

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 IWD on State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

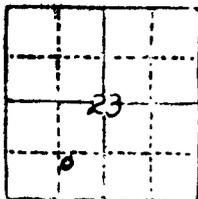
COMPLETION DATA:

Date Well Completed 12/11/48
 CW WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

D Log _____
 CI Logs (No.) _____
 E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____



PATENTED LAND
STATE LAND

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

Section 23
T. 5 S.
R. 22 E.
S. L. Mer.
Reference No. 7

INDIVIDUAL WELL RECORD

State Utah
County Uintah
Field Ashley Valley
District Salt Lake City
Operator Rogers Lacy Estate
Well No. Hall 1
Subdivision NW Cor. SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 23
Location not available feet from N.-S. line and not available feet from E.-W. line of not available $\frac{1}{4}$ not available $\frac{1}{4}$ Sec.
Drilling approved not available, 19 not available Well elevation 4900 feet.
Drilling commenced October 31, 19 48 Total depth 4122 feet. ✓
Drilling ceased December 11, 19 48 Initial production 400 bbl.
Completed for production December 11, 19 48 Gravity A. P. I. 32°
Abandonment approved not available, 19 not available Initial R. P. not available

Geologic formations			Productive horizons		
Surface	Lowest tested	Name	Depths	Contents	
Mancos Shale	<u>Wibaux</u>	<u>Wibaux</u>	<u>4088-4122</u>	<u>Oil</u>	

WELL STATUS

YEAR	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
1948											Drg	POW

REMARKS: Scopins to Casper 12-3-48

23-58-22E

ASHLEY VALLEY - Uintah County

NW ~~SE~~ 1/4, Rogers Lacy Estate Well Hall No. 1 (Pat.),
Ref. No. 7

NOV

STATUS: Drg - T.D. 4040' (Visited 11-30-48) 1948

REMARKS: ~~NEW~~ DRILLING WELL. Drilling commenced 10-31-48.
Surface, Mancos Shale. Objective, oil zone Phosphoria-
Weber 4100-4200'. Ran EL at 3100'. Coring. Tight
hole information.

23-58-22E

ASHLEY VALLEY - Uintah County

NW ~~SE~~ 1/4, Rogers Lacy Estate Well Hall No. 1 (Pat.)
Ref. No. 7

DEC

1948

STATUS: P.D. - T.D. 4122', Weber (Scout reports)

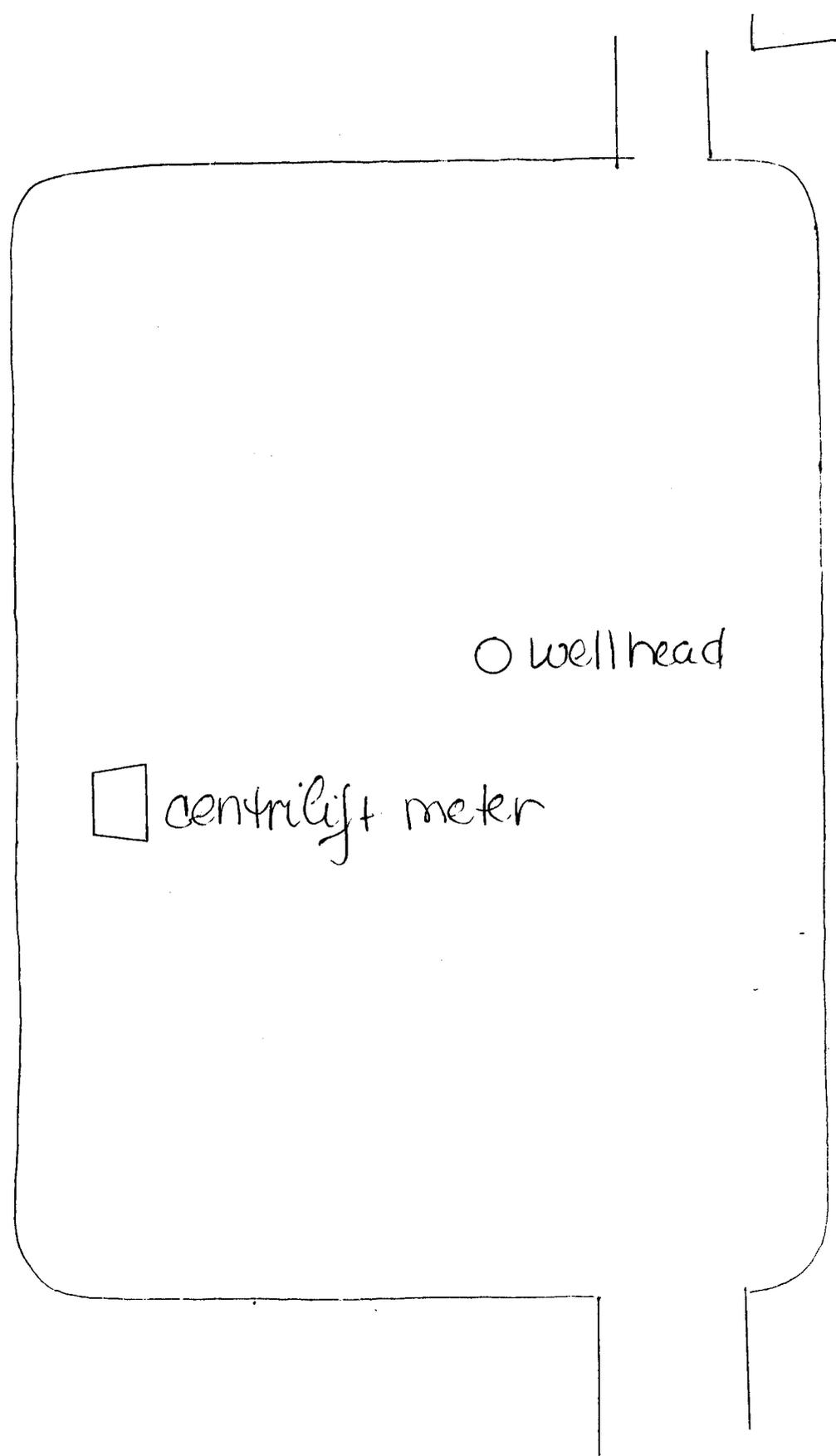
REMARKS: COMPLETION. Drilling ceased 12-11-48.
Producing horizon, Weber 4088-4122'. I.P. est. 400 bbls
32° intermediate-base black oil. Flowing. Completed
for production 12-11-48. Phosphoria 3995' showed
saturation.

15591

Thomas Hall lot #1

Sec 23, T5 S, R20E

Phubly 4/26/89



○ well head

□ centrifugal meter

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Thomas E. Hall

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ashley Field (Webr)

11. SEC., T., S. M., OR BLK. AND SURVEY OR AREA

23 22E 05S

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

R. Lacy, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2146, Longview, Texas 75606

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side. See also space 17 below.) At surface

RECEIVED
MAY 19 1989

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

4304715591

15. ELEVATIONS (Show whether of surface, casing, or bottom of hole)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

R. Lacy, Inc. sold this well to McKenzie Petroleum Company effective May 1, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward B. Litcher

TITLE Engineer

DATE 5-17-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 03 1989

DIVISION OF
OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. LEASE DESIGNATION & SERIAL NO. Fee Lands	
2. NAME OF OPERATOR McKenzie Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee Lands	
3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2580, Denver, CO 80202		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See below At proposed prod. zone Same		8. FARM OR LEASE NAME Hall	
14. API NO. See below		9. WELL NO. #3, #4, #1, #2 and #5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) See below		10. FIELD AND POOL, OR WILDCAT Ashley Valley Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 23-T5S-R22E	
		12. COUNTY Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

McKenzie Petroleum Company purchased the interest of ^{*} R. Lacy, Inc. in the wells listed below, effective January 1, 1989. Please change your records to show McKenzie as Operator. A copy of our Bond is attached, for your review. ^{*} Must be accompanied by a cement verification report.

Well Name	API Number	Entity	Location	Footages	Elevation
THOMAS E. HALL #3	4304715593	00615 05S 22E 23	330' FNL 330' FWL	X	4823' KB
THOMAS E. HALL #4	4304715594	00615 05S 22E 23	445' FEL 349' FSL		4859' KB
THOMAS HALL FEE 1	4304715591	00620 05S 22E 23	1650' FNL 3630' FWL	X	4877' DF
THOMAS HALL FEE 2	4304715592	00620 05S 22E 23	330' FSL 2310' FWL	X	4897' DF
THOMAS E. HALL #5S	4304715595	00620 05S 22E 23	480' FNL 450' FEL	X	4901' KB

18. I hereby certify that the foregoing is true and correct
SIGNED Howard Dennis TITLE Vice President DATE June 29, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-	ILCR	<i>Jep</i>
2-	DPS	<i>OTS</i>
3-	VLC	<i>✓</i>
4-	RJFV	<i>✓</i>
5-	RWM	<i>✓</i>
6-	LCR	<i>Jep</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **XXX** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-1-90)

TO (new operator) <u>MCKENZIE PRODUCTION COMPANY</u>	FROM (former operator) <u>MCKENZIE PETROLEUM COMPANY</u>
(address) <u>7880 SAN FELIPE RD, #100</u>	(address) <u>7880 SAN FELIPE RD, #100</u>
<u>HOUSTON, TX 77063</u>	<u>HOUSTON, TX 77063</u>
phone <u>(713) 783-4300</u>	phone <u>(713) 783-4300</u>
account no. <u>N0095</u>	account no. <u>N0090</u>

Well(s) (attach additional page if needed):

Name: <u>THOMAS E. HALL #3 WEBR</u> API: <u>4304715593</u>	Entity: <u>00615</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>FEE</u>
Name: <u>THOMAS E. HALL #4 WEBR</u> API: <u>4304715594</u>	Entity: <u>00615</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>FEE</u>
Name: <u>THOMAS HALL FEE 1 WEBR</u> API: <u>4304715591</u>	Entity: <u>00620</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>FEE</u>
Name: <u>THOMAS HALL FEE 2 WEBR</u> API: <u>4304715592</u>	Entity: <u>00620</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>FEE</u>
Name: <u>THOMAS E. HALL #5S ENRD</u> API: <u>4304715595</u>	Entity: <u>00620</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>FEE</u>
Name: <u>RAINBOW UNIT 2A GRV</u> API: <u>4304715806</u>	Entity: <u>01350</u>	Sec <u>18</u> Twp <u>11S</u> Rng <u>24E</u>	Lease Type: <u>U-0529</u>
Name: <u>RAINBOW UNIT #4 WSTC</u> API: <u>4304715807</u>	Entity: <u>01355</u>	Sec <u>1</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type: <u>U-017664</u>

CONTINUED--

OPERATOR CHANGE DOCUMENTATION

- Jep* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Name change only*)
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- Jep* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Jep* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- Jep* 6. Cardex file has been updated for each well listed above.
- Jep* 7. Well file labels have been updated for each well listed above.
- Jep* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Jep* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-1-90)

TO (new operator) MCKENZIE PRODUCTION COMPANY FROM (former operator) MCKENZIE PETROLEUM COMPANY
 (address) CONTINUED-- (address) _____

 phone () _____ phone () _____
 account no. N account no. N

Well(s) (attach additional page if needed):

Name: RAINBOW UNIT #1 GRV API: 4304715805 Entity: 02010 Sec 8 Twp 11S Rng 24E Lease Type: U-01740
 Name: ROCKHOUSE UNIT #3 MVED API: 4304715810 Entity: 10876 Sec 11 Twp 11S Rng 23E Lease Type: U-0778
 Name: _____ API: "WSTC" PA Entity: 02025 Sec _____ Twp _____ Rng _____ Lease Type: "
 Name: ROCKHOUSE UNIT #4 WSTC API: 4304715811 Entity: 02025 Sec 9 Twp 11S Rng 23E Lease Type: U-0779
 Name: ROCKHOUSE UNIT #44-14 WSTC API: 4304731806 Entity: 02025 Sec 14 Twp 11S Rng 23E Lease Type: U-0779
 Name: ROCKHOUSE UNIT #1 MVED API: 4304715809 Entity: 10876 Sec 10 Twp 11S Rng 23E Lease Type: U-0779
 Name: ROCKHOUSE UNIT #5-A WSTC API: 4304715812 Entity: 02025 Sec 13 Twp 11S Rng 23E Lease Type: U-0779
 CONTINUED--

OPERATOR CHANGE DOCUMENTATION

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 Designation of Operator Operator Name Change Only

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TO (new operator)	<u>MCKENZIE PRODUCTION COMPANY</u>	FROM (former operator)	<u>MCKENZIE PETROLEUM COMPANY</u>
(address)	<u>CONTINUED--</u>	(address)	
phone ()		phone ()	
account no. <u>N</u>		account no. <u>N</u>	

Well(s) (attach additional page if needed):

Name: <u>ROCKHOUSE UNIT #8 WSTC</u>	API: <u>4304715815</u>	Entity: <u>02025</u>	Sec. <u>23</u>	Twp <u>11S</u>	Rng <u>23E</u>	Lease Type: <u>U-0780</u>
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

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IRREVOCABLE STANDBY LETTER OF CREDIT 10384

MAY 12, 1989

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 TRIAD CENTER #350
355 W. N. TEMPLE
SALT LAKE CITY, UTAH 84180-1203

GENTLEMEN:

