

Subsequent Report
Abandonment - 6-18-69

FILE NOTATIONS

Found in NID File _____
Found on S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief PMB
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 11-4-64
O.W.L. WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 12-4-64
Electric Logs (No.) 6

E _____ I _____ E-I GR _____ GR-N _____ Micro _____
Lat _____ Mi-L Sonic Others Cement Bond Log

Perforating Depth Control Log
Casing Log and Perforating Records

copy hls

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
U-023364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
East Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
East Red Wash #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T₁, B₁, M., OR BLK. AND SURVEY OR AREA
Sec. 4 T8S R25E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
Box 1400, Riverton, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
SW SW Sec. 4 T8S R25E 660' FWH
510' FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)	660'	16. NO. OF ACRES IN LEASE	3842.32	17. NO. OF ACRES ASSIGNED TO THIS WELL	Unknown
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH	4900	20. ROTARY OR CABLE TOOLS	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Unknown

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	10-3/4		400'	To surface
9	7		4900'	Sufficient to cover pay zones

Drill well to test Production Potential of Lower Green River Formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. E. Paul* TITLE Area Superintendent DATE 9/16/64

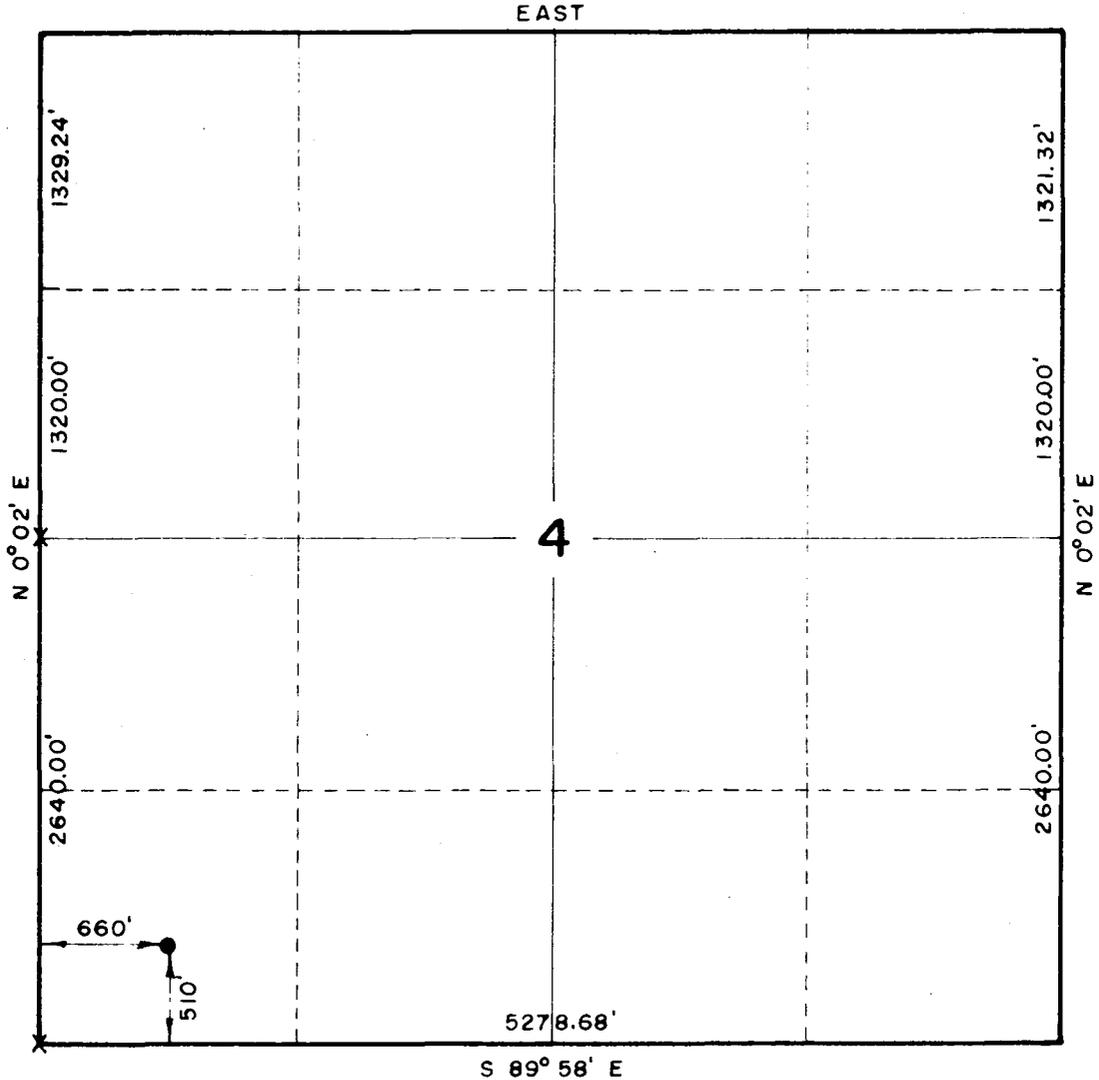
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T8S, R25E, SLB&M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

UINTAH ENGINEERING
& LAND SURVEYING

P. O. Box 550
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Nelson Marshall
Registered Land Surveyor
Utah Registration No. 1154

PARTY Nelson Marshall
T. Wardell

SURVEY
PAN AMERICAN PETROLEUM CORP. EAST RED
WASH UNIT WELL #1 LOCATION, LOCATED AS
SHOWN IN THE SW1/4 SW1/4 OF SECTION 4,
T8S, R25E, SLB&M, UINTAH COUNTY, UTAH

DATE Sept. 17, 1964
REFERENCES GLO Plat
Approved Aug. 8, 1941

FILE Pan Am

September 18, 1964

Pan American Petroleum Corporation
Box 1400
Riverton, Wyoming

Attention: Mr. J. E. Lang, Area Superintendent

Re: Notice of Intention to Drill Well No.
EAST RED WASH #1, 510' PSL & 660' FWL,
SW SW of Section 4, T. 8 S., R. 25 E.,
SLEM, Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill said well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURGHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OCGC-S-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: H. L. Counts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah
Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah

Copy NHC

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
Box 1400, Riverton, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
660' FWL, 510' FSL Sec. 4 T8S R25E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
U-023364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
East Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4 T8S R25E

12. COUNTY OR PARISH 13. STATE
Uintah Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)	510'	16. NO. OF ACRES IN LEASE	3842.32	17. NO. OF ACRES ASSIGNED TO THIS WELL	Unknown
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH	4900	20. ROTARY OR CABLE TOOLS	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
Unknown					

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	10-3/4	32.75	400'	To surface
9	7	20# and 23#	4900	Sufficient to cover pay zones

Drill well to test production potential of Lower Green River Formation.
 Corrected Sundry to reflect change in location.
 Location was moved 150' south of C SW SW due to topography.
 Verbal approval received from Mrs. Peck 9-18-64 in telephone conversation to Mr. J. R. Riley.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. Elau* TITLE Area Superintendent DATE 9/21/64
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
Box 1400, Riverton, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
660' FWL, 310' FSL Sec. 4 T8S R25E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
310'

16. NO. OF ACRES IN LEASE
3842.32

17. NO. OF ACRES ASSIGNED TO THIS WELL
unknown

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
4900

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

23. **Unknown**

5. LEASE DESIGNATION AND SERIAL NO.
U-023364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
East Red Wash

8. FARM OR LEASE NAME
Sec. 4 T8S R25E

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4 T8S R25E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	10-3/4	32.75#	400'	To surface
9	7	20# and 23#	4900'	Sufficient to cover pay zones

Drill well to test production potential of Lower Green River formation.

Corrected sundry to reflect change in location. Location was moved 130' south of C SW SW due to topography. This move was discussed with USGS Regional Office (Mr. Scovill) on 9-18-64; however, they were holding up approval pending clarification of leasing situation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed
 SIGNED J. E. LANG TITLE Area Superintendent DATE 9/21/64

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 40, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' FWL, 510 FSL, Sec. 4, T8S, R25E SW SW**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

U-023364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

East Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T8S, R25E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPURRED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

10-3-64 10-19-64 11-4-64 5526 RBM 5514 Gnd ---

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

4754 4293 Surface 4754 ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Green River 4202-4211 NO

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

IES, GR-Sonda, MLL NO

28. CASING RECORD (Report only logs set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	413		360 Sacks	---
7"	20#, 23#	4324		100 Sacks	---

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4202-4211	500 gal mud acid
4202-4211	10,000# 20-40 sand
	9,000# 10-20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION **After load oil recovered 11-11-64** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 1 3/4" Pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **12-4-64** HOURS TESTED **24** CHOKE SIZE **open** PROD'N. FOR TEST PERIOD **81** OIL—BBL. **81** GAS—MCF. **None** WATER—BBL. **None** GAS-OIL RATIO **---**

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE **---** OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **S. G. Baker** TITLE **Division Clerk** DATE **12-9-64**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<u>INT. #1</u>	3692	3772	ISI 60 min. Tool open 120 min. FSI 60 min. Recovered 10' drilling mud. I Hyd 1853 F Hyd 1863 ISI 219, PSI 31. IF 21, FF 27.
<u>INT. #2</u>	4183	4227	Straddle test. ISI 60 min. Tool open 120 min. FSI 60 min. gas to surface in 7 min. Recovered 915' gas cut High pour point oil, 120' gas cut and mud cut oil. I Hyd 2144 F Hyd 2148, IF 55. FF 374. ISI 1378. FSI 1157
<u>INT. #3</u>	4692	4754	Micron
<u>INT. #4</u>	4692	4754	ISI 30 min. Tool opened 45 min. FSI 45 min. opened with weak blow increasing to fair blow. Recovered 230' Muddy water, 264' Fresh water. I Hyd 2394 F Hyd 2394. IF 20. FF 219. ISI 2009. FSI 1933
<u>INT. #5</u>	2725	2765	Straddle test. ISI 30 min. Tool opened 45 min. FSI 45 min. opened with good blow decreasing slightly at end of flow period. Recovered 140' Muddy sulphur water, 175' sulphur water. I Hyd 1431, F Hyd 1452. IF 272 FF 883 ISI 1001 FSI 2002

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Log Tops</u>		
<u>Green River</u>	1605	
<u>Washatch</u>	4410	

DEC 14 1964

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 310 NEWHOUSE BUILDING
 SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: East Red Wash #1
 Operator Pan American Petroleum Corp. Address P.O. Box 40 Casper Phone 307-235-1341
 Contractor Exeter Drilling Co. Address 1010 Patterson Bldg Denver 2, Colo. Phone _____
 Location: SW 1/4 SW 1/4 Sec. 4 T. 8 R. 25 E Utah County, Utah.
 Water Sands: (See Below)

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.			
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops: Green River 1605
Wasatch 4410

Remarks: water producing rates were not determined during the drilling of this well and are not known except as indicated by Drill stem tests.

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-021162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

East Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Corral Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 4 T6S R25E
12. COUNTY OR PARISH 13. STATE
Utah Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1400, Riverton, Wyoming 82701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FWL, 510' FWL SW SW Sec. 4 T6S R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5526' NDB, 5514' OL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**TD 4754' FWD 4293'
7" 23 1/2"/ft, 23 1/2"/ft CSA 4384' with 100 sacks
10-3/4" 32.75"/ft CSA 413' with 360 sacks**

Propose to leave all casing in the hole.

Set 50 sack plug across perforations @ 4002' and 4211' with top of plug at 4152' and bottom of plug at 4263'

Set 25 sack plug at the bottom of the annulus between the 7" 23 1/2"/ft. and the 10-3/4", 32.75"/ft casing.

Set 10 sack plug at the surface with a regulation marker.

Remainder of hole between plugs is to be filled with heavy mud laden fluid.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

3/5/69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-023364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

East Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Coyote Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4 T8S R25E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FWL, 510' PSL SW SW Sec. 4 T8S R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5526' RDB, 5514' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**TD 4754' FWD 4293'
7" - 28#/ft, 23#/ft CSA 4334' with 100 sacks
10-3/4" - 32.7#/ft CSA 413' with 360 sacks**

Propose to leave all casing in the hole.

**Set 30 sack plug across perforations (@ 4202' and 4211') with top of plug at 4152' and bottom of plug at 4263'
Perforate 2800' to 2805' with 2 JBF. Squeeze 50 sack cement behind 7" casing.
Set 50 sack plug inside casing centered at 2700 feet.
Perforate 2800' to 2805' with 2 JBF. Squeeze 50 sack cement behind 7" casing.
Set 50 sack plug inside casing centered at 1900 feet.
Set 25 sack plug at the bottom of the annulus between the 7" 28#/ft. and the 10-3/4", 32.7#/ft casing.
Set 25 sack plug at the surface with a regulation marker.**

Remainder of hole between plugs is to be filled with heavy mud laden fluid.

* The above approval is conditional upon the well no longer being able to produce oil or gas in commercial quantities.

* APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE April 14, 1969

BY *Alan B. Feight*

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE **Area Foreman**

DATE **4/8/69**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. U-023364																				
2. NAME OF OPERATOR Pan American Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wyoming 82501		7. UNIT AGREEMENT NAME East Red Wash																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL, 510' FSL NW SW Sec. 4 T8S R23E		8. FARM OR LEASE NAME																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5526' RMR, 5514' OL	9. WELL NO. 1																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Coyote Basin																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input checked="" type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) _____</td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4 T8S R23E
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____																				
		12. COUNTY OR PARISH Uintah																				
		13. STATE Utah																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4794' FSD 4293'
7" - 200'/ft, 230'/ft CSA 4324' with 100 sacks
10-3/4" - 32.70'/ft CSA 413' with 360 sacks

Left all casing in hole. ✓

Set 50 sack plug across perfor (@ 4202' and 4211') with top of plug at 4152' and bottom of plug at 4263'
Perforated 2800' to 2805' with 2 JSFF. Squenced 50 sacks cement behind 7" casing.
Set 50 sack plug inside casing centered at 2700 feet.
Perforated 2000' to 2005' with 2 JSFF. Squenced 50 sacks cement behind 7" casing.
Set 50 sack plug inside casing centered at 1900 feet.
Set 25 sack plug at the bottom of the annulus between the 7" 200'/ft. and the 10-3/4", 32.70'/ft. casing.
Set 25 sack plug at the surface with a registration marker.

Heavy mud laden fluid left between plugs. ✓

Location has been graded and returned to original contour.

18. I hereby certify that the foregoing is true and correct

Original Signed
 SIGNED J. E. LANG TITLE Area Superintendent DATE 6/10/69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Pan Am - East Red Wash no. 1

SW SW 4-85-25 E. Uintah Co.

Comp. 11/4/64

P & A. 6/17/69

prod. interval from 4211' - TGR.

Production

Date	Monthly Prod.		Annual Cumulative		All-time Cumulative	
	OIL	GAS	OIL	GAS	OIL	GAS
1/65	1874	346	1874	346	4003	346
2/65	879	1059	2753	1405	4882	1405
3/65	1156	1173	3809	2578	5938	2578
4/65	946	140	4755	2718	6884	2718
5/65	1312	1164	6067	3882	8196	3882
6/65	741	1122	6808	5004	8937	5004
7/65	1326	1173	8134	6177	10263	6177
8/65	1099	1169	9233	7346	11362	7346
9/65	1060	573	10293	7919	12422	7919
10/65	977	1152	11270	9071	13399	9071
11/65	929	559	12199	9630	14328	9630
12/65	723	220 ^{water}	12922	9850	15051	9850

Date	Monthly Prod.			Annual Cum.			AllTime Cum.		
	OIL	GAS	WTR.	OIL	GAS	WTR.	OIL	GAS	WATER
1/66	899	411	25	899	411	25	15,950	10,261	49
2/66	1030	265	30	1929	676	55	16,980	10,526	79
3/66	943	328	28	2872	1004	83	17,923	10,854	107
4/66	855	577	-	3727	1581	83	18,778	11,431	107
5/66	893	559	-	4620	2140	83	19,671	11,990	107
6/66	830	289	-	5450	2429	83	20,501	12,279	107
7/66	818	495	-	6268	2924	83	21,319	12,774	107
8/66	976	508	-	7244	3432	83	22,295	13,282	107
9/66	788	1551	28	8032	4983	111	23,083	14,833	135
10/66	823	1118	-	8855	6101	111	23,906	15,951	135
11/66	788	939	-	9643	7040	111	24,694	16,890	135
12/66	766	452	-	10,409	7493	111	25,460	17,343	135
1/67	762	289	-	762	289	-	26,222	17,632	135
2/67	648	293	-	1410	582	-	26,870	17,925	135
3/67	720	296	-	2130	878	-	27,590	18,221	135
4/67	731	318	-	2861	1196	-	28,321	18,539	135
5/67	704	375	-	3565	1571	-	29,025	18,914	135
6/67	654	340	-	4219	1911	-	29,679	19,254	135
7/67	912	454	-	5131	2365	-	30,591	19,708	135
8/67	700	375	-	5831	2740	-	31,291	20,083	135
9/67	644	407	-	6475	3147	-	31,935	20,490	135
10/67	651	136	-	7126	3283	-	32,586	20,626	135
11/67	699	1173	-	7825	4456	-	33,285	21,799	135
12/67	682	1135	-	8507	5591	-	33,967	22,934	135

1/68	702	141	29	702	141	29	34,669	23,075	164
2/68	593	110	-	1295	251	29	35,262	23,185	164
3/68	580	165	-	1875	416	29	35,842	23,350	164
4/68	648	46	-	2523	462	29	36,490	23,396	164
5/68	624	46	-	3147	508	29	37,114	23,442	164
6/68	532	1619	-	3679	2127	29	37,646	25,061	164
7/68	546	-	-	4225	2127	29	38,192	25,061	164
8/68	494	-	-	4719	2127	29	38,686	25,061	164
9/68	527	-	-	5246	2127	29	39,213	25,061	164
10/68	496	-	-	5742	2127	29	39,709	25,061	164
11/68	442	-	-	6184	2127	29	40,151	25,061	164
12/68	466	1567	-	6650	3604	29	40,617	26,628	164

1/69	-	927	-	-	927	-	40,617	27,555	164
2/69	-	-	-	-	927	-	40,617	27,555	164
3/69	-	-	-	-	927	-	40,617	27,555	164
4/69	-	-	-	-	927	-	40,617	27,555	164
5/69	Plugged & Abandoned								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL Re-Enter DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Cochrane Resources, Inc.

3. ADDRESS OF OPERATOR
 P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 660' FWL 510' FSL *SWW*
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 U-41376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Coyote Basin

9. WELL NO.
 Federal 14-4

10. FIELD AND POOL, OR WILDCAT
 Coyote Basin-570

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec 4, T8S, R25E

12. COUNTY OR PARISH 18. STATE
 Uintah Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 30 Miles South of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 510'

16. NO. OF ACRES IN LEASE
 240

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 4294' *GRRV*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5514' GR

22. APPROX. DATE WORK WILL START*
 August 20, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	10 3/4"	32.75	413'	360 sks
8 3/4"	7"	20.23	4324'	100 sks

The well has the above csg strings left in the hole. When the well was plugged the following plugs were set:

- 50 sk plug across the perfs at 4202'-4211', with top at 4152'.
- Perfs 2800'-2805', squeeze 50 sks behind 7" csg and 50 sks plug centered at 2700'.
- Perfs 2000'-2005', squeeze 50 sks behind 7" csg and 50 sks plug centered at 1900'.
- Set 25 sk plug at bottom of 7" and 10 3/4" annulas.
- Set 25 sk plug at surface.

