

FILE NOTATIONS *Leads*

Entered in NID File Checked by Chief

Entered on S.R. Sheet Copy NID to Field Office

Location Map Pinned Approval Letter

Card Indexed Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA - *Completed 7-15-49.*

Date Well *Recompleted 7-5-60* Location Inaugrated

OW W.V. TA Bond not set

GV OS PA State of Fee Land

This was originally drilled & abandoned 3-20-59

Drill Log LOSS FILED

Electric Logs (No.) *2*

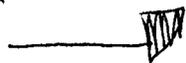
E I E-I GR GR-N Micro

Lat Mi-L Sonic Others

Plugged & abandoned 10-7-67

Plugback & re-complete in the Frontier 7-28-67
Will O & A 10-7-67 (see log)

Subsequent Report of abandonment

turn over 

48-972 for

Orland Ferry - Matt Deane - Diner
U.S.G.S. Ganoak

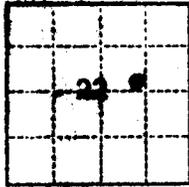
Nov 31 T155 1994 F

Sw Sw 660' @ 660

200' of 8 5/8" pipe only - Cement Annular

F. D. 8450
↳ Douglas Creek - Diner

Form 9-500a
September 1944



PATENTED LAND
SURVEYS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

Section 22
T. 5 S.
R. 22 E.
S. 1.

INDIVIDUAL WELL RECORD

Date October 25, 1950

Reference No. 35

34 51

owner V. Taylor

State Utah

County Uintah

Field Ashley Creek

Operator The California Company

District Salt Lake City

Well No. Gentry No. 1

Subdivision SE SW 1/4

Location 2290' from N. line and 1645' from E. line of sec. 22*

Drilling approved _____, 19 _____

Well elevation 4941' D.F. feet.

Drilling commenced October 9, 19 49

Total depth 4301 feet.

Drilling ceased November 15, 19 49

Initial production 137 Bbls.

Completed for production November 15, 19 49

Gravity A. P. I. 32°

Abandonment approved _____, 19 _____

Initial R. P. _____

Geologic Formations

Productive Horizons

Surface	Lowest tested	Name	Depths	Contents
<u>Mancos Shale</u>	<u>Weber</u>	<u>Weber</u>	<u>4277-4301'</u>	<u>Oil</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1949										<u>DRG</u>	<u>POW</u>	

REMARKS *According to 1949 resurvey of township

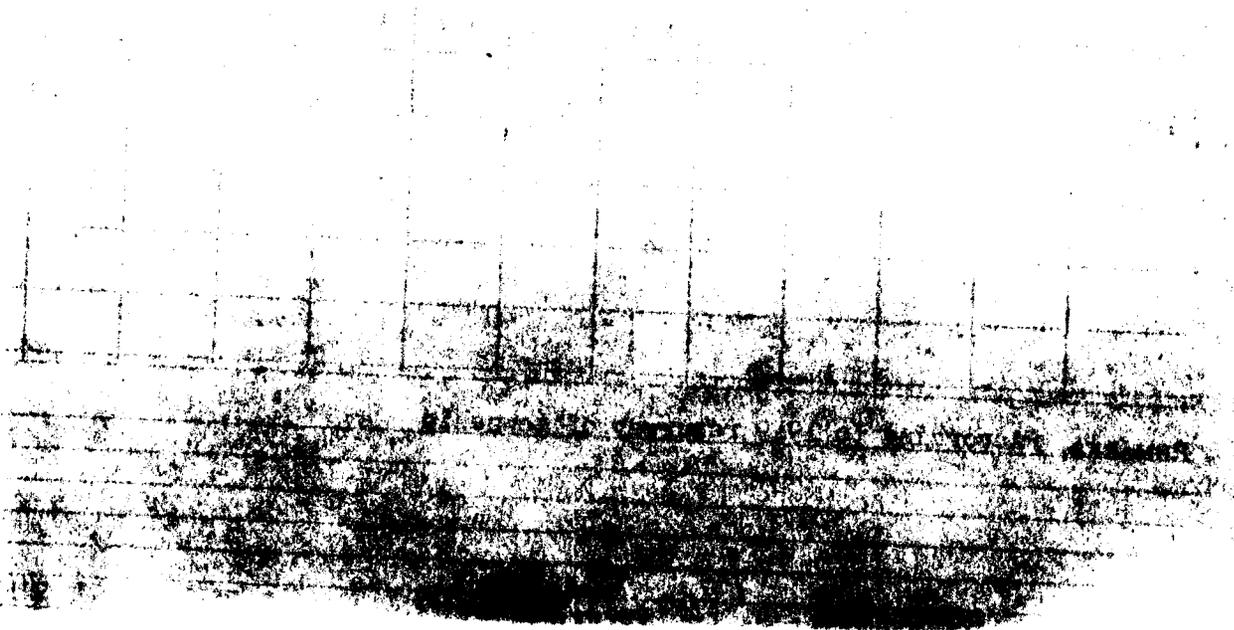
(over)