WE HEREBY ESTABLISH OUR IRREVOCABLE STANDBY LETTER OF CREDIT IN FAVOR OF THE DIRECTOR OF THE DIVISION OF OIL, GAS AND MINING OF THE STATE OF UTAH FOR THE ACCOUNT OF MCKENZIE PETROLEUM COMPANY, 5847 SAN FELIPE ROAD, SUITE 4300, HOUSTON, TEXAS 77057 FOR THE AGGREGATE AMOUNT OF U S DOLLARS EIGHTY THOUSAND AND NO/100) (\$80,000.00) AVAILABLE BY YOUR DRAFTS AT SIGHT ON THE DEPOSIT INSURANCE BRIDGE BANK, N.A. WHEN DRAWN IN ACCORDANCE WITH THE TERMS AND ACCOMPANIED BY THE DOCUMENTS LISTED UNDER PART C BELOW:

A. THIS LETTER OF CREDIT IS ISSUED BECAUSE THE OPERATOR IS OR WILL BE ENGAGED IN DRILLING, REDRILLING, DEEPENING, REPAIRING, OPERATING AND PLUGGING AND ABANDONMENT A WELL OR WELLS AND RESTORING THE WELL SITE OR SITES IN THE STATE OF UTAH FOR THE PURPOSES OF OIL OR GAS PRODUCTION AND/OR THE INJECTION AND DISPOSAL OF FLUIDS IN CONNECTION THEREWITH FOR THE FOLLOWING DESCRIBED LAND OR WELL:

----- BLANKET BOND: TO COVER ALL WELLS DRILLED IN THE STATE OF UTAH:
----- INDIVIDUAL BOND: WELL NO.-----
SECTION-----TOWNSHIP-----RANGE-----
-----COUNTY, UTAH

B. THIS LETTER OF CREDIT IS SPECIALLY ISSUED AT THE REQUEST OF THE OPERATOR AS GUARANTY THAT THIS FUND WILL BE AVAILABLE DURING THE TIME THAT THE WELLS REFERENCED ABOVE ARE ACTIVE. WE ARE NOT A PARTY TO NOR BOUND BY, THE TERMS OF ANY AGREEMENT BETWEEN YOU AND THE OPERATOR OUT OF WHICH THIS LETTER OF CREDIT MAY ARISE.

C. DRAFTS DRAWN UNDER THIS LETTER OF CREDIT MUST BE ACCOMPANIED BY AN AFFIDAVIT FROM THE DIRECTOR OF THE DIVISION OF OIL, GAS AND MINING STATING THAT:

1. ANY WELL SUBJECT TO THE LETTER OF CREDIT IS DEEMED NECESSARY FOR PLUGGING AND ABANDONMENT AND THE OPERATOR HAS NOT FULFILLED SUCH OBLIGATION UNDER THE OIL AND GAS CONSERVATION GENERAL RULES OF THE STATE OF UTAH.
2. THE DRAFT IS IN THE ESTIMATED COST OF PLUGGING EACH WELL SUBJECT TO THE LETTER OF CREDIT UP TO THE AGGREGATE AMOUNT OF THE LETTER OF CREDIT.

WE WILL BE ENTITLED TO RELY UPON THE STATEMENTS CONTAINED IN THE AFFIDAVIT AND WILL HAVE NO OBLIGATION TO INDEPENDENTLY VERIFY ANY STATEMENTS CONTAINED THEREIN.

DATE: 05/18/90

F E E L E A S E S B Y O P E R A T O R

PAGE: 17

ACCT NUM	COMPANY NAME	WELL NAME	TOWN SHIP	RANGE	SEC	Q-Q	STATUS	API NUMBER	PROD ZONE
N9523	LINMAR PETROLEUM COM	ELLSWORTH #2-9B4	S020	W040	9	NESW	POW	4301331138	WSTC
		CHRISTENSEN #3-4B4	S020	W040	4	SWSE	POW	4301331142	WSTC
		CHASEL-HACKFORD 2-10-A1E	S010	E010	10	SESE	POW	4304731421	GR-WS
		CHASEL-HACKFORD #2-10A1E	S010	E010	10	SESE	TA	4304731421	WSTC
		MOON 1-23Z1	N010	W010	23	NESW	POW	4304731479	WSTC
N0580	LOMAX EXPLORATION CO	NEIGHBORHOOD HOUSE #6-6	S050	W040	6	SENE	PA	4301330981	
		LITTAUER FOUNDATION #1	S050	E020	4	NWSW	LA	4304731382	
N0590	LUFF EXPLORATION COM	MCCONKIE COMM FEE #1	S060	E210	27	NWSE	PA	4304720282	UNTA
		MCCONKIE #2	S070	E210	5	NENW	PA	4304730071	
N0600	MAPCO OIL & GAS COMP	DENNIE RALPHS #1-5	S010	W030	5	SWNE	PA	4301330165	GRRV
		DENNIE RALPHS #1-5	S010	W030	5	SWNE	PA	4301330165	WSTC
		DENNIE RALPHS #1-6	S010	W030	6	SWNE	PA	4301330166	WSTC
		FISHER #1-12	S010	W040	12	NWNE	PA	4301330279	WSTC
		FISHER #1-12	S010	W040	12	NWNE	PA	4301330279	GRRV
N6950	MAPP EXPLORATION	FROST #1-18	S340	E250	18	SENE	PA	4303730761	
		REDD #2-18	S340	E250	18	NESE	PA	4303730771	
		MAPP 1-17	S340	E250	17	NWNW	PA	4303730773	
N9675	MASTER PET & DEVEL C	VANOVER FEE #2	S210	E230	24	SENE	SGW	4301931105	MRSN
		FRAZIER 15-1	S210	E230	15	SWNE	SOW	4301931189	MR-SW
		FRAZIER #15-2	S210	E230	15	SWNE	LA	4301931198	
PO294	MAYO-UTAH OIL CO	MAYO-UTAH OIL CO #1	S040	E210	22	SWNW	PA	4304720386	
N0090	MCKENZIE PETROLEUM C	THOMAS HALL FEE 1	S050	E220	23	SESW	POW	4304715591	WEBR
		THOMAS HALL FEE 2	S050	E220	23	SESW	POW	4304715592	WEBR
		THOMAS E. HALL #3	S050	E220	23	SESE	POW	4304715593	WEBR
		THOMAS E. HALL #4	S050	E220	23	SESE	POW	4304715594	WEBR
		THOMAS E. HALL #5S	S050	E220	23	SESW	POW	4304715595	ENRD
N2450	MEZO, J.D.	J.D. STATE #1	S210	E230	25	NWNE	LA	4301930245	
		VANOVER #2	S210	E230	24	SWNW	PA	4301930247	
		J.D.M. VANOVER #3	S210	E240	19	SWNW	PA	4301930400	
PO629	MICH-WISC PIPELINE C	WEBER COAL COMPANY 13-3	N020	E050	3	NWSW	PA	4304330024	
PO547	MIDWAY PETROLEUM CO	FEE #3	S410	W120	13	NWSW	PA	4305310326	
N2590	MILAGRO ENERGY RESOU	MILLER CREEK CHERITTA #2	S150	E100	22	NENW	LA	4300730064	
		CHIARETTA #3	S150	E100	22	NENE	PA	4300730077	FRSD
PO584	MILLER & TAYLOR	FEE #3	S410	W120	23	NWNE	PA	4305310730	
PO116	MINTON, JOSEPH A	SNOW-FEE #1	S190	E080	9	SENE	PA	4301510731	
		WILBERG-FEE #1	S180	E080	12	SENE	PA	4301510732	
		WILBERG FEE #1-X	S180	E080	12	SENE	PA	4301510733	
PO295	MIRACLE & WOOSTER DR	L D S #1	S040	E210	36	SESW	PA	4304710734	
N3790	MOBIL OIL CORPORATIO	GREGORY ET AL FEE #1	N030	E160	21	SWSW	PA	4304310743	
PO020	MOHAWK PETROLEUM CO	FEE #1	S410	W120	23	NWNW	PA	4305320474	
N0660	MONCRIEF OIL	ROWLEY #2-1	S040	W060	2	SENE	PA	4301330467	WSTC
		PENDER #8-1	S040	W060	8	NENE	PA	4301330471	WSTC
PO601	MONTGOMERY & JEFFRIE	FEE #1	S430	W120	0		PA	4305320518	
PO400	MOORE, JOHN W	HANSON FEE #1	S210	E230	24	SENE	PA	4301920287	
		VANOVER FEE #1	S210	E230	24	SENE	PA	4301930012	
N0680	MOUNTAIN FUEL SUPPLY	SUNNYSIDE UNIT #1	S150	E130	17	NWSE	PA	4300730012	
		HUNTINGTON CANYON FEE #1	S170	E080	8	SENE	PA	4301530002	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
JUN 15 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		DIVISION OF OIL, GAS & MINING		7. UNIT AGREEMENT NAME -	
2. NAME OF OPERATOR McKenzie Petroleum Company				8. FARM OR LEASE NAME T.E. Hall	
3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2580, Denver, Co. 80202				9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also cases 17 below.) At surface 1650' FEL, 990' FNL SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 23-T5S-R22E At proposed prod. zone Same				10. FIELD AND POOL OR WILDCAT Ashley Valley	
11. ELEVATIONS (Show whether OF, AT, OR, etc.) 4877' DF				12. COUNTY Uintah	
14. API NO. 4304715591		Entity# 00620		13. STATE Utah	

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/> (Other)	CHANGE PLANS <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START 6-18-90		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Replace Reda pump and equipment. Pump installed on 6-4-90, burned out.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-	MICROFILM ✓
2-	FILE

18. I hereby certify that the foregoing is true and correct:

SIGNED Sam Cady TITLE Technician DATE 6-13-90

(This space for Federal or State of Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

McKenzie Petroleum Company
T.E. Hall #1
Workover Report
Page 1

6/4/90

Move Utah-Colorado Casing Pullers Well Service unit in and rig up. Remove wellhead, rig up T&N Spoolers. Pull tbg & Reda cable to Reda pump equip. Laid down Reda pump. Pump badly worn & bearings were bad. Reda pump laid down, serial # 21B6F93369. Serviced Reda motor & protector. Picked up Reda pump, serial #21T4G22022 (pulled from Hall #3, Dec. 89), flushed pump w/10 gals. diesel & installed new intake & screen. Ran equip. & tubing back in well & started well pumping. Released rig & cable spoolers. All equipment checked out good. Normal startup. Amps: 79-80.80.

Pipe Tally:

1.	63.48	2.	62.42	3.	63.30
4.	63.00	5.	61.87	6.	62.85
7.	62.73	8.	63.32	9.	62.92
10.	62.20	11.	61.81	12.	59.60
13.	63.20	14.	61.95	15.	62.50
16.	63.20	17.	62.76	18.	63.00
19.	63.25	20.	63.20	21.	63.30
22.	63.46	23.	62.75	24.	62.16
25.	62.75	26.	61.27	27.	8.00

Reda pump, protector & Reda motor.

Top of pump is set @ 1636.25. Tubing is 3-1/2" EUE 8R.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23-T5S-R22E

12. COUNTY

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

McKenzie Petroleum Company

3. ADDRESS OF OPERATOR

1625 Broadway, Suite 2580, Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface 1650' FEL, 990' FNL SE 1/4 SW 1/4 Sec. 23-T5S-R22E

At proposed prod. zone Same

14. API NO.

4304715591

Entity#

00620

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4877' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION 6-4-90

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

SEE ATTACHED

OIL AND GAS	
DRN	FJF
JRB	GLH
DTS	SLS
1- MICROFILM	<input checked="" type="checkbox"/>
2- FILE	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct:

SIGNED

Sam Cook

TITLE

Technician

DATE

6-12-90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
JUN 15 1990

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. -</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p>
<p>2. NAME OF OPERATOR McKenzie Petroleum Company</p>		<p>7. UNIT AGREEMENT NAME -</p>
<p>3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2580, Denver, Co. 80202</p>		<p>8. FARM OR LEASE NAME T.E. Hall</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FEL, 990' FNL SE$\frac{1}{4}$SW$\frac{1}{4}$ Sec. 23-T5S-R22E At proposed prod. zone Same</p>		<p>9. WELL NO. #1</p>
<p>14. API NO. 4304715591 Entity# 00620</p>		<p>10. FIELD AND POOL OR WILDCAT Ashley Valley</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4877' DF</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T5S-R22E</p>
<p>12. COUNTY Uintah</p>		<p>13. STATE Utah</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p>
<p>FRACTURE TREAT <input type="checkbox"/></p>	<p>MULTIPLE COMPLETE <input type="checkbox"/></p>	<p>FRACTURE TREATMENT <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>SHOOT OR ACIDIZE <input type="checkbox"/></p>	<p>ABANDON <input type="checkbox"/></p>	<p>SHOOTING OR ACIDIZING <input type="checkbox"/></p>	<p>ABANDONMENT* <input type="checkbox"/></p>
<p>REPAIR WELL <input checked="" type="checkbox"/> (Other)</p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>(Other) _____ (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	
<p>APPROX. DATE WORK WILL START 6-4-90</p>		<p>DATE OF COMPLETION _____</p>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Pull and replace Reda pump. We will run back in with the same pipe.

