and/or No.
UTU85845X

8. Well Name and No.
USA Pan American 1 (AVU6)

9. API Well No.
4304715682

10. Field and Pool or Exploratory Area
Ashley Valley, Weber

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
999' FSL, 980' FWL, Sec. 23, 5S, 22E

11. Country or Parish, State
Uintah, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Clean out fill to original TD of 4327'
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Western Energy Operating, LLC will pressure test the USA Pan American #1 (AVU6) production casing for mechanical integrity on 6/26/2008. If the casing does not test a new 5 1/2", 15.5# FJ liner will be run from surface to 4089'. The well will be cleaned out to it's original Weber formation TD of 4327', which was backfilled with cal seal and hydromite by a previous operator. A corrosion resistant tubing tail will be installed below a nickel coated packer with an on-off tool on the same 2 7/8", 6.5#, J-55 tubing string. The duration of the job will be dependent upon whether the well requires the installation of a production liner, but regardless the work should be complete by July 11th.

Bank of the West Bond Account No. 003430801

RECEIVED
JUN 05 2008

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 7-3-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Paul M. Hannah

Title Operations Manager

Signature

Date 06/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 7/12/08
By: [Signature]

Date Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Western Energy Operating, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 439 N Conwell St CITY Casper STATE WY ZIP 82601		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (307) 472-0720		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Ashley Valley, Weber

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate data work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator is requesting the following well in the Ashley Valley (Park City/Weber) Unit be changed.

API	Current Well Name	New Well Name	1/4 1/4	Sec	Twn	Rng	Field Num
4304715397	ASHLEY VALLEY 2	AVU 04	NESW	23	050S	220E	545
4304715400	ASHLEY VALLEY 4	AVU 03	NWSW	23	050S	220E	545
4304715401	ASHLEY VALLEY 5	AVU 02	NESE	22	050S	220E	545
4304715403	ASHLEY VALLEY 7	AVU 01	SENW	23	050S	220E	545
4304715489	THOMAS HALL FEE 1	AVU 08	SWSE	23	050S	220E	545
4304715591	THOMAS HALL FEE 1	AVU 07	SESW	23	050S	220E	545
4304715592	THOMAS HALL FEE 2	AVU 11	SESW	23	050S	220E	545
4304715593	THOMAS E HALL 3	AVU 09	SESE	23	050S	220E	545
4304715594	THOMAS E HALL 4	AVU 12	SESE	23	050S	220E	545
→ 4304715682	USA PAN AMERICAN 1	AVU 06	SWSW	23	050S	220E	545
4304715685	USA PAN AMERICAN 4	AVU 05	SESE	22	050S	220E	545
4304715686	USA PAN AMERICAN 5	AVU 10	NENE	26	050S	220E	545

NAME (PLEASE PRINT) <u>Paul m Hannah</u>	TITLE <u>Operations Manager</u>
SIGNATURE	DATE <u>1/11/2010</u>

(This space for State use only)