All csg strings were cut off below ground level. A workover rig will be used to tie back into the 7" csg and drill out the cement plugs to 4293'. The Green River will be completed at 4203'-4211'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. Miller* TITLE President DATE July 17, 1990

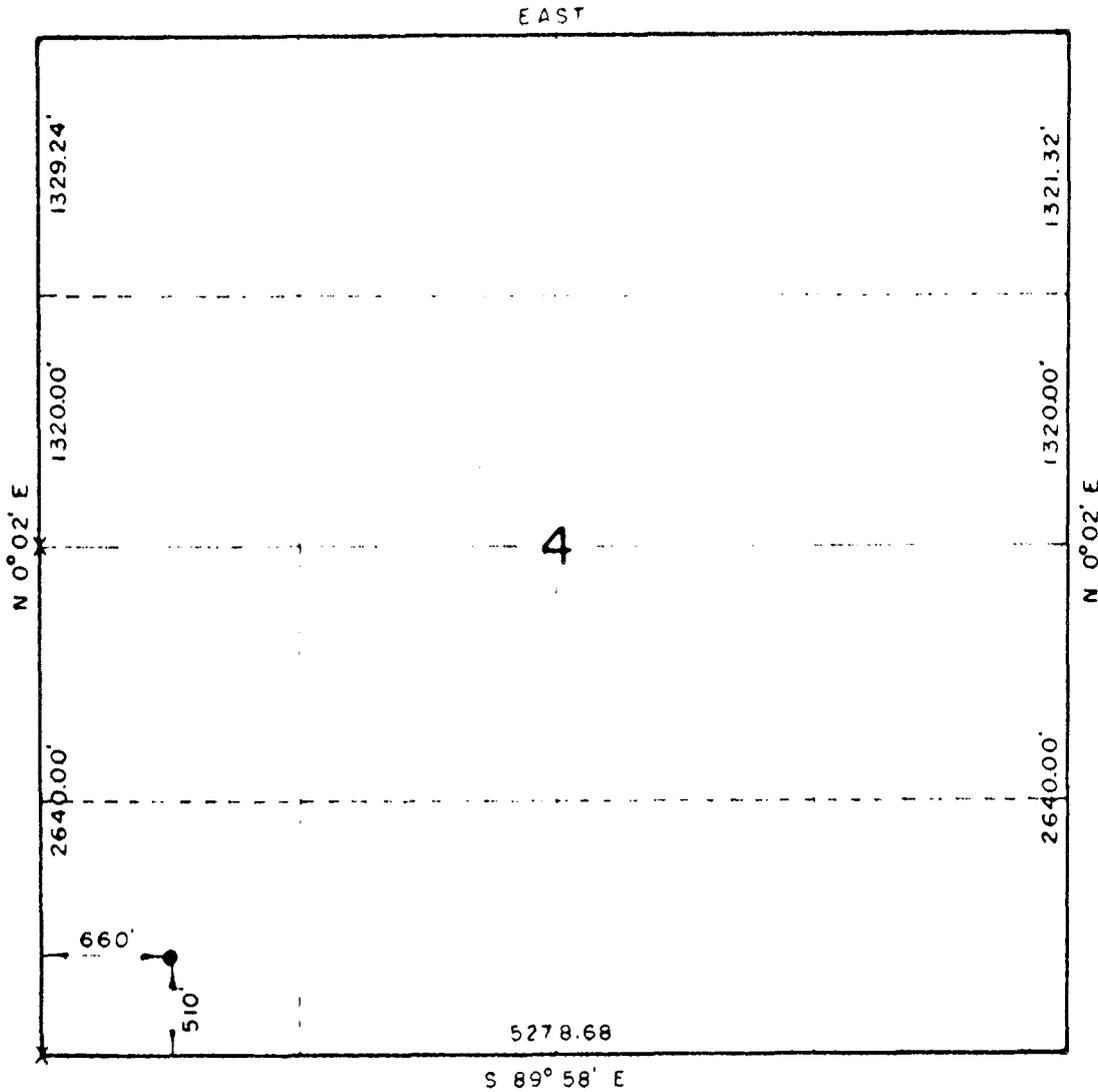
(This space for Federal or State office use)

PERMIT NO. 13-047-15078 APPROVAL DATE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 APPROVED BY *John R. Boy* TITLE DATE: 7-23-90
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side WELL SPACING: 109-1 4-13-07

T 8 S, R 25 E, SLB & M

RECEIVED
BR. OF OIL & GAS OPERATIONS
SEP 28 1964
U S GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH



1023364
Pg 2

X = Corners Located (Brass Caps)

Scale: 1" = 1000'

ORIGINAL FORWARDED TO CASPER

ENGINEERING
SURVEYING

This is to certify that the above plot was prepared from notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Nelson Marshall
Registered Land Surveyor
Utah District No. 1

PARTY Nelson Marshall
T. Wardell

SURVEY
PAN AMERICAN PETROLEUM CORP EAST RED
WASH UNIT WELL #1 LOCATION, LOCATED AS
SHOWN IN THE SW1/4 SW1/4 OF SECTION 4,
T 8 S, R 25 E, S 48 M, UTAH COUNTY, UTAH

DATE Sept. 17, 1964
REFERENCES GLO Plat
Approved Aug. 8, 1941

WEATHER Fair - Warm

FILE Pan Am

8 POINT COMPLIANCE PROGRAM

WELL NAME: Cochrane Federal 14-4

LOCATION: S.W. of S.W. Sec 4, T8S, R25E, S.L.M.

LEASE NO.: U-41376

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Drillout will start in the Uintah Formation. Green River at 1500'.

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:

None are expected.

Oil production is expected at 4202' - 4211'. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

The rig will be equipped with 6", 5000 PSI, double ram B.O.P.'S. Pipe rams and blind rams will be tested to 2000 psi. Pipe rams will be operationally checked each day and blind rams every trip out of the hole. Accessories to B.O.P.'S include Kelly Cock and Floor Safety Valve. Blowout preventer controls will be installed prior to drilling the 7" casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order and this inspection will be recorded on the daily drilling report.

The District Office should be notified with sufficient lead time, in order to have a BLM representative on location during pressure testing.

8 POINT COMPLIANCE PROGRAM

WELL NAME: Cochrane Federal 14-4

4. Casing Program and Auxiliary Equipment:

413' of 10 3/4, 32.75#/ft casing is set and cemented to surface. 7" 20 and 23# csg is also set to 4324'.

5. Mud Program and Circulating Medium:

0' - 4293' Drill out csg with fresh water.

No chromate additives will be used in the mud system on Federal and Indian Lands without prior approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No open hole logs or mud logs will be run.

Whether the well is completed as a dry hole or a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3163. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all the surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer. (AO).

7. Abnormal Conditions, Bottom Hole Pressure and Potential Hazards;

No abnormal conditions or potential hazards are anticipated as none were encountered during the drilling. Anticipated bottom hole pressure is 1500 psi.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: N.A.

Spud Date: August 20, 1990

No work will start, no well will be plugged and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended prior approval of the AO will be obtained and notification given before resumption of operations.

8 POINT COMPLIANCE PROGRAM

8. Continued:

The spud date will be reported to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No.1, this well be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notifications will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into lined pits for a period of up to 90 days. During the period so authorized, an application for approval of the disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, any venting/flaring of gas beyond the initial 30 days or authorized test period.

8 POINT COMPLIANCE PROGRAM

8. Continued:

A Schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43-CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations oral approval will be obtained from the AO. A "Subsequent Report of abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No.1, leases and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

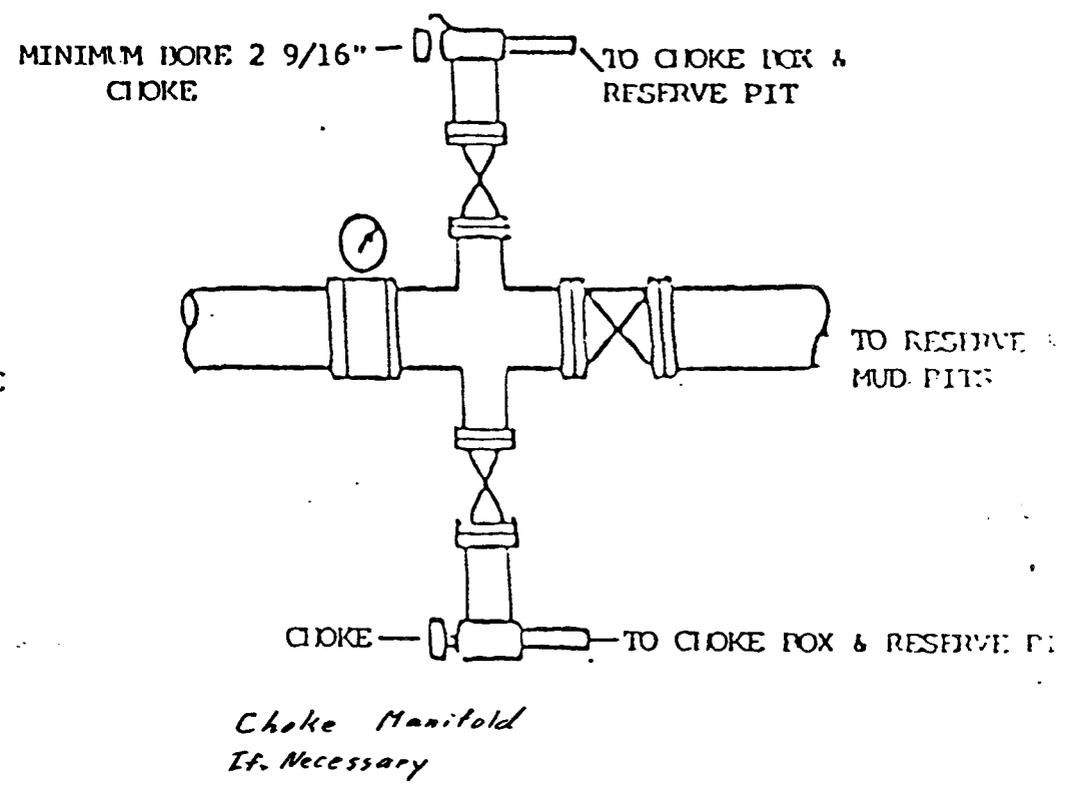
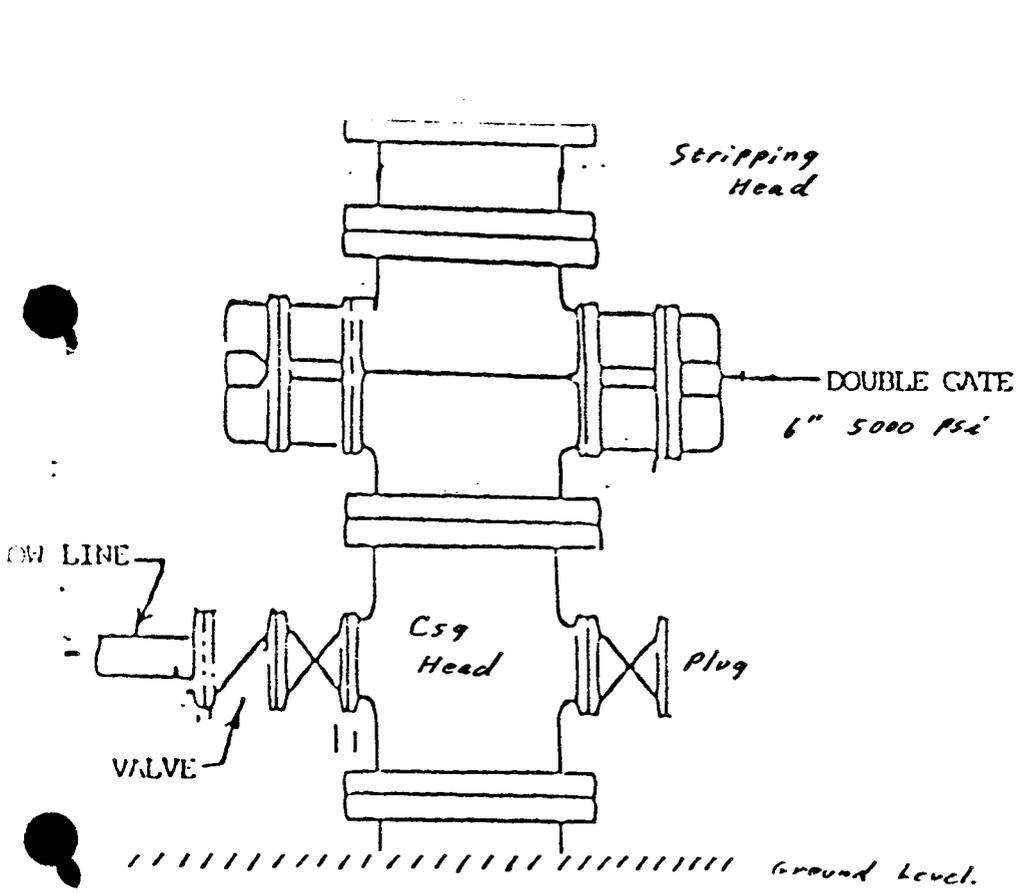
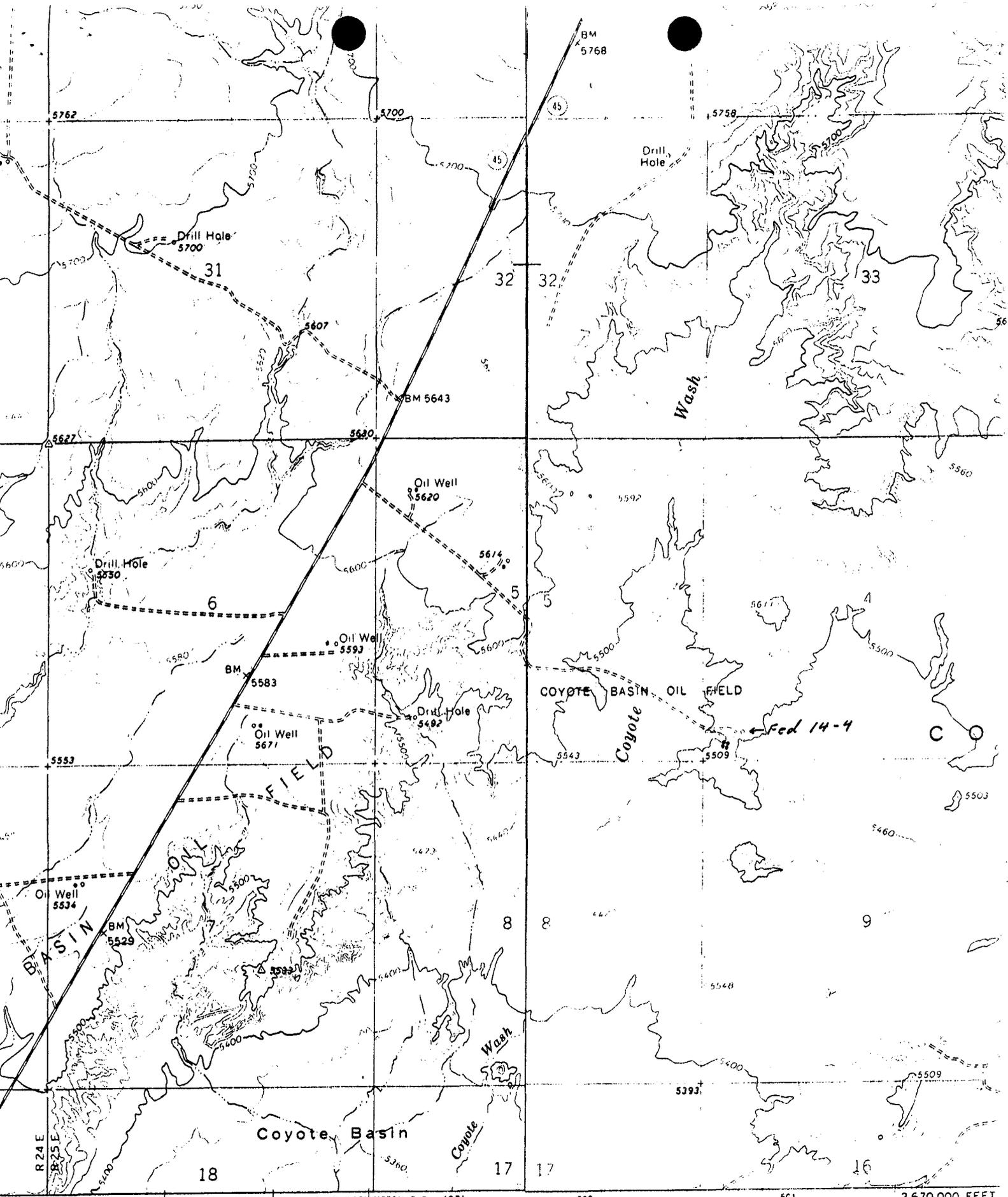


DIAGRAM "C"

Cochrane Federal 14-4



R 24 E
 R 25 E
 T 8 S
 T 9 S
 658 659 660 661 662
 109° 07' 30" 660
 2 670 000 FEET

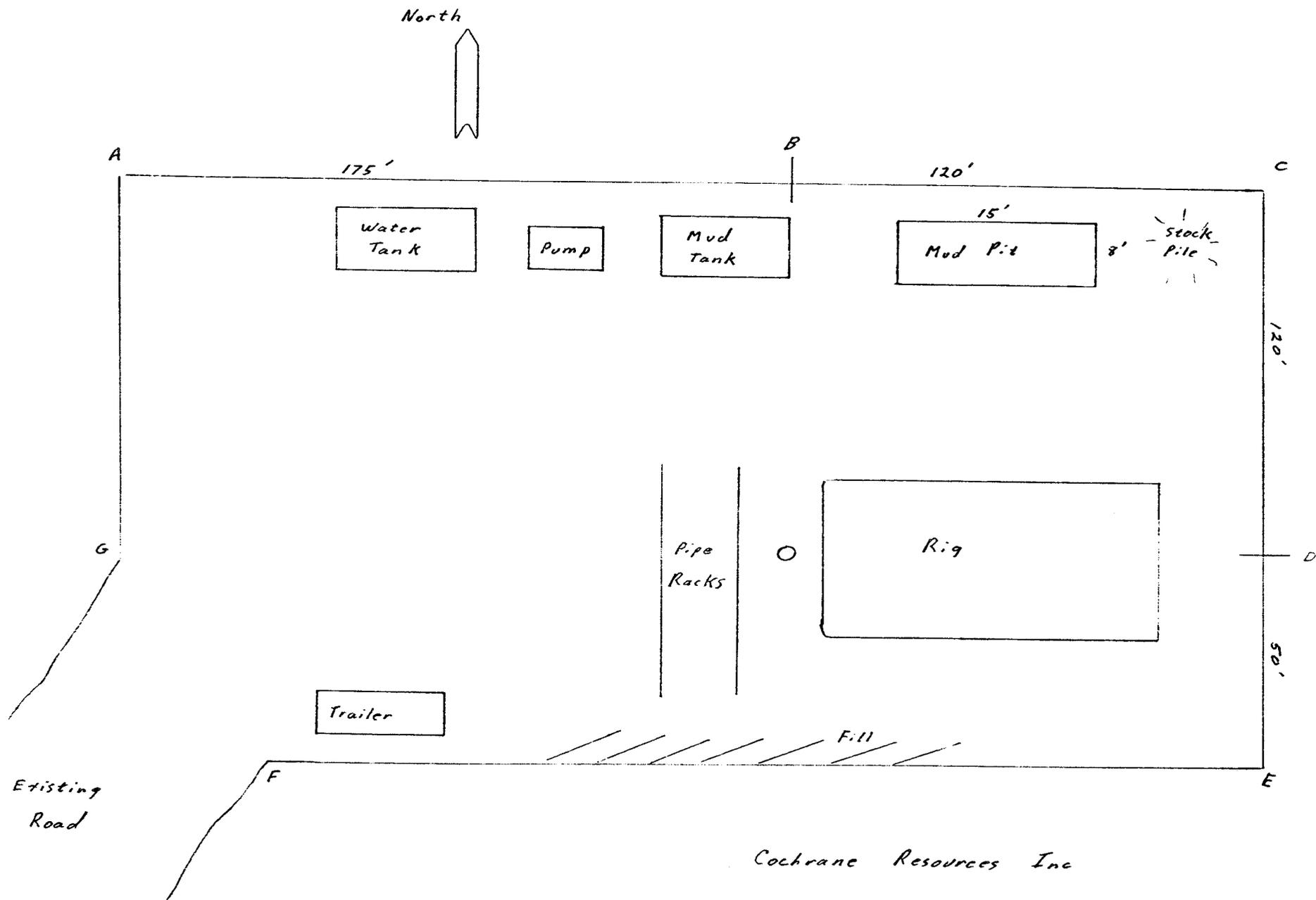
INTERIOR-GEOLOGICAL SURVEY WASHINGTON, D. C. - 1971
 659000m E.