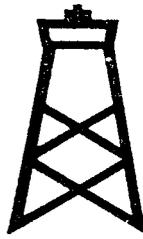
OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1. MICROFILM <input checked="" type="checkbox"/>	
2. FILE	

18. I hereby certify that the foregoing is true and correct
SIGNED Sam Cook TITLE Technician DATE 6-12-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



McKenzie Production Company

July 10, 1990

RECEIVED
JUL 16 1990

DIVISION OF
OIL, GAS & MINING

State of Utah
Department of Natural Resources
Oil & Gas Mining
355 W. N. Temple, Ste. 350
Salt Lake City, Utah 84180

RE: Operator Name Change

Gentlemen:

Enclosed are Sundry Notices for operator name change and address change. This name change is a change in name only and not an actual change of operator. Changes in our personnel have resulted in moving the production/regulatory from our office in Denver to the "home office" located in Houston.

All future correspondence should be forwarded to the Houston Office located at the following address:

7880 San Felipe Rd., Suite 100
Houston, Texas 77063

If you have any questions or need any additional information concerning this change, please do not hesitate to call our Houston Office at area code 713/783 4300. Thank you for your cooperation and assistance with this change.

Sincerely,

Brenda

Brenda Mabry

:BJM

Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

JUL 16 1990



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR McKenzie Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7880 San Felipe Rd., Suite 100, Houston, Texas 77063		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FEL, 990' FNL SE 1/1 SW 1/3, sec 23 T5S R22E		8. FARM OR LEASE NAME T.E. Hall
14. API NUMBER 4304715591		9. WELL NO. No. 1
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 4877' DF		10. FIELD AND POOL, OR WILDCAT Ashley Valley
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 23 T5S R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change operator name & Address</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE 6/1/90
Change of Operator Name From McKenzie Petroleum Company to McKenzie Production Company.
Change Address from 1625 Broadway, Suite 2580, Denver, Colo 80202 to 7880 San Felipe Rd., Suite 100, Houston, Texas 77063

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda MARRY TITLE Engineering Assistant DATE 7/2/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
AUG 16 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR McKenzie Methane Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, Colorado 81301		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FEL, 990' FNL, SE 1/4, SW 1/4, Sec 23, T5S, R22E		8. FARM OR LEASE NAME T. E. Hall	
14. PERMIT NO. 4304715591		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4877' DF		10. FIELD AND POOL, OR WILDCAT Ashley Valley	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T5S, R22E	
		12. COUNTY OR PARISH Utah	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)***

Cleaned out fill and replaced downhole pump as per attached reports.

Please note that we have no State of Utah forms but will obtain them ASAP.

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
1- Dmt	
2- MICROFILM ✓	
2- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED *Red/Sylo* TITLE Operating Manager DATE 8/14/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

T.E. Hall # 1

6/11/90- MIRUSU. Pull Tbg, pump, and cable. SD.

6/13/90- RIH w/ Tbg and notched collar. Tagged fill at 4098'. C/O to 4138' KB. SD.

6/14/90- POOH w/ Tbg, SD.

6/18/90- Run Tbg, downhole pump and cable. Top of pump at 1603'. Release rig. SD.

6/20/90- Start well pumping. Final Report.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME T. E. Hall 9. WELL NO. #1 10. FIELD AND POOL, OR WILDCAT Ashley Valley-Weber 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec23-T5S-R22E 12. COUNTY OR PARISH Uintah 13. STATE Utah

1. WELL TYPE: OIL WELL [X] GAS WELL [] OTHER []

Reentry/Deepen

2. NAME OF OPERATOR McKenzie Methane Corporation

3. ADDRESS OF OPERATOR 1911 Main #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface (303) 385-4654

1650' FEL, 990' FNL

14. PERMIT NO. 4304715591

pow

15. ELEVATIONS (Show whether of. wt. or. etc.) 4877 KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL []

PULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS []

WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [] (Other) []

REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* []

(Other) Repair casing, deepen [X]

(Note: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A suspected casing leak has developed in the T.E. Hall #1 well. A workover rig is on location at this time to repair the casing leak. McKenzie also plans to deepen the openhole Weber completion and cement a liner as per the attached procedure. The completed interval will remain the Weber Formation. A report of the results will follow.

*910111 Not an "Operator Change" per

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: BY: [Signature]

RECEIVED NOV 07 1990

DIVISION OF OIL, GAS & MINING

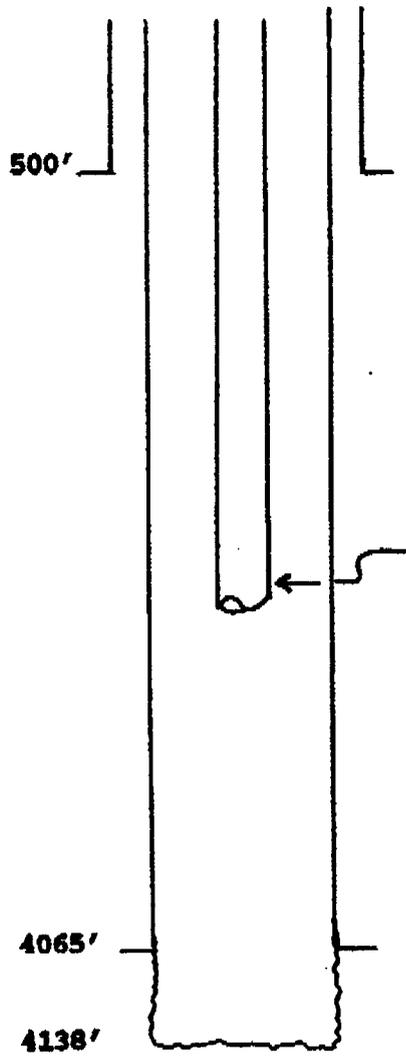
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 11-7-90

(This space for Federal or State office use)

APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



WELLNAME: T E Hall #1

CASING: 10 3/4" Weight & CMT Unknown

7" Weight and CMT — Unknown

TUBING: 3 1/2" at 1633' includes pump/motor

RODS: N/A

PUMP: N/A

RECEIVED
NOV 07 1990

DIVISION OF
OIL, GAS & MINING

DETAILED PROCEDURE:

1. MIRUSU. NDWH & NUBOP.
2. POOH with submersible pump, cable and tbg.
3. Set bridge plug in bottom of 7" casing.
4. Locate and squeeze casing leak.
5. Drill out squeeze and pressure test casing.
6. Drill out openhole hole with 6 1/4" bit to approx. 4300'. Completed interval will remain the Weber Formation.
7. Log openhole section.

8. Run 4 1/2", 11.6#, K55 casing as liner. Set liner bottom with liner top @ approx. 3975'.

9. Cement liner with 40 sx (48 cu ft) class G 50/50 POZ, 2% gel cement. WOC.

10. Run CBL from PBID to top of cement in 7" casing.

11. Perforate Weber as per geologic prognosis.

12. Run submersible pump, cable and tubing and put well back on production.

RECEIVED

NOV 07 1990

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number T. E. Hall #1
10. API Well Number 4304715591 <i>pow</i>
11. Field and Pool, or Wildcat Ashley Valley

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to plug and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

DUPLICATE
FEB 04 1991

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator McKenzie Methane Corporation	
3. Address of Operator 1911 Main Ave., #255, Durango, CO 81301	4. Telephone Number 303/385-4654
5. Location of Well Footage 1650' FEL, 990' FNL QQ, Sec. T., R., M. : SE 1/1, SW 1/3, Sec23-T5S-R22E County : Uintah State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Well status Rept.</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct

Name & Signature RJ Sagle /CS Title Operations Mgr. Date 1-29-91

(State Use Only)

McKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

- 10-30-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4138' TD: 4138'
AART: TIH w/ remainder of tbg.
DAILY: MIRUSU. SICP = 350#. Blow down backside. POOH
w/ 3-1/2" tbg, pump, motor & cable. Tally, pick-up, &
RIH w/ 6-1/4" bit & scraper on 2-7/8" work string.
Picked up two 2-1/2" drill collars. SDON.
- 10-31-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4138' TD: 4138'
AART: TIH w/ squeeze pkr.
DAILY: TIH w/ remainder of tbg. Tag PBID & TOOH.
Mechanical set drillable bridge plug & TIH. SDON.
- 11-1-90 T. E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4138' TD: 4138'
AART: Isolate leak & squeeze.
DAILY: Blow well down. TIH w/ bridge plug & set @
3950'. TOOH. TIH w/ fullbore pkr & set @ 1829'. PT
tbg to 600#. Pump into backside @ 200#. Release pkr &
SUION.
- 11-2-90 T. E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4138' TD: 4138'
AART: Spot sand on RBP & TOOH.
DAILY: Kill well. Set pkr @ 1624'. Inject down tbg &
communicated to backside. TOOH. Pick up RBP & pkr. Set
RBP @ 1533'. Isolate upper leak @ 560' - 623'. TOOH.
TIH w/ tbg to 1500' & SDON.

-cont.-
McKENZIE METHANE CORPORATION
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Durango Office

- 11-3-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4138' TD: 4138'
AART: SDFS
DAILY: Spot 4 sx sand on RBP. TOOH. Pick up squeeze
pkr & set @ 403'. Establish rate of 3-1/2 BPM @ 700#.
Squeeze w/ 100 sx , class B, 2% CaCl. Squeezed to
800#. Bled off to 200#. Held pressure for 2 hrs.
SDFS.
- 11-5-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4138' TD: 4138'
AART: Re-squeeze upper leak.
DAILY: Release pkr & TOOH. TIH w/ bit & scraper. Tag
cmt @ 512'. Drl out cmt to 610'. TOOH w/ bit & scraper
PT squeeze. No good. Pump into leak @ 1.5 BPM @ 300#.
Pick up squeeze pkr & TIH to 403'. SDON.
- 11-6-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4138' TD: 4138'
AART: Release pkr & TOOH.
DAILY: Establish rate into leak. Squeeze w/ 100 sx
Class B, 2% CaCl. Pumped @ 3 BPM @ 1000#. SD. Pressure
bled off to 500#. Pressure up to 1000#. No flowback.
Release pkr & reset. Pressure squeeze to 1000#. SDON.
- 11-7-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4138' TD: 4138'
AART: Drill out cmt
DAILY: Release pkr & TOOH. Pick up bit & scraper. Tag
cmt @ 451'. D/O cmt to 653'. SDON.
- 11-8-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4138' TD: 4138'
AART: TIH w/ retrieving head.
DAILY: Drill hard cement to 842', 219' below bottom of
previous leak. Drl soft cement to 968'. PT squeeze to
600# - OK. POOH w/ bit & scraper. SDON.

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**McKENZIE METHANE CORPORATION
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- 11-9-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4138 TD: 4138
AART: Squeeze lower leaks.
DAILY: TIH w/ retrieving head. Circ sand off RBP.
Release RBP & POOH. TIH w/ pkr. Isolate leaks between
1597' & 1791'. Establish rate @ 1.5 BPM @ 200#. Set
pkr @ 1446' & SDON.
- 11-10-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4138' TD: 4138'
AART: D/O squeeze.
DAILY: Squeeze leaks w/ 150 sx Class B 2% CaCl.
Squeezed leak to 1500#. Attempt to reverse cmt out of
tbg. Unable to reverse. Circ cmt out of tbg by pumping
down tbg. TOOH w/ tbg & pkr. Pressure squeeze down csg
to 500# overnight.
- 11-11-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4138' TD: 4138'
AART: Drill out cmt.
DAILY: TIH w/ bit & scraper. Tag cmt @ 1400'. Drl cmt
to 1592'. SDON.
- 11-12-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4138' TD: 4138'
AART: Drill out CIBP.
DAILY: Drill out cmt to 1800'. PT to 500#. TIH to
CIBP. Circ pieces of formation off CIBP. Drill 5" of
plug & SDON.

-cont.-
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- 11-13-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4143' TD: 4143'
AART: TIH w/ remainder of tbg.
DAILY: Drill CIBP & push to bottom. Drill 5' open hole
& TOOH. Lay down scraper. Pick up new tooth bit, junk
basket & 10 drill collars. TIH & SDON.
- 11-14-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4180' TD: 4180'
AART: TIH w/ bit #2.
DAILY: TIH w/ remainder of tbg. Tag PBID @ 4138'.
Drill to 4180' in 40 minutes. Made no more hole. Began
circulating rubber & metal from CIBP. Drill 2 hrs &
made no hole. TFB #1. Teeth worn 1/4", bearings good.
RIH w/ 4-1/2" magnet on sand line. Recover 3" O.D.
bottom of CIBP. SDON.
- 11-15-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4239' TD: 4239'
AART: Resume drilling
DAILY: RIH w/ magnet on sand line. Recovered no metal.
TIH w/ bit #2. Drill to 4239'. Circ. PU into 7" csg.
SDON.
- 11-16-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4261' TD: 4261'
AART: Resume drlg.
DAILY: Drill to 4261 w/ bit #2. Circ & TOOH. Bit worn
out. Out of gauge. Pick up bit #3 & TIH. SDON.

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- 11-17-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4295' TD: 4295'
AART: TOOH w/ bit #3.
DAILY: Ream & drill to 4295'. Pull up into 7"
csg & SDON.
- 11-18-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4325' TD: 4325'
AART: Waiting on orders.
DAILY: TOOH w/ bit #3. TIH w/ bit #4. Ream 4245' to
4295'. Drill to 4325'. Pull up into 7" csg & SDON.
- 11-19-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4350' TD: 4350'
AART: Ream to TD.
DAILY: Drill to 4350'. TOOH for logs. RIH w/ logging
tool. Stack out @ 4284'. POOH. PU reamer & bit #5.
TIH. SDON.
- 11-20-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4350' TD: 4350'
AART: Run survey.
DAILY: Ream to 4350'. POOH & RU loggers. RIH & stack
out @ 4284'. POOH. Break down logging tools to 12'
tool. TIH & stack out in same place. POOH. SDON.