RECEIVED

JAN 11 2010

DIV. OF OIL, GAS & MINING



Western Energy Operating, LLC

439 North Conwell St
Casper, Wyoming 82601
307-472-0720

FAX

To: Utah Div of Oil, Gas, & Mining

Attn: Carol Daniels

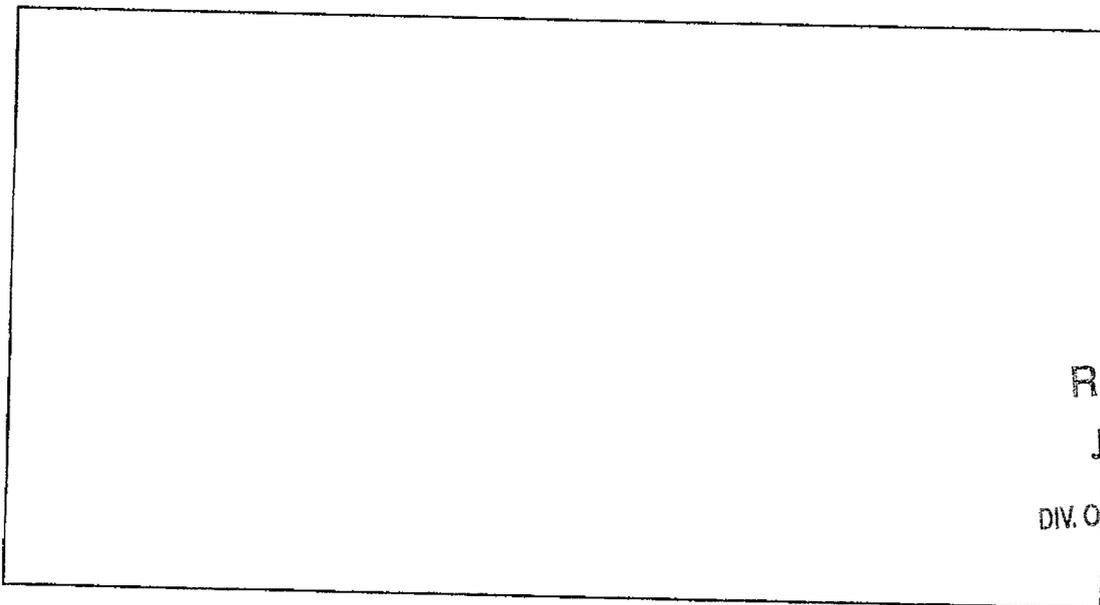
Fax: 801-359-3940

From: Paul Hannah
Western Energy Operating, LLC
Fax: 307-472-0728
Voice: 307-472-0720

Re: _____

Pages (including cover): 2

Comments:



RECEIVED
JAN 11 2010
DIV. OF OIL, GAS & MINING

RECEIVED

MAY 06 2013

DIV. OF OIL, GAS & MINING



Western Energy Operating, LLC

439 North Conwell St
Casper, Wyoming 82601
Phone 307-472-0720
FAX 307-472-0728

Paul M Hannah
Operations Manager

April 28, 2013

Bureau of Land Management, Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101-1345

Re: Notification of Unplanned Release at Ashley Valley Field

This release event was under 100 bbls total fluid comprised of crude oil and associated salt water. The spill was contained on the non-sensitive wellsite location. The well effected was the ~~AVU-06~~ API number 43-047-15682, located 999' FSL & 980' FWL, SEC. 23, TWP 5S, RGE. 22E, in the Ashley Valley Field, Pan American Lease, lease number 0810657590. Surface ownership is BLM.

Details

WEO was contacted by the Jensen Fire Department at 18:18 April 27, 2013 to inform us that there was a leaking well in the Ashley Valley field. WEO contacted field personnel and dispatched field superintendent, James Roush to the location. While in route he received a telephone call from the Jensen Fire Department about the wellhead leak on the AVU-06 well in the Ashley Valley Field. Mr. Roush was on location by 19:55 and found the wellhead gasket leaking. After assessing the situation the casing valve was opened to the production facility to relieve pressure at the wellhead. The leaking flow rate was reduced substantially. Fire Department officials at the scene requested additional contact information and informed us they would be contacting Utah DNR-DOG M and then left the location.

Remedial Actions

A water truck and backhoe were called out from Vernal and the spill area was contained with a 20' diameter half circle berm around the wellhead. The water truck arrived and was loaded with 40 bbl of brine water and an attempt was made to perform a top kill operation by pumping the brine water down the casing. This action caused the wellhead pressure to increase and the leak flow rate to increase and top kill pumping operations were halted.

The backhoe was then used to apply counter pressure to the wellhead flange and personnel were able to insert a bolt in a flange hole that previously did not line up. When this bolt was tightened the leak stopped. The wellhead was resealed at 23:15 on April 27, 2013.



Extent of spill area.



After clean up operations the following day.

Effective Date: 12/1/2014

FORMER OPERATOR:	NEW OPERATOR:
WESTERN ENERGY OPERATING, LLC N3085 439 N CORNWELL STREET CASPER WY 82601 307-472-0720	GOLDEN STATE OPERATING, LLC N4160 12625 HIGH BLUFF DRIVE # 310 SAN DIEGO CA 92130 858-481-3081
CA Number(s):	Unit(s): Ashley Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 12/15/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 12/15/2014
3. New operator Division of Corporations Business Number: 9145171-0160

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 12/15/2014
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/7/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 1/6/2015
6. Surface Facility(s) included in operator change: Ashley Valley Facility-will be removed at a later date
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000649
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR60000227

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/9/2015
2. Entity Number(s) updated in **OGIS** on: 1/9/2015
3. Unit(s) operator number update in **OGIS** on: 1/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/9/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/9/2015

COMMENTS:

Waiting for bonding agreement to move Ashley Valley Facility

Western Energy Operating, LLC N3085
to Golden State Operating, LLC N4160
Effective 12/1/2014