ROAD CLASSIFICATION

Secondary highway, all weather, Light-duty road, all weather,
 hard surface improved surface

WALSH KNE
 2.164 II

Cochrane Resources Inc
 Fed. 14-4 S.W. - S.W.
 Sec 4, T8S, R25E
 Uintah County Utah



Cochrane Resources Inc

Fed. 14-4

S.W. S.W. Sec 4 Twp 8S Rge 25 E.

Uintah County Utah

BEFORE THE OIL AND GAS CONSERVATION BOARD

DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH

IN THE MATTER OF THE APPLI-	:	
CATION OF THE SHAMROCK OIL	:	<u>FINDINGS OF FACT,</u>
& GAS CORPORATION FOR AN	:	
ORDER ESTABLISHING DRILLING	:	<u>CONCLUSIONS AND ORDER</u>
UNITS FOR THE COYOTE BASIN	:	
FIELD, Uintah County, Utah,	:	<u>CAUSE NO. 129-1</u>
AS TO THE KNOWN PRODUCING	:	
ZONES OF THE GREEN RIVER FOR-	:	
MATION.	:	

THIS CAUSE came on regularly for hearing before this Board at 11:00 a.m., Wednesday, September 13, 1967, in the offices of the Board of Oil and Gas Conservation, 348 East South Temple, Suite 301, Salt Lake City, Utah, upon the application of The Shamrock Oil & Gas Corporation.

The following Commissioners were present: Delbert M. Draper Jr., Chairman, C. F. Henderson, G. N. Cardon, R. R. Norman, W. D. Yardley.

Hugh C. Garner, attorney, Salt Lake City, Utah, appeared on behalf of Applicant, The Shamrock Oil & Gas Corporation.

Also present were C. B. Feight and Paul W. Burchell, Division of Oil and Gas Conservation, and Rodney Smith, District Engineer, United States Geological Survey, Salt Lake City, Utah.

Mr. Burke Isbell, Geologist, The Shamrock Oil & Gas Corporation, was qualified and received as an expert witness. His testimony, which was not challenged, described the leasehold ownership pattern within the Coyote Basin Field, the location of oil wells drilled therein, the geology of the Coyote Basin

Field, and correlation between various wells of producing zones in the Green River Formation in demonstration that common accumulations of oil in said known producing zones constituted a pool or pools underlying said lands.

Mr. Curtis O'Rear, Senior Petroleum Engineer, The Shamrock Oil & Gas Corporation, was qualified and received as an expert witness. His testimony, which was not challenged, described the monthly oil production, in barrels, from the Coyote Basin Field, Uintah County, Utah, from wells drilled by said Applicant, The Shamrock Oil & Gas Corporation, and completion costs. In addition, Mr. O'Rear testified with respect to the economics of the development of said Coyote Basin Field on the basis of eighty acre spacing units, the efficiency of such spacing units in effecting the optimum recovery of oil therefrom.

From the testimony adduced at said hearing and from the records and files in this case, which are made a part hereof by reference, this Board now makes the following Findings of Fact and Conclusions, together with its Order herein:

FINDINGS OF FACT

This Board finds that:

1. Due notice of the time, place and purpose of the hearing has been given in all respects as required by law; proof of the publication of such notice in the Salt Lake Tribune, a newspaper of general circulation in the city of Salt Lake, County of Salt Lake, Utah, and the Vernal Express, Vernal, Utah, the only newspaper of general circulation in Uintah County, Utah, is on file with the Board.

2. This Board has jurisdiction over the matter embraced in said Application and over all parties interested therein and has jurisdiction to make and promulgate the Order hereinafter set out.

3. The Applicant, The Shamrock Oil & Gas Corporation, is a corporation authorized to do business in this State and presently is and has been engaged in the drilling and development of various oil and gas properties within this State.

4. The Green River Formation is present and generally underlies the following described area from which production of oil has been obtained or is reasonably believed to be obtainable:

Township 7 South, Range 25 East, S. L. M.

Section 31: $S\frac{1}{2}$
Section 32: $S\frac{1}{2}$
Section 33: $S\frac{1}{2}$

Township 8 South, Range 24 East, S. L. M.

Section 1: NE $\frac{1}{4}$, $S\frac{1}{2}$
Section 12: All
Section 13: All
Section 23: All
Section 24: All

Township 8 South, Range 25 East, S. L. M.

Section 4: All
Section 5: All
Section 6: All
Section 7: All
Section 8: All
Section 9: All
Section 17: All
Section 18: All
Section 19: NE $\frac{1}{4}$

5. Various wells have been drilled and completed in the lands above described and have produced or are capable of producing oil from the known producing zones of the Green River Formation.

6. There is available, at this time, sufficient geologic information to demonstrate that the area involved is a stratigraphic trap and that the several sand lenses identified as the upper and lower sands in the Douglas Creek member of the Green River Formation, which are productive of oil, can be generally correlated over the area and appear to be continuous in nature.

CONCLUSIONS

This Board concludes that it is feasible at this time to establish drilling and spacing units of an approximate eighty (80) acres in size covering the lands heretofore described, that one well will adequately and sufficiently drain, in accordance with good conservation practice, the oil recoverable from the known producing zones of the Green River Formation underlying eighty (80) acres of the spacing area and, by so doing, avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

ORDER

It is therefore ordered by this Board that:

1. Drilling and spacing units of an approximate eighty (80) acres be and the same are hereby established for the production of oil from the Green River Formation under those lands hereinabove more particularly described.

2. The eighty (80) acre drilling and spacing units (approximate) shall be and the same are formed and designated as follows:

Drilling
Unit No.

Description of
Drilling Unit

Drilling
Unit No.

Description of
Drilling Unit

T. 7 S., R. 25 E., SIM

1 Sec. 33: E₁SE₄
2 Sec. 33: W₁SE₄
3 Sec. 33: E₁SW₄
4 Sec. 33: W₁SW₄
5 Sec. 32: E₁SE₄
6 Sec. 32: W₁SE₄
7 Sec. 32: E₁SW₄
8 Sec. 32: W₁SW₄
9 Sec. 31: E₁SE₄
10 Sec. 31: W₁SE₄
11 Sec. 31: E₁SW₄
12 Sec. 31: W₁SW₄

T. 8 S., R. 24 E., SIM

13 Sec. 1: W₁NE₄
14 Sec. 1: E₁NE₄

T. 8 S., R. 25 E., SIM

15 Sec. 6: W₁NE₄
16 Sec. 6: E₁NE₄
17 Sec. 6: W₁SE₄
18 Sec. 6: E₁SE₄
19 Sec. 5: W₁NE₄
20 Sec. 5: E₁NE₄
21 Sec. 5: W₁SE₄
22 Sec. 5: E₁SE₄
23 Sec. 4: W₁NE₄
24 Sec. 4: E₁NE₄
25 Sec. 4: W₁SE₄
26 Sec. 4: E₁SE₄
27 Sec. 4: W₁SW₄
28 Sec. 4: E₁SW₄
29 Sec. 4: W₁SW₄
30 Sec. 4: E₁SW₄
31 Sec. 5: E₁SE₄
32 Sec. 5: W₁SE₄
33 Sec. 5: E₁SW₄
34 Sec. 5: W₁SW₄
35 Sec. 6: E₁SE₄
36 Sec. 6: W₁SE₄
37 Sec. 6: E₁SW₄
38 Sec. 6: W₁SW₄

T. 8 S., R. 24 E., SIM

39 Sec. 1: E₁SE₄
40 Sec. 1: W₁SE₄
41 Sec. 1: E₁SW₄

T. 8 S., R. 24 E., SIM

42 Sec. 1: W₁SW₄
43 Sec. 12: W₁SW₄
44 Sec. 12: E₁SW₄
45 Sec. 12: W₁SE₄
46 Sec. 12: E₁SE₄

T. 8 S., R. 25 E., SIM

47 Sec. 7: W₁SW₄
48 Sec. 7: E₁SW₄
49 Sec. 7: W₁SE₄
50 Sec. 7: E₁SE₄
51 Sec. 8: W₁SW₄
52 Sec. 8: E₁SW₄
53 Sec. 8: W₁SE₄
54 Sec. 8: E₁SE₄
55 Sec. 9: W₁SW₄
56 Sec. 9: E₁SW₄
57 Sec. 9: W₁SE₄
58 Sec. 9: E₁SE₄
59 Sec. 9: E₁SE₄
60 Sec. 9: W₁SE₄
61 Sec. 9: E₁SW₄
62 Sec. 9: W₁SW₄
63 Sec. 8: E₁SE₄
64 Sec. 6: W₁SE₄
65 Sec. 8: E₁SW₄
66 Sec. 8: W₁SW₄
67 Sec. 7: E₁SW₄
68 Sec. 7: W₁SE₄
69 Sec. 7: E₁SW₄
70 Sec. 7: W₁SW₄

T. 8 S., R. 24 E., SIM

71 Sec. 12: E₁SE₄
72 Sec. 12: W₁SE₄
73 Sec. 12: E₁SW₄
74 Sec. 12: W₁SW₄
75 Sec. 13: W₁SW₄
76 Sec. 13: E₁SW₄
77 Sec. 13: W₁NE₄
78 Sec. 13: E₁NE₄

T. 8 S., R. 25 E., SIM

79 Sec. 16: W₁SW₄
80 Sec. 16: E₁SW₄
81 Sec. 16: W₁NE₄
82 Sec. 16: E₁NE₄

<u>Drilling Unit No.</u>	<u>Description of Drilling Unit</u>	<u>Drilling Unit No.</u>	<u>Description of Drilling Unit</u>
<u>T. 8 S., R. 25 E., S1M</u>		<u>T. 8 S., R. 24 E., S1M</u>	
83	Sec. 17: W $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$	103	Sec. 24: W $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$
84	Sec. 17: E $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$	104	Sec. 24: E $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$
85	Sec. 17: W $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$	105	Sec. 24: W $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$
86	Sec. 17: E $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$	106	Sec. 24: E $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$
87	Sec. 17: E $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$		
88	Sec. 17: W $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$	<u>T. 8 S., R. 25 E., S1M</u>	
89	Sec. 17: E $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$		
90	Sec. 17: W $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$	107	Sec. 19: W $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$
91	Sec. 18: E $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$	108	Sec. 19: E $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$
92	Sec. 18: W $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$	109	Sec. 19: W $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$
93	Sec. 18: E $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$	110	Sec. 19: E $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$
94	Sec. 18: W $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$	<u>T. 8 S., R. 24 E., S1M</u>	
<u>T. 8 S., R. 24 E., S1M</u>			
		111	Sec. 24: E $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$
95	Sec. 13: E $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$	112	Sec. 24: W $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$
96	Sec. 13: W $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$	113	Sec. 24: E $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$
97	Sec. 13: E $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$	114	Sec. 24: W $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$
98	Sec. 13: W $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$	115	Sec. 23: E $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$
99	Sec. 23: W $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$	116	Sec. 23: W $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$
100	Sec. 23: E $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$	117	Sec. 23: E $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$
101	Sec. 23: W $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$	118	Sec. 23: W $\frac{1}{2}$ S $\frac{1}{2}$ E $\frac{1}{2}$
102	Sec. 23: E $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$		

3. No more than one well shall be drilled on any such unit for the production of oil from said known producing zones of the Green River Formation.

4. Except as may hereafter otherwise be ordered by the Commission after notice and hearing, the location of a permitted well for each drilling unit in those instances where a drilling unit is now or presently drilled, shall be at a location approximating the center of the NE $\frac{1}{4}$ and the SW $\frac{1}{4}$ of each quarter section.

5. The permissible drilling location for any said so-established drilling unit shall be located not closer than 500 feet from the exterior lines of the legal subdivision within which the permitted well is to be located. An exception to the foregoing is hereby allowed in those instances where, upon application filed in due form, it is shown to this Board that the necessity for a

location nearer than 500 feet from the exterior lines of said legal subdivision exists for reasons of topography. Such exception shall be allowed, without notice and hearing, upon a showing of consent from the operators of all other drilling units within said pool adjoining or cornering that drilling unit containing such unorthodox location.

6. The following existing wells are designated the drilling unit wells for the indicated drilling unit:

<u>Drilling Unit</u>	<u>Well No./Designation</u>
19	2-5
20	1
30	Fan American
35	1-6
36	4-6
45	1-12
47	Amerada
76	1-13
95	2-13
73	Belco

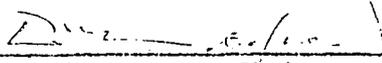
7. The wells hereinabove designated as Nos. 1 and 2-5 located, respectively, in the SE $\frac{1}{4}$ of Section 5, and the NW $\frac{1}{4}$ of Section 5, Township 3 South, Range 25 East, are hereby allowed as exceptions to the herein established well spacing program. No wells other than those so designated as Drilling Unit Wells for Drilling Units 19 and 20 shall be drilled therein.

8. This Order shall be in effect until further order of this Board.

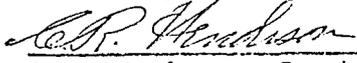
9. This Board retains continuing jurisdiction over all matters covered by this Order.

DATED this 13th day of September, 1967.

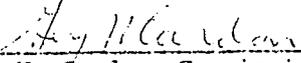
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION BOARD



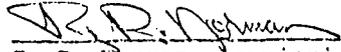
D. K. Draper Jr., Chairman



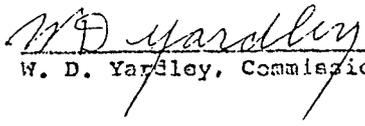
C. R. Henderson, Commissioner



G. H. Cardon, Commissioner



R. R. Borman, Commissioner



W. D. Yardley, Commissioner

Re-Entry

(N7015)

OPERATOR Cochrane Resources, Inc DATE 7-20-90

WELL NAME tidnal 14-4

SEC SUB 4 T 85 R N5E COUNTY Montah

43-047-15618
API NUMBER

tidnal
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 500' of said well.

Needs Water Permit

APPROVAL LETTER:

SPACING: R615-2-3

N/A
UNIT

R615-3-2

109-1 9-13-07
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- water permit



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 23, 1990

Cochrane Resources, Inc.
P. O. Box 1656
Roosevelt, Utah 84066

Gentlemen:

Re: Federal 14-4 - SW SW Sec. 4, T. 8S, R. 25E - Uintah County, Utah
510' FSL, 660' FWL

Approval to reenter the referenced well is hereby granted in accordance with the Order of Cause No. 129-1 dated September 13, 1967 subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Cochrane Resources, Inc.
Federal 14-4
July 23, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-15678.

Sincerely,



R. J. Pirth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
WE14/1-8

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
U-41376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. TERM OR LEASE NAME
Coyote Basin

9. WELL NO.
Federal 14-4

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 4, T8S, R25E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
August 20, 1990

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL Re-Enter DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Cochrane Resources, Inc. 43-044-15678

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
660' FWL 510' FSL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
30 Miles South of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
510

16. NO. OF ACRES IN LEASE
240

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

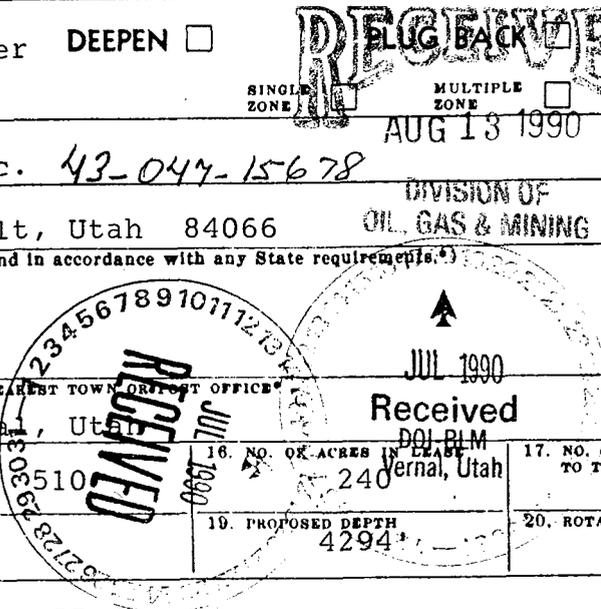
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
4294'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5514' GR

22. APPROX. DATE WORK WILL START*
August 20, 1990



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	10 3/4"	32.75	413'	360 sks
8 3/4"	7"	20.23	4324'	100 sks

The well has the above csg strings left in the hole. When the well was plugged the following plugs were set:

- 50 sk plug across the perms at 4202'-4211', with top at 4152'. Perfs 2800'-2805', squeeze 50 sks behind 7" csg and 50 sks plug centered at 2700'.
- Perfs 2000'-2005', squeeze 50 sks behind 7" csg and 50 sks plug centered at 1900'.
- Set 25 sk plug at bottom of 7" and 10 3/4" annulas.
- Set 25 sk plug at surface.