REPLACEMENT SHEET

Casing: 548' 10-3/4" cc w/250 sax
4276' 7" cc w/350 sax

Formation tops:

Frontier	916'
Dakota	1270'
Curtis	2215'
Entrada	2305'
Carmel	2475'
Navajo	2605'
Chinle	3263'
Anhydrite	3795'
Phosphoria	4162'
Weber	4277'



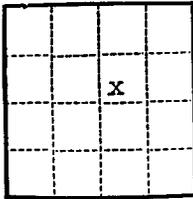
Land Office Salt Lake City

(SUBMIT IN TRIPLICATE)

Lease No. _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Unit Ashley Valley



7/14
3/30

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah March 17, 19 59

Well No. Gentry #1 is located 315 ft. from (N) line and 1650 ft. from (E) line of sec. 22
(S) (W) E 1/4 corner

SW 1/4 NE 1/4 22 5S 22E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Valley Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. Total depth 4301'

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to: Circulate hole full of 10#/gal mud, equalize ~~50~~ 25 sax cement thru open end tubing, locate top of cement plug. Lay down tubing & plug top 100' of 7" casing with cement and pump 10 sax cement in 10 3/4" x 7" annulus. Place 4" OD marker in cement in 7" casing and abandon well.

(Telephone approval for this program obtained from Mr. Hauptman on March 13, 1959.)
at Re + Wash of [unclear]

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By C. V. Chatterton *3/19/59*

Title District Superintendent

~~USGS-3; O&GCC-2; G-1;~~
~~Calhoun-1; CWG-1; File - 1.~~

ABANDONMENT REPORT

STANDARD OIL COMPANY OF CALIFORNIA

FIELD: Ashley Valley

PROPERTY: Section 22

WELL NO: Gentry #1

Sec. 22 T. 58 R. 22E BL B. & M.

Following is complete and correct record of all work done on the well since the previous record dated _____

PURPOSE OF WORK:

(E)

7/1#
4/13

DATE OF REPORT: March 24, 1959

BY C. V. Whetterton
Sup't. Producing Department

WORK DONE BY: Colorado Well Service Company

COMMENCED OPERATIONS: March 12, 1959

COMPLETED OPERATIONS: March 14, 1959

DATE WELL LAST PRODUCED:

DATE RETURNED TO PRODUCTION:

PRODUCTION:

PRIOR TO WORK

AFTER WORK

Oil	_____	B/D	_____	B/D
Water	_____	B/D	_____	B/D
Gas	_____	Mcf/D	_____	Mcf/D
Gravity	_____	°API	_____	°API
Tubing	_____	PSIG	_____	PSIG
Casing	_____	PSIG	_____	PSIG
Method of Production Pumping	_____		_____	
Flowing	_____		_____	
Gas Lift	_____		_____	

SUMMARY

Present condition:

Total Depth: 4301'

Plugs: 4301 - 4050' cement
111 - 11' cement

Casing: 16" cemented 26'
10 3/4" cemented 548'
7" cemented 4276' with 350 sacks, theoretical top of cement at 1950'

Fish: 50' of fish cemented in place in hole from 4251 to 4301'.

Last production: Averaged 0 B/D oil, 90 B/D water for 11 days, March, 1959.

Well abandoned March 20, 1959.

WELL: Gentry #1

Ashley Valley Field

WORK DONE

March 12 & 13, 1959

Moved in Colorado Well Service rig. Killed well with 9.5#/gal mud. Attempted to work Sweet Formation packer free. Backed off safety joint above packer and recovered tubing from 4251' leaving 50' of fish in hole from 4301' to 4251'.

Fish Detail:

Top	30.70'	2 1/2", 6.5#, H-40 perforated joint & bottom half of safety joint
Next	4.00'	2 1/2" EUE 6.5#, H-40 pup joint
Next	10.37'	Sweet formation packer (Model P-100)
Bottom	4.97'	2 1/2" EUE 6.5#, H-40 tubing anchor fitted with bull plug on bottom.
Total	<u>50.04'</u>	

Equalized 50 sacks API Class "A" cement through 2 1/2" tubing hanging at 4251'. Pulled above top of cement and applied 2000 psi forcing away 1.5 bbl. of cement into formation.