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
AVU 11	23	050S	220E	4304715592	620	Fee	Fee	GI	A
AVU 04	23	050S	220E	4304715397	260	Fee	Fee	OW	P
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	Fee	GW	P
AVU 03	23	050S	220E	4304715400	260	Fee	Fee	OW	P
AVU 02	22	050S	220E	4304715401	260	Fee	Fee	OW	P
AVU 01	23	050S	220E	4304715403	260	Fee	Fee	OW	P
AVU 08	23	050S	220E	4304715489	293	Fee	Fee	OW	P
H and T TE HALL 2	23	050S	220E	4304715490	294	Fee	Fee	OW	P
AVU 07	23	050S	220E	4304715591	620	Fee	Fee	OW	P
AVU 09	23	050S	220E	4304715593	615	Fee	Fee	OW	P
AVU 12	23	050S	220E	4304715594	615	Fee	Fee	OW	P
THOMAS E HALL 5S	23	050S	220E	4304715595	16851	Fee	Fee	OW	P
AVU 06	23	050S	220E	4304715682	220	Federal	Federal	OW	P
AVU 05	22	050S	220E	4304715685	220	Federal	Federal	OW	P
AVU 10	26	050S	220E	4304715686	220	Federal	Federal	OW	P

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DEC 15 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Golden State Operating, LLC

3. ADDRESS OF OPERATOR:
12625 High Bluff Drive, #310 CITY San Diego STATE CA ZIP 92130

PHONE NUMBER:
(858) 481-3081

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See Attached

9. API NUMBER:
See Attach

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR -

PREVIOUS OPERATOR:

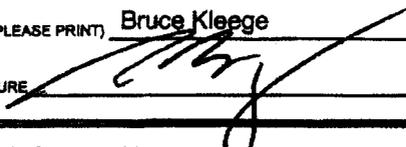
WESTERN ENERGY OPERATING, LLC
439 N CORNWELL STREET
CASPER, WY 82601
(307) 472-0720
N3085

NEW OPERATOR:

GOLDEN STATE OPERATING, LLC
12625 HIGH BLUFF DRIVE, #310
SAN DIEGO, CA 92130
(858) 481-3081
N 4160

Be advised that Golden State Operating, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 5UR60000227.

Eff December 1, 2014

NAME (PLEASE PRINT) Bruce Kleege
SIGNATURE 

TITLE Manager
DATE 12/01/2014

(This space for State use only)

APPROVED

JAN 09 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

API	Well Name	Quarter/Quarter	Section	Township	Range	Entity	Lease	Well	Status
43-047-15403	AVU 01	SENW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15401	AVU 02	NESE	22	5S	22E	260	FEE	Oil Well	Producing
43-047-15400	AVU 03	NWSW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15397	AVU 04	NESW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15685	AVU 05	SESE	22	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15682	AVU 06	SWSW	23	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15591	AVU 07	SESW	23	5S	22E	620	FEE	Oil Well	Producing
43-047-15489	AVU 08	SWSE	23	5S	22E	293	FEE	Oil Well	Producing
43-047-15593	AVU 09	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15686	AVU 10	NENE	26	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15592	AVU 11	SESW	23	5S	22E	620	FEE	Gas Injection Well	Active
43-047-15594	AVU 12	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15398	ASHLEY VALLEY FED 2-A	NWSW	23	5S	22E	10682	FEE	Gas Well	Producing
43-047-15490	H and T TE HALL 2	SWSE	23	5S	22E	294	FEE	Oil Well	Producing
43-047-15595	THOMAS E HALL 5S	SESW	23	5S	22E	16851	FEE	Oil Well	Shut-in

RESIGNATION OF UNIT OPERATOR

ASHLEY VALLEY (PARK CITY – WEBER) UNIT AREA
UINTAH COUNTY, UTAH

UNIT AGREEMENT NO. UTU-085845X

Western Energy Operating, LLC resigns as Unit Operator under the above Unit Agreement effective on the earlier of October 1, 2014 or the selection and approval of a Successor Unit Operator.

Dated effective June 30, 2014.

Western Energy Operating, LLC
a Delaware limited liability company



Paul Hannah, Operations Manager

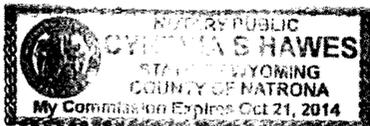
STATE OF WYOMING)
) ss.
COUNTY OF NATRONA)

Acknowledged before me on this 3 day of September, 2014, by Paul Hannah, Operations Manager of Western Energy Operating, LLC.



NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-21-2014





Western Energy Operating, LLC

439 North Conwell St
Casper, Wyoming 82601
Phone 307-472-0720
FAX 307-472-0728

Paul M Hannah
Operations Manager

June 30, 2014

Bureau of Land Management
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101-1345

Re: Ashley Valley (Weber Park City) Unit Area
Resignation of Operator

Please take notice that Western Energy Operating, LLC, the Unit Operator of the Ashley Valley (Weber Park City) Unit, resigns effective upon the earliest to occur of October 1, 2014 or the date a duly selected a successor Unit Operator takes over operations in accordance with the Unit Operating Agreement.

Sincerely,

Paul M. Hannah
Operations Manager

cc: Utah Division of Oil, Gas and Mining
Working Interest Owners. Ashley Valley (Weber Park City) Unit Area