All csg strings were cut off below ground level. A workover rig will be used to tie back into the 7" csg and drill out the cement plugs to 4293'. The Green River will be completed at 4203'-4211'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE July 17, 1990

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____ ASSISTANT DISTRICT MANAGER MINERALS
APPROVED BY [Signature] TITLE _____ DATE AUG 10 1990
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Cochrane Resources Inc. Well No. 14-4

Location SWSW Sec. 4, T8S, R25E Lease No. U-41376

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed.

The Vernal District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

3. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An additional time period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 789-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Cochrane Resources Inc.

Well Name & Number 14-4

Lease Number U-41376

Location SWSW Sec. 4, T8S, R25E

Surface Ownership Federal

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

PRODUCTION FACILITIES - More than one pit for produced water on production facilities must be justified.

PLANS FOR RESTORATION OF SURFACE - If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

ADDITIONAL SURFACE STIPULATIONS FOR BLM LANDS - The BLM office shall be notified upon site completion prior to moving on the drilling rig.

No construction or drilling activities shall be conducted between May 15 and June 20 because of crucial antelope habitat areas.

Drilling rigs and/or equipment used during drilling operations on this well-site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

DIVISION OF OIL, GAS AND MINING

API NO. 43-047-15678

SPUDDING INFORMATION

NAME OF COMPANY: Cochran Resources

WELL NAME: Federal 14-4

SECTION SWSW 4 TOWNSHIP 8S RANGE 25E COUNTY UINTAH

DRILLING CONTRACTOR WESTERN OIL WELL SERVICE

RIG # 22

SPUDDED: DATE 8-14-90

TIME 2:00 p.m.

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Ken Allen

TELEPHONE # _____

OIL AND GAS	
OFN	RJF
JFB	GIH
DES	SLS
1-TAS	✓
W-JLT	✓
3	MICROFILM ✓
4	FILE

DATE 8/15/90 SIGNED TAS

Engineering
Wellsite Supervision
Lease Operating

COCHRANE RESOURCES, INC.

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

RECEIVED
AUG 22 1990

DEPARTMENT OF
OIL, GAS & MINING

August 21, 1990

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Re: Cochrane Federal 14-4
Sec 4, T8S, R25E
Uintah County, Utah

43-047-15678 DRL

Dear Sir:

Please be advised that the Federal 14-4 was spudded on August 14, 1990 at 2:00 pm. A workover rig is being used to re-enter the existing 7" csg.

Yours truly,



Ken Allen

OIL AND GAS	
DFN	RJF
J'B	GLH
INS	SLS
1-TAS	
2-VER	
3- MICROFILM	✓
4- FLE	

OPERATOR Cochrane Resources Inc.
ADDRESS P.O. Box 1656
Reservoir Utah 84066

OPERATOR ACCT. NO. N 7015

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE														
					QQ	SC	TP	RG	COUNTY																
A	99999	11112	43-047-15678	Cochrane Fed 14-4	S.W.SW	4	8S	25 E	Uintah	8-14-90															
WELL 1 COMMENTS: Federal Lease Proposed Zone - GRPV Field - Coyote Basin (New Entity 11112 added 9-6-90) JCR Unit - N/A																									
WELL 2 COMMENTS:																									
<table border="1"> <tr><th colspan="2">OIL AND GAS</th></tr> <tr><td>DFN</td><td>RJF</td></tr> <tr><td>JFB</td><td>GLH</td></tr> <tr><td>DIS</td><td>SLS</td></tr> <tr><td colspan="2">1-ALCR</td></tr> <tr><td>2</td><td>MICROFILM ✓</td></tr> <tr><td>3</td><td>FILE</td></tr> </table>												OIL AND GAS		DFN	RJF	JFB	GLH	DIS	SLS	1-ALCR		2	MICROFILM ✓	3	FILE
OIL AND GAS																									
DFN	RJF																								
JFB	GLH																								
DIS	SLS																								
1-ALCR																									
2	MICROFILM ✓																								
3	FILE																								
WELL 3 COMMENTS:																									
WELL 4 COMMENTS:																									
WELL 5 COMMENTS:																									

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
SEP 04 1990

DIVISION OF
OIL, GAS & MINING

Smallen
Signature
President Title
8-31-90 Date
Phone No. (801) 722-5081

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Cochrane Resources COMPANY MAN: Ken Allen
 WELL NAME: Federal 14-4 API #: 43-047-15678
 QTR/QTR: sw sw SECTION: 4 TWP: 8 So. RANGE: 25E
 CONTRACTOR: Western Oil Svc. #22 PUSHER/DRLR: _____
 INSPECTOR: Ruby DATE: 9/10/90 OPERATIONS: Pow
 SPUD DATE: 8/14/90 TOTAL DEPTH: 4203

DRILLING AND COMPLETIONS

Y APD Y WELL SIGN N BOPE N RESERVE PIT
N FLARE PIT N BURN PIT N H2S N BLOOIE LINE
NA SANITATION Y HOUSEKEEPING N VENTED/FLARED

PLUGGING AND ABANDONMENT

PRODUCING FM(S): _____

PLUGS:	TYPE/SIZE	INTERVAL

PERFORATIONS: _____

CASING SIZE: _____ PULLED: YES / NO CUT AT: _____

PLUGS TESTED: _____ HOW: _____ WOC: _____

MARKER: _____ SURFACE: _____ PLATE: _____

RECLAMATION:

CONTOURED: _____ RIPPED: _____ REHAB'D: _____

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPLICABLE

REMARKS: New Completion - location, wellhead, pump jack, propane tank, production battery, emergency pit x 2 - Pow - pit fenced, 1 plastic lined, tanks sealed.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

MICROFORME

COMPANY: Cochrane Resources COMPANY MAN: Ken Allen, Mike McDonald
 WELL NAME: Federal 14-4 API #: 43047-15678
 QTR/QTR: SWSW SECTION: 4 TWP: 8 South RANGE: 25 East
 CONTRACTOR: Western Oil Soc. #22 PUSHER/DRLR: _____
 INSPECTOR: Carol Kudy DATE: 8/22/90 OPERATIONS: Swabbing
 SPUD DATE: 8/14/90 TOTAL DEPTH: 4203'

DRILLING AND COMPLETIONS

4 APD N WELL SIGN Y BOPE N RESERVE PIT
N FLARE PIT N BURN PIT N H2S N BLOOIE LINE
N/A SANITATION Y HOUSEKEEPING Y VENTED/FLARED

PLUGGING AND ABANDONMENT

PRODUCING FM(S): _____

PLUGS:	TYPE/SIZE	INTERVAL

PERFORATIONS: _____

CASING SIZE: _____ PULLED: YES / NO CUT AT: _____

PLUGS TESTED: _____ HOW: _____ WOC: _____

MARKER: _____ SURFACE: _____ PLATE: _____

RECLAMATION:

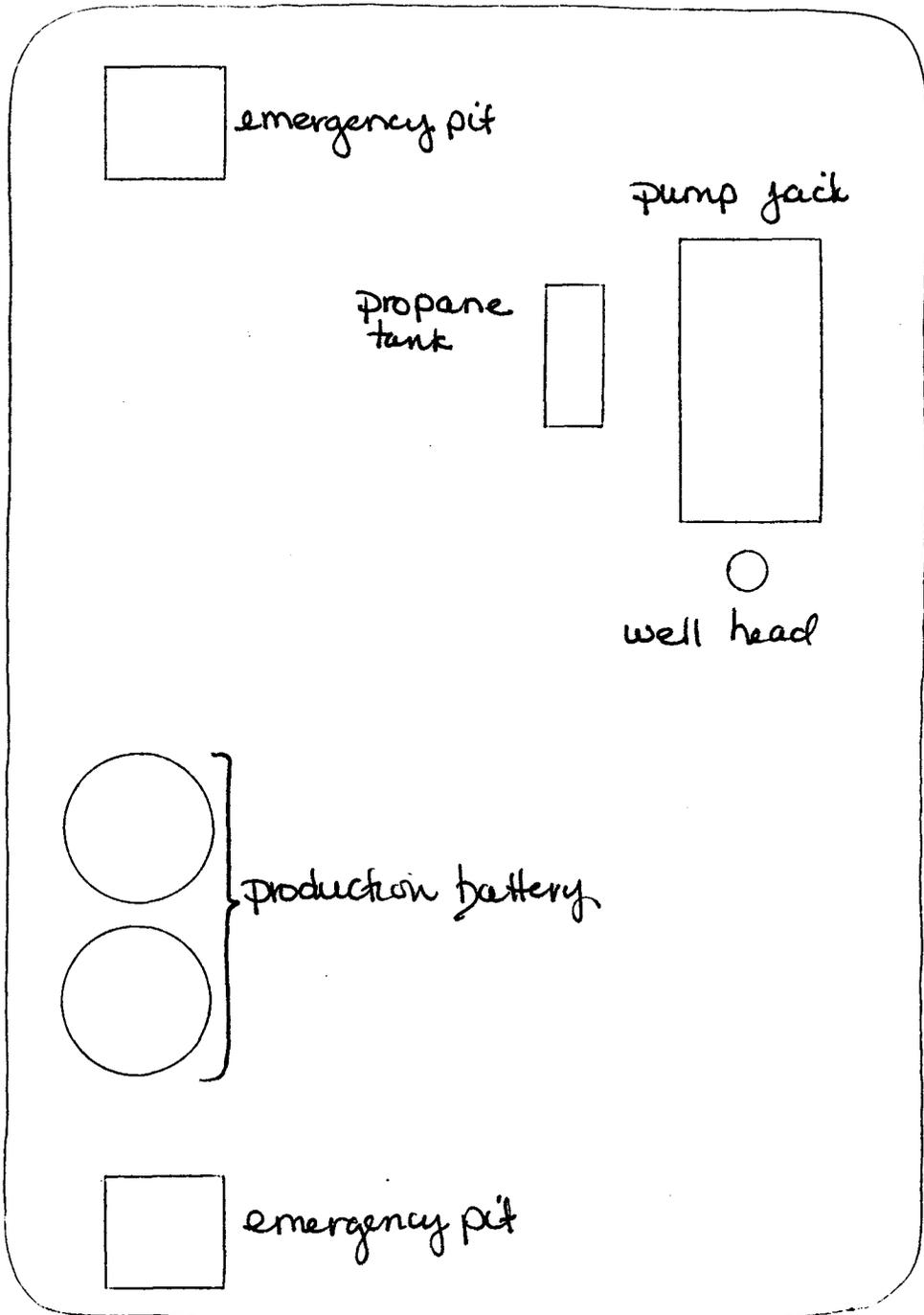
CONTOURED: _____ RIPPED: _____ REHAB'D: _____

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPLICABLE

REMARKS: Re-Entry. Drld out all cement plugs swabbing well now. may have to acidize Perfs.

- location, completion rig, frac tank, mud tank, emergency Pit is fenced, lined & 1/2 full of Cmt & H2O from well bore

Federal 14-4 Sec 4 T850, R25E Gridly 9/10/90



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. ENVR. Re-entry

2. NAME OF OPERATOR
Cochrane Resources, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FWL 510' FSL
At top prod. interval reported below
At total depth

14. PERMIT NO. UT0800M45 DATE ISSUED Aug 10, 90

15. DATE SPUDDED 8/14/90 16. DATE T.D. REACHED 8/21/90 17. DATE COMPL. (Ready to prod.) 9/1/90

18. ELEVATIONS (DF, RKB, RT, CB, ETC.)* 5514' G.R. 19. ELEV. CASINGHEAD 5514' G.R.

20. TOTAL DEPTH, MD & TVD 4295' 21. PLUG BACK T.D., MD & TVD 4295' 22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4202' - 4211' GREEN RIVER

26. TYPE ELECTRIC AND OTHER LOGS RUN
No Logs Run

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75	413'	12 1/4"	360 sks	-
7"	20-23	4324'	8 3/4"	100 sks	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4218'	None

31. PERFORATION RECORD (Interval, size and number)
4202' - 4211'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4202' - 4211'	500 gals 15% Hcl

33.* PRODUCTION
DATE FIRST PRODUCTION 9/3/90
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/10/90	24			17	12 MCF	0	705

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

5. LEASE DESIGNATION AND SERIAL NO.
U-41376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Coyote Basin

9. WELL NO.
Federal 14-4

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
Sec 4, T8S, R25E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL COBED
No

RECEIVED
OCT 09 1990
DIVISION OF
OIL, GAS & MINING

SIGNED [Signature] TITLE President DATE October 5, 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	Top	
				Meas. Depth		True Vert. Depth
<i>Green River</i>	<i>1605</i>	<i>4410</i>	<i>See Completion Report dated 12-9-64 by Pan American Co</i>	<i>Green River</i>	<i>1605</i>	
<i>Wasatch</i>	<i>4410</i>					

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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OCT 09 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Cochrane Resources, Inc.		8. FARM OR LEASE NAME Coyote Basin	
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		9. WELL NO. Federal 14-4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO. 43-047-15678		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5514' G.R.	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well is producing less than 20 bbls of water per month. Application is hereby made to dispose of the produced water into a pit on location.

If the produced water exceeds 5 bbls of water per day it will be disposed of in a state approved pit.

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 10/26/90
By: [Signature]

OIL AND GAS	
DFN	2
J-B	GLH
DIS	SLS
1-DME	
2-DIVE	
4- MICROFILM	<input checked="" type="checkbox"/>
5- F&E	

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE President DATE October 5, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this
Action is Necessary

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-001-0
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-41376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Coyote Basin

9. WELL NO.
Federal 14-4

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 4, T8S, R25E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Cochrane Resources, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.
43-047-15678

15. ELEVATIONS (Show whether DP, RT, OR, etc.)
5514' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was sand fraced with 10,000 # of 20/40 sand and 14,000 # of 16-30 sand on December 13, 1990. Treatment was performed on the existing perforations, no new perforations were added.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE January 17, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENTITY ACTION FORM - FORM 6

OPERATOR EQUITABLE/BALCRON

OPERATOR ACCT. NO. N 9890

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	1445	11500	43-047-20245	USA GUINAND TR 1	SWNW	7	8S	25E	UINTAH	6-11-67	7-1-93
WELL 1 COMMENTS: *COYOTE BASIN UNIT EFF 7-1-93.											
C	11112	11500	43-047-15678	FEDERAL 14-4	SWSW	4	8S	25E	UINTAH	8-14-90	7-1-93
WELL 2 COMMENTS:											
C	6672	11500	43-047-31406	COYOTE FED #1	SWNE	5	8S	25E	UINTAH	11-29-83	7-1-93
WELL 3 COMMENTS:											
C	9840	11500	43-047-31567	COYOTE FED #2	SENE	5	8S	25E	UINTAH	11-5-84	7-1-93
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGM)
Signature
ADMIN. ANALYST Title
8-20-93 Date
Phone No. ()

Bureau of Land Management
Branch of Fluid Minerals (UT-922)
P.O. Box 45155
Salt Lake City, Utah 84145-0155

RECEIVED

JUN 23 1993

DIVISION OF
OIL GAS & MINING

June 22, 1993

Equitable Resources Energy Company
Balcron Oil Division
P.O. Box 21017
Billings, Montana 59104

Gentlemen:

The Coyote Basin (Green River) Secondary Recovery Unit Agreement, Uintah County, Utah, was approved June 22, 1993. This agreement has been designated No. UTU72085A, and is effective July 1, 1993. The unit area embraces 2,801.54 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Coyote Basin (Green River) Secondary Recovery Unit will be covered by your nationwide (Montana) oil and gas bond No. 0576.

The following leases embrace lands included within the unit area:

*U-016271V	U-038797	U-53398
U-017439B	U-063597A	U-58226
U-017502A	*U-38431	*U-67208
*U-018073	*U-41376	*U-67586
U-020309D	*U-41377	*U-68365

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 129-7 are fully committed except Tracts 9, 10, 11, 14, 15A, 15B and 18A totalling 480.24 acres (17.14 percent) which are partially committed. Also, certain overriding royalty interest owners have not signed the unit agreement. All parties owning interests within this unit area were invited to join the unit agreement.

Communitization Agreements NW-203, CR-205 and UT080P49-85C699 are considered terminated effective July 1, 1993, in accordance with Section 38 of the unit agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. An Approval-Certification-Determination, signed by the State Land Board for the State of Utah, is attached to the enclosed agreement. Enclosed is one copy of the approved unit agreement for your records. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Branch of Lands and Minerals Operations (U-942) w/enclosure
MMS - Data Management Division
Division of State Lands and Forestry
Division of Oil, Gas and Mining
District Manager - Vernal w/enclosure
File - Coyote Basin (Green River) Unit w/enclosure
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:06-22-93



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365 []
FAX: (406) 245-1361 [X]

June 30, 1993

-- VIA FEDERAL EXPRESS --

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Gentlemen:

The Coyote Basin Unit becomes effective July 1, 1993, and Equitable Resources Energy Company, Balcron Oil Division has been named Unit Operator and will take over operations of the wells within the Unit. Enclosed are sundry notices requesting approval of this Change of Operator for the wells on the enclosed list.

If you have any questions or need further information, please give me a call at (406) 259-7860.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosures

RECEIVED

JUL 01 1993

DIVISION OF
OIL GAS & MINING

COYOTE BASIN UNIT

Uintah County, Utah

<u>WELL</u>	<u>LEASE #</u>	<u>CURRENT OPERATOR</u>
Amerada Guinand # 1 (SP) SW NW Sec. 7, T8S, R25E 1920' FNL 550' FWL	U-016271-V	Cochrane Resources
Coyote Basin #1-12 NE SE Sec. 12, T8S, R24E 1830' FSL 1980' FWL	U-58226 & U-017502-A **	Gary Moon & Craig Obermueller
Federal #14-4 S/2 SW SW Sec. 4, T8S, R25E 510' FSL 660' FWL	U-41376	Cochrane Resources
TXO Federal #2 (TA) SW SE NE, Sec. 5, T8S, R25E 2085' FNL 819' FEL	U-41376 & U-53398 **	Cochrane Resources
TXO Federal #1 SW NE Sec. 5, T8S, R25E 1918' FNL 1976' FEL	U-41376	Cochrane Resources

~~** See Gary Kabary if any questions.~~

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JUL 01 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Federal # U-41376
2. Name of Operator: Equitable Resources Energy Company, Balcron Oil Division		6. If Indian, Allottee or Tribe Name: n/a
3. Address and Telephone Number: P.O. Box 21017; Billings, MT 59104 (406) 259-7860		7. Unit Agreement Name: Coyote Basin Unit
4. Location of Well Footages: 510' FSL, 660' FWL OO, Sec., T., R., M. SW 11W Section 4, T8S, R25E SW		8. Well Name and Number: Federal #14-4
		9. API Well Number: 43-047-15678
		10. Field and Pool, or Wildcat: Coyote Basin/Green River
		County: Uintah
		State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input checked="" type="checkbox"/> Other <u>Change of operator</u>		Date of work completion _____	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective July 1, 1993, which is the effective date of the start of the Coyote Basin Unit, operations of this well will be taken over by:

Equitable Resources Energy Company, Balcron Oil Division
P.O. Box 21017
Billings, MT 59104

as Unit Operator. Operatorship of this well will be taken over from:

Cochrane Resources, Inc.
P.O. Box 1656
Roosevelt, UT 84066

RECEIVED

JUL 01 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

Bobbie Schuman
Bobbie Schuman

Title:

Coordinator of Environmental and Regulatory Affairs Date: June 30, 1993

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO UTU-41376
2. NAME OF OPERATOR Cochrane Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SW Sec 4, T8S R25 E		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-047-15678		9. WELL NO. 14-4
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Coyote Basin
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 4, T8S, R25E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has joined the Coyote Basin Unit and will be operated by Equitable Resources Energy Co. as of July 1, 1993.