March 14, 1959

Located top of cement at 4050'. Bridged 7" casing with API Class "A" cement through 2 1/2" tubing hanging at 111', from 111' to top of tubing head. Pumped 10 sacks cement in 7" x 10 3/4" annulus at 250 psi pressure. Left "A" section of well head in place with outlets from 7" x 10 3/4" annulus bull plugged.

Crew released 5:00 p.m. March 14, 1959.

March 20, 1959

Installed marker in wet cement in 7" casing and abandoned well.
-----Details of work:

1. Killed well with 10#/gal mud and pulled tubing leaving 45' of Sweet packer and tubing fish in hole 4256 - 4301'.
2. Plugged 7" casing with 50 sacks cement through tubing hanging at 4256'. Pulled above cement, applied 2000 psi and displaced 1 1/2 bbl into formation. Located top and hardness of cement plug @ 4050'.
3. Bridged 7" casing from 111' to surface with cement. Pumped 10 sacks cement in 7" x 10 3/4" annulus. Placed marker in 7" casing and abandoned well.

T. R. HULL

April 8, 1959

Standard Oil Company of California,
Western Operations, Inc.
225 Bush Street
San Francisco 20, California

Attention: G. F. Schroeder, Manager

Re: Well No. Gentry 1, SW NE
Sec. 22, T. 5 S, R. 22 E, SLEM,
Asuley Valley Field, Uintah
County, Utah

Gentlemen.

With reference to your letter of April 2, 1959, Please be advised that liability under Bond No. 313462 issued by the Pacific Indemnity Company to cover the drilling and plugging of the above mentioned well is hereby released.

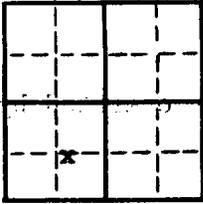
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

77-100-5-11



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State Utah.....
Lease No. 193741.....
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
<u>Notice of Intention to Re-enter</u>	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Ruth Squires
genty

December 8, 19**59**

Well No. #1 is located 0 ft. from {N} line and 0 ft. from {W} line of Sec.

SE SW NE Sec. 22 T 55 R22E 6th Ind
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 0 feet.

A drilling and plugging bond has been filed with Will be forwarded soon as possible.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

General procedure for re-completion will be as follows:

1. Drill out cement plugs to top of fish at 4,251'
2. Wash over fish to top of sweat packer at 4,286'
3. Cut off fish at top of packer
4. Run Gamma Ray-Neutron log with collar locator from 4000' to 4,286'
5. Perform sand water frac on Weber section.
6. Perforate and Acidize the phosphoria from approximately 4,246' to 4,254'
7. Put well on production, producing Weber through the tubing and the Phosphoria through casing annulus.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Pan American Petroleum Corporation
Address P. O. Box 1031 By [Signature]
Kimball, Nebraska Title Area Foreman

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

See Reverse Side

The Ruth Squires Gentry No. 1 which we plan to re-complete was formerly operated by the California Company.

Pertinent Data for the above well is as follows:

Total Depth	4,301' (/640' datum)
Top Weber	4,277' (/664 datum)
7" Casing set at plugging Data cement plugs	4,941'
Cement plugs	11' to 111' 4050 to 4301'

Fish cemented in hole consists of:

- 30.7' - 2-1/2" 6.5# perforated joint of tubing with bottom half of safety joint on top.
- 4.0' 2-1/2" EUE 6.5# H-40 tubing sub.
- 10.37' - Sweet formation packer (Model P-100)
- 4.97' - 2-1/2" EUE 6.5# H-40, Bull plugged tubing anchor.

Total 59.04

Top of fish is at 4,251', 25' above the casing shoe and 201' below the top of the cement plug at 4,050'

On approval letter (need 0/2 copies) returned to this office, please advise the footages from the SW 1/4 Sec. if available. This information is not available from our records and was not submitted to us by former operator.

Verbal approval to proceed with work confirmed 12-7-59 per phone conversation M. E. Johnson to H. G. Henderson, Utah OCCC.

DEC 9 1959

December 10, 1959

Pan American Petroleum Corporation
P. O. Box 1031
Kimball, Nebraska

Attention: Area Foreman

Gentlemen:

This letter is to confirm verbal approval granted on December 7, 1959, to re-enter Well No. Ruth Squires-Gentry 1, located 2290 feet from the north line and 1645 feet from the east line of Section 22,* Township 5 South, Range 22 East, BEEM, Uintah County, Utah, as per your notice of intention dated December 8, 1959.