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- 11-21-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4350' TD: 4350'
AART: SD for holiday.
DAILY: Run TOTCO surveys on sandline as follows: 4278'-
1-3/4, 4284' - 2, 4300' - 2, 4340' - Misrun. TIH w/
bit & mill 1 stand up. Start milling @ 4216'. Torqued
up @ 4249', 4278', 4295'. Ream to 4310'. Pull up into
7" csg & SD for holiday.
- 11-26-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4350' TD: 4350'
AART: Tag PBID & TOOH for liner.
DAILY: Ream 4310-4350'. Circ hole clean. Pull up into
7" csg & SDON.
- 11-27-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4290' TD: 4290'
AART: Drill to 4335'.
DAILY: Note revised PBID. Tag PBID & TOOH. Tally 1
stand off. PBID = 4290'. PU new bit & reamer & TIH
to 4016'. SDON.
- 11-28-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4333' TD: 4333'
AART: Tag PBID & TOOH for logs.
DAILY: Drill to 4333' KB. KB = 5'. Circ & pull up into
7" csg & SDON.

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- 11-29-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4333' TD: 4333'
AART: Run RFT.
DAILY: Tag PBID & TOOH for logs. Log w/Schlumberger.
SDON.
- 11-30-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4326' TD: 4326'
AART: Tag PBID & TOOH
DAILY: Note revised loggers TD. RIH w/ RFT tool.
Tool won't set. Attempt to POOH w/ RFT. Tool hangs up
in 7" csg shoe. Pull 4000# & came free. POOH. TIH w/
bit & reamer. Circ to bottom -- no fill. Circ 45 min-
utes & pull up into 7" csg. SD for weekend.
- 12-3-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4337' TD: 4337'
AART: TOOH w/ tbg & setting tool.
DAILY: Tag PBID @ 4337' (5' KB). TOOH. PU 9 jts (352')
4-1/2", 11.6#, K55 LTC csg, set @ 4337' w/ landing
collar @ 4296'. Top of liner @ 3978'. Cmt w/ 75 sx
(89 cu ft) Class G neat cmt. Cmt was batch mixed. Bump
plug to 750#. Check float -OK. Release from liner
setting tool & pull 20 stands. SDON.
- 12-4-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4337' TD: 4337'
AART: TIH w/ 3-7/8" bit & tbg.
DAILY: TOOH w/ tbg & liner setting tool. TIH w/ 6-1/4"
bit & scraper. Tag cmt @ 3949'. Wash & drill cmt to
TOL @ 3978'. Losing circ while drilling out. Circ for
30 minutes. TOOH & LDDC. SDON.

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- 12-5-90 T.E.Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: Run GR/CCL/CBL
DAILY: TIH w/ 3-7/8" bit & scraper on 2-3/8" tbg. Tag
cmt @ 4225'. D/O to landing collar @ 4294'. Circ hole
clean & TOOH.
- 12-6-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: Squeeze liner top.
DAILY: Run GR/CCL/CBL from PBID to 3800' & from 1900-
1400 (across squeeze) & from 700-500' (across squeeze).
Excellent cmt to base of 7" csg shoe. No cmt in liner
lap. TIH w/ 7" fullbore pkr on 2-7/8" tbg. Set pkr @
4-1/2" liner top, & PT backside to 500#. PU to 3845'.
Set pkr & pump into liner top @ 1.5 BPM @ 750#. Release
pkr & SDON.
- 12-7-90 T. E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: Release pkr & TOOH.
DAILY: Set pkr. Squeeze w/ 30 sx neat cmt. Pumped 2 bbl
w/ no pressure. SD. Well on vacuum. Wait 15 minutes.
Pump 1/2 bbl cmt & SD. Well on vacuum. Release pkr &
pull 5 stands. Reset pkr & SDON.

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- 12-8-90 T.E. Hall #1 (CASING REPAIR)
Sec23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: RIH to PBID.
DAILY: Well on vacuum. Release pkr & TOOH. PU 6-1/4"
bit & scraper & TIH. Tag cmt 8' above liner top. Drill
out cmt & PT csg to 500#. Pressure bleeds off 150# in
30 minutes. TOOH. PU 3-7/8" bit & scraper & TIH. Tag
cmt 8' inside 4-1/2" liner. PU & SDFS.
- 12-10-90 T.E. Hall #1 (csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: Perforate Weber 4260-66'.
DAILY: Drill 6' cmt and push to bottom. PT CSG
to 500#-OK. Circ. hole clean and TOOH. SDON.
- 12-11-90 T.E. Hall #1 (Csg. repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: Spot acid & breakdown perfs.
DAILY: Run GR/CCL. Perf Weber from 4260-66' w/ 3-1/8"
csg gun, 2 SPF. TIH w/ 4-1/2" pkr. Attempt to break
down perfs w/ produced water. Pressure up to 4000#.
Can't breakdown perfs. SDON.

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- 12-12-90 T.E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: TOOH & change out bad tbg jt.
DAILY: RIH & spot 150 gals mud acid across perforations. PU & set pkr @ 4025'. Breakdown perfs @ 3800#. Pumped into perfs @ 2 BPM @ 1800#. Pumped @ 3.5 BPM & 1900#. SD. ISIP = 1000#. Frac gradient = .67 Psi/ft. 5 minute pressure = 200#. 10 minute pressure = 0#. Swab to 1800'. Recovered 14 bbl fluid. Tbg tight @ 1800'. Release pkr & RIH to PBID. Reverse out hole recovering 1/2 bbl oil in pit. PU & SDON. Injected total of 5 bbl water & 4 bbl acid. Load to recover = 9 bbl + tbg volume.
- 12-13-90 T.E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: TIH w/ bridge plug & pkr in tandem.
DAILY: TOOH & LD 2 bad jts. tbg. TIH & set pkr. R/U swab. Fluid level @ 150'. Make 5 swab runs & swab to 3900'. Wait 1 hr. Make swab run & find fluid level @ 3300'. Well made 600' fluid in 1 hr (84 bbl/day). Collect sample. Oil cut 8.3%. TOOH w/ tbg & pkr. SDON.
- 12-14-90 T.E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: Perforate second Weber zone.
DAILY: TIH w/ RBP & pkr. Set RBP & PT to 500#. Spot 100 gals 7-1/2% DI. HCl @ 4245'. TOOH. R/U perforators. Stack out @ 4240'. TIH & release RBP. Move downhole 10' & set @ 4255'. PT-OK. TOOH.

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- 12-15-90 T.E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: Release pkr & knock balls off perfs.
DAILY: Perf second Weber zone w/ 3-1/8" csg gun, 2 SPF
as follows: 4191-4201, 4204-4214, 4217-4221, 4227-
4245'. TIH w/ pkr & set @ 4141'. Breakdown perfs w/
produced water. Breakdown pressure = 1900#. Establish
rate into perfs @ 9 BPM & 2600#. Drop 125 ball sealers
Had good ball action. Balloff @ 4000#. Surge balls off
perfs. ISIP = 510#. Frac gradient = .55 Psi/ft. 10
min SIP = 0#. SD. Load to recover = 56 bbl.
- 12-17-90 T. E. Hall #1(Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: Spot acid & TOOH.
DAILY: Release pkr & knock balls off perfs. Re-set pkr
@ 4141'. Swab well down to 1700'. Well making 1700'
fluid in 30 minutes. Oil cut is 2-3% (450-475 BPD @
11-12 BOPD). Release pkr. TIH & release RBP. PU & re-
set RBP @ 4175'. Set pkr & PT RBP. SDON.
- 12-18-90 T.E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: Release pkr & retrieve RBP.
DAILY: Spot 75 gals 7-1/2% double-inhibited HCl @
4154'. POOH. Perf zone from 4144-54 w/ 3-1/8" csg,
2 SPF. TIH & set pkr @ 4050'. Breakdown zone @ 1700#.
Establish rate @ 8 BPM & 2000#. SD. ISIP = 700#. Frac
gradient = .60. 10 min pressure = 0#. R/U swab.
Made 15 runs & swabbed down to 3600'. Estimate well
making 500 BPD w/ 2-3% oil cut (12-13 BOPD). Oil cut
increasing. SDON.

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- 12-20-90 T.E. Hall #1 (Csg repair/deepen)
 Sec 23-T5S-R22E, Uintah Co., Utah
 PBID: 4294' TD: 4337'
 AART: Waiting on rental pump.
 DAILY: SD, waiting on orders.
- 12-21-90 T.E. Hall #1 (Csg repair/deepen)
 Sec 23-T5S-R22E, Uintah Co., Utah
 PBID: 4294' TD: 4337'
 AART: SD for weekend. Will run rental pump Monday if
 available.
 DAILY: TIH w/ rental tools/tbg. TOOH & LD same. SDOW.
- 12-26-90 T.E. Hall #1 (Csg repair/deepen)
 Sec 23-T5S-R22E, Uintah Co., Utah
 PBID: 4294' TD: 4337'
 AART: Start pump test.
 DAILY: P/U & RIh w/ rental centerlift pump & 2-7/8"
 tbs. Set pump @ 3708'. RDMO.
- 12-27-90 T.E.Hall #1 (Csg repair/deepen)
 Sec 23-T5S-R22E, Uintah Co., Utah
 PBID: 4294' TD: 4337'
 AART: Testing
 DAILY: Test: 750 BFPD, 16.3 BOPD, Fluid level - N/A.

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1-2-91

T.E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBTD: 4294' TD: 4337'
AART: Pull pump
DAILY: Testing

<u>DATE</u>	<u>BFPD</u>	<u>BOPD</u>	<u>FLUID LEVEL (FT)</u>
12/28	640	28.5	1445
12/29	640	5.5	3456
12/30	770	6.8	3708
12/31	770	0	3708
1/1	No Rate (water & gas)		
1/2	No Rate (water & gas)		

1-3-91

T.E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBTD: 4294' TD: 4337'
AART: W/O new rental pump.
DAILY: Bucked test well @ 514 BFPD w/ gas volume enough to burn. MIRUSU. Pull tbg & pump. Top 9 stands oil-filled. LD pump- worn due to being pumped-off. SD w/o new rental pump.

1-7-91

T.E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBTD: 4294' TD: 4337'
AART: Testing well.
DAILY: TIH w/ rental centerlift pump model FC 650, motor, & seal assembly on 2-7/8" & 3-1/2" tbg. Set pump @ 3708'. NUWH, thaw lines & start pump @ 1:00 PM. Pump set on slowest setting. Pump going down every 2 hrs. SDON. Will shoot fluid level 1/8/91.

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1-8-91 T.E. Hall #1 (Csg repair/deepen)
 Sec 23-T5S-R22E, Uintah Co., Utah
 PBID: 4294' TD: 4337'
 AART: Testing
 DAILY: Check fluid level @ 1100'. Found bad electric
 drive unit & repair. Start pumping @ 526 BPD. Fluid
 level dropping to 1800'.

1-9-91 T.E. Hall #1 (Csg repair/deepen)
 Sec 23-T5S-R22E, Uintah Co., Utah
 PBID: 4294' TD: 4337'
 AART: Pump testing
 DAILY: Flow rate: 526 BPD, Oil rate: 2.71 BOPD,
 Fluid level @ 2167'.

1-11-91 T.E. Hall #1 (Csg repair/deepen)
 Sec 23-T5S-R22E, Uintah Co., Utah
 PBID: 4294' TD: 4337'
 AART: Pump Testing
 DAILY: Flow rate: 450 BWPD, 0 BOPD
 Fluid level @ 2576'

1-14-91 T.E. Hall #1 (Csg repair/deepen)
 Sec 23-T5S-R22E, Uintah Co., Utah
 PBID: 4294' TD: 4337'
 AART: Waiting on plans.
 DAILY: Test Data

<u>Date</u>	<u>BWPD</u>	<u>BOPD</u>	<u>Fluid Level</u>
1-12	448	2.72	2670'
1-13	448	2.71	2828'
1-14	400	1.36	N/A

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- 1-15-91 T. E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: Set RBP & PT.
DAILY: Well making 400 BHPD & 0 BOPD. MIRUSU. POOH w/
test equipment. Noticed red mud on tbg @ approx 1420'.
Suspect possible csg leak. PU 4-1/2 pkr & RBP & TIH to
3950'. SDON.
- 1-17-91 T.E. Hall #1 (Casing repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294 TD: 4337
AART: Wait on Perforators.
DAILY: Set RBP @ 4136'. Pull 1 stand and set PKR.
PT RBP to 4000#. Release PKR and POOH. PT csg to
500 #. No leak. SDON.
- 1-18-91 T.E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294 TD: 4337
AART: TIH w/ pkr
DAILY: R/U HLS & perf Weber w/ 3-1/8" csg gun, 2 SPF
as follows: 4055-67, 4072-96, 4104-28.

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- 1-19-91 T.E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294 TD: 4337
AART: SDFS
DAILY: TIH w/ pkr & spot 75 gals 7-1/2% SWIC HCl @
4128'. PU & set pkr @ 4016'. Breakdown zone @ 800#.
Pump 3 BFM @ 400#. Drop 150 ball sealers. Had good
ball action. Max pressure 3800#. Ball off incomplete.
Release pkr & knock balls off perms. Re-set pkr & make
6 swab runs recovering 70 bbls. Stack out @ 500' on
7th run. Release pkr & pull 15 stands. Found no
obstruction. TIH & re-set pkr. Make run w/ sinker
bars to 3000'. SDON.
- 1-21-91 T.E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: Swabbing
DAILY: Swab 70 bbl fluid. Pull tight @ 600'. Release
pkr & reverse out formation sand. Re-set pkr & swab.
Make 10 runs from 2000'. Fluid level staying @ 400'.
SDON.
- 1-22-91 T.E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: TIH to PBID
DAILY: Made 19 swab runs recovering 190 bbls. Fluid
level remaining @ 400'. Release pkr, retrieve RBP &
POOH. TIH w/ notched collar & 2-3/8" tbg. SDON.

McKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

1-23-91 T.E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: RIH w/ pump & 3-1/2" tbg.
DAILY: TIH & tag fill @ 4271'. C/O to PBID & POOH. LD
rental tbg. SDON.

1-24-91 T.E. Hall #1 (Csg repair/deepen)
Sec 23-T5S-R22E, Uintah Co., Utah
PBID: 4294' TD: 4337'
AART: Shooting fluid level.
DAILY: PU Centerlift submersible pump, motor, & pro-
tection & TIH w/ 3-1/2" tbg. Land tbg w/ pump @ 1629'.
RDMOSU. Start well pumping @ 12:30 PM @ 8600 BFPD.
Rate dropped to 6800 BFPD @ 6 PM. Pump test well over-
night.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 23 1994

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. II-56957 FEE
2. Name of Operator UNITED UTILITIES CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 7670 Woodway, Suite 340 Houston, Texas 77063	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	8. Well Name and No. T. E. Hall #1
	9. API Well No. 43 047 15591
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

"Please be advised that UNITED UTILITIES CORP is considered to be the operator of Well No. T. E. Hall #1; SE 1/4 SW 1/4 Section 23, Township 5S, Range 22E; Lease II-56957; Uintah County, UTAH; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Letter of Credit.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date 9-14-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

SEP 23 1994

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Ashley Valley

LEASE NUMBER: U-56957

and hereby designates

NAME: United Utilities Corporation

ADDRESS: 7670 Woodway Suite 340 Houston, Texas 77063

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

Well No.	API NO.
T.E.Hall #1	43 047 15591
T.E.Hall #2	43 047 15592
T.E.Hall #3	43 047 15593
T.E.Hall #4	43 047 15594
T.E.Hall #5-S	43 047 15595

The acreage to which this designation applies is listed on attached Exhibit "A".

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

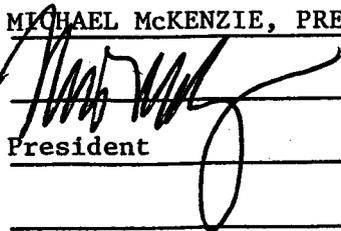
In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Bond to be provided by Letter of Credit

Effective Date of Designation: July 1, 1994

BY: (Name) MICHAEL MCKENZIE, PRESIDENT

(Signature) 

(Title) President

(Phone) _____

OF: (Company) McKENZIE PETROLEUM CO. and/or
McKENZIE PRODUCTION COMPANY

(Address) 7500 San Felipe #400

Houston, Texas 77063

EXHIBIT "A"
Ashley Valley Area
Uintah County, Utah
Lease Number and Description

B.L.M. Lease
Number

Location

U-56957

T5S, R24E, SLM, SEC 25: SW/4NW/4.
SEC 26: S/2NE/4, SE/4NW/4



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 26, 1994

Dan Corredor
United Utilities Corporation
7670 Woodway, Suite 340
Houston, Texas 77063

Re: McKenzie Production Company to United Utilities Corporation

Dear Mr. Corredor:

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Admin. Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/lcd



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC 7-PL	✓
2-LWP 8-SJ	✓
3-PL 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-94)

TO (new operator)	UNITED UTILITIES CORPORATION FROM (former operator)	MCKENZIE PRODUCTION CO
(address)	7670 WOODWAY STE 340	(address) 7500 SAN FELIPE STE 400
	HOUSTON TX 77063	HOUSTON TX 77063
	JOHN LAPAGUA, PRES.	MICHAEL MCKENZIE, PRES.
	phone (713) 782-9093	phone (713) 780-9311
	account no. N 6360 (9-26-94)	account no. N 0095

Well(s) (attach additional page if needed):

Name:	THOMAS E HALL #3/WEBR	API:	43-047-15593	Entity:	615	Sec	23	Twp	5S	Rng	22E	Lease	Type:	FEE
Name:	THOMAS E HALL #4/WEBR	API:	43-047-15594	Entity:	615	Sec	23	Twp	5S	Rng	22E	Lease	Type:	FEE
Name:	THOMAS HALL FEE 1/WEBR	API:	43-047-15591	Entity:	620	Sec	23	Twp	5S	Rng	22E	Lease	Type:	FEE
Name:	THOMAS HALL FEE 2/WEBR	API:	43-047-15592	Entity:	620	Sec	23	Twp	5S	Rng	22E	Lease	Type:	FEE
Name:	THOMAS E HALL #5S/ENRD	API:	43-047-15595	Entity:	620	Sec	23	Twp	5S	Rng	22E	Lease	Type:	FEE
Name:		API:		Entity:		Sec		Twp		Rng		Lease	Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease	Type:	

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Rec'd 9-15-94*)
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 9-15-94*)
- lec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (*yes*/no) ____ If yes, show company file number: *#167527 (9-26-94 letter mailed) (att. 10-6-94)*
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*1-23-95*)
- dup* 6. Cardex file has been updated for each well listed above. *1-21-94*
- dup* 7. Well file labels have been updated for each well listed above. *1-21-94*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*1-23-95*)
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- lec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (*Req. 10/94, 11/94, 12/94, 1/95*) * Letter in Progress.
* Upon Compl. of routing.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. * *± DLOC # 10384 (80,000) "Bank One" for McKenzie expired 1-31-94.*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- OT* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *Process cancelled*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: February 23 1995

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTINE SEVERNS
 MCKENZIE PRODUCTION CO
 7880 SAN FELIPE #100
 HOUSTON TX 77063

UTAH ACCOUNT NUMBER: N0095

REPORT PERIOD (MONTH/YEAR): 8 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
THOMAS E. HALL #3								
4304715593	00615	05S 22E 23	WEBR		FEE	4208'	20,000	
THOMAS E. HALL #4								
4304715594	00615	05S 22E 23	WEBR		FEE	4200'	20,000	
THOMAS HALL FEE 1								
4304715591	00620	05S 22E 23	WEBR		FEE	4122'	20,000	Sep. Oper. Chg.
THOMAS HALL FEE 2								
4304715592	00620	05S 22E 23	WEBR		FEE	4170'	20,000	
THOMAS E. HALL #5S								
4304715595	00620	05S 22E 23	ENRD		FEE	2055'	10,000	
RAINBOW UNIT 2A								
4304715806	01350	11S 24E 18	WSTC		U0529	(Rainbow Unit)		
RAINBOW UNIT #4								
4304715807	01355	11S 23E 1	WSTC		U01766-A	"		
RAINBOW UNIT 1								
4304715805	02010	11S 24E 8	WSTC		U017403	"		
ROCKHOUSE UNIT 3								
4304715810	02025	11S 23E 11	WSTC		U0778	(Rockhouse Unit)		
ROCKHOUSE UNIT 4								
4304715811	02025	11S 23E 9	WSTC		U0779	"		
ROCKHOUSE UNIT #5A								
4304715812	02025	11S 23E 13	WSTC		"	"		
ROCKHOUSE UNIT #8								
4304715815	02025	11S 23E 23	WSTC		U0780	"		
ROCK HOUSE UNIT #44-14								
4304731806	02025	11S 23E 14	WSTC		U0779	"		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

January 30, 1995

CERTIFIED RETURN RECEIPT REQUESTED
P 075 063 391

John Lapagua, President
United Utilities Corporation
7670 Woodway, Suite 340
Houston, Texas 77063

Re: Well Bonding Requirements

Dear Mr. Lapagua:

The Division of Oil, Gas and Mining (the "Division") has received a Designation of Agent or Operator, Form 5, dated July 1, 1994, and Sundry Notices and Reports on Wells, (copies enclosed), whereby McKenzie Production Company, designated United Utilities Corporation as the agent/operator of the Thomas E. Hall #1, #2, #3, #4 and #5S wells located in Section 23, Township 5 South, Range 22 East, Uintah County, Utah.

Pursuant to Utah Admin. R.649-3-1 et seq., Bonding, United Utilities Corporation ("United") as operator of the above referenced wells is required to furnish replacement bond coverage to the Division for the wells. The performance bond is to be a firm commitment in the form of a surety bond, a collateral bond or a combination of these bonding methods. The bond or other good and sufficient surety is to be conditioned for the performance of the duty to plug each well; repair the well if causing waste or pollution, and to maintain and restore the wellsites. Enclosed are copies of Utah Admin. R.649-3-1 et seq., Bonding, and the applicable forms.

Lisha Cordova, Administrative Analyst, has documented several telephone conversations with United personnel, requesting that United effect replacement bond coverage. As of this date, replacement bond coverage has not been received by the Division. Therefore, the Division again requests that United immediately furnish to the Division replacement bond coverage for the above wells.

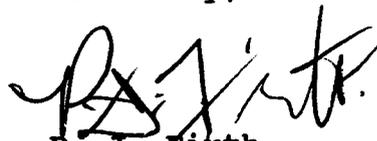


Page 2
United Utilities Corporation
January 30, 1995

In the event that United Utilities Corporation fails to comply with this request within 15 days following receipt of this letter the Division will recommend to the Board of Oil, Gas and Mining ("Board") that United be issued an Order to Show Cause and be required to appear before the Board at its next regularly scheduled hearing.

Should you have any questions regarding this matter, please contact me or Lisha Cordova at (801)538-5340.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lec

Enclosure

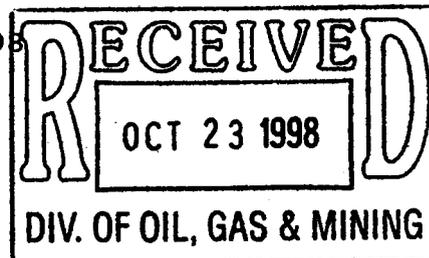
cc: McKenzie Production Company, w/encl.
James W. Carter, Director
Janice Brown, Secretary to the Board
Thomas A. Mitchell, Assistant Attorney General
~~Operator File(s)~~
Correspondence File/ldc

RICHARD H. BATE

Attorney at Law

**600 SEVENTEENTH STREET - SUITE 1735 NORTH
DENVER, COLORADO 80202
TELEPHONE: (303) 620-9401
FAX: (303) 620-9340**

October 22, 1998



Division of Oil, Gas & Mining
1594 West North Temple
Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801
Attn: Kristen Risbeck

Re: Designation of Agent

Dear Kristen:

Enclosed please find an original and two copies of Form 5 covering the following wells:

<u>Well Name</u>	<u>API Number</u>
T.E. Hall #1	43,047,15591
T.E. Hall #2	43,047,15592
T.E. Hall #5-S	43,047,15595

United Utilities Corporation, the current operator and working interest owner, has designated P&M Petroleum Management LLC as its agent to operate these wells. Please return an approved copy of each designation to me.

Yours very truly,

A handwritten signature in dark ink, appearing to read "Richard H. Bate".

Richard H. Bate

cc: United Utilities Corporation
P&M Petroleum Management

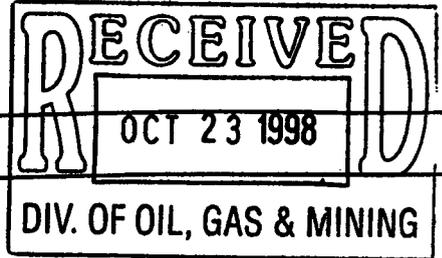
STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: ~~PEE~~ United Utilities Corp

LEASE NUMBER: file



and hereby designates

NAME: P&M Petroleum Management, LLC

ADDRESS: 518 17th Street, Suite 400, Denver, CO 80202

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T5S, R22E, S.L.M.
Section 23: SE/4 SW/4

T.E. Hall #1 Well, API #15591

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 10/16/98

BY: (Name) John Lapaglia
(Signature) *John Lapaglia*
(Title) President
(Phone) (409) 588-6420

OF: (Company) United Utilities Corporation
(Address) 804 West Dallas, Suite 10
Conroe, Texas 77301

MONTHLY OIL AND GAS PRODUCTION REPORT

* Please Correct N+A

N157D

OPERATOR NAME AND ADDRESS:

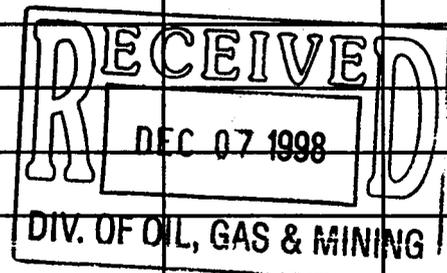
* UTAH ACCOUNT NUMBER: ~~N6360~~

* P&M Petroleum Mgmt - FBO
Attn: Pat Sands
~~MARGARET HENDERSON~~
UNITED UTILITIES CORP
~~804 W DALLAS STE 10~~ 518 17th St #400
~~CONROE TX 77301~~ Denver, CO 80202

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT (Highlight Changes)

Well Name	Well Number	Entry	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
THOMAS E. HALL #3	304715593	00615	055 22E 23	WEBR	SOW					
THOMAS E. HALL #4	304715594	00615	055 22E 23	WEBR	SOW					
THOMAS HALL FEE 1	304715591	00620	055 22E 23	WEBR	SOW					
THOMAS HALL FEE 2	304715592	00620	055 22E 23	WEBR	SOW					
THOMAS E. HALL 5S	304715595	00620	055 22E 23	ENRD	POW	31	426		186	
TOTALS								426		186



REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: Dec 3, 1998

Name and Signature:

Patricia A. Sands *Patricia A. Sands*

Telephone Number: 303 260-7129

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

MARGARET HENDERSON
UNITED UTILITIES CORP
804 W DALLAS STE 10
CONROE TX 77301

UTAH ACCOUNT NUMBER: N6360

REPORT PERIOD (MONTH/YEAR): 11 / 98

AMENDED REPORT (Highlight Changes)

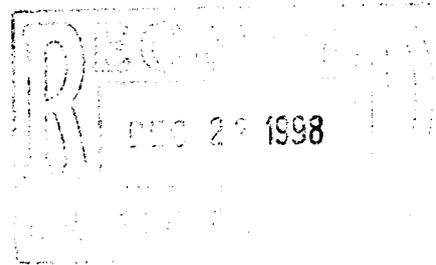
Well Name	PI Number	Entry	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
THOMAS E. HALL #3	4304715593	00615	05S 22E 23	WEBR			fill		
THOMAS E. HALL #4	4304715594	00615	05S 22E 23	WEBR			fill		
THOMAS HALL FEE 1	4304715591	00620	05S 22E 23	WEBR			fill		
THOMAS HALL FEE 2	4304715592	00620	05S 22E 23	WEBR			fill		
THOMAS E. HALL 5S	4304715595	00620	05S 22E 23	ENRD			fill		
TOTALS									

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
Name and Signature: _____ Telephone Number: _____



GULF
INSURANCE
GROUP



December 14, 1998

Ms. Kristen Risbeck
State of Utah
School & Institutional Trust Land Administration
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Bond No. 58 87 88
United Utilities, Inc.
State of Utah
Statewide Plugging Bond
\$80,000.00

Dear Ms. Risbeck:

Please see the attached Designation of Agent or Operator whereby United Utilities Corp. has designated P&M Petroleum Management as the operator and approved by your office.

If all things are in order, may we receive a written release on our bond as to future liability?

Sincerely,

Eaye Elerson
Sr. Underwriter
Surety Department

RECEIVED DEC - 5 1998

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: ~~FBI~~ United Utilities Corporation

LEASE NUMBER: 1 Full

and hereby designates

NAME: P&M Petroleum Management, LLC

ADDRESS: 518 17th Street, Suite 400, Denver, CO 80202

as his agent operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Provide acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T5S, R22E, S.L.M.
Section 23: SE/4 SW/4

T.E. Hall #1 Well, API #15591

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-30-98

By: Kristin D. Lisback

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, regulations, terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 10/16/98

(Name) John Lapaglia

(Signature) [Signature]

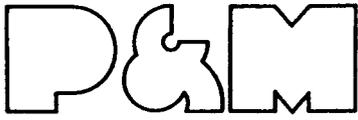
(Title) President

(Phone) (409) 588-6420

OF: (Company) United Utilities Corporation

(Address) 804 West Dallas, Suite 10

Conroe, Texas 77301

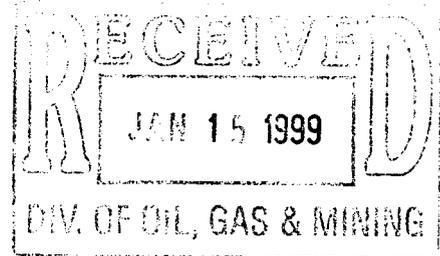


**PETROLEUM
MANAGEMENT, L.L.C.**

518 17TH STREET • SUITE 400 • DENVER, COLORADO 80202 • PHONE (303) 260-7129 • FAX (303) 260-7230

January 12, 1999

Kristen Risbek
Utah Division of Oil, Gas & Mining
1594 West North Temple, #1210
Salt Lake City, UT 84114



Re: Thomas E. Hall leases

Dear Kristen:

Enclosed please find our surety bond #B7982 issued by Underwriters Indemnity Company of Houston, TX. The wells to be charged to this bond are the Thomas E. Hall wells (5) formerly operated by United Utilities, Corp.

Also enclosed are 5 Sundry Notices on the wells per your request.

Please advise if anything further is needed.

Sincerely,

Jerry L. Calley, Controller

Cc: Richard Bate, Esq.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR P & M Petroleum Management, LLC		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 518 17th Street, #400 Denver, CO 80202		8. FARM OR LEASE NAME Thomas E. Hall
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		9. WELL NO. #1
10. FIELD AND POOL, OR WILDCAT Ashley Valley		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SW Sec 23, T5S R22E
14. PERMIT NO. 43.047.15591	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH Uintah
		13. STATE Utah

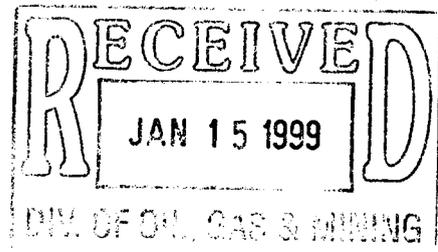
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDISE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> Change Operator <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 10/16/98, P & M Petroleum Management, LLC has replaced United Utilities, Inc. as contract operator of the above named well. No change has taken place in the ownership of the lease.



18. I hereby certify that the foregoing is true and correct

SIGNED Robert J. W. Peterson TITLE Member DATE 1/8/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 28, 1999

United Utilities Corporation
Attn: John Lapaglia
804 West Dallas, Ste. 10
Conroe, Texas 77301

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from United Utilities Corporation to P&M Petroleum Management, LLC for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Thomas E. Hall 1	23-05S-22E	43-047-15591
Thomas E. Hall 2	23-05S-22E	43-047-15592
Thomas E. Hall 3	23-05S-22E	43-047-15593
Thomas E. Hall 4	23-05S-22E	43-047-15594
Thomas E. Hall 5S	23-05S-22E	43-047-15595

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

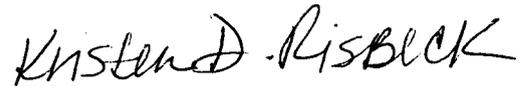
This letter is written to advise United Utilities Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
John Lapaglia
Notification of Sale
January 28, 1999

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, slightly slanted style.

Kristen D. Risbeck

cc: P&M Petroleum Management, LLC
Utah Royalty Owners Association, Kent Stringham
John R. Baza, Associate Director
Operator File(s)

804 West Dallas, Suite 10
Conroe, Texas 77301



Tel: (409) 588-6420
Fax: (409) 588-4968

Energy Exploration & Production

FAX LETTER & COVER SHEET

TO: Ms. Kristen D. Risbeck
State Of Utah, Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114

From: John Lapaglia, CEO

Date: February 3, 1999

Pages: 2

RE: Administrative Rule R649-2-10

Dear Kristen,

In reply to your letter dated January 28, 1999, we assumed that since United owned 100% of the working interest in the five wells located at our Ashley Valley Field, no notification was necessary when a change of operatorship occurred.

I now stand to be corrected, and to comply with your request, United will notify the dozen or so ORRI owners of this change, and provide each of them with the name and address of the new operator, and provide such information to former associate Kent Stringham.

The information contained in this facsimile is privileged and confidential information intended for the use of the individual or entity indicated above. Any dissemination, distribution or copy of this communication is strictly prohibited. If you have received this communication in error, please notify us by telephone and return the original message to us via the U.S. Postal Service. Thank you.

2-05-1999 8:55AM FROM JOHN LAFAGLIA 409 588 4968 P. 2

On another note, please let me know if our attorney Richard Bate has submitted to you, a change of operator for the two oil wells you had contacted me about some ten days ago.

Please contact me direct at 409-588-6420 or fax me @ 409-588-4968 with your reply, and I do appreciate your patience in this matter.

CC/ P&M Petroleum Management, LLC
Richard Bate, Attorney

The information contained in this facsimile is privileged and confidential information intended for the use of the individual or entity indicated above. Any dissemination, distribution or copy of this communication is strictly prohibited. If you have received this communication in error, please notify us by telephone and return the original message to us via the U.S. Postal Service. Thank you.

1-KDR ✓	6-KAS ✓
2- GLH	7-SJ ✓
3-JRB ✓	8-FILE
4-GDW ✓	
5-KDR ✓	

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Agent
- Designation of Operator
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-16-98

TO: (new operator) (address) <u>P&M PETROLEUM MANAGEMENT</u> <u>518 17TH STREET STE 400</u> <u>DENVER, CO 80202</u> <u>JERRY L. CALLEY</u> Phone: <u>(303) 260-7129</u> Account no. <u>N1570</u>	FROM: (old operator) (address) <u>UNITED UTILITIES CORPORATION</u> <u>804 W DALLAS STE 10</u> <u>CONROE, TX 77301</u> <u>JOHN LAPAGLIA</u> Phone: <u>(409) 588-6420</u> Account no. <u>N6360</u>
---	---

WELL(S) attach additional page if needed:

Name: <u>THOMAS E. HALL 1 (SOW)</u>	API: <u>43-047-15591</u>	Entity: <u>00620</u>	S	<u>23</u>	T	<u>5S</u>	R	<u>22E</u>	Lease: <u>FEE</u>
Name: <u>THOMAS E. HALL 2 (SOW)</u>	API: <u>43-047-15592</u>	Entity: <u>00620</u>	S	<u>23</u>	T	<u>5S</u>	R	<u>22E</u>	Lease: <u>FEE</u>
Name: <u>THOMAS E. HALL 3 (SOW)</u>	API: <u>43-047-15593</u>	Entity: <u>00615</u>	S	<u>23</u>	T	<u>5S</u>	R	<u>22E</u>	Lease: <u>FEE</u>
Name: <u>THOMAS E. HALL 4 (SOW)</u>	API: <u>43-047-15594</u>	Entity: <u>00615</u>	S	<u>23</u>	T	<u>5S</u>	R	<u>22E</u>	Lease: <u>FEE</u>
Name: <u>THOMAS E. HALL 5S (POW)</u>	API: <u>43-047-15595</u>	Entity: <u>00620</u>	S	<u>23</u>	T	<u>5S</u>	R	<u>22E</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 10.23.98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1.15.99)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(2.25.99)*
- KDR 6. **Cardex** file has been updated for each well listed above. *(2.25.99)*
- KDR 7. Well file labels have been updated for each well listed above. **new filing system*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1.23.99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
 (Bond #B7982 eff 1.11.99)
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) yes, as of today's date 12.14.98. If yes, division response was made to this request by letter dated per letter.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated January 28 19 99, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 3.25.99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9811DL Pim Petroleum needs Bond. Rec'd Bond 1.15.99 effective 1.11.99.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
 TE HALL

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA/Agreement, Name:

8. Well Name and Number
 SEE DESCRIPTION

9. API Number:
 SEE DESCRIPTION

10. Fold and Pool, or Wildcat:
 ASHLEY VALLEY

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 SUMMIT OPERATING, LLC *N2315*

3. Address
 PO BOX 683909, PARK CITY, UT 84068
 Phone Number: (435) 940-9001

4. Location of Well:
 T40S R22E SEC 24
 County: UINTAH
 State: UTAH

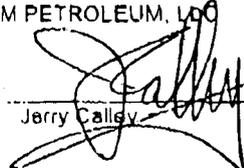
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent Approximate date work will start:	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report Date of work completion:	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change to Plans
	<input type="checkbox"/> Change Tubing
	<input type="checkbox"/> Change Well Name
	<input type="checkbox"/> Change Well Status
	<input type="checkbox"/> Commingle Producing Form.
	<input type="checkbox"/> Convert Well Types
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Operator Change
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (start/resume)
	<input type="checkbox"/> Reclamation of Well Site
	<input type="checkbox"/> Re-complete Different Form
	<input type="checkbox"/> Re-perforate Current Form.
	<input type="checkbox"/> Sidetrack to Repair Well
	<input type="checkbox"/> Temp Abandon
	<input type="checkbox"/> Tubing Repair
	<input type="checkbox"/> Vent or Flare
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut Off
	<input checked="" type="checkbox"/> Other

12. Describe Proposed or Completed Operation

PLEASE BE ADVISED THAT SUMMIT OPERATING (N2315) IS TAKING OVER OPERATIONS FOR THE FOLLOWING WELLS EFFECTIVE APRIL 1, 2004. PLEASE TRANSFER THE WELLS TO SUMMIT'S STATE BOND. FOR ADDITIONAL INFORMATION, PLEASE CONTACT SUMMIT OPERATING AT THE ABOVE LISTED PHONE NUMBER.

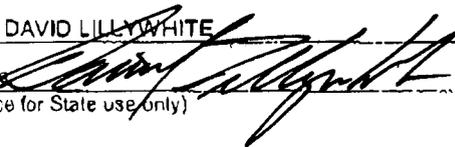
THOMAS E HALL 3 (43-047-15593)
 THOMAS E HALL 4 (43-047-15594)
 THOMAS E HALL 1 (43-047-15591)
 THOMAS E HALL 2 (43-04715592)
 THOMAS E HALL 5S (43-047-15595)

P&M PETROLEUM, LLC *N1570*

BY 
 Jerry Calley

RECEIVED
 APR 06 2004
 DIV. OF OIL, GAS & MINING

Name DAVID LILLYWHITE Title MANAGER

Signature  Date MARCH 22, 2004

(This space for State use only)



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

April 12, 2004

Jerry Calley
P&M Petroleum Management, LLC
518 17th St, Suite 230
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Calley:

The Division has received notification of an operator change from P&M Petroleum Management, LLC to Summit Operating, LLC for the attached list of wells which are located on fee leases.

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise P&M Petroleum Management, LLC of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Earlene Russell
Engineering Technician

cc: Utah Royalty Owners Association
John R. Baza, Associate Director

P&M Petroleum Management, LLC
April 12, 2004

ATTACHMENT "A"

<u>Well Name</u>	<u>Sec.-Twsp -Rng.</u>			<u>API Number</u>
THOMAS HALL FEE 1	23	050S	220E	4304715591
THOMAS HALL FEE 2	23	050S	220E	4304715592
THOMAS E HALL 3	23	050S	220E	4304715593
THOMAS E HALL 4	23	050S	220E	4304715594
THOMAS E HALL 5S	23	050S	220E	4304715595

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 4/12/2004

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/12/2004

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number ZSB800622

2. The FORMER operator has requested a release of liability from their bond on: not yet

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

9/1/2006

FROM: (Old Operator): N2315-Summit Operating, LLC PO Box 683909 Park City, UT 84068 Phone: 1 (435) 940-9001	TO: (New Operator): N3085-Western Energy Operating, LLC 436 N Conwell St Casper, WY 82601 Phone: 1 (307) 266-1971
CA No.	Unit:

43-047.15591

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/13/2006
- 4a. Is the new operator registered in the State of Utah: Yes Business Number: 6268815-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/25/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/25/2006
3. Bond information entered in RBDMS on: 9/25/2006
4. Fee/State wells attached to bond in RBDMS on: 9/25/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F18532
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/25/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Western Energy Operating, LLC N3085

3. ADDRESS OF OPERATOR: 436 N Conwell St CITY Casper STATE WY ZIP 82601 PHONE NUMBER (307) 265-1971

4. LOCATION OF WELL: FOOTAGES AT SURFACE: T5S R22E Sec 23 COUNTY: Utah STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: Thomas E Hall

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CO-AGREEMENT NAME: _____

8. WELL NAME and NUMBER: See Description

9. API NUMBER: Listed

10. FIELD AND PCC... OR WELDCAT: Ashley Valley

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Western Energy Operating, LLC (WEO) (N3085) is taking over operations for the following 7 wells effective September 1, 2006. For additional information, please contact WEO at 303-432-8435 or the above listed number.

- Thomas E Hall Fee 1 (4304715591)
- Thomas E Hall Fee 2 (4304715592)
- Thomas E Hall Fee 3 (4304715593)
- Thomas E Hall Fee 4 (4304715594)
- Thomas E Hall Fee 5 (4304715595)
- Thomas Hall Fee 1 (4304715489)
- Thomas Hall Fee 2 (4304715490)

BOND # F 18532

Summit Operating, LLC (N2315)

by David Lillywhite

NAME (PLEASE PRINT) Paul M Hannah TITLE Operations Manager

SIGNATURE *Paul M Hannah* DATE 8/14/2006

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

APPROVED 9/25/2006
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

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SEP 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee Lands
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Ashley Valley Unit
2. NAME OF OPERATOR: Western Energy Operating, LLC		8. WELL NAME and NUMBER: Thomas Hall Fee 1
3. ADDRESS OF OPERATOR: 439 N Conwell St CITY Casper STATE WY ZIP 82601		9. API NUMBER: 4304715591
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990 FNL, 1650 FEL		10. FIELD AND POOL, OR WILDCAT: Ashley Valley, Weber
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 23 5S 22E		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/5/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Approval is requested to run a 5-1/2", 15.5#, J-55, flushjoint production liner extending from the current 4-1/2" liner top at 3978 to surface. A bridge plug will be set in the 4-1/2" liner and the 5-1/2" liner will be tied into the 4-1/2" liner with a modified overshot with cement perfs. The cement program is to pump 270 sks of 50/50 POZ and circulate to surface. Once the casing is set, additional operations will be to run production tubing to 4097 with a packer set at 3960 to isolate formation liquids from the casing.

In June 2008 this well was pulled to remove the electric submersible pump, run a casing packer and test the 7" production casing. The casing would not hold pressure but it was not known where the leak was located in the string. After rigging up on the well this time, the packer was set at several points in along the 7" string and found to be leaking above 600 ft. With unit gas injection operations ready to begin, the option to attempt a squeeze remediation was deemed unlikely to succeed. A full production liner would be the last available effort to save this wellbore.

A copy of the cement bond log run on this well has been set to the Petroleum Engineer ahead of this notice, but attached are two wellbore diagrams showing the current well configuration and the proposed, post workover configuration.

COPY SENT TO OPERATOR

Date: 3-5-2008

Initials: PH

NAME (PLEASE PRINT) <u>Paul m Hannah</u>	TITLE <u>Operations Manager</u>
SIGNATURE <u><i>Paul m Hannah</i></u>	DATE <u>3/4/2008</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 3/5/08 (See Instructions on Reverse Side)

BY: *[Signature]*

* Verbal Approval granted 3/4/08

RECEIVED

MAR 04 2008

DIV. OF OIL, GAS & MINING



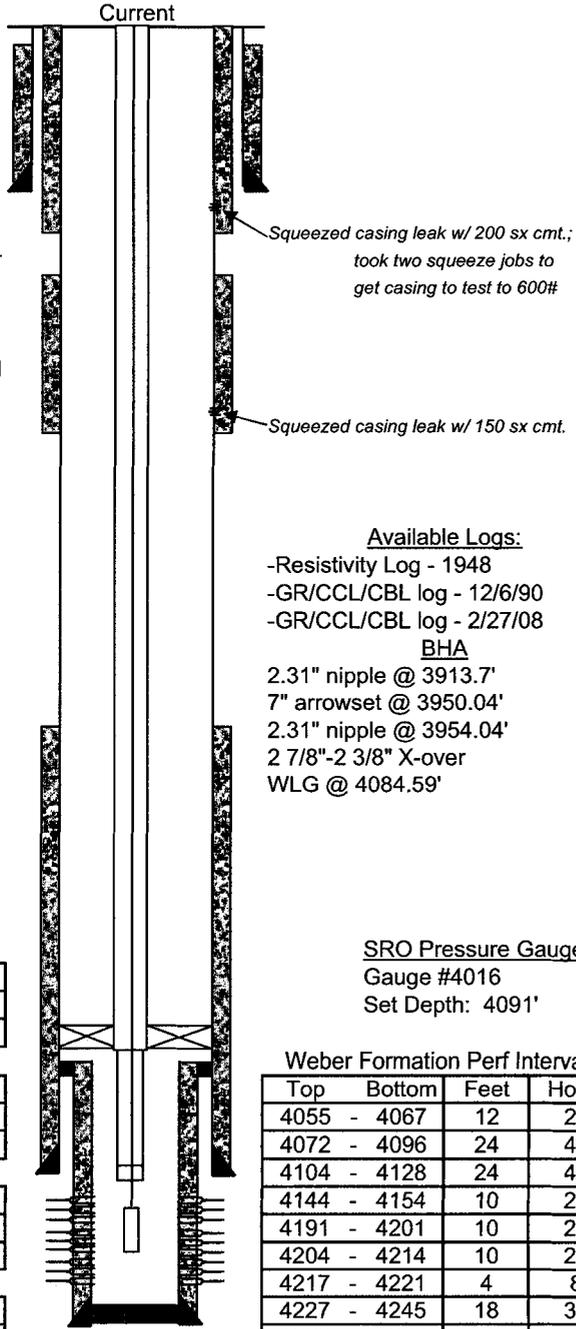
Wellname: Thomas E. Hall Fee #1
 Field Name: Ashely Valley
 Location: 990' FNL & 1650' FEL, SEC. 23, TWP 5S, RGE. 22E

API#: 43-047-15591
 County: Uintah
 State: Utah

KB: 4906'
 GLE: 4900'

Completion Date: 12/11/48

- Dec. 1948: Drilled, logged, and completed open hole in the Weber formation from 4032'-4130'. IP = 502 bopd.
- Nov. 1990: Squeezed casing leaks at ~600' and ~1700'. Deepened well to 4350', logged, and ran 4 1/2" liner from 3978'-4337'. Perfed Weber and broke down perfs with acid and ball sealers. Installed a submersible pump.
- July 2007: POOH w/ sub pump; RIH w/ new tubing and packer; set packer at 3950'. Could not get casing to test.



Available Logs:
 -Resistivity Log - 1948
 -GR/CCL/CBL log - 12/6/90
 -GR/CCL/CBL log - 2/27/08
BHA
 2.31" nipple @ 3913.7'
 7" arrowset @ 3950.04'
 2.31" nipple @ 3954.04'
 2 7/8"-2 3/8" X-over
 WLG @ 4084.59'

SRO Pressure Gauge
 Gauge #4016
 Set Depth: 4091'

<u>Weber Formation Perf Intervals</u>			
Top	Bottom	Feet	Holes
4055	- 4067	12	24
4072	- 4096	24	48
4104	- 4128	24	48
4144	- 4154	10	20
4191	- 4201	10	20
4204	- 4214	10	20
4217	- 4221	4	8
4227	- 4245	18	36
4260	- 4266	6	12

<u>Surface Casing</u>			
Size: 10 3/4"	Weight: _____	Grade: J-55	
Length: 500'	Cement: _____	TOC: 1918	
<u>Production Casing</u>			
Size: 7"	Weight: _____	Grade: _____	
Length: 4065'	Cement: _____	TOC: _____	
<u>Production Liner (3978'-4337')</u>			
Size: 4 1/2"	Weight: 11.6#	Grade: K-55	
Length: 359'	Cement: 75 sx	TOC: 4065'	
<u>Tubing</u>			
Size: 2 7/8"	Weight: 6.5#	Grade: J-55	
Thread: 8rd	Type: EUE	Length: 4085'	



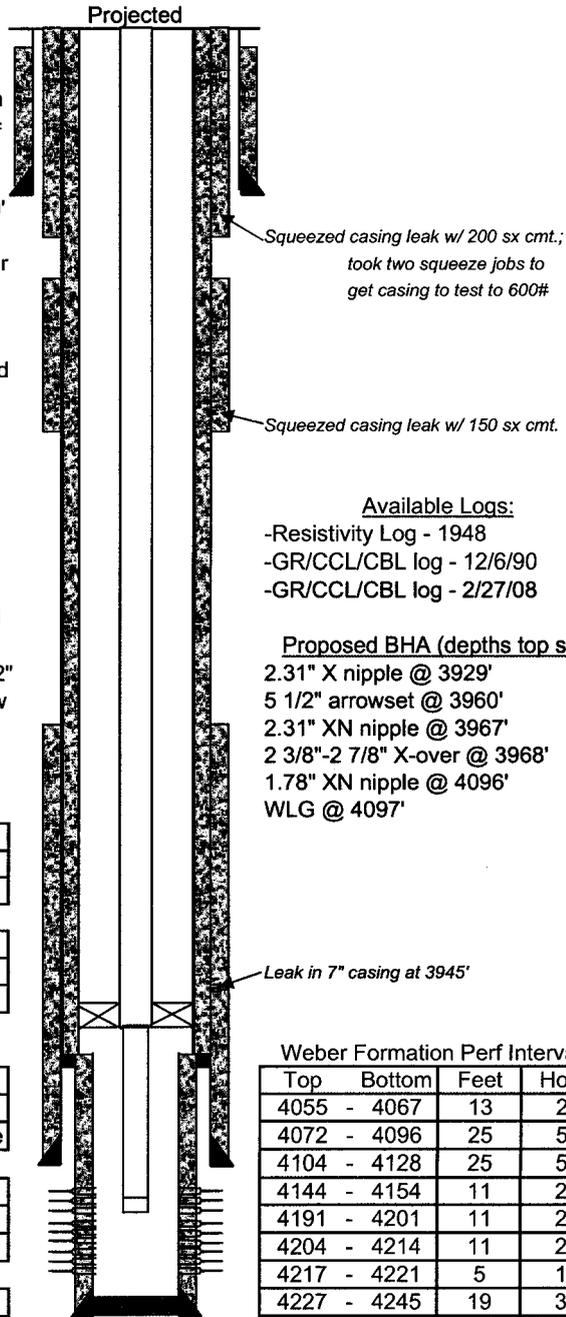
Wellname: Thomas E. Hall Fee #1
 Field Name: Ashely Valley
 Location: 990' FNL & 1650' FEL, SEC. 23, TWP 5S, RGE. 22E

API#: 43-047-15591
 County: Uintah
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- July 2007: POOH w/ sub pump; RIH w/ new tubing and packer; set packer at 3950'. Could not get casing to test.
- Feb. 2008: Reset packer in effort to get casing to test. Casing did not test - leak at 3945'. Ran CBL and found 7" had good above Phosphoria and Weber. Clean out 4 1/2" casing to PBTD; set composite plug and chemical cut top of 4 1/2" liner at 3981' and latch onto liner w/ overshot connecting of 4 1/2" liner to 5 1/2" liner; cement new 5 1/2" liner to surface; drill out liner and install new BHA