RECEIVED

AUG 19 1993

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *V. Pres.* TITLE V. Pres. DATE August 17, 1993

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-LEC
2-DTS	
3-VLC	
4-RJF	
5-PL	
6-SJ	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-93)

TO (new operator) <u>EQUITABLE RESOURCES ENERGY CO</u> FROM (former operator) <u>COCHRANE RESOURCES INC</u>
(address) <u>BALCRON OIL DIV.</u> (address) <u>PO BOX 1656</u>
<u>PO BOX 21017</u>
<u>BILLINGS, MT 59104</u>
phone (<u>406</u>) <u>259-7860</u>
account no. <u>N 9890</u>
<u>Ken Allen</u>
phone (<u>801</u>) <u>722-5081</u>
account no. <u>N 7015</u>

Well(s) (attach additional page if needed): ***COYOTE BASIN UNIT**

Name: <u>USA GUINAND TR 1/GRRV</u>	API: <u>43-047-20245</u>	Entity: <u>1445</u>	Sec <u>7</u> Twp <u>8S</u> Rng <u>25E</u>	Lease Type: <u>J016271</u>
Name: <u>FEDERAL 14-4/GRRV</u> X	API: <u>43-047-15678</u>	Entity: <u>11112</u>	Sec <u>4</u> Twp <u>8S</u> Rng <u>25E</u>	Lease Type: <u>J-41376</u>
Name: <u>COYOTE FED #1/GRRV</u>	API: <u>43-047-31406</u>	Entity: <u>6672</u>	Sec <u>5</u> Twp <u>8S</u> Rng <u>25E</u>	Lease Type: <u>J-41376</u>
Name: <u>COYOTE FED #2/GRRV</u>	API: <u>43-047-31567</u>	Entity: <u>9840</u>	Sec <u>5</u> Twp <u>8S</u> Rng <u>25E</u>	Lease Type: <u>J-41376</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Ref. 7-8-93) (Ref. 8-5-93) (Ref. 8-12-93) (Rec'd 8-19-93)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 7-1-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-20-93)
- See 6. Cardex file has been updated for each well listed above. (8-20-93)
- See 7. Well file labels have been updated for each well listed above. (8-20-93)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-20-93)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). 11500-Boyle Basin Unit
- Sec 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- Sec 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. 5/23/93
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 9-24 1993.

FILING

- Sec 1. Copies of all attachments to this form have been filed in each well file.
- Sec 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

SEP 13 1993

Number CK93055
Page 3 of 4

Form 3160-9
(January 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Identification
Lease <u>UTU-41376</u>
CA
Unit <u>UTU-72085A</u>
PA

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Certified Mail-Return Receipt requested 930909 487

Hand Delivered, Received by:

Bureau of Land Management Office Vernal District Office Address <u>170 South 500 East</u> <u>Vernal, Utah 84078</u>	Operator Equitable Resources Energy Company Address <u>1601 Lewis Avenue P.O. BOX 21017</u> <u>Billings, MT 59104</u>
Telephone <u>801-789-1362</u>	Attention <u>Bobbie Schuman</u>
Site Name <u>Federal</u>	Well or Facility Identification <u>14-4</u>
Inspector <u>Carol Kubly</u>	1/4 Sec. <u>SWSW Sec 4</u>
	Range <u>25 East</u>
	Township <u>8 South</u>
	Meridian <u>SLB 6 W</u>

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

Date	Time (24-hour clock)	Violation	Gravity of Violation
930830	1400 hours	43 CFR 3162.1a NTL-2B 1	Minor
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
30 days from receipt of notice		\$	43 CFR 3163.1 ()

Remarks:
The unlined pit does not have approval under the NTL-2B requirements.
Please submit application for approval.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Coordinator of Environmental and Regulatory Affairs Signature Bobbie Schuman Date 9/14/93

Company Comments See attached sundry notice.

WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>Carol Kubly</u>	Date <u>930909</u>	Time <u>1533 hours</u>
---------------------------------------------------------------------------------	-----------------------	---------------------------

FOR OFFICE USE ONLY

Number	Date	Assessment	Penalty	Termination
--------	------	------------	---------	-------------

Type of Inspection:

ORIGINAL (RETURN TO ISSUING OFFICE)



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

September 14, 1993

RECEIVED

SEP 16 1993

DIVISION OF
OIL, GAS & MINING

Carol Kubly
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Dear Carol:

RE: Federal #14-4
SW SW Section 4, T8S, R25E
Uintah County, Utah

Enclosed is our response to the Notice of Incident of Noncompliance for the referenced well along with a sundry notice. Would you please see that the sundry notice gets passed along to the proper party for processing when you have completed your review of it. Thank you.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosure

cc: Utah Division of Oil, Gas and Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 16 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
DIVISION OF OIL, GAS & MINERAL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU-41376

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Coyote Basin Unit

8. Well Name and No.

Federal #14-4

9. API Well No.

43-047-15678

10. Field and Pool, or Exploratory Area

Coyote Basin/Green River

11. County or Parish, State

Uintah County, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SW Section 4, T8S, R25E
510' FSL, 660' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other NTL-2B	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In response to a recent Notice of Incident of Noncompliance (copy attached) regarding the unlined pit which does not have approval under the NTL-2B requirements, we recently took over operations of this well and apparently the previous operator was allowed to operate this well without lining the pit. We intend to eliminate the pit and replace it with a water tank as we have been doing throughout our operations in Utah. We intend to do this within three months and request approval of that plan.

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 9-23-93
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

[Signature: Bobbie Schuman]

Title

Coordinator of Environmental and Regulatory Affairs

Date September 14, 1993

(This space for Federal or State Office use)

Approved by

Federal Approval of this

Title

Conditions of approval, if any: Action is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Balson Oil
ADDRESS P.O. Box 21017
Billings MT 59104

OPERATOR ACCT. NO. H 9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
D	? ←	11500	4304715678	Coyote 14-4	SW SW	4	8S	2SE	Uintah		7/1/93
WELL 1 COMMENTS: Coyote Basin Unit											
D	? ←	11500	4304731567	Coyote #1	SE NE	5	8S	2SE	Uintah		7/1/93
WELL 2 COMMENTS: 4304731406											
D	? ←	11500	4304731406	Coyote #2	SW NE	5	8S	2SE	Uintah		7/1/93
WELL 3 COMMENTS: 4304731567											
D		11500									
WELL 4 COMMENTS:											
D		11500									
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

SEP 20 1993

DIVISION OF
OIL, GAS & MINING

Dawn Schindler
Signature
Prod. Acct
Title
9-15-93
Date
Phone No. (406) 259-9860

Sep 15.93 9:30 No.005 P.UZ

TEL: 801-359-3940

OIL GAS & MINING



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104



Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

May 13, 1994

Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Gentlemen:

Attached are sundry notices showing the disposition of produced water from the following wells:

Maxus Federal #23-8
NE SW Section 8, T9S, R17E
Duchesne County, Utah

Federal #14-4
SW SW Section 4, T8S, R25E
Uintah County, Utah

We have recently eliminated the pits and installed tanks to hold the produced water.

Sincerely,

Bobbie Schuman
Regulatory and Environmental Specialist

/hs

Attachments

cc: Utah Division of Oil, Gas and Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 16 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SW Section 4, T8S, R25E
510' FSL, 660' FWL

5. Lease Designation and Serial No.

U-41376

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Coyote Basin Unit

8. Well Name and No.

Federal #14-4

9. API Well No.

43-047-15678

10. Field and Pool, or Exploratory Area

Coyote Basin/Green River

11. County or Parish, State

Uintah County, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Onshore Order #7</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Onshore Order #7 - Disposition of Produced Water:

A water tank has been set and the pit eliminated. Any water produced by this well will be held in a produced water tank and trucked to a commercial disposal facility. The primary facility used is the Ace Oilfield Disposal. If for some reason the operator is unable to use this primary disposal facility, the produced water will be trucked to another State-approved facility. If applicable, the operator has received approved Right-of-Way access to this well from the Vernal Bureau of Land Management.

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman

Title Regulatory and Environmental Specialist

Date May 13, 1994

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 14 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS, AND GEOTHERMAL FLUIDS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	See attached listing	5. Lease Designation and Serial No. See attached listing
2. Name of Operator Equitable Resources Energy Company, Balcron Oil Division		6. If Indian, Allottee or Tribe Name n/a
3. Address and Telephone No. 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860		7. If Unit or CA, Agreement Designation Coyote Basin Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See attached listing		8. Well Name and No. See attached listing
		9. API Well No. 43-047-15678 See attached listing
		10. Field and Pool, or Exploratory Area Coyote Basin/Green River
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>site security diagrams</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are revised site security diagrams for the wells on the attached list.

ORIGINAL: Bureau of Land Management (Vernal, UT)
COPY: Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman Title Regulatory and Environmental Specialist Date August 11, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

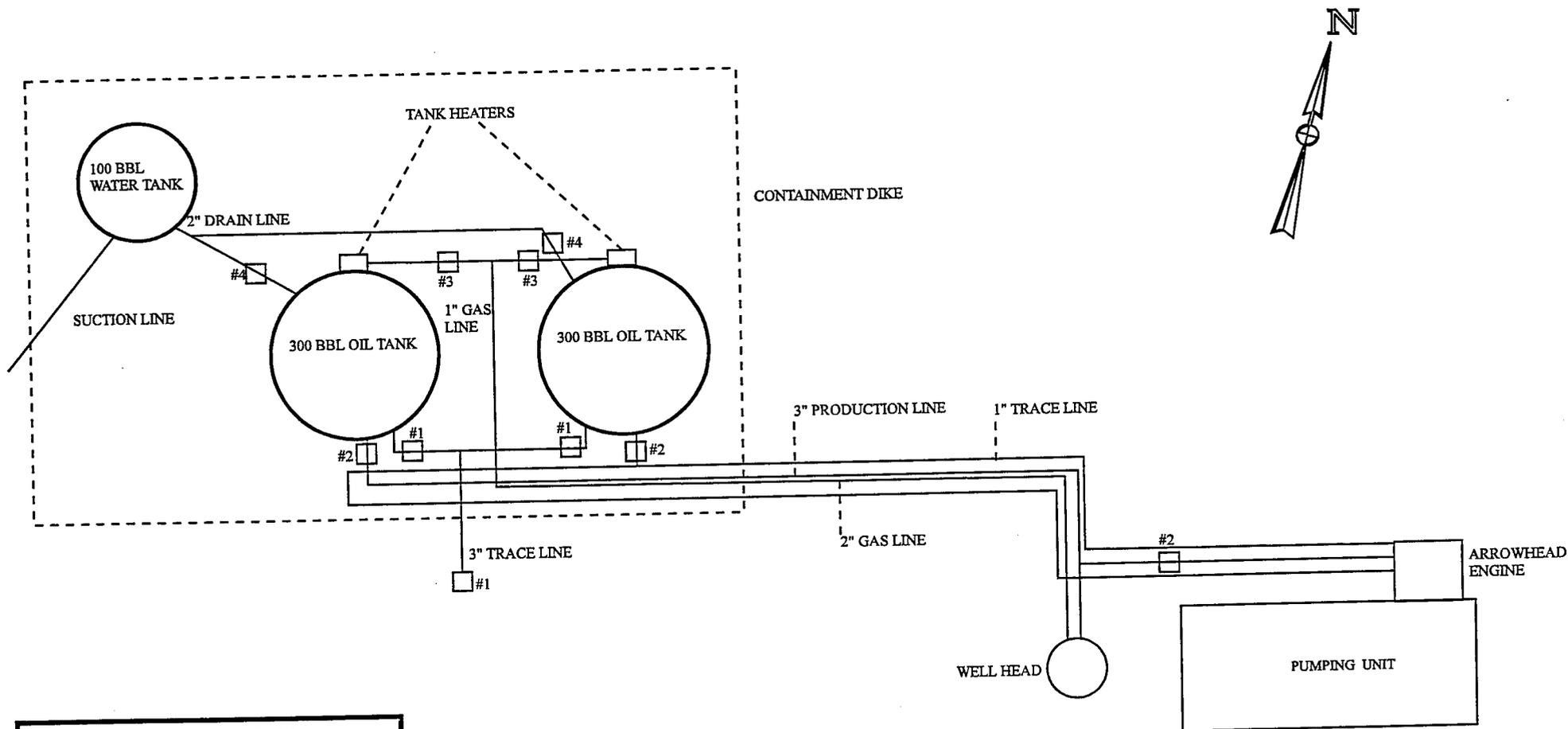
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	FIELD	LOCATION			COUNTY	STATUS	FORMATION	LEASE #	API #	FOOTAGES	UNIT		
Amerada Guinand #1	Coyote Basin	SW NW	7	8S	25E	Uintah	UT	WIW	Green River	U-016271-V	43-047-20245	1920' FNL, 550' FWL	Coyote Basin
Balcron Coyote Fed. #12-5	Coyote Basin	SW NW	5	8S	25E	Uintah	UT	OSI	Green River	U-063597-A	43-047-32253	1980' FNL, 660' FWL	Coyote Basin
Balcron Coyote Fed. #13-5	Coyote Basin	NW SW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32261	1605' FSL, 586' FWL	Coyote Basin
Balcron Coyote Fed. #13-7	Coyote Basin	NW SW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-32255	1980' FSL, 660' FWL	Coyote Basin
Balcron Coyote Fed. #21-5	Coyote Basin	NE NW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32260	660' FNL, 1980' FWL	Coyote Basin
Balcron Coyote Fed. #22-7	Coyote Basin	SE NW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-32256	1749' FNL, 1601' FWL	Coyote Basin
Balcron Coyote Fed. #31-7	Coyote Basin	NW NE	7	8S	25E	Uintah	UT	Oil	Green River	U-020309-D	43-047-32254	561' FNL, 1977' FEL	Coyote Basin
Balcron Coyote Fed. #33-5	Coyote Basin	NW SE	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32257	1892' FSL, 2326' FEL	Coyote Basin
Balcron Coyote Fed. #42-6X	Coyote Basin	SE NE	6	8S	25E	Uintah	UT	OSI	Green River	U-017439-B	43-047-32346	1987' FNL, 682' FEL	Coyote Basin
Coyote Basin #1-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-30943	2140' FSL, 820' FEL	Coyote Basin
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL	Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	8S	25E	Uintah	UT	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	8S	25E	Uintah	UT	OTA	Green River	U-063597-A	43-047-20252	800' FNL, 525' FWL	Coyote Basin
Federal #13-13	Coyote Basin	NW SW	13	8S	24E	Uintah	UT	Oil	Green River	U-67208	43-047-32196	1976' FSL, 598' FWL	Coyote Basin
Federal #14-4	Coyote Basin	SW SW	4	8S	25E	Uintah	UT	Oil	Green River	UTU-41376	43-047-15678	510' FSL, 660' FWL	Coyote Basin
TXO Federal #1	Coyote Basin	SW NE	5	8S	25E	Uintah	UT	Oil	Green River	U-41376	43-047-31406	1918' FNL, 1976' FEL	Coyote Basin

Equitable Resources Energy Company
 Federal 14-4
 Production Facility Diagram

Federal 14-4
 Sec. 4, T8S, R25E
 Uintah County, Utah
 Federal Lease #U-41376

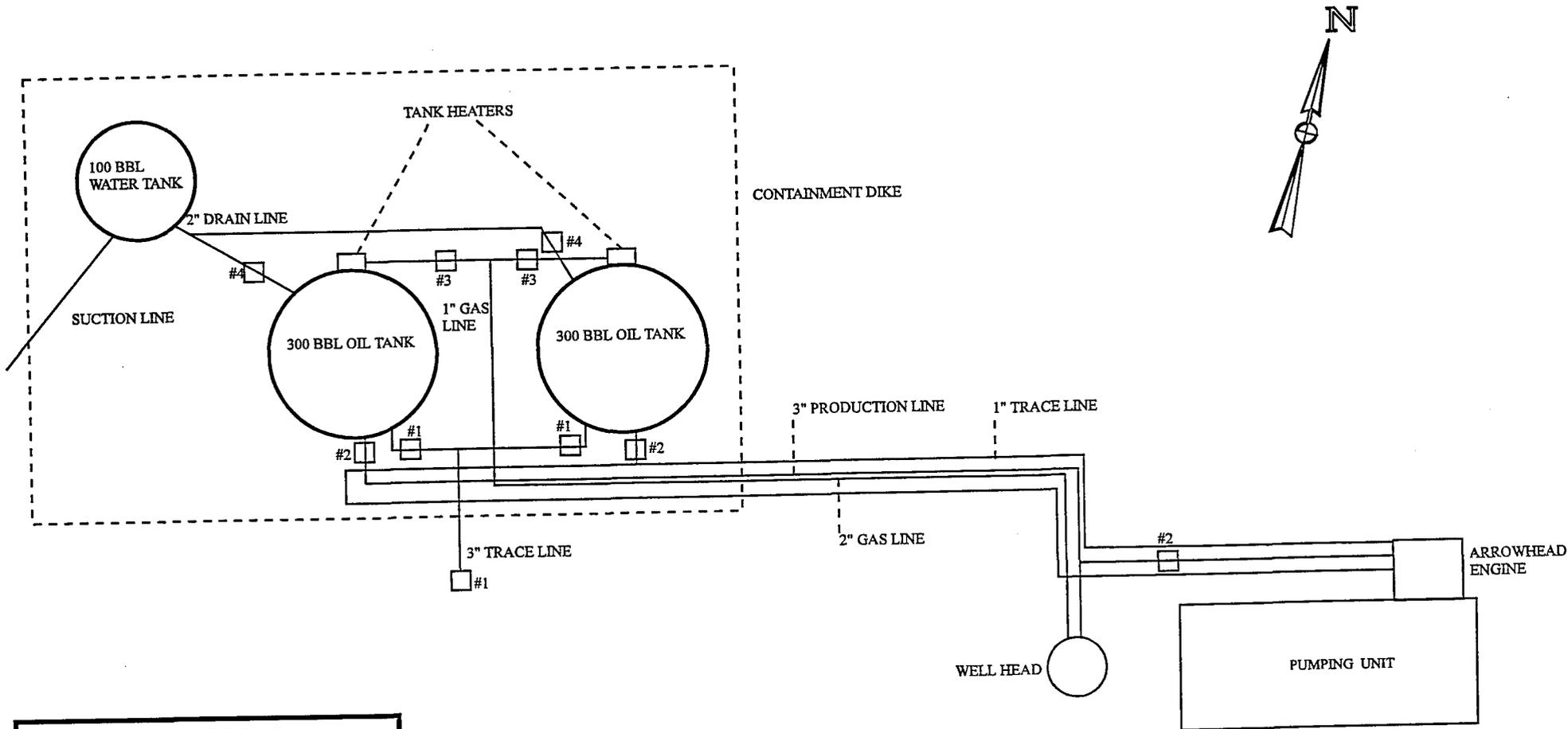


VALVE DESCRIPTION		
	DURING PROD.	DURING SALES
VALVE #1	CLOSED	OPEN
VALVE #2	OPEN	CLOSED
VALVE #3	OPEN	OPEN
VALVE #4	CLOSED	CLOSED

PLAN LOCATED AT
EQUITABLE RESOURCES ENERGY COMPANY
 BALCRON OIL DIVISION
 1601 Lewis Avenue
 Billings, MT 59102
 (406) 259-7860
 JULY 5, 1995

Equitable Resources Energy Company
 Federal 14-4
 Production Facility Diagram

Federal 14-4
 Sec. 4, T8S, R25E
 Uintah County, Utah
 Federal Lease #U-41376



VALVE DESCRIPTION		
	DURING PROD.	DURING SALES
VALVE #1	CLOSED	OPEN
VALVE #2	OPEN	CLOSED
VALVE #3	OPEN	OPEN
VALVE #4	CLOSED	CLOSED

PLAN LOCATED AT
EQUITABLE RESOURCES ENERGY COMPANY
 BALCRON OIL DIVISION
 1601 Lewis Avenue
 Billings, MT 59102
 (406) 259-7860
 JULY 5, 1995

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	MONUMENT FEDERAL 14-5		GRRV					
4301331385	11492	09S 17E 5						
✓	MONUMENT FEDERAL 24-12J		GRRV					
4301331409	11492	09S 16E 12						
✓	BALCRON MONUMENT FEDERAL 31-1J		GRRV					
4301331413	11492	09S 16E 1						
✓	MONUMENT FEDERAL 32-1J		GRRV					
4301331414	11492	09S 16E 1						
✓	BALCRON MONUMENT FEDERAL 33-11J		GRRV					
4301331451	11492	09S 16E 11						
✓	BALCRON MONUMENT FEDERAL 42-12J		GRRV					
01331486	11492	09S 16E 12						
✓	BALCRON MONUMENT FEDERAL 41-12J		GRRV					
4301331487	11492	09S 16E 12						
✓	BALCRON MONUMENT FEDERAL 12-7J		GRRV					
4301331493	11492	09S 17E 7						
✓	FEDERAL 24-3Y		GRRV					
4301331397	11493	09S 17E 3						
✓	FEDERAL 14-4		GRRV					
4304715678	11500	08S 25E 4						
✓	E. RED WASH 1-5		GRRV					
4304720174	11500	08S 25E 5						
✓	E. RED WASH FED 1-12		GRRV					
4304720207	11500	08S 24E 12						
✓	E. RED WASH FED 1-6		GRRV					
4304720208	11500	08S 25E 6						
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UTAH

Balcron Monument Fed. #14-12J	Monument Butte	SW SW	12	9S	16E	Duchesne	UT	WIW	Green River	U-035521-A	43-013-31411	660' FSL, 660' FWL	Vernal	Jonah
Balcron Monument Fed. #14-15	Monument Butte	SW SW	15	9S	16E	Duchesne	UT	PND	Green River	U-017985	43-013-31381	772' FSL, 543' FWL	Vernal	
Balcron Monument Fed. #14-26	Monument Butte	SW SW	26	8S	16E	Duchesne	UT	PND	Green River	U-34346	43-013-31512	660' FSL, 660' FWL	Vernal	
Balcron Monument Fed. #14-3-9-17Y	Monument Butte	SW SW	3	9S	17E	Duchesne	UT	Oil	Green River	U-64381	43-013-31535	671' FSL, 792' FWL	Vernal	
Balcron Monument Fed. #14-4	Monument Butte	SW SW	4	9S	16E	Duchesne	UT	PND	Green River	U-73086	43-013-31430	719' FSL, 607' FWL	Vernal	
Balcron Monument Fed. #14-5	Monument Butte	SW SW	5	9S	17E	Duchesne	UT	Oil	Green River	U-020250	43-013-31385	556' FSL, 517' FWL	Vernal	Jonah
Balcron Monument Fed. #14-8	Monument Butte	SW SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31398	660' FSL, 660' FWL	Vernal	Beluga
Balcron Monument Fed. #21-3-9-17Y	Monument Butte	NE NW	10	9S	17E	Duchesne	UT	Oil	Green River	U-65210	43-013-31537	807' FNL, 2120' FWL	Vernal	
Balcron Monument Fed. #21-14J	Monument Butte	NE NW	14	9S	16E	Duchesne	UT	WIW	Green River	U-096547	43-013-31421	518' FNL, 1850' FWL	Vernal	Jonah
Balcron Monument Fed. #21-17	Monument Butte	NE NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-31387	500' FNL, 1980' FWL	Vernal	Beluga
Balcron Monument Fed. #21-25	Undesignated	NE NW	25	8S	17E	Uintah	UT	Oil	Green River	U-67845	43-047-32528	748' FNL, 1964' FWL	Vernal	
Balcron Monument Fed. #22-12J	Monument Butte	SE NW	12	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15796	2018' FNL, 2099' FWL	Vernal	Jonah
Balcron Monument Fed. #22-14J	Monument Butte	SE NW	14	9S	16E	Duchesne	UT	PND	Green River	U-096547	43-013-31489	2134' FNL, 2198' FWL	Vernal	Jonah
Balcron Monument Fed. #22-17	Monument Butte	SE NW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31429	1800' FNL, 1980' FWL	Vernal	Beluga
Balcron Monument Fed. #22-20-9-18Y	Monument Butte	SE NW	20	9S	18E	Uintah	UT	Oil	Green River	U-64917	43-047-32711	1980' FNL, 1980' FWL	Vernal	
Balcron Monument Fed. #22-22-8-17Y	Monument Butte	SE NW	22	8S	17E	Duchesne	UT	Oil	Green River	U-67845	43-013-31538	1945' FNL, 2030' FWL	Vernal	
Balcron Monument Fed. #22-5	Monument Butte	SE NW	5	9S	17E	Duchesne	UT	WIW	Green River	U-020252	43-013-31384	1853' FNL, 1980' FWL	Vernal	Jonah
Balcron Monument Fed. #23-11	Monument Butte	NE SW	11	9S	16E	Duchesne	UT	WIW	Green River	U-096550	43-013-31369	1787' FSL, 2147' FWL	Vernal	Jonah
Balcron Monument Fed. #23-15	Monument Butte	NE SW	15	9S	16E	Duchesne	UT	WIW	Green River	U-017985	43-013-31373	1724' FSL, 2078' FWL	Vernal	Jonah
Balcron Monument Fed. #23-24-8-17		NE SW	24	8S	17E	Uintah	UT	PND	Green River				Vernal	Jonah
Balcron Monument Fed. #23-25	Undesignated	NE SW	25	8S	17E	Uintah	UT	Oil	Green River	U-67845	43-047-32529	1927' FSL, 2139' FWL	Vernal	
Balcron Monument Fed. #23-5	Monument Butte	NE SW	5	9S	17E	Duchesne	UT	Oil	Green River	U-020252	43-013-31383	1816' FSL, 2057' FWL	Vernal	Jonah
Balcron Monument Fed. #24-12J	Monument Butte	SE SW	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-31409	539' FSL, 1777' FWL	Vernal	Jonah
Balcron Monument Fed. #24-25	Undesignated	SE SW	25	8S	17E	Uintah	UT	Oil	Green River	U-67845	43-047-32669	653' FSL, 2028' FWL	Vernal	
Balcron Monument Fed. #24-5	Monument Butte	SE SW	5	9S	17E	Duchesne	UT	WIW	Green River	U-020252	43-013-31375	765' FSL, 2243' FWL	Vernal	Jonah
Balcron Monument Fed. #24-6	Monument Butte	SE SW	6	9S	17E	Duchesne	UT	WIW	Green River	U-020252-A	43-013-31363	504' FSL, 1613' FWL	Vernal	Jonah
Balcron Monument Fed. #31-17	Monument Butte	NE NW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31428	660' FNL, 1980' FEL	Vernal	Beluga
Balcron Monument Fed. #31-1J	Monument Butte	NW NE	1	9S	16E	Duchesne	UT	Oil	Green River	U-33992	43-013-31413	660' FNL, 1980' FEL	Vernal	Jonah
Balcron Monument Fed. #31-25	Undesignated	NW NE	25	8S	17E	Uintah	UT	Oil	Green River	U-67845	43-047-32530	660' FNL, 1980' FEL	Vernal	
Balcron Monument Fed. #31-7J	Monument Butte	NW NE	7	9S	17E	Duchesne	UT	WIW	Green River	U-44426	43-013-31405	831' FNL, 1782' FEL	Vernal	Jonah
Balcron Monument Fed. #32-11	Monument Butte	SW NE	11	9S	16E	Duchesne	UT	WIW	Green River	U-096550	43-013-31386	2059' FNL, 1763' FEL	Vernal	Jonah
Balcron Monument Fed. #32-12J	Monument Butte	SW NE	12	9S	16E	Duchesne	UT	WIW	Green River	U-035521	43-013-31419	1805' FNL, 2139' FEL	Vernal	Jonah
Balcron Monument Fed. #32-14J	Monument Butte	SW NE	14	9S	16E	Duchesne	UT	PND	Green River	U-096547	43-013-31490	1980' FNL, 1980' FEL	Vernal	Jonah
Balcron Monument Fed. #32-15	Monument Butte	SW NE	15	9S	16E	Duchesne	UT	WIW	Green River	U-017985	43-013-31368	1868' FNL, 1993' FEL	Vernal	Jonah
Balcron Monument Fed. #32-17	Monument Butte	SW NE	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31465	1880' FNL, 1980' FEL	Vernal	Beluga



EQUITABLE RESOURCES
ENERGY COMPANY

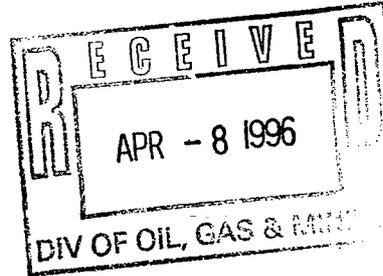
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Aliottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

1. Type of Well: OIL GAS OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

County: See attached list

QQ, Sec., T., R., M.:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Operator name change
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

APR 18 1996

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEB 7-SJ	<input checked="" type="checkbox"/>
2-D7858-FILE	<input checked="" type="checkbox"/>
3-VLD (GIL)	<input checked="" type="checkbox"/>
4-RJE	<input checked="" type="checkbox"/>
5-LEB	<input checked="" type="checkbox"/>
6-FILM	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **KEK Operator Name Change Only**

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	(address) <u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
		<u>BILLINGS MT 59102-4126</u>
	phone (406) <u>259-7860</u>	phone (406) <u>259-7860</u>
	account no. <u>N9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>M1152076</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

5578314 (\$80,000) Seleo Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/20/96
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
sent to Ed Bouncer - Trust Lands

FILMING

- WDR 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/10 BLM/BIA "Formal approval not necessary"

RECEIVED

OCT 10 1997



October 7, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Change of Operator
Duchesne & Vernal Counties, Utah

Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

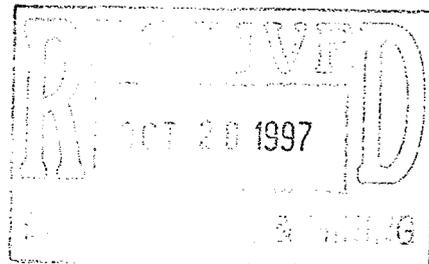
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY

Patsy Barreau
Patsy Barreau

/pb
encls.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:	See Attached
6. If Indian, Alottee or Tribe Name:	n/a
7. Unit Agreement Name:	See Attached
8. Well Name and Number:	See Attached
9. API Well Number:	See Attached
10. Field and Pool, or Wildcat:	See Attached

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator: Inland Production Company

3. Address and Telephone Number: 475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well
Footages: See Attached Exhibit
County: _____
State: _____

RECEIVED
OCT 13 1997

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other Change of Operator

New Construction
 Pull or Alter Casing
 Recomplete
 Reperforate
 Vent or Flare
 Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon *
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Other Change of Operator

New Construction
 Pull or Alter Casing
 Reperforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 10 1997

3. Name & Signature: Chris Potter **CHRIS A. POTTER, ATTORNEY-IN-FACT** Date: 9/30/97

(Space for State use only)

RECEIVED
OCT 13 1997

INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
AMERADA GUINAND #1	SWNW 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-20245-00	UTU016271V	UTU72085A
✓ COYOTE BASIN #1-12	NESE 128S 24E	UINTAH	UT	COYOTE BASIN	43-047-20221-00	UTU58226	UTU72085A
✓ COYOTE BASIN #32-6	6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-31835-00	UTU020309D	UTU72085A
✓ COYOTE BASIN #42-6X	SENE 6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-32346-00	UTU017439B	UTU72085A
✓ COYOTE BASIN FED. #13-7	NWSW 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32255-00	UTU41377	UTU72085A
✓ COYOTE BASIN FEDERAL #12-13	SWNW 138S 24E	UINTA	UT	COYOTE BASIN	43-047-31266-00		UTU72085A
✓ COYOTE BASIN FEDERAL #13-5	NWSW 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32261-00	UTU063597A	UTU72085A
✓ COYOTE BASIN FEDERAL #13-13	NWSW 138S 24E	UINTAH	UT	COYOTE BASIN	43-047-32196-00	UTU67208	UTU72085A
✓ COYOTE BASIN FEDERAL #21-7	NENW 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31673-00	UTU41377	UTU72085A
✓ COYOTE BASIN FEDERAL #22-7	SENE 7 9S 25E	UINTAH	UT	COYOTE BASIN	43-047-32256-00	UTU41377	UTU72085A
✓ COYOTE BASIN FEDERAL #33-5	NWSE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32257-00	UTU063597A	UTU72085A
✓ COYOTE BASIN FEDERAL #43-12	NESE 128S 24E	UINTA	UT	COYOTE BASIN	43-047-30943-00	UTU038797	UTU72085A
✓ COYOTE FEDERAL #12-5	SWNW 5 8S 25E	UNITAH	UT	COYOTE BASIN	43-047-32253-00	UTU063597A	UTU72085A
✓ COYOTE FEDERAL #21-5	NENW 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32260-00	UTU063597A	UTU72085A
✓ COYOTE FEDERAL #31-7	NWNE 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32254-00	UTU020309D	UTU72085A
✓ EAST RED WASH #2-5	NWNW 5 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20252-00	UTU063597A	UTU72085A
✓ EAST RED WASH FED. #1-12	SWNE 128S 24E	UINTA	UT	COYOTE BASIN	43-047-20207-00	UTU038797	UTU72085A
✓ EAST RED WASH FED. #4-6	SWSE 6 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-20261-00	UTU020309D	UTU72085A
✓ EAST RED WASH FEDERA #1-13	NENW 138S 24E	UINTA	UT	COYOTE BASIN	43-047-20222-00	UTU018073	UTU72085A
✓ EAST RED WASH FEDERA #1-5	SENE 5 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20174-00	UTU063597A	UTU72085A
✓ EAST RED WASH FEDERA #1-6	NESE 6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20208-00	UTU017439B	UTU72085A
✓ FEDERAL #14-4	SWSW 4 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-15678-00	UTU41376	UTU72085A
✓ TXO FEDERAL #2	SENE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31567-00	UTU41376	UTU72085A
✓ TXO FEDERAL #1	SWNE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31406-00	UTU41376	UTU72085A
✓ BALCRON FEDERAL #12-20Y	SWNW 209S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32617-00	UTU64917	
✓ BALCRON FEDERAL #31-19Y	NWNE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32614-00	UTU65635	
✓ BALCRON FEDERAL #32-19Y	SW NE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32615-00	UTU65635	
✓ BALCRON FEDERAL #42-19Y	SENE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32616-00	UTU65635	
✓ BALCRON FEDERAL #31-5Y	NWNE 5 9S 18E	UINTAH	UT	EIGHT MILE FLAT (U)	43-047-32503-00	UTU65970	
✓ BALCRON FEDERAL #11-22Y	NW NW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31539-00	UTU66191	
✓ BALCRON FEDERAL #12-22Y	SWNW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31476-00	UTU66191	
✓ BALCRON FEDERAL #22-22Y	SE NW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31538-00	UTU76240	
✓ FEDERAL #1-26	NENW 268S 17E	UINTAH	UT	MONUMENT BUTTE (22)	43-047-31953-00	UTU76240	
✓ MONUMENT FEDERAL #13-22Y	NW SW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31583-00	UTU76240	
✓ MONUMENT FEDERAL #23-22-8-17	NESW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31702-00	UTU76240	
✓ MONUMENT FEDERAL ##31-22	NW NE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31587-00	UTU76240	
✓ MONUMENT FEDERAL #32-22-8-17	SW NE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31586-00	UTU76240	
✓ MONUMENT FEDERAL #33-22-8-17	NWSE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31588-00	UTU76240	
✓ BALCRON FEDERAL #11-20Y	NW NW 209S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32712-00	UTU64917	



**EQUITABLE RESOURCES
ENERGY COMPANY**

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

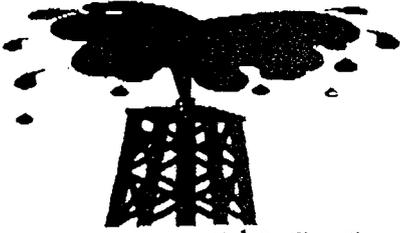
Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: *Lisha*
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet *2.*

NOTE: *Here is the letter you requested.
Call if you need anything
further.*

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 2 / 98

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
CASTLE PK ST 43-16 4301330594	01181	09S 16E 16	GRRV					
PARIETTE BENCH UNIT 2 4304715680	01345	09S 19E 7	GRRV					
PARIETTE BENCH FED 41-7 4304731584	01346	09S 19E 7	GRRV					
FEDERAL 14-4 4304715678	11500	08S 25E 4	GRRV		U41376	Coyote Basin (GR) Unit		
E. RED WASH 1-5 4304720174	11500	08S 25E 5	GRRV		U063597	"		
E. RED WASH FED 1-12 4304720207	11500	08S 24E 12	GRRV		U038797	"		
RED WASH FED 1-6 4304720208	11500	08S 25E 6	GRRV		U017439B	"		
COYOTE 1-12 4304720221	11500	08S 24E 12	GRRV		U58226	"		
E. RED WASH FED 1-13 4304720222	11500	08S 24E 13	GRRV		U018073	"		
COYOTE BASIN FED 43-12-8-24 4304730943	11500	08S 24E 12	WSTC		U38797	"		
COYOTE BASIN FED 12-13 4304731266	11500	08S 24E 13	GRRV		U018073	"		
TXO FEDERAL 1 4304731406	11500	08S 25E 5	GRRV		U41376	"		
TXO FEDERAL 2 4304731567	11500	08S 25E 5	GRRV		U41376	"		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

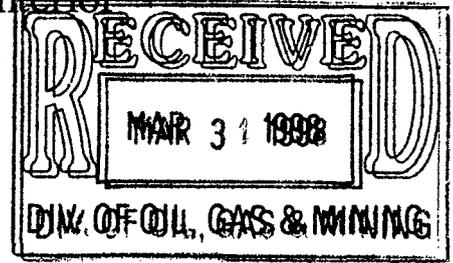
Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



March 30, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Coyote Basin (Green River) Unit
Uintah County, Utah

Gentlemen:

On March 20, 1998, we received an indenture dated December 10, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Coyote Basin (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 30, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Coyote Basin (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Coyote Basin (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Coyote Basin (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron/Fluid Chron
U-931:TAThompson:tt:3/30/98

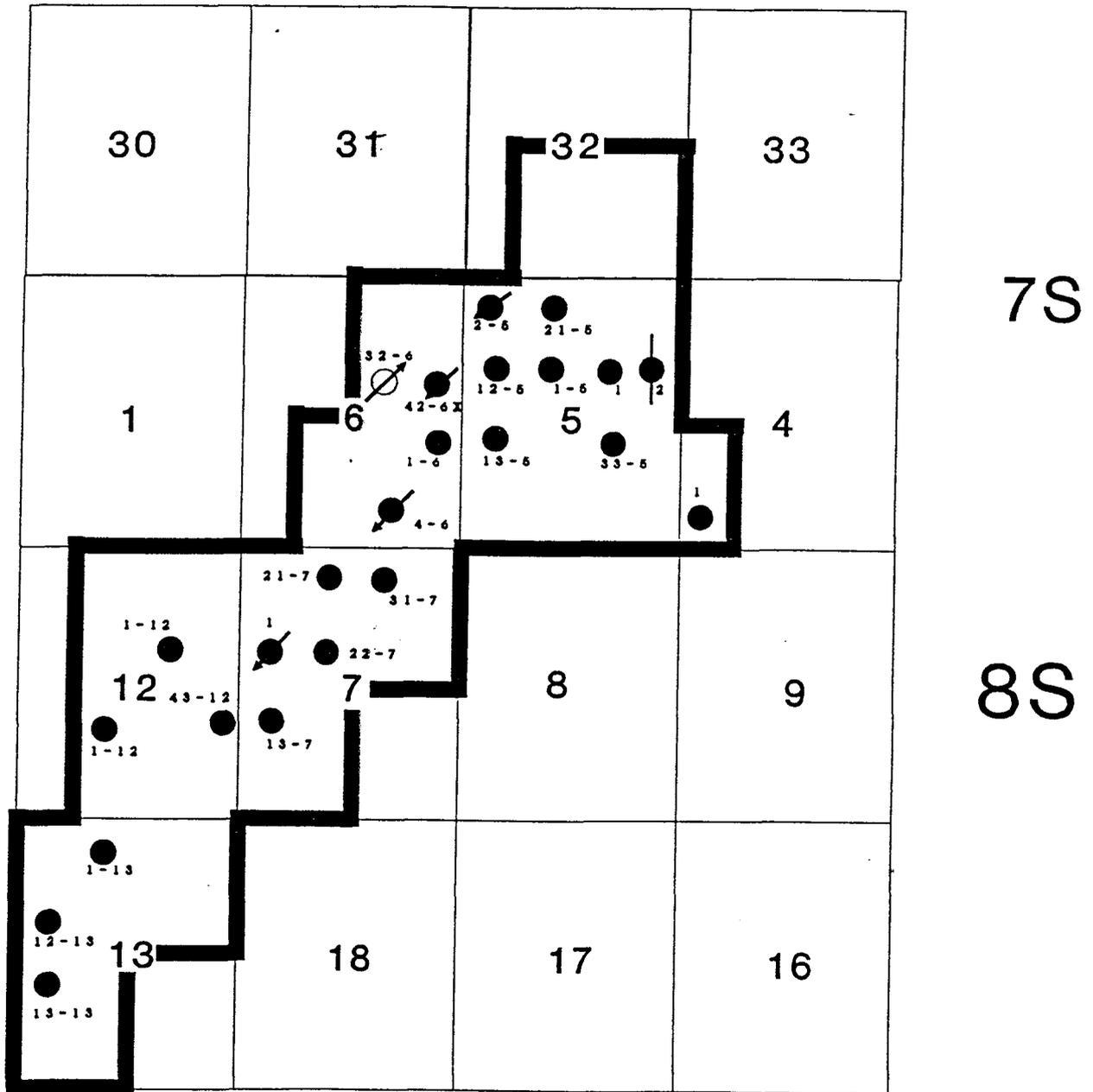
Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: UTU72085A								
UTU41376	4304731406	1 COYOTE BASIN FED	SWNE	5	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU41376	4304715678	1 EAST RED WASH	SWSW	4	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304720174	1 EAST RED WASH	SENW	5	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU016271V	4304720245	1 USA-GUINAND	SWNW	7	T 8S	R25E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU58226	4304720221	1-12 COYOTE BASIN	NESW	12	T 8S	R24E	OSI	EQUITABLE RESOURCES ENERGY CO
UTU038797	4304720207	1-12 EAST RED WASH	SWNE	12	T 8S	R24E	POW	EQUITABLE RESOURCES ENERGY CO
UTU018073	4304720222	1-13 E RED WASH FED	NENW	13	T 8S	R24E	POW	EQUITABLE RESOURCES ENERGY CO
UTU017439B	4304720208	1-6 EAST RED WASH	NESE	6	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU018073	4304731266	12-13 FEDERAL	SWNW	13	T 8S	R24E	POW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304732253	12-5 BALCRON COYOTE	SWNW	5	T 8S	R25E	OSI	EQUITABLE RESOURCES ENERGY CO
UTU67208	4304732196	13-13	NWSW	13	T 8S	R24E	POW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304732261	13-5 BALCRON COYOTE	NWSW	5	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU41377	4304732255	13-7	NWSW	7	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU41376	4304731567	2 COYOTE BASIN FED	SENE	5	T 8S	R25E	TA	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304720252	2-5 EAST RED WASH	NWNW	5	T 8S	R25E	WIWSI	EQUITABLE RESOURCES ENERGY CO
UTU065397A	4304732260	21-5 BALCRON COYOTE	NENW	5	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU41377	4304731673	21-7 COYOTE BASIN	NENW	7	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU41377	4304732256	22-7	SENW	7	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU020309D	4304732254	31-7 BALCRON COYOTE	NWNE	7	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU020309D	4304731835	32-6 COYOTE BASIN	SWNE	6	T 8S	R25E	WSW	EQUITABLE RESOURCES ENERGY CO
UTU063597A	4304732257	33-5 BALCRON COYOTE	NWSE	5	T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
UTU020309D	4304720261	4-6 EAST RED WASH	SWSE	6	T 8S	R25E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU017439B	4304732258	42-6	SENE	6	T 8S	R25E	ABD	EQUITABLE RESOURCES ENERGY CO
UTU017439B	4304732346	42-6X	SENE	6	T 8S	R25E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU038797	4304730943	43-12 COYOTE BASIN	NESE	12	T 8S	R24E	POW	EQUITABLE RESOURCES ENERGY CO

COYOTE BASIN (GREEN RIVER) UNIT

Uintah County, Utah

EFFECTIVE: JULY 1, 1993



24E

25E

— UNIT AGREEMENT (UTU72085A)
2,801.54 ACRES

SECONDARY ALLOCATION	
FEDERAL	99.3125%
STATE	.6875%

OPERATOR CHANGE WORKSHEET

1-LEC	6-LEC
2-GLM	7-KAS
3-DMS	8-SI
4-VLD	9-FILE
5-JRB	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM: (old operator)	<u>EQUITABLE RESOURCES ENERGY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>C/O CRAZY MTN O&G SVS'S</u>
	<u>ROOSEVELT UT 84066</u>		<u>PO BOX 577</u>
			<u>LAUREL MT 59044</u>
Phone:	<u>(435) 722-5103</u>	Phone:	<u>(406) 628-4164</u>
Account no.	<u>N5160</u>	Account no.	<u>N9890</u>

WELL(S) attach additional page if needed: ***COYOTE BASIN (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>43-047-15678</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 12-10-97)*
- lec* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 10-20-97)*
- Walt/lec* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- lec* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(4-3-98) * UIC Qua Hro Pro & DBase 4-3-98.*
- lec* 6. **Cardex** file has been updated for each well listed above. *4-5-98*
- lec* 7. Well **file labels** have been updated for each well listed above. *4-9-98*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(4-3-98)*
- lec* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Jec* 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A/jec* 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/jec* 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/jec* 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/jec* 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB* 1. All attachments to this form have been **microfilmed**. Today's date: 4.27.98.

FILING

- CHD* 1. Copies of all attachments to this form have been filed in each **well file**.
- CHD* 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980403 Bym/54 Aprv. 3-30-98.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-41376

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
COYOTE BASIN

8. Well Name and No.
FEDERAL 14-4

9. API Well No.
43-047-15678

10. Field and Pool, or Exploratory Area
COYOTE BASIN

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0510 FSL 0660 FWL SE/SW Section 4, T08S R25E

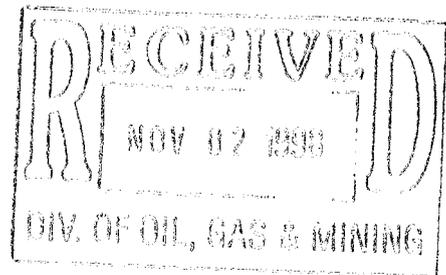
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct
Signed *Robin E. Knight* Title Manager, Regulatory Compliance Date 10/30/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Coyote Basin C14-4

SE/SW Sec. 4, T8S, 25E

Uintah County

Sept. 17, 1998

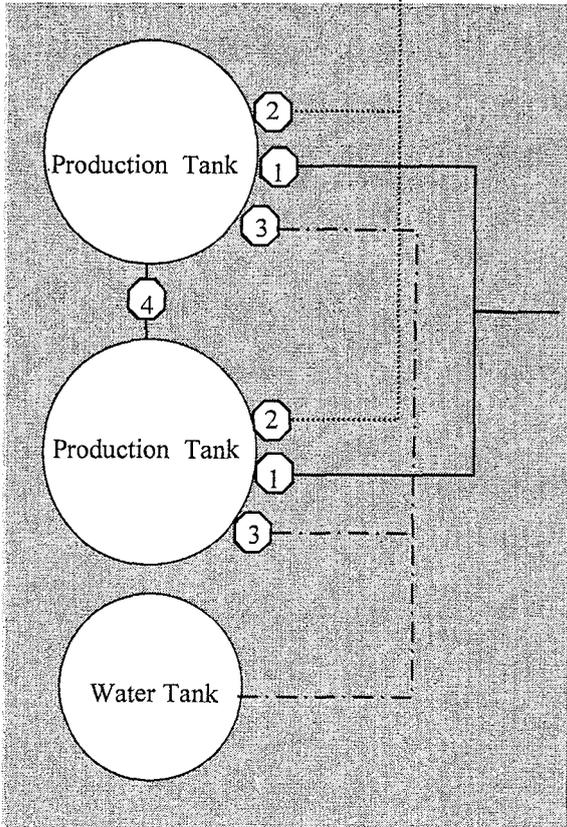
Well Head

Gas Sales Meter

Pumping Unit

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Diked Section



Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Legend

Emulsion Line
Load Line	————
Water Line	- - - - -
Gas Sales	· · · · ·

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
P&M PETROLEUM MANAGEMENT, LLC *N1570*

3. ADDRESS OF OPERATOR:
518 17TH ST, SUITE 230 DENVER CO ZIP 80202
CITY STATE ZIP
PHONE NUMBER: 303 260-7129

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Coyote Basin Unit

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/5/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 5, 2004, P&M Petroleum Management, LLC will take over operations of the above referenced unit. The previous owner was:

Inland Production Company *N5160*
1401 17th Street Suite 1000
Denver, Colorado 80202

Effective August 5, 2004, P&M Petroleum Management, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT-1005 issued by RLI Insurance Company.

Attached is a list of wells included in the unit.

Seller Name: Gary Alsopbrook

Seller Signature: *Gary Alsopbrook* Title: *Lead Manager*

NAME (PLEASE PRINT) Edward Neibauer TITLE Managing Member

SIGNATURE *[Signature]* DATE 8/5/04

(This space for State use only)

APPROVED *9/30/04*

Earlene Russell

Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

RECEIVED

SEP 20 2004

DIV. OF OIL, GAS & MINING

COYOTE BASIN UNIT
Uintah County, Utah

List of Wells
Sorted by API #

	WELL NAME	API NUMBER	WELL STATUS	TOWNSHIP / RANGE	SECTION	WELL SPOT
1	Federal 14-4	4304715678	PR	8S-25E	4	SWSW
2	East Red Wash 1-5	4304720174	PR	8S-25E	5	SESW
3	East Red Wash Federal 1-12	4304720207	SI	8S-24E	12	SWNE
4	East Red Wash 1-6	4304720208	SI	8S-25E	6	NESE
5	Coyote Basin 1-12	4304720221	SI	8S-24E	12	NESW
6	East Red Wash 1-13	4304720222	SI	8S-24E	13	NENW
7	Amerada Guinand 1	4304720245	INJ/SI	8S-25E	7	SWNW
8	East Red Wash 4-6	4304720261	INJ/SI	8S-25E	6	SWSE
9	Coyote Basin 43-12	4304730943	PR	8S-24E	12	NESE
10	Coyote Basin Federal 12-13	4304731266	PR	8S-24E	13	SWNW
11	TXO Federal 1	4304731406	PR	8S-25E	5	SWNE
12	TXO Federal 2	4304731567	SI	8S-25E	5	SENE
13	Coyote Basin Federal 21-7	4304731673	PR	8S-25E	7	NENW
14	Coyote Basin 32-6	4304731835	SI	8S-25E	6	SWNE
15	Coyote Basin Federal 13-13	4304732196	PR	8S-24E	13	NWSW
16	Coyote Federal 12-5	4304732253	SI	8S-25E	5	SWNW
17	Coyote Basin Federal 31-7	4304732254	PR	8S-25E	7	NWNE
18	Coyote Basin Federal 13-7	4304732255	PR	8S-25E	7	NWSW
19	Coyote Basin Federal 22-7	4304732256	PR	8S-25E	7	SESW
20	Coyote Basin Federal 33-5	4304732257	SI	8S-25E	5	NWSE
21	Coyote Federal 21-5	4304732260	PR	8S-25E	5	NENW
22	Coyote Basin Federal 13-5	4304732261	PR	8S-25E	5	NWSW
23	Coyote Federal 42-6X	4304732346	INJ	8S-25E	6	SENE

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **8/5/2004**

FROM: (Old Operator):
 N5160-Inland Production Company
 1401 17th St, Suite 1000
 Denver, CO 80202
 Phone: 1-(303) 893-0102

TO: (New Operator):
 N1570-P&M Petroleum Management, LLC
 518 17th St, Suite 230
 Denver, CO 80202
 Phone: 1-(303) 260-7129

CA No. Unit: **COYOTE BASIN (GREEN RIVER)**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
E RED WASH FED 1-12	12	080S	240E	4304720207	11500	1	OW	S
COYOTE 1-12	12	080S	240E	4304720221	11500	1	OW	S
COYOTE BASIN 43-12-8-24	12	080S	240E	4304730943	11500	1	OW	P
E RED WASH FED 1-13	13	080S	240E	4304720222	11500	1	OW	S
COYOTE BASIN FED 12-13	13	080S	240E	4304731266	11500	1	OW	P
FEDERAL 13-13	13	080S	240E	4304732196	11500	1	OW	P
FEDERAL 14-4	04	080S	250E	4304715678	11500	1	OW	P
E RED WASH 1-5	05	080S	250E	4304720174	11500	1	OW	P
TXO FEDERAL 1	05	080S	250E	4304731406	11500	1	OW	P
TXO FEDERAL 2	05	080S	250E	4304731567	11500	1	OW	TA
COYOTE FEDERAL 12-5	05	080S	250E	4304732253	11500	1	OW	S
COYOTE FEDERAL 33-5	05	080S	250E	4304732257	11500	1	OW	S
COYOTE FEDERAL 21-5	05	080S	250E	4304732260	11500	1	OW	P
COYOTE FEDERAL 13-5	05	080S	250E	4304732261	11500	1	OW	P
E RED WASH FED 1-6	06	080S	250E	4304720208	11500	1	OW	S
COYOTE BASIN 32-6-8-25	06	080S	250E	4304731835	11500	1	WS	A
COYOTE BASIN 21-7-8-25	07	080S	250E	4304731673	11500	1	OW	P
COYOTE FEDERAL 31-7	07	080S	250E	4304732254	11500	1	OW	P
COYOTE FEDERAL 13-7	07	080S	250E	4304732255	11500	1	OW	P
COYOTE FEDERAL 22-7	07	080S	250E	4304732256	11500	1	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/20/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/20/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/30/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5587520-0161
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM *** BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: ***

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/30/2004

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004

3. Bond information entered in RBDMS on: n/a

4. Fee/State wells attached to bond in RBDMS on: n/a

5. Injection Projects to new operator in RBDMS on: 9/30/2004

6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT-1005

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2009

FROM: (Old Operator): N1570-P&M Petroleum Management 518 17th Street, Suite 1105 Denver, CO 80202 Phone: 1 (303) 260-7129	TO: (New Operator): N3580-Advantage Resources, Inc. 1775 Sherman Street, Suite 1700 Denver, CO 80203 Phone: 1 (303) 831-1912
--------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/18/2009
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/18/2009
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/28/2009
- 4a. Is the new operator registered in the State of Utah: Business Number: 1249524-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: requested 5/28/2009
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 5/18/2009

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/28/2009
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/28/2009
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: 5/28/2009
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B004939
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: per Jerry Calley, P&M, San Juan County wells are plugged, he will submit reports.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Injectors</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ADVANTAGE RESOURCES, INC. - BLM Bond # 3004939		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1775 Sherman St., # 1700 CITY Denver STATE CO ZIP 80203		9. API NUMBER:
4. LOCATION OF WELL <u>N3580</u>		10. FIELD AND POOL, OR WILDCAT: Coyote Basin
FOOTAGES AT SURFACE:		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

P&M Petroleum Management, LLC N1570
518 17th Street, Suite 1105
Denver, CO 80202

Name (Please Print) _____ Title Managing Member
Signature Jerry Colley Date 5/14/09
(303) 260-7129

See Attached Exhibit A for a list of wells in Coyote Basin Field (Field # 570)

NAME (PLEASE PRINT) Brad C. Ackman TITLE VP
SIGNATURE _____ DATE 5/14/09

(This space for State use only)

APPROVED 5128109
Earlene Russell
Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

RECEIVED
MAY 18 2009
DIV. OF OIL, GAS & MINING

Exhibit A - Current Wells in Coyote Basin Field (570)

FEDERAL 14-4	04	080S	250E	4304715678	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWSW	GRRV	U-41376	N1570
E RED WASH 1-5	05	080S	250E	4304720174	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SENE	GRRV	U-063597	N1570
E RED WASH FED 1-12	12	080S	240E	4304720207	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNE	GRRV	U-038797	N1570
E RED WASH FED 1-6	06	080S	250E	4304720208	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NESE	GRRV	U-017439-B	N1570
COYOTE 1-12	12	080S	240E	4304720221	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NESW	GRRV	U-58226	N1570
E RED WASH FED 1-13	13	080S	240E	4304720222	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NENW	GRRV	U-018073	N1570
AMERADA GUINAND 1	07	080S	250E	4304720245	11500	Federal	WI	A		COYOTE BASIN (GRRV)	SWNW	GRRV	U-016271-V	N1570
EAST RED WASH FED 4-6	06	080S	250E	4304720261	11500	Federal	WI	A		COYOTE BASIN (GRRV)	SWSE	GRRV	U-020309	N1570
COYOTE BASIN 43-12-8-24	12	080S	240E	4304730943	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NESE	WSTC	U-38797	N1570
COYOTE BASIN FED 12-13	13	080S	240E	4304731266	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNW	GRRV	U-018073	N1570
TXO FEDERAL 1	05	080S	250E	4304731406	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNE	GRRV	U-41376	N1570
TXO FEDERAL 2	05	080S	250E	4304731567	11500	Federal	OW	TA		COYOTE BASIN (GRRV)	SENE	GRRV	U-41376	N1570
COYOTE BASIN 21-7-8-25	07	080S	250E	4304731673	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NENW	WSTC	U-41377	N1570
COYOTE BASIN 32-6-8-25	06	080S	250E	4304731835	11500	Federal	WS	A		COYOTE BASIN (GRRV)	SWNE	DGCRK	U-020309D	N1570
FEDERAL 13-13	13	080S	240E	4304732196	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWSW	GRRV	U-67208	N1570
COYOTE FEDERAL 12-5	05	080S	250E	4304732253	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNW	GRRV	U-063597-A	N1570
COYOTE FEDERAL 31-7	07	080S	250E	4304732254	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWNE	GRRV	U-020309-D	N1570
COYOTE FEDERAL 13-7	07	080S	250E	4304732255	11500	Federal	OW	P		COYOTE BASIN (GRRV)	NWSW	GRRV	U-41377	N1570
COYOTE FEDERAL 22-7	07	080S	250E	4304732256	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SENE	GRRV	U-41377	N1570
COYOTE FEDERAL 33-5	05	080S	250E	4304732257	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWSE	GRRV	U-063597A	N1570
COYOTE FEDERAL 21-5	05	080S	250E	4304732260	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NENW	GRRV	U-063597A	N1570
COYOTE FEDERAL 13-5	05	080S	250E	4304732261	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWSW	GRRV	U-063597A	N1570
COYOTE FED 42-6X	06	080S	250E	4304732346	11500	Federal	WI	A		COYOTE BASIN (GRRV)	SENE	GRRV	U-017439-B	N1570

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Federal, U-38797
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: Coyote Basin Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Coyote Basin Federal 14-4
2. NAME OF OPERATOR: Advantage Resources, Inc.		9. API NUMBER: 4304715678
3. ADDRESS OF OPERATOR: 1775 Sherman Street, Suite _____ CITY Denver STATE CO ZIP 80203		10. FIELD AND POOL, OR WILDCAT: Coyote Basin
PHONE NUMBER: (303) 831-1912		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 510' FSL, 660' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 4 8S 25E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/1/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reperforate existing perforations at 4292-4295' and 4317-4320' with 4 shots/foot.
Perforate new zones at 4237-4245', 4253-4260', and 4264-4268' with 4 shots/foot.
Fracture all perforations with ball sealers with 30,000-50,000 pounds of sand.
Clean out sand and return well to production.

COPY SENT TO OPERATOR

Date: 9.14.2010
Initials: KS

NAME (PLEASE PRINT) Brad Ackman TITLE V.P.
SIGNATURE [Signature] DATE 7/21/2010

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 8/31/10 (See Instructions on Reverse Side)

(5/2000)

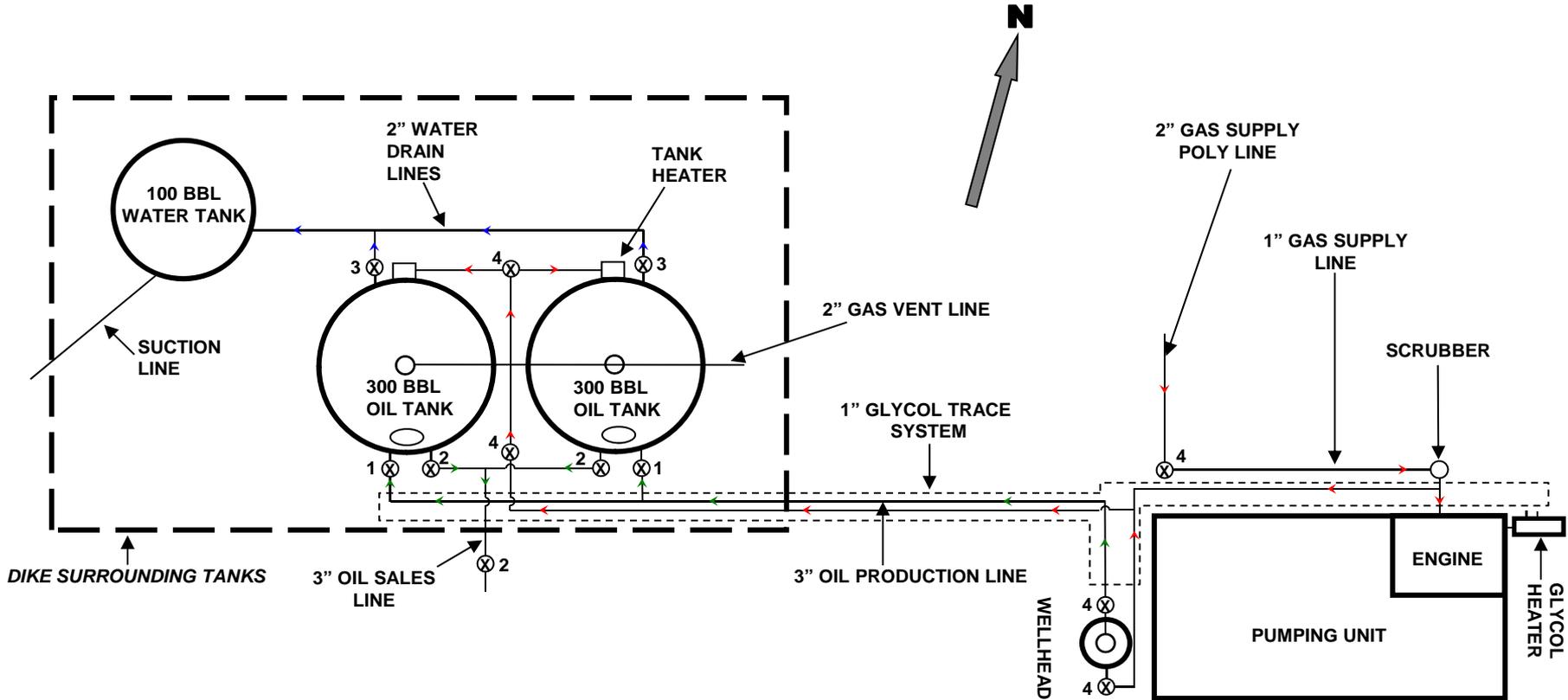
RECEIVED
JUL 26 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-41376
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: COYOTE BASIN (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FEDERAL 14-4	
2. NAME OF OPERATOR: ADVANTAGE RESOURCES INC	9. API NUMBER: 43047156780000	
3. ADDRESS OF OPERATOR: 1775 Sherman St 1700 , Denver, CO, 80203	PHONE NUMBER: 303 831-1912 Ext	9. FIELD and POOL or WILDCAT: COYOTE BASIN
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0510 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 04 Township: 08.0S Range: 25.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/10/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Production Facility Plat"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Updated Production Facility Plat		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brian W. Ackman	PHONE NUMBER 303 831-1912	TITLE VP Exploration
SIGNATURE N/A	DATE 11/15/2011	

PRODUCTION FACILITY DIAGRAM

FEDERAL # 14-4
 SW SW Sec. 4-8S-25E
 UINTAH COUNTY, UTAH
 FEDERAL LEASE: U-41376



PLAN LOCATED AT:
 ADVANTAGE'S
 DENVER OFFICE &
 42-6X INJECTION
 FACILITY

- ◀ = Oil Flow Direction
- ◄ = Gas Flow Direction
- ◁ = Water Flow Direction

VALVE DESCRIPTION		
VALVE #	DURING PROD.	DURING SALES
1	OPEN	CLOSED
2	CLOSED	OPEN
3	CLOSED	CLOSED
4	OPEN	OPEN

Nov. 15, 2011



ADVANTAGE RESOURCES, INC.

1775 Sherman Street, Suite 1700
 Denver, CO. 80203
 303-831-1912
 December 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-41376
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: COYOTE BASIN (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FEDERAL 14-4	
2. NAME OF OPERATOR: ADVANTAGE RESOURCES INC	9. API NUMBER: 43047156780000	
3. ADDRESS OF OPERATOR: 1775 Sherman St 1700 , Denver, CO, 80203	PHONE NUMBER: 303 831-1912 Ext	9. FIELD and POOL or WILDCAT: COYOTE BASIN
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0510 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 04 Township: 08.0S Range: 25.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/4/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Cancell plans submitted on 7-26-2010 to reperforate existing perfs at 43334-36' and 4371-75', add new perfs at 4294-98' and 4315-18' and fracture stimulate all perfs.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY 01/04/2012		
NAME (PLEASE PRINT) Brian W. Ackman	PHONE NUMBER 303 831-1912	TITLE VP Exploration
SIGNATURE N/A	DATE 1/4/2012	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **8/1/2012**

FROM: (Old Operator):
 N3580- Advantage Resources, Inc.
 1775 Sherman Street, Suite 1700
 Denver, CO 80203
 Phone: 1 (303) 831-1912

TO: (New Operator):
 N3890- Wold Oil Properties, Inc.
 139 West 2nd Street, Suite 200
 Casper, WY 82601
 Phone: 1 (307) 265-7252

CA No. Unit: Coyote Basin (GRRV)

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/24/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/24/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/15/2012
- Is the new operator registered in the State of Utah: Business Number: 8351065-0143
- (R649-9-2) Waste Management Plan has been received on: N/A
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/15/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/3/2012

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/15/2102
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/15/2012
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/3/2012

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000513
- Indian well(s) covered by Bond Number:
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Advantage Resources, Inc. (N3580) to Wold Oil Properties, Inc. (N3890)
Effective

Well Name	Sec	TWP	RNG	API Number	Entity	Lease	Well Type	Well Status
AMERADA GUINAND 1	07	080S	250E	4304720245	11500	Federal	WI	A
EAST RED WASH FED 4-6	06	080S	250E	4304720261	11500	Federal	WI	A
COYOTE BASIN 32-6-8-25	06	080S	250E	4304731835	11500	Federal	WS	A
COYOTE FED 42-6X	06	080S	250E	4304732346	11500	Federal	WI	A
COYOTE BASIN 7-7	07	080S	250E	4304752111		Federal	OW	APD
COYOTE BASIN 11-7	07	080S	250E	4304752112		Federal	OW	APD
COYOTE BASIN 2-13	13	080S	240E	4304752113		Federal	OW	APD
COYOTE BASIN 6-13	13	080S	240E	4304752114		Federal	OW	APD
COYOTE BASIN FED 14-13	13	080S	240E	4304752115		Federal	OW	APD
FEDERAL 14-4	04	080S	250E	4304715678	11500	Federal	OW	P
COYOTE BASIN 43-12-8-24	12	080S	240E	4304730943	11500	Federal	OW	P
COYOTE BASIN FED 12-13	13	080S	240E	4304731266	11500	Federal	OW	P
TXO FEDERAL 1	05	080S	250E	4304731406	11500	Federal	OW	P
COYOTE BASIN 21-7-8-25	07	080S	250E	4304731673	11500	Federal	OW	P
FEDERAL 13-13	13	080S	240E	4304732196	11500	Federal	OW	P
COYOTE FEDERAL 31-7	07	080S	250E	4304732254	11500	Federal	OW	P
COYOTE FEDERAL 13-7	07	080S	250E	4304732255	11500	Federal	OW	P
COYOTE FEDERAL 22-7	07	080S	250E	4304732256	11500	Federal	OW	P
COYOTE FEDERAL 33-5	05	080S	250E	4304732257	11500	Federal	OW	P
COYOTE 1-12	12	080S	240E	4304720221	11500	Federal	OW	PA
E RED WASH 1-5	05	080S	250E	4304720174	11500	Federal	OW	S
E RED WASH FED 1-12	12	080S	240E	4304720207	11500	Federal	OW	S
E RED WASH FED 1-6	06	080S	250E	4304720208	11500	Federal	OW	S
E RED WASH FED 1-13	13	080S	240E	4304720222	11500	Federal	OW	S
COYOTE FEDERAL 21-5	05	080S	250E	4304732260	11500	Federal	OW	S
COYOTE FEDERAL 13-5	05	080S	250E	4304732261	11500	Federal	OW	S
TXO FEDERAL 2	05	080S	250E	4304731567	11500	Federal	OW	TA
COYOTE FEDERAL 12-5	05	080S	250E	4304732253	11500	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

SEP 24 2012

FORM 9

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

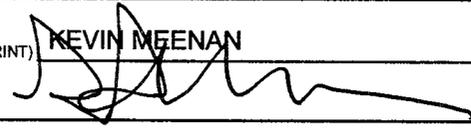
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Exhibit B
2. NAME OF OPERATOR: WOLD OIL PROPERTIES, INC. N3890		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 139 W. 2ND ST, STE 200 CITY CASPER STATE WY ZIP 82601-2462 PHONE NUMBER: (307) 265-7252		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: BOND # <u>UTB 000 513</u> COUNTY: UINTAH		8. WELL NAME and NUMBER: See Exhibit B
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEE EXH B STATE: UTAH		9. API NUMBER: Exhibit B
		10. FIELD AND POOL, OR WLDCAT: COYOTE BASIN

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/11/2012</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.


Signature
Name (Please Print) Brian W. Ackman Title: Sec.
Date: 9/19/2012
ADVANTAGE RESOURCES, INC. #N3580
1775 Sherman St, #1700, Denver, CO 80203
(303) 831-1912
N3580

NAME (PLEASE PRINT) KEVIN MEENAN TITLE CORPORATE SECRETARY
SIGNATURE  DATE 9/18/12

(This space for State use only)

APPROVED

OCT 15 2012

DIV. OIL GAS & MINING
BY: Rachel Medina

Exhibit B - Wells

<u>Well Name</u>	<u>API Number</u>	<u>Twp</u>	<u>Rng</u>	<u>Sec</u>	<u>Desc</u>	<u>Status</u>	<u>ARI Lease No.</u> 80039-	<u>State/BLM</u> <u>Lease No.</u>
Coyote Basin 43-12-8-24	43 047 30943	8 S	24 E	12	NE SE	P	80039-003-01	UTU 038797
Coyote Basin Fed 12-13	43 047 31266	8 S	24 E	13	SW NW	P	80039-004-01	UTU 018073
Federal 13-13	43 047 32196	8 S	24 E	13	NW SW	P	80039-007-01	UTU 67208
Coyote Federal 21-5	43 047 32260	8 S	25 E	5	NE NW	OGW	80039-009-01	UTU 063597A
E Red Wash 1-5	43 047 20174	8 S	25 E	5	SE NW	OGW	80039-009-01	UTU 063597A
TXO Federal 1	43 047 31406	8 S	25 E	5	SW NE	P	80039-008-01	UTU 41376
Coyote Federal 33-5	43 047 32257	8 S	25 E	5	NW SE	P	80039-009-01	UTU 063597A
Coyote Federal 13-5	43 047 32261	8 S	25 E	5	NW SW	OGW	80039-009-01	UTU 063597A
Coyote Federal 31-7	43 047 32254	8 S	25 E	7	NW NE	SI	80039-013-01	UTU 020309D
Coyote Basin 21-7-8-25	43 047 31673	8 S	25 E	7	NE NW	P	80039-012-01	UTU 41377
Coyote Federal 22-7	43 047 32256	8 S	25 E	7	SE NW	P	80039-012-01	UTU 41377
Coyote Federal 13-7	43 047 32255	8 S	25 E	7	NW SW	P	80039-012-01	UTU 41377
E Red Wash Fed 1-12	43 047 20207	8 S	24 E	12	SW NE	SI	80039-003-01	UTU 038797
Coyote 1-12	43 047 20221	8 S	24 E	12	NE SW	P&A		UTU 58226
E Red Wash Fed 1-13	43 047 20222	8 S	24 E	13	NE NW	SI	80039-004-01	UTU 018073
Federal 14-4	43 047 15678	8 S	25 E	4	SW SW	P	80039-008-01	UTU 41376
Coyote Federal 12-5	43 047 32253	8 S	25 E	5	SW NW	SI	80039-009-01	UTU 063597A
TXO Federal 2	43 047 31567	8 S	25 E	5	SE NE	SI	80039-008-01	UTU 41376
E Red Wash Fed 1-6	43 047 20208	8 S	25 E	6	NE SE	SI	80039-011-01	UTU 017439B
Coyote Fed 42-6X	43 047 32346	8 S	25 E	6	SE NE	Inj	80039-011-01	UTU 017439B
E Redwash 4-6	43 047 20261	8 S	25 E	6	SW SE	Inj	80039-013-01	UTU 020309D
Amerada Guinand 1	43 047 20245	8 S	25 E	7	SW NW	Inj	80039-016-01	UTU 016271V
Coyote Basin 32-6	43 047 31835	8 S	25 E	6	SW NE	Wtr	80039-013-01	UTU 020309D
<u>Permitted Wells</u>								
Coyote Basin 7-7	43 047 52111	8 S	25 E	7		Permit		UTU 020309D
Coyote Basin 11-7	43 047 52112	8 S	25 E	7		Permit		UTU 41377
Coyote Basin 6-13	43 047 52114	8 S	24 E	13		Permit		UTU 018073
Coyote Basin 2-13	43 047 52113	8 S	24 E	13		Permit		UTU 038797
Coyote Basin Fed 14-13	43 047 52115	8 S	24 E	13		Permit		UTU 67208