This approval is conditional upon a bond being submitted in accordance with Rule C-1 of the General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

*According to 1949 resurvey of township. We do not have the footages for this well from the SW₄ Section.

PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 509
Denver, Colorado

February 15, 1960

File: JOF-365-WF

Re: Well Log - Ruth Gentry Well No. 1
Ashley Creek Field

Director
Oil and Gas Conservation Commission
State of Utah
Salt Lake City, Utah

Dear Sir:

We are attaching hereto, a copy of Gamma Ray-Neutron Log on our Ruth Gentry Well No. 1 located in Ashley Creek Field, Utah in accordance with the rules and regulations of your department.

Yours very truly,

J. O. Fair
District Superintendent

Attachment:

	2	2X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State
 Lease No. 193741
 Public Domain
 Lease No.
 Indian
 Lease No. [Signature]

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Recompletion.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 29, 1960

Well No. 1 is located 2290 ft. from N/S line and 1645 ft. from E/W line of Sec. 22

S. E. SWNE (1/4 Sec. and Sec. No.) 5S (Twp.) 22E (Range) 6th (Meridian)
ASHLEY CREEK (Field) UINTAH (County or Subdivision) UTAH (State or Territory)

The elevation of the ~~drilling floor~~ ^{RDB} above sea level is 4941 feet.

A drilling and plugging bond has been filed with oil & gas conservation commission

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Pan American went in with service unit and drilled cement plugs to 4242' top of fish. Washed over and recovered sweet packer and tail pipe. Ran tubing and set at 4228'. PBD 4301 SN water frac x 10000 # 20-40 SN x 10,000 GAL water x 100 gal 15% HCL x 168#ALC-5. Broke down x 50 BW at 4100 PSI x 11.2 BPM. FLW est 1395 BW, Rainbow of oil. Ran Baker packer at 4274' RDB x perf 4266 - 4273 x 4JSPF. Pressured annulus to 2350 PSI x Perf would not take fluid. Set packer at 4254' RDB and spotted 500 gal 15% HCL over Perfs. Pressured annulus to 1000 PSI. Squeezed from 300 PSI to 2500 PSI x 300 PSI stages before perfs took acid. Pressure bled to 2300 PSI in 3 min. Flushed x 30 BW at 300 PSI. FLW through casing 22 hrs. 1 hr test x TBG open 3 BOPH, 145 BWPH. Flow through tubing 20 hrs x 1000 BW. PBD 4301 final test Flow 24 hrs through casing x tubing 106.18 Bo, 98% water. T Phosphoria 4266', T Pay Weber 4277.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Ran American Pet Corp
 Address Box 1031 By [Signature]
Kimball, Nebraska Title Area Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

193741

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ruth Squires Gentry

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ashley Creek Weber

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22 T5S R22E SLBM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

2290' FNL, 1645' FEL Sec. 22 T5S R22E SLBM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4941 (RDB) 4931 (GL)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to abandon the Weber and Phosphoria zones in this well by plugging back to approximately 4225' with cement, and setting another cement plug at about 1200'. Will attempt to recomplete the well in the Frontier in the interval 977-1002.

Attached is a wellbore diagram showing the current status of the well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

DATE 7/27/67

(This space for Federal or State office use)

APPROVED BY

TITLE

Chief Petroleum Engineer

DATE

7-28-67

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil & Gas Conservation

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2290' FNL, 1645' FEL Sec. 22 T5S R22E SLBM

5. LEASE DESIGNATION AND SERIAL NO.
195741

6. IF IS AN ALLOTTEE OR PART OF AN ALLOTMENT, GIVE ALLOTTEE OR PART NAME

7. UNIT OR DEPARTMENT NAME

8. FARM OR LEASE NAME
Ruth Squires Gentry

9. WELL NO. (If well is in a pool, give pool name)
125H (Phosphoria Pool)
125H (Phosphoria Well)

10. FIELD AND POOL OR WELLCAT
Ashley Creek Weber

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 22 T5S R22E SLBM

12. COUNTY OR PARISH AND STATE
Uintah Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4941 (RDB) 4931 (GL)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORTS	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to abandon the Weber and Phosphoria zones in this well by plugging back to approximately 4225' with cement, and setting another cement plug at about 1200'. Will attempt to recomplete the well in the Frontier in the interval 977-1002.

Attached is a wellbore diagram showing the current status of the well.