Available Logs:
 -Resistivity Log - 1948
 -GR/CCL/CBL log - 12/6/90
 -GR/CCL/CBL log - 2/27/08

Proposed BHA (depths top set)
 2.31" X nipple @ 3929'
 5 1/2" arrowset @ 3960'
 2.31" XN nipple @ 3967'
 2 3/8"-2 7/8" X-over @ 3968'
 1.78" XN nipple @ 4096'
 WLG @ 4097'

Surface Casing			
Size: <u>10 3/4"</u>	Weight: _____	Grade: <u>J-55</u>	
Length: <u>500'</u>	Cement: _____	TOC: _____	

Production Casing			
Size: <u>7"</u>	Weight: _____	Grade: _____	
Length: <u>4065'</u>	Cement: _____	TOC*: <u>1918'</u>	

*discounting squeeze jobs uphole that get TOC to 539'

Production Liner			
Size: <u>5 1/2"</u>	Weight: <u>15.5#</u>	Grade: <u>J-55</u>	
Length: <u>3978'</u>	Cement: _____	TOC: <u>surface</u>	

Production Liner (3978'-4337')			
Size: <u>4 1/2"</u>	Weight: <u>11.6#</u>	Grade: <u>K-55</u>	
Length: <u>359'</u>	Cement: <u>75 sx</u>	TOC: <u>4065'</u>	

Tubing			
Size: <u>2 7/8"</u>	Weight: <u>6.5#</u>	Grade: <u>J-55</u>	
Thread: <u>8rd</u>	Type: <u>EUE</u>	Length: <u>4085'</u>	

Weber Formation Perf Intervals

Top	Bottom	Feet	Holes
4055	- 4067	13	26
4072	- 4096	25	50
4104	- 4128	25	50
4144	- 4154	11	22
4191	- 4201	11	22
4204	- 4214	11	22
4217	- 4221	5	10
4227	- 4245	19	38
4260	- 4266	7	14

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: WESTERN ENERGY OPERATING, LLC

3. ADDRESS OF OPERATOR: 439 N CONWELL ST CITY CASPER STATE WY ZIP 82601 PHONE NUMBER: (307) 472-0720

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 990' FSL, 1650' FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 23 5S 22E COUNTY: UINTAH STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or GA AGREEMENT NAME: UTU85845X

8. WELL NAME and NUMBER: THOMAS E. HALL 1 (AVU 7)

9. API NUMBER: 4304715591

10. FIELD AND POOL, OR WILDCAT: ASHLEY VALLEY, WEBER

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/26/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Start 2/25/2008
Cleaned out well to PBSD of 4279'. Set composite plug in 4 1/2" casing @ 4051'. Tried cutting off top of 4 1/2" liner to dress off for casing patch, but unsuccessful. Ran 5 1/2" liner from surface to top of 4 1/2" liner @ 3977". Cemented liner with 120 sx 12.7# premium light and 50 sx 15.8# premium. Top of cement estimated at 180' from surface. Cut off top of liner and installed new tubing spool. Drilled out cement, float, and composite plug. PRS inspected 2 7/8" tubing and found 52 joints of red band tubing. LD red band joints and PU 52 new joints of 2 7/8". Ran in hole with new 5 1/2", nickel coated, Arrowset 1-X packer with on-off tool w/ 1.87" X-profile in stinger @ 3911' and 5 joints of 2 3/8" 13 chrome tubing below packer. Bottom of tubing at 4078'.
End 3/26/2008

NAME (PLEASE PRINT) LUCAS MOORE TITLE ENGINEER

SIGNATURE  DATE 9/22/2008

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [] GAS WELL [] OTHER []
2. NAME OF OPERATOR: Western Energy Operating, LLC
3. ADDRESS OF OPERATOR: 439 N Corwell St CITY Casper STATE WY ZIP 82601 PHONE NUMBER: (307) 472-0720
4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH
10. FIELD AND POOL, OR WILDCAT: Ashley Valley, Weber

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator is requesting the following well in the Ashley Valley (Park City/Weber) Unit be changed.

Table with columns: API, Current Well Name, New Well Name, 1/4 1/4, Sec Twn Rng, Field Num. Lists well details for Ashley Valley and USA Pan American units.

NAME (PLEASE PRINT): Paul m Hannah TITLE: Operations Manager
SIGNATURE: [Signature] DATE: 1/11/2010

(This space for State use only)

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JAN 11 2010



Western Energy Operating, LLC

439 North Conwell St
Casper, Wyoming 82601
307-472-0720

FAX

To: Utah Div of Oil, Gas & Mining

Attn: Carol Daniels

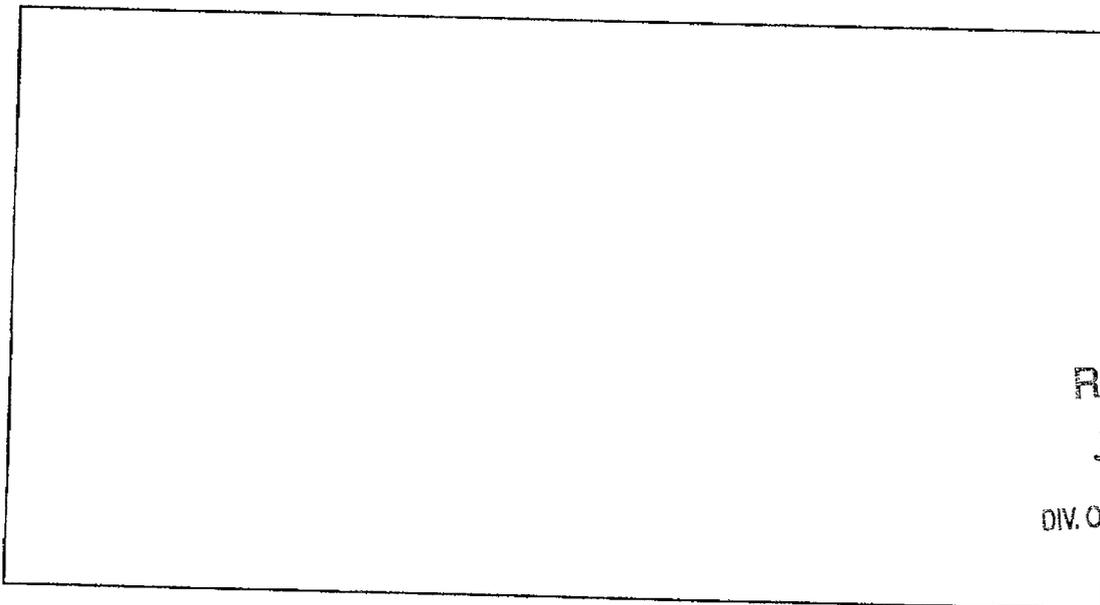
Fax: 801-359-3940

From: Paul Hannah
Western Energy Operating, LLC
Fax: 307-472-0728
Voice: 307-472-0720

Re: _____

Pages (including cover): 2

Comments:



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JAN 11 2010
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 12/1/2014

FORMER OPERATOR:	NEW OPERATOR:
WESTERN ENERGY OPERATING, LLC N3085 439 N CORNWELL STREET CASPER WY 82601 307-472-0720	GOLDEN STATE OPERATING, LLC N4160 12625 HIGH BLUFF DRIVE # 310 SAN DIEGO CA 92130 858-481-3081
CA Number(s):	Unit(s): Ashley Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 12/15/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 12/15/2014
3. New operator Division of Corporations Business Number: 9145171-0160

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 12/15/2014
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/7/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 1/6/2015
6. Surface Facility(s) included in operator change: Ashley Valley Facility-will be removed at a later date
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000649
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR60000227

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/9/2015
2. Entity Number(s) updated in **OGIS** on: 1/9/2015
3. Unit(s) operator number update in **OGIS** on: 1/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/9/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/9/2015

COMMENTS:

Waiting for bonding agreement to move Ashley Valley Facility

Western Energy Operating, LLC N3085
to Golden State Operating, LLC N4160
Effective 12/1/2014

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
AVU 11	23	050S	220E	4304715592	620	Fee	Fee	GI	A
AVU 04	23	050S	220E	4304715397	260	Fee	Fee	OW	P
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	Fee	GW	P
AVU 03	23	050S	220E	4304715400	260	Fee	Fee	OW	P
AVU 02	22	050S	220E	4304715401	260	Fee	Fee	OW	P
AVU 01	23	050S	220E	4304715403	260	Fee	Fee	OW	P
AVU 08	23	050S	220E	4304715489	293	Fee	Fee	OW	P
H and T TE HALL 2	23	050S	220E	4304715490	294	Fee	Fee	OW	P
AVU 07	23	050S	220E	4304715591	620	Fee	Fee	OW	P
AVU 09	23	050S	220E	4304715593	615	Fee	Fee	OW	P
AVU 12	23	050S	220E	4304715594	615	Fee	Fee	OW	P
THOMAS E HALL 5S	23	050S	220E	4304715595	16851	Fee	Fee	OW	P
AVU 06	23	050S	220E	4304715682	220	Federal	Federal	OW	P
AVU 05	22	050S	220E	4304715685	220	Federal	Federal	OW	P
AVU 10	26	050S	220E	4304715686	220	Federal	Federal	OW	P

RECEIVED

DEC 15 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Golden State Operating, LLC

3. ADDRESS OF OPERATOR:
12625 High Bluff Drive, #310 CITY San Diego STATE CA ZIP 92130

PHONE NUMBER:
(858) 481-3081

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR -

PREVIOUS OPERATOR:

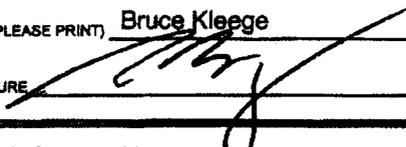
WESTERN ENERGY OPERATING, LLC
439 N CORNWELL STREET
CASPER, WY 82601
(307) 472-0720
N3085

NEW OPERATOR:

GOLDEN STATE OPERATING, LLC
12625 HIGH BLUFF DRIVE, #310
SAN DIEGO, CA 92130
(858) 481-3081
N 4160

Be advised that Golden State Operating, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 5UR60000227.

Eff December 1, 2014

NAME (PLEASE PRINT) Bruce Kleege
SIGNATURE 

TITLE Manager
DATE 12/01/2014

(This space for State use only)

APPROVED

JAN 09 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

API	Well Name	Quarter/Quarter	Section	Township	Range	Entity	Lease	Well	Status
43-047-15403	AVU 01	SENW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15401	AVU 02	NESE	22	5S	22E	260	FEE	Oil Well	Producing
43-047-15400	AVU 03	NWSW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15397	AVU 04	NESW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15685	AVU 05	SESE	22	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15682	AVU 06	SWSW	23	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15591	AVU 07	SESW	23	5S	22E	620	FEE	Oil Well	Producing
43-047-15489	AVU 08	SWSE	23	5S	22E	293	FEE	Oil Well	Producing
43-047-15593	AVU 09	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15686	AVU 10	NENE	26	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15592	AVU 11	SESW	23	5S	22E	620	FEE	Gas Injection Well	Active
43-047-15594	AVU 12	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15398	ASHLEY VALLEY FED 2-A	NWSW	23	5S	22E	10682	FEE	Gas Well	Producing
43-047-15490	H and T TE HALL 2	SWSE	23	5S	22E	294	FEE	Oil Well	Producing
43-047-15595	THOMAS E HALL 5S	SESW	23	5S	22E	16851	FEE	Oil Well	Shut-in

RESIGNATION OF UNIT OPERATOR

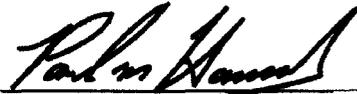
ASHLEY VALLEY (PARK CITY – WEBER) UNIT AREA
UINTAH COUNTY, UTAH

UNIT AGREEMENT NO. UTU-085845X

Western Energy Operating, LLC resigns as Unit Operator under the above Unit Agreement effective on the earlier of October 1, 2014 or the selection and approval of a Successor Unit Operator.

Dated effective June 30, 2014.

Western Energy Operating, LLC
a Delaware limited liability company



Paul Hannah, ~~Operations~~ Manager

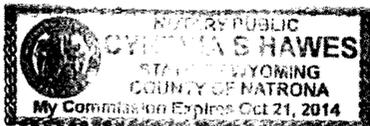
STATE OF WYOMING)
) ss.
COUNTY OF NATRONA)

Acknowledged before me on this 3 day of September, 2014, by Paul Hannah, Operations Manager of Western Energy Operating, LLC.



NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-21-2014





Western Energy Operating, LLC

439 North Conwell St
Casper, Wyoming 82601
Phone 307-472-0720
FAX 307-472-0728

Paul M Hannah
Operations Manager

June 30, 2014

Bureau of Land Management
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101-1345

Re: Ashley Valley (Weber Park City) Unit Area
Resignation of Operator

Please take notice that Western Energy Operating, LLC, the Unit Operator of the Ashley Valley (Weber Park City) Unit, resigns effective upon the earliest to occur of October 1, 2014 or the date a duly selected a successor Unit Operator takes over operations in accordance with the Unit Operating Agreement.

Sincerely,

Paul M. Hannah
Operations Manager

cc: Utah Division of Oil, Gas and Mining
Working Interest Owners. Ashley Valley (Weber Park City) Unit Area