*Note - No gas
Gas well is less than
1/2 mile away but
Completed in Morrison*

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Paul* TITLE Area Superintendent DATE 7/27/67

(This space for Federal or State office use)

APPROVED BY *Paul A. Randall* TITLE Chief Petroleum Engineer DATE 7-28-67

CONDITIONS OF APPROVAL, IF ANY:
Division of Oil & Conservation

RUTH SQUIRES GENTRY WELL No. 1

16" 42.8#
CSA 26'

PERTINENT DATA

Location-2290' FNL, 1645' FEL, Sec 22 T5S R22E
Uintah County, Utah

Elevation- 4941 (RDB), 4931 (GL)

10 3/4" 40.5#
CSA 548'

Formation tops-

Phosphoria 4266'

Weber 4277

Total Depth 4301

7" 23#
CSA 4276

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2290' FNL 1645' FEL Sec. 22 T5S R22E SLBM**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

43-047-15679

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ruth Squires Gentry

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ashley Creek Frontier

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22 T5S R22E SLBM

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DATE SPUDDED **10/2/67** 16. DATE T.D. REACHED **10/7/67** 17. DATE COMPL. (Ready to prod.) **10/9/67** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4941 RDB, 4931 G.L.** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **4301** 21. PLUG, BACK T.D., MD & TVD **4156** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **Frontier 915'** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR-Neutron Collar Correlation** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	42.8	26'			
10-3/4"	40.5	548'			
7"	23	4276'			

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) **1080' with 4 shots**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4156-4266	20 sx cement plug
1080	Squeeze with 100 sx cement
1080	Squeeze No. 2 200 sx cement
1080	Squeeze No. 3 200 sx cement

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10/7/67	Swab Test	PXA					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/7/67	1		→	0	0	9	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	0	0	216		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. J. [Signature] TITLE Area Foreman DATE 10/25/67

ATTACHMENT

Ruth Squires Gentry No. 1

31. PERFORATION RECORD

979-1002 w/2 SPF

32/ ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval
1080

Amount and Kind of Material
Squeeze No. 4 100 sx cement

670-1020

30 sx Cement Plug

Surface

10 sx Surface Plug

Well Plugged & abandoned
by H. S. S. - Prod. permit for the Commission
PMS

1588 West North Temple
Salt Lake City, Utah 84116
328-5771

March 29, 1968

Pan American Petroleum Corporation
P. O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Ruth Squires Gentry #1
Sec. 22, T. 5 S., R. 22 E.,
Uintah County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

193741

6. IF INDIAN, ALLOTED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ruth Squires Gentry

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ashley Creek Weber

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22 T5S R22E SLBM

12. COUNTY OR PARISH

Uintah

18. STATE

Utah

1. OIL WELL GAS WELL OTHER Abandoned

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2290' FNL, 1656' FEL Sec. 22 T5S R22E SLBM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4941 RDB 4931 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

10/7/67

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4301 PBD 4156 No commercial show of oil or gas.

Abandoned as follows:

Plugs set at 4156-4266 with 20 sacks cement
870-1020 with 30 sacks cement
10 sack surface plug

Verbal approval to plug granted 10/7/67 R. A. Smith to R. E. Tighe.

Location has been graded and returned to original contour. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

DATE 4/5/68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PAN AMERICAN PETROLEUM CORPORATION

SECURITY LIFE BUILDING

DENVER, COLORADO 80202

M. A. MEEK
DIVISION ACCOUNTANT

TELEPHONE 292-5050
AREA CODE 303

November 11, 1970

FILE 5E-6-550
SUBJECT LEASE NO. 193741
DRILLING BOND NO.
575261
UINTAH COUNTY
U T A H

Utah Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

Gentlemen:

The well located on the Ruth Squires Gentry Lease in SE/4SW/4NE/4
Section 22 - Township 5 South, Range 22 East, Uintah County, Utah
has been permanently plugged and abandoned and all equipment
removed.

Please furnish this office written confirmation whereby the
\$5,000.00 Drilling Bond No. 575261, our Company carried through
Seaboard Surety Company can now be relinquished.

Your prompt attention to this matter will be greatly appreciated.

Yours very truly,


C. E. Seese

NZ:gb

December 3, 1970

Pan American Petroleum Corporation
Security Life Building
Denver, Colorado 80202

ATTENTION: C.E. Seese

Re: Drilling Bond No. 575261
Ruth Squires Gentry Lease
Sec. 22, T. 5 S, R. 22 E,
Uintah County, Utah

Dear Mr. Seese:

The above mentioned well site was inspected on December 2, 1970,
and was found in a satisfactory condition and was marked.

Insofar as this office is concerned, the bond covering this well
may be released